

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 1

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2000 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33007	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060031	5cents at DP-40;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
40	D	MMBtu	\$.0500	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33007 **CONFIDENTIAL**					
423	D	MMBtu	\$.0000	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33007 **CONFIDENTIAL**					
405	D	MMBtu	\$.0000	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33007 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TM RRC TARIFF NO: 1****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 4791

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/1994 **RECEIVED DATE:** 10/24/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 08/09/2000
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time filed under new company master ID 6052 and to comply with electronic filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
1	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059933	[Storage Charge: \$525,000.00]; Fixed: \$525,000.00 for 1/1/2002; \$450,000.00 for 1/1/2003 & 1/1/2004 ; Fixed Miscellaneous Rate delivery at DP-33082

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 7291

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/1988 **RECEIVED DATE:** 05/02/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6	**CONFIDENTIAL**	Y	33082

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059967	BTU'S equal to 15% of the quantity of gas delivered for injection into storage by shipper during such month, plus third party fees paid or incurred to transport Shipper's gas between points of delivery and points of redelivery. ; Fixed Miscellaneous Rate receipt at DP-33082

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 7295

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 05/01/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
74	**CONFIDENTIAL**	Y	34415

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096784	[Monthly Demand Charge: 150000;]; Fixed: Fixed Transportation Rate receipt at DP-34415

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34415	D	MMBtu	\$.0000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Park and Lend

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 7704

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2000 **RECEIVED DATE:** 11/09/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Customer Name Change;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28017	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000045	5cents at DP-405; 5cents at DP-55761; Fixed Miscellaneous Rate receipt at DP-55761

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
405	R	MMBtu	\$.0500	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28017 **CONFIDENTIAL**					
55761	R	MMBtu	\$.0500	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28017 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 7704

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 7705

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 03/09/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Customer Name Change;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24641	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000325	3.5cents at DP-424; Fixed Miscellaneous Rate receipt at DP-424

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
285	D	MMBtu	\$.0000	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24641 **CONFIDENTIAL**					
424	R	MMBtu	\$.0350	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24641 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TM **RRC TARIFF NO: 7705**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 12083

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 03/14/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17694	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096425	10cents at DP-44300; Fixed Miscellaneous Rate receipt at DP-44300

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44300	R	MMBtu	\$.1000	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17694	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 13292

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56433	R	MMBtu	\$.6770	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24014	**CONFIDENTIAL**			
56435	R	MMBtu	\$.6770	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24014	**CONFIDENTIAL**			
56434	R	MMBtu	\$.6770	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24014	**CONFIDENTIAL**			
56436	R	MMBtu	\$.6770	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24014	**CONFIDENTIAL**			
56437	R	MMBtu	\$.6770	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24014	**CONFIDENTIAL**			
56438	R	MMBtu	\$.3030	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24014	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 18120

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/20/2005 **RECEIVED DATE:** 02/17/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract number change from 97001086 effective January 1 2009;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30100	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650300	[Monthly Reservation charge: \$140000;]

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0000	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30100	**CONFIDENTIAL**			
355	R	MMBtu	\$.0000	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30100	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TM **RRC TARIFF NO: 18120**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 18241

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 03/03/2007 **RECEIVED DATE:** 06/18/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change type of service, previously filed as Transport in error; See TN-6052-TT-18164 for rate history

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27171	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001334	[Monthly Reservation charge: \$315000;]; Injection Fee: 2cents at DP-329; 2cents at DP-400; 2cents at DP-355; 3cents at DP-145; 3cents at DP-26; Withdrawl Fee: 3cents at DP-329; 2cents at DP-355; 3cents at DP-145; 3cents at DP-26; Penalty Charge: 3cents MMBTU Intraday changes; Deviation fee: 5cents Intraday withdrawal at DP-145; Injection Fuel Fee; 1.75% Retention on Injected Volumes

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 18241

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0200	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27171	**CONFIDENTIAL**			
355	R	MMBtu	\$.0200	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27171	**CONFIDENTIAL**			
400	R	MMBtu	\$.0200	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27171	**CONFIDENTIAL**			
26	R	MMBtu	\$.0300	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27171	**CONFIDENTIAL**			
145	R	MMBtu	\$.0300	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27171	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 18242

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25567	**CONFIDENTIAL**			
400	R	MMBtu	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25567	**CONFIDENTIAL**			
22	R	MMBtu	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25567	**CONFIDENTIAL**			
145	D	MMBtu	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25567	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25567	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 18243

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 10/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage Demand Fee;filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27212	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001373	[DEMAND : \$960000;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79113	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27212	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 18250

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0200	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27214	**CONFIDENTIAL**			
355	R	MMBtu	\$.0200	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27214	**CONFIDENTIAL**			
400	R	MMBtu	\$.0200	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27214	**CONFIDENTIAL**			
26	R	MMBtu	\$.0300	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27214	**CONFIDENTIAL**			
145	R	MMBtu	\$.0300	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27214	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 18299

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 07/17/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: MONTH to month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change type of service, previously filed as Transport in error; See TN-6052-TT-12987 for rate history

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23825	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000933	[Monthly Reservation charge: \$100000;]; Withdrawl Fee: 3cents MMBTu at Houston Ship Channel; Injection Fuel Fee: 1.5%

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 18299

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23825 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23825 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23825 **CONFIDENTIAL**					
400	R	MMBtu	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23825 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23825 **CONFIDENTIAL**					
25	R	MMBtu	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23825 **CONFIDENTIAL**					
63041	D	MMBtu	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23825 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TM **RRC TARIFF NO: 18299**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 18335

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 08/03/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correct Type of Services,Filed as transport in error;See TN-6052-TT-13255 for rate history

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24013	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000994	[Monthly Reservation charge: \$186000;]; Injection Fee: 2cents at DP-22; 2cents at DP-329; Withdrawl Fee: 2cents at DP-22; 2cents at DP-329; Retention withdrawl Fee:5% at DP-145; Injection Fuel Fee; 1.75% Retention on Injected Volumes

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 18335

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	R	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24013	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24013	**CONFIDENTIAL**			
355	D	MMBtu	\$.0200	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24013	**CONFIDENTIAL**			
22	R	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24013	**CONFIDENTIAL**			
26	R	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24013	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 18347

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 04/07/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27463	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001454	3cents at DP-329; 2cents at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0300	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27463 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27463 **CONFIDENTIAL**					
355	D	MMBtu	\$.0200	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27463 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 18347

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 18920

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28070	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159950301	3cents at DP-26; 3cents at DP-329; 3cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0300	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28070	**CONFIDENTIAL**			
26	D	MMBtu	\$.0300	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28070	**CONFIDENTIAL**			
329	R	MMBtu	\$.0300	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28070	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TM **RRC TARIFF NO: 18920**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 21167

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 05/07/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29026	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
826460301	[DEMAND : \$115000;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29026	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22010

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/12/2009 **RECEIVED DATE:** 01/12/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage effective date August 12 2009; Correcting effective date of original contract;correcting reservation fee charge;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570304	[Monthly Reservation charge: \$28333.33;]; Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	08/12/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22011

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 10/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective August 1 2009; zero rate meter charge ;monthly reservaton fee charge;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30101	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840302	[Monthly Reservation charge: \$21666.66;]; Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30101	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22012

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/31/2012 **RECEIVED DATE:** 11/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30100	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
059650302	[DEMAND : \$190000;]

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30100	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22013

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective April 1 2009; zero rate meter charge ;reservaton fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30100	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650303	[Monthly Reservation charge: \$390600;]

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30100	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22014

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective April 1 2009; zero rate meter charge ;reservaton fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30100	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650304	[Monthly Reservation charge: \$74800;]; Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30100	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22015

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective June 1 2009; zero rate meter charge ;reservaton fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30100	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650305	[Monthly Reservation charge: \$170000;]; Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30100	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22016

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective August 1 2009; zero rate meter charge ;reservaton fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30100	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650306	[Monthly Reservation charge: \$60450;];

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30100	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22017

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/19/2009 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point; Storage Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24013	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197850301	[DEMAND : \$285000;]

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24013	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22020

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective March 1 2009; zero rate meter charge ;reservaton fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30101	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840301	[Monthly Reservation charge: \$47000;];Injection Fee: 1cents at DP-33082; Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30101	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22021

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective June 1 2009; zero rate meter charge ;reservaton fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570301	[Monthly Reservation charge: \$160000;]; Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22023

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/23/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective July 23 2009; zero rate meter charge ;reservaton fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570302	[Monthly Reservation charge: \$19323.33;]; Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	07/23/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22026

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective August 1 2009; zero rate meter charge ;reservaton fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570303	[Monthly Reservation charge: \$36666.66;] Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22029

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27463	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
43020199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27463	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22030

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 01/06/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31151	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
150370199	Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

Pooling

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31151	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22031

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28070	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159950299	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28070	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22032

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24013	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197850199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24013	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22033

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31153	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
214170199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31153	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22034

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time charge fees at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31153	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
247900199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31153	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22035

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31163	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269230199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31163	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22036

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31155	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450399	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31155	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22037

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31154	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
271230399	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31154	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22038

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 04/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;Customer Name correction; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33278	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
272840199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33278	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 22039

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31160	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
277550199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31160	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22040

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30101	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840299	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30101	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22041

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31157	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
471290299	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31157	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22042

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 03/06/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;Customer Name Change;Filed after accounting month close

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34316	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
543760199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34316	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	POOLING AGREEMENT

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22043

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27214	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
644470299	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27214	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22044

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31159	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
644600199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31159	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22045

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31161	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
646080199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31161	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22046

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
666870199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22047

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22048

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31164	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920299	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31164	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22049

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29026	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
826460299	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29026	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22050

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31165	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
866650199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31165	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22051

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31166	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
889750199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31166	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22052

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/14/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31167	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
893550199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31167	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22064

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31219	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
31980199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31219	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22065

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31220	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
138100199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31220	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22066

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31221	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
156750199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31221	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22067

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31218	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
371200199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31218	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22068

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31222	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
478920199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31222	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22069

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/30/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31223	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
494540299	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31223	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22070

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling; Pooling;First time fees charged at Hou Ship Channel pool.;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31224	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
559550299	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31224	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22071

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31226	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
872830199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31226	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22072

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
908910199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31225	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22073

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
922620199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31227	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22104

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 11/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31233	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
199690199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31233	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22105

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 11/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31234	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
556090199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31234	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22106

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 11/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31235	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
721430199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31235	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22283

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 12/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30100	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30100	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22284

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 12/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fees charged at Hou Ship Channel pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
884940199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	6	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22317

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/26/2009 **RECEIVED DATE:** 01/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective August 26 2009; zero rate meter charge ;reservaton fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570305	[Monthly Reservation charge: \$33333.33;]; Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	08/26/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22318

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 01/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective September 1 2009; zero rate meter charge ;reservaton fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30101	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840303	[Monthly Reservation charge: \$45000;]; Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30101	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22319

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28070	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159950302	[DEMAND : \$250000;]

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28070	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22456

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/05/2009 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective November 5 2009; zero rate meter charge ;reservation fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570306	[Monthly Reservation charge: \$66250;]; Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	11/05/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22457

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective November 1 2009; zero rate meter charge ;reservation fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30101	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840304	[Monthly Reservation charge: \$115714.28;]; Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30101	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22458

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective October 1 2009; zero rate meter charge ;reservation fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27171	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
599330302	[Monthly Reservation charge: \$315000;]; Injection Fuel Retention Fee; 1.75%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	10/12/0009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27171	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22464

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/20/2009 **RECEIVED DATE:** 02/05/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective January 20 2009;zero rate meter charge; One time reservaton fee on contract 291840300;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30101	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840300	[Monthly Reservation charge: \$3300;]

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	01/20/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30101	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22858

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 05/04/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling; Fee charged at HSC Pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31770	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
907400199	0.25cents at DP-355; Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31770	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22859

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/02/2010 **RECEIVED DATE:** 05/04/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/02/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective February 2 2010;zero rate meter charge;reservaton fee Feb 2010 only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31686	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840305	[Reservation charge: \$12750

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	02/02/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31686	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22860

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 05/05/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective February 2 2010;zero rate meter charge;reservaton fee charge only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27171	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
599330303	[Monthly Reservation charge: \$27900

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27171	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22906

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 05/13/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling; Fee charged at HSC Pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31819	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
889780199	0.25cents at DP-355; Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31819	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22907

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 05/13/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;Fee charged at HSC Pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31818	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269120799	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31818	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22908

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 05/13/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective March 01 2010; reservaton fee only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570307	[Monthly Reservation charge: \$32000;]

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22909

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 05/13/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective March 01 2010; reservaton fee only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570308	[Monthly Reservation charge: \$20000;]

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22910

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 05/13/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective March 01 2010;reservaton fee only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570309	[Monthly Reservation charge: \$21000;]

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22965

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 06/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fee charge at HSC Pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31895	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
145490199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31895	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22966

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 06/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fee charge at HSC Pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31894	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950299	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31894	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22967

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 06/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fee charge at HSC Pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31896	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
670370199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31896	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 22968

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 06/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31897	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
910700199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31897	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23000

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 06/22/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective April 01 2010;reservaton fee only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570310	[Monthly Reservation charge: \$110000;]

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23080

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 08/12/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32009	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
150480199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32009	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23199

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 10/06/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27171	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
599330199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27171	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23416

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 12/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32242	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
114530199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32242	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23417

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 12/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32240	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
166050199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32240	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23418

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 12/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
393520199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23458

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 01/06/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32350	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269090199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32350	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23459

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 01/06/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32352	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
500250199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32352	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23534

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 02/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling; First time activity;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32469	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
214520399	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32469	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23535

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling; First time activity;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32351	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
436900199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32351	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23536

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Customer Name Change;Pooling;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
727950199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23669

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 03/10/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage contract effective January 01 2011 assigned from 795570310;reservaton fee only;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31157	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
471290301	[Monthly Reservation charge: \$110000;]

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	R	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31157	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23836

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 05/04/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling; First time activity

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32768	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269220199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32768	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 23837

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 05/04/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling; First time activity

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32769	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
273100299	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32769	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 23838

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 05/04/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling; First time activity

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32770	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
653520199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24011

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 05/31/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32861	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
103290199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32861	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24012

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 05/31/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32862	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
335040199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32862	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24084

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 07/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fee charge at HSC Pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32787	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
111340199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32787	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24085

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 07/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fee charge at HSC Pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31220	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
138100198	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31220	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24111

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 07/14/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time activity;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32968	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795410199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32968	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24131

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 07/19/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32969	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
102930199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32969	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24181

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 09/01/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time fee charge at HSC Pool;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33008	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
144540199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33008	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24182

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 09/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33031	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104020199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33031	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24183

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 09/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32784	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159960199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32784	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24184

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 09/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time Activity

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33030	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
196900399	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33030	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24462

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 12/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling, First Time activity;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33128	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
105610199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33128	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24466

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33128	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
105610302	[DEMAND : \$190000;]

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33128	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24517

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2008 **RECEIVED DATE:** 01/24/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Old OBA Contract first time used for Cash Out;change in accounting process due to new system implementation;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33302	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
101880100	[Cash Out: 15443.97;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78623	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33302	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24518

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33305	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001306	[CASH IN CASH OUT RECEIVABLE: \$7760.17;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77716	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33305	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24519

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 01/24/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Old OBA contract; first time used for cash out activity; change in accounting process due to new system implementation;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33303	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
336550300	[Cash Out: 2322.54;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78624	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33303	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balance Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24520

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/15/2003 **RECEIVED DATE:** 03/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33305	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000575	[CASH IN CASH OUT RECEIVABLE: \$265.88;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78627	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33305	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24521

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2008 **RECEIVED DATE:** 10/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33304	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001558	[CASH IN CASH OUT RECEIVABLE: \$47732.20;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78626	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33304	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24579

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/12/2005 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33306	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001080	[CASH IN CASH OUT RECEIVABLE: \$173027.30;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78625	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33306	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24580

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/1998 **RECEIVED DATE:** 10/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33307	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060006	[CASH IN CASH OUT RECEIVABLE: \$1290975.55;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78641	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33307	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24581

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/29/2010 **RECEIVED DATE:** 03/05/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33328	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
118730100	[CASH IN CASH OUT RECEIVABLE: \$102216.66;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78734	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33328	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24582

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2003 **RECEIVED DATE:** 10/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/03/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33329	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000448	[CASH IN CASH OUT RECEIVABLE: \$83.05;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78733	D	MMBtu	\$.0000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33329	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24619

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2002 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34067	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000192	[CASH IN CASH OUT RECEIVABLE: \$47470.35;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78625	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34067	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24681

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 03/22/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time filing; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33280	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
113030199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33280	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24682

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 03/22/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage Demand Fee; First time filing;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24013	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197850302	[DEMAND : \$49600;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24013	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24697

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2002 **RECEIVED DATE:** 03/23/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Processing Agreement Cashout; First time used for cash out due to new system implementation;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33510	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001541	[CASH IN CASH OUT RECEIVABLE: \$30177.20;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78948	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33510	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Processing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24698

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2008 **RECEIVED DATE:** 03/23/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Processing Agreement Cash Out;First time used for cash out due to new system implementation;Filed after Accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33512	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8512	[CASH IN CASH OUT RECEIVABLE: \$61436.81;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79070	D	MMBtu	\$.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33512	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Processing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24699

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 03/23/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling; First time used for cash out due to new system implementation;Filed after Accounting Close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33306	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
80377	[CASH IN CASH OUT RECEIVABLE: \$407.25;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78953	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33306	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24700

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/03/2002 **RECEIVED DATE:** 03/23/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/08/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Processing Agreement Cash OUT;First time used for cash out due to new system implementation;Filed after Accounting Close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33511	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000133	[CASH IN CASH OUT RECEIVABLE: \$21304.09;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78951	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33511	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Processing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24701

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 03/23/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling; First time used for cash out due to new system implementation;Filed after Accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33634	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
610223	[CASH OUT RECEIVABLE: \$4557.60;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78954	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33634	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24702

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/19/2011 **RECEIVED DATE:** 03/26/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling Cash Out; First time filing due to new system implementation;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1947	[DEMAND: \$421.70;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78952	D	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33644	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM RRC TARIFF NO: 24703

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2003 **RECEIVED DATE:** 05/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/03/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33329	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000449	[CASH IN CASH OUT RECEIVABLE: \$16136.27;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79116	D	MMBtu	\$.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33329	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24704

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 10/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33485	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000996	[CASH IN CASH OUT RECEIVABLE: \$265338.04;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79114	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33485	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24705

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33483	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001428	[CASH IN CASH OUT RECEIVABLE: \$33609.49;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77716	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33483	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24706

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33484	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001600	[CASH IN CASH OUT RECEIVABLE: \$1597703.61;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77716	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33484	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24801

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 04/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33543	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795460299	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33543	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 24822

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 04/25/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling;First time filing;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33279	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
658680199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33279	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 25163

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/27/2012 **RECEIVED DATE:** 06/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32861	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
103290301	[DEMAND : \$70000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77716	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32861	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 25164

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 06/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33889	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
643550301	[DEMAND : \$70000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33889	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 25165

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 10/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage Demand Fee;filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
727950301	[DEMAND : \$67500;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 25232

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/17/2012 **RECEIVED DATE:** 10/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Storage Demand Fee;filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33949	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
103180301	[DEMAND : \$160000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33949	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 25448

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 10/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling Fee;Filed after acctg month close

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34065	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
107860199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34065	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 25449

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 10/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling Fee;Filed after acctg month close

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34064	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
108470199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34064	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 25450

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/1994 **RECEIVED DATE:** 04/03/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/1994
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2012
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33481	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060046	[CASH IN CASH OUT RECEIVABLE: \$6856.32;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
334	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33481	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 25681

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 01/14/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34220	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
121300199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34220	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 25865

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 04/03/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Pooling;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
016100199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 25870

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after acctg month close

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33825	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
103460199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33825	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 26006

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/1989 **RECEIVED DATE:** 04/16/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/03/1989
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Cash Out January 2012; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33542	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060047	[CASH IN CASH OUT RECEIVABLE: \$1082.40;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
282	D	MMBtu	\$.0000	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33542	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 26049

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 10/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34272	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269460100	[CASH IN CASH OUT RECEIVABLE: \$965852.52;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34272	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 26219

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 08/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity; Pooling Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34578	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110380199	0.25cents at DP-355; Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34578	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	POOLING

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 26220

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 08/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity; Pooling fee; Prior period July 2012; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34579	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
100350199	0.25cents at DP-355; Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34579	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	POOLING

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 26302

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2013 **RECEIVED DATE:** 09/17/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Pooling Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34621	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
253430199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34621	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 26458

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2013 **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity; Pooling;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34621	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
253430199	0.25cents at DP-355;Fixed Miscellaneous Rate delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0025	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34621	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 26459

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Storage Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31155	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450401	[STORAGE DEMAND: \$70000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31155	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TM **RRC TARIFF NO:** 27105

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2014 **RECEIVED DATE:** 10/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2024
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Storage Demand Fee;filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35321	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
120700301	[DEMAND : \$238000;]

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33082	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35321	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 2

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/1999 **RECEIVED DATE:** 09/25/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	123
9	**CONFIDENTIAL**	Y	158

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060589	Index Price: 100% HOU.SHIPCHN_FLW+1HIGH.GDP.D.A delivery at DP-0158; Index Price: 100% HOU.SHIP-LGPKG.IF.M.I - 1cents delivery at DP-0123, DP-0158

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1) HOU.SHIP-LGPKG.IF.M.I (2) HOU.SHIPCHN_FLW+1HIGH.GDP.D.A (3) HOU.SHPCHAN-ABS.GDP.D.H as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
123	D	MMBtu	\$3.4000	04/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
158	D	MMBtu	\$3.4001	04/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 2**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 3

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/1998 **RECEIVED DATE:** 10/04/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060107	Index Price: 100% GD EHK HSC LOW + 2 BUS -3cents delivery at DP-110; Index Price: 100% IF HSCBEAUMONT +4cents delivery at DP-110; Index Price: 100% GD EHK HSC HI + 2BUS delivery at DP-110;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110	D	MMBtu	\$5.7716	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/1992 **RECEIVED DATE:** 10/24/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/1992
INACTIVE DATE: **AMENDMENT DATE:** 07/01/1999
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
15	**CONFIDENTIAL**	Y	169

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96058943	Fixed Price: delivery at DP-0169

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
169	D	MMBtu	\$3.0000	05/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 11

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
141	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
161	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
24	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
243	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
282	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
283	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 11

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
284	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
289	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
30344	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
30345	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
30346	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
30386	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
33523	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
34230	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
34553	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 11

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34559	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
34561	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
34860	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
34938	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
38844	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
39277	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
398	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
400	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
404	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 11

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
427	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
430	D	MMBtu	\$4.2400	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
45311	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
45353	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 11

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
514	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
541	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
544	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
586	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 11

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66013	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
67	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
73008	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			
74351	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 19

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 02/10/1995 **RECEIVED DATE:** 02/18/2003

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/1995

INACTIVE DATE: **AMENDMENT DATE:** 07/01/1999

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42	**CONFIDENTIAL**	Y	214

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96058940	Index Price: 100% GD EHK HSC -1cents delivery at DP-0214

RATE ADJUSTMENT PROVISIONS:

Price is based upon the GD EHK HSC COM HIGH as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
214	D	MMBtu	\$2.7979	08/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 20

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/1991 **RECEIVED DATE:** 03/26/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
44	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96058941	Index Price: 175% delivery at DP-182;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
182	D	MMBtu	\$5.3200	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 22

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
126	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	46	**CONFIDENTIAL**			
142	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	46	**CONFIDENTIAL**			
34556	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	46	**CONFIDENTIAL**			
34569	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	46	**CONFIDENTIAL**			
84	D	MMBtu	\$5.7157	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	46	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 10/01/2000 **RECEIVED DATE:** 11/14/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2000

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
46	**CONFIDENTIAL**	Y	84
46	**CONFIDENTIAL**	Y	142

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060626	Index Price: 100% HOU.SHIPCHN_FLW+1HIGH.GDP.D.A delivery at DP-0084; Index Price: 100% HOU.SHIP-LGPKG.IF.M.I delivery at DP-0142; Index Price: 100% HOU.SHIP-LGPKG.IF.M.I -1cents delivery at DP-0084; Index Price: 100% HOU.SHPCHN_FLW+2HIGH.GDP.D.A delivery at DP-0084

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1) HOU.SHIP-LGPKG.IF.M.I (2) HOU.SHIPCHN_FLW+1HIGH.GDP.D.A (3) HOU.SHPCHN_FLW+2HIGH.GDP.D.A as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84	D	MMBtu	\$3.3321	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
142	D	MMBtu	\$3.3700	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 23****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/1992 **RECEIVED DATE:** 04/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/1996
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
47	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060093	Index Price: 110% IF HSCBEAUMONT delivery at DP-198;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
198	D	MMBtu	\$4.2460	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	47	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/1999 **RECEIVED DATE:** 02/18/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
51	**CONFIDENTIAL**	Y	159

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060554	Index Price: 100% GD EHK HSC COM HIGH delivery at DP-0159

RATE ADJUSTMENT PROVISIONS:

Price is based upon the GD EHK HSC COM HIGH as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
159	D	MMBtu	\$3.0633	08/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 29

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30384	D	MMBtu	\$.0000	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 57 **CONFIDENTIAL**					
36587	D	MMBtu	\$.0000	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 57 **CONFIDENTIAL**					
44291	D	MMBtu	\$.0000	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 57 **CONFIDENTIAL**					
45312	D	MMBtu	\$.0000	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 57 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 57 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 57 **CONFIDENTIAL**					
71033	D	MMBtu	\$.0000	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 57 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 29****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 30

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/1996 **RECEIVED DATE:** 01/10/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/1997
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32815	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060535	[Meter Charge: \$500;]

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 30

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
124	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
188	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
19	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
219	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 30

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30345	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
33717	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
34553	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
34829	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
398	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 30

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
514	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
541	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
55768	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
56431	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32815 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 30

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
6	D	MMBtu	\$.0000	11/01/2011	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">32815</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.0000</td> <td style="width:15%">11/01/2011</td> <td style="width:15%">Y</td> </tr> </table>						Customer	32815	MMBtu	\$.0000	11/01/2011	Y
Customer	32815	MMBtu	\$.0000	11/01/2011	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">32815</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.0000</td> <td style="width:15%">11/01/2011</td> <td style="width:15%">Y</td> </tr> </table>						Customer	32815	MMBtu	\$.0000	11/01/2011	Y
Customer	32815	MMBtu	\$.0000	11/01/2011	Y						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 33

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$5.7600	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
22	D	MMBtu	\$0.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
145	D	MMBtu	\$0.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
283	D	MMBtu	\$0.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
284	D	MMBtu	\$0.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
329	D	MMBtu	\$0.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
428	D	MMBtu	\$0.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 33****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 36

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 04/10/1990 **RECEIVED DATE:** 02/09/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2008

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2003

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
66	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96058968	Index Price: 100% IF HSCBEAUMONT delivery at DP-369; Index Price: 102% IF HSCBEAUMONT delivery at DP-369;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
369	D	MMBtu	\$6.1100	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	66	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 37

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/1999 **RECEIVED DATE:** 11/14/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
68	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060878	Index Price: 100% IF HSCBEAUMONT -18cents delivery at DP-81; Index Price: 100% GD EHK KPTG LOW + 1BUS delivery at DP-125; Index Price: 100% IF HSCBEAUMONT +1.5cents delivery at DP-125; Index Price: 100% GD EHK HSC HI + 1BUS delivery at DP-125; Index Price: 100% GD EHK KPTG LOW + 1BUS delivery at DP-129; Index Price: 100% IF HSCBEAUMONT +1.5cents delivery at DP-129; Index Price: 100% GD EHK HSC HI + 1BUS delivery at DP-129;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 37

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
125	D	MMBtu	\$6.3365	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
129	D	MMBtu	\$6.3026	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
168	D	MMBtu	\$0.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
175	D	MMBtu	\$0.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
289	D	MMBtu	\$0.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
552	D	MMBtu	\$0.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
553	D	MMBtu	\$0.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
564	D	MMBtu	\$0.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
30343	D	MMBtu	\$0.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
30345	D	MMBtu	\$0.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 37

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30346	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
45318	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
59384	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
59385	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
81	D	MMBtu	\$6.1900	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
124	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 38

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 11/14/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
68	**CONFIDENTIAL**	Y	129
68	**CONFIDENTIAL**	Y	168
68	**CONFIDENTIAL**	Y	564
68	**CONFIDENTIAL**	Y	125

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96067507	Index Price: 100% HOU.SHIP-LGPKG.IF.M.I -6cents delivery at DP-0129; Index Price: 100% HOU.SHPCHN+2AFTER-UC.GDP.D.H delivery at DP-0125, DP-0129

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1) HOU.SHIP-LGPKG.IF.M.I, (2) HOU.SHPCHN+2AFTER-UC.GDP.D.H as published in inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
125	D	MMBtu	\$3.2258	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
129	D	MMBtu	\$3.3103	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
168	D	MMBtu	\$0.0000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
564	D	MMBtu	\$0.0000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TS	RRC TARIFF NO: 38
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 39

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
13	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
6	D	MMBtu	\$5.0630	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
124	D	MMBtu	\$5.6150	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
314	D	MMBtu	\$5.0650	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
325	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 39

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
333	D	MMBtu	\$4.8545	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
334	D	MMBtu	\$5.7900	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
355	D	MMBtu	\$5.9600	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
400	D	MMBtu	\$0.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
430	D	MMBtu	\$0.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
465	D	MMBtu	\$0.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
548	D	MMBtu	\$0.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
571	D	MMBtu	\$0.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
585	D	MMBtu	\$5.5353	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					
586	D	MMBtu	\$0.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3109 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 39

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33716	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3109	**CONFIDENTIAL**			
34230	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3109	**CONFIDENTIAL**			
34561	D	MMBtu	\$4.7667	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3109	**CONFIDENTIAL**			
34572	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3109	**CONFIDENTIAL**			
35564	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 41

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 12/01/2000 **RECEIVED DATE:** 01/09/2004

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2000

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
70	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060636	Fixed Price: delivery at DP-0314, DP-36588

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
314	D	MMBtu	\$4.2800	10/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	70	**CONFIDENTIAL**			
36588	D	MMBtu	\$5.0410	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	70	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 41****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 43

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/1999 **RECEIVED DATE:** 06/05/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Prior period correction;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
73	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061233	Index Price: 100% GD EHK HSC delivery at DP-215;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 43

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
28	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
101	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
127	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
142	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
189	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
215	D	MMBtu	\$7.2061	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
284	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 43

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
289	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
9	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
514	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
541	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 43

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
586	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
33325	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
34557	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
34569	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
34860	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
34939	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
36589	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					
45311	D	MMBtu	\$.0000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 73 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 43

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 45

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$5.0800	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
9	D	MMBtu	\$0.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
14	D	MMBtu	\$0.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
22	D	MMBtu	\$0.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
124	D	MMBtu	\$0.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
145	D	MMBtu	\$0.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
197	D	MMBtu	\$0.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
219	D	MMBtu	\$0.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
274	D	MMBtu	\$0.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
289	D	MMBtu	\$0.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 45

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
398	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
452	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					
586	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 78 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 45

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30345	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	78	**CONFIDENTIAL**			
30346	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	78	**CONFIDENTIAL**			
33321	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	78	**CONFIDENTIAL**			
33716	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	78	**CONFIDENTIAL**			
33722	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	78	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 47

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/1985 **RECEIVED DATE:** 06/18/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/1986
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
84	**CONFIDENTIAL**	Y	563

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060092	Index Price: 100% HOU.SHIP-LGPKG.IF.M.I +2.1cents delivery at 0563

RATE ADJUSTMENT PROVISIONS:

Price is based upon the HOU.SHIP-LGPKG.IF.M.I as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
563	D	MMBtu	\$2.3210	12/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 49

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 06/04/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2001

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Rate Adjustment; Change to Rate Adjustment Provision; Change to Service Type

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
87	**CONFIDENTIAL**	Y	389

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96064028	Index Price: 100% HOU.SHIPCHN_FLW+1HIGH.GDP.D.A delivery at 0389; Index Price: 100% HOU.SHPCHAN.GDP.D.A delivery at 0389

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
389	D	MMBtu	\$2.3665	11/01/2001	Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 51

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 12/01/1998 **RECEIVED DATE:** 04/02/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/1999

INACTIVE DATE: **AMENDMENT DATE:** 07/01/1999

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company Name has Changed

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
90	**CONFIDENTIAL**	Y	304
90	**CONFIDENTIAL**	Y	329

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060104	Index Price: 100% Fixed Price +2cents delivery at 0304, 0329; Index Price: 100% WAHA.HUB.GDP.D.A +2cents delivery at 0329; Fixed Price: delivery at 0304, 0329

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
304	D	MMBtu	\$1.8250	10/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
329	D	MMBtu	\$1.9963	10/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Sale

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 51**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 52

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/1998 **RECEIVED DATE:** 06/04/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/1998
INACTIVE DATE: **AMENDMENT DATE:** 07/01/1999
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment; Change to Rate Adjustment Provision; Change to Service Type

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
90	**CONFIDENTIAL**	Y	6
90	**CONFIDENTIAL**	Y	9
90	**CONFIDENTIAL**	Y	12
90	**CONFIDENTIAL**	Y	14
90	**CONFIDENTIAL**	Y	283
90	**CONFIDENTIAL**	Y	289
90	**CONFIDENTIAL**	Y	543

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060543	Fixed Price: delivery at 0014, 0283, 0289

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 52

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$.0000	11/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
9	D	MMBtu	\$.0000	11/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
12	D	MMBtu	\$.0000	11/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
14	D	MMBtu	\$2.6050	11/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
283	D	MMBtu	\$2.8800	11/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
289	D	MMBtu	\$2.7100	11/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
543	D	MMBtu	\$.0000	11/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 53**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
568	D	MMBtu	\$.0000	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	91	**CONFIDENTIAL**			
30342	D	MMBtu	\$.0000	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	91	**CONFIDENTIAL**			
34230	D	MMBtu	\$.0000	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	91	**CONFIDENTIAL**			
55768	D	MMBtu	\$.0000	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	91	**CONFIDENTIAL**			
160	D	MMBtu	\$7.8662	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	91	**CONFIDENTIAL**			
334	D	MMBtu	\$.0000	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	91	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 54

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$4.7482	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
22	D	MMBtu	\$0.0000	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
26	D	MMBtu	\$0.0000	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
6	D	MMBtu	\$4.8612	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
115	D	MMBtu	\$4.9750	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
145	D	MMBtu	\$0.0000	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
282	D	MMBtu	\$4.8100	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
289	D	MMBtu	\$0.0000	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
427	D	MMBtu	\$0.0000	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
449	D	MMBtu	\$0.0000	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 54

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
452	D	MMBtu	\$.0000	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			
465	D	MMBtu	\$.0000	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			
548	D	MMBtu	\$.0000	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			
571	D	MMBtu	\$4.7486	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			
585	D	MMBtu	\$4.8467	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			
30344	D	MMBtu	\$.0000	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			
30345	D	MMBtu	\$4.9696	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			
34230	D	MMBtu	\$.0000	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			
34570	D	MMBtu	\$.0000	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 54

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 55

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
124	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
142	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
145	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
147	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
109	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
154	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
210	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
211	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
215	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 55

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
377	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
428	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
34569	D	MMBtu	\$5.4411	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
34859	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
35563	D	MMBtu	\$.0000	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 58

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 99 **CONFIDENTIAL**					
88	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 99 **CONFIDENTIAL**					
117	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 99 **CONFIDENTIAL**					
140	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 99 **CONFIDENTIAL**					
221	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 99 **CONFIDENTIAL**					
245	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 99 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 99 **CONFIDENTIAL**					
537	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 99 **CONFIDENTIAL**					
33320	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 99 **CONFIDENTIAL**					
34937	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 99 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 58

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36590	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	99	**CONFIDENTIAL**			
44241	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	99	**CONFIDENTIAL**			
61239	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	99	**CONFIDENTIAL**			
65853	D	MMBtu	\$4.5496	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	99	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 59

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/1999 **RECEIVED DATE:** 11/10/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
99	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060593	Fixed Price: delivery at DP-44241;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85	D	MMBtu	\$0.0000	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	99	**CONFIDENTIAL**			
44241	D	MMBtu	\$10.7000	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	99	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 59****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 63

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2000 **RECEIVED DATE:** 11/14/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
106	**CONFIDENTIAL**	Y	200

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060624	Index Price: 100% HOU.SHIPCHN_FLW+1HIGH.GDP.D.A delivery at DP-0200

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1) HOU.SHIP-LGPKG.IF.M.I (2) HOU.SHPCHAN.GDP.D.A. as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
200	D	MMBtu	\$3.2812	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 64

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 09/01/1999 **RECEIVED DATE:** 02/18/2003

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2000

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
107	**CONFIDENTIAL**	Y	128

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059075	Index Price: 103% IF HSCBEAUMONT delivery at DP-0128

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
128	D	MMBtu	\$3.0591	08/01/2002	Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 65

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/1998 **RECEIVED DATE:** 09/10/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
110	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059201	[Meter Charge: \$350;]; ; Index Price: 100% IF HSCBEAUMONT +100cents delivery at DP-0222

RATE ADJUSTMENT PROVISIONS:

Price is based upon the IF HSCBEAUMONT as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
222	D	MMBtu	\$7.0000	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	110	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 67

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/1994 **RECEIVED DATE:** 06/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2008
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
114	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96058956	Index Price: 100% IF HSCBEAUMONT +74cents delivery at DP-378; Index Price: 100% IF HSCBEAUMONT +74cents delivery at DP-559;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
378	D	MMBtu	\$4.6600	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 114 **CONFIDENTIAL**					
559	D	MMBtu	\$4.6600	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 114 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 67****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 69

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2000 **RECEIVED DATE:** 11/08/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
120	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059267	Index Price: 100% GD EHK KPTG COM LOW delivery at DP-273; Index Price: 100% IF HSCBEAUMONT delivery at DP-273; Index Price: 100% IF HSCBEAUMONT +11cents delivery at DP-273; Index Price: 100% GD EHK HSC COM HIGH delivery at DP-273;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) IF HSCBEAUMONT (2) GD EHK KPTG COM LOW published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
273	D	MMBtu	\$5.3400	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	120	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 72

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 73

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/1991 **RECEIVED DATE:** 02/16/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Correct contract admendment date;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
132	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060082	Index Price: 110% IF HSCBEAUMONT delivery at DP-0375

RATE ADJUSTMENT PROVISIONS:

Price is based upon the IF HSCBEAUMONT as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
375	D	MMBtu	\$6.9630	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	132	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 74

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/09/1990 **RECEIVED DATE:** 10/04/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
133	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060127	Index Price: 100% IF HSCBEAUMONT +15cents delivery at DP-387;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
387	D	MMBtu	\$5.7900	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	133	**CONFIDENTIAL**			
388	D	MMBtu	\$.0000	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	133	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 74

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 78****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 80

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
67	D	MMBtu	\$7.5800	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
284	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
302	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
312	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 80

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
354	D	MMBtu	\$8.0800	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
395	D	MMBtu	\$0.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
427	D	MMBtu	\$0.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
428	D	MMBtu	\$0.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
430	D	MMBtu	\$0.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
449	D	MMBtu	\$0.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
469	D	MMBtu	\$0.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
514	D	MMBtu	\$0.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
534	D	MMBtu	\$0.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
541	D	MMBtu	\$7.6000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 80

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
544	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
565	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
569	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
4	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
578	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
30389	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
33525	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 80

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33720	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
34230	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
34561	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
34860	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
34861	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
34862	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
34863	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
35569	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
37296	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
37297	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 80

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
38538	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
38539	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
39430	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
44242	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
44298	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
44299	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
45311	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
45312	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
66254	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 80

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 81

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$.0000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
14	D	MMBtu	\$3.0800	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
219	D	MMBtu	\$.0000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
586	D	MMBtu	\$.0000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 83

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/13/1991 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
155	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96058999	Index Price: 110% IF HSCBEAUMONT delivery at DP-192;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
192	D	MMBtu	\$4.0150	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	155	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 89

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$3.8097	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
22	D	MMBtu	\$0.0000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
571	D	MMBtu	\$4.1600	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
572	D	MMBtu	\$4.3000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
585	D	MMBtu	\$3.9900	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 90

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/1987 **RECEIVED DATE:** 09/19/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/1998
INACTIVE DATE: **AMENDMENT DATE:** 10/01/1999
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
174	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96058994	Index Price: 100% GD EHK HSC +8cents delivery at DP-0573, DP-0574; Index Price: 100% IF HSCBEAUMONT +15cents delivery at DP-0574, DP-0573

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1) IF HSCBEAUMONT(2) GD EHK HSC as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
573	D	MMBtu	\$6.0171	06/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	174	**CONFIDENTIAL**			
574	D	MMBtu	\$6.0180	06/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	174	**CONFIDENTIAL**			
151	D	MMBtu	\$.0000	06/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	174	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 90

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 91

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/08/1976 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23661	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060146	Fixed Price: delivery at DP-244;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
244	D	MMBtu	\$3.6692	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23661	**CONFIDENTIAL**			
62908	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23661	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 91****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 94

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
19	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
24	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
155	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
156	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
219	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 94

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
448	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
571	D	MMBtu	\$5.2126	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					
586	D	MMBtu	\$.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 179 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 94

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 95

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 09/01/2000 **RECEIVED DATE:** 04/11/2005

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2001

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
180	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059305	Fixed Price: delivery at DP-0383; Index Price: 100% IF HSCBEAUMONT +8cents delivery at DP-0383

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
383	D	MMBtu	\$7.3223	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	180	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 97

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/1998 **RECEIVED DATE:** 11/14/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/1999
INACTIVE DATE: **AMENDMENT DATE:** 07/01/1999
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
184	**CONFIDENTIAL**	Y	188

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060546	Index Price: 100% HOU.SHIP-LGPKG.IF.M.I delivery at DP-0188; Index Price: 100% HOU.SHIP-LGPKG.IF.M.I -3.5cents delivery at DP-0188; Index Price: 100% HOU.SHPCHAN.GDP.D.A delivery at DP-0188

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1) HOU.SHIP-LGPKG.IF.M.I (2) HOU.SHPCHAN.GDP.D.A.(3) HOU.SHPCHAN+2AFTER-ROHM.GDP.D.A as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
188	D	MMBtu	\$3.3473	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 99

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 100

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
142	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
189	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
282	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
30345	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 100

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
308	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
34569	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
34859	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
37297	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 100

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
43643	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
452	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
461	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
56855	D	MMBtu	\$4.0400	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 187 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 100**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63876	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	187	**CONFIDENTIAL**			
66013	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	187	**CONFIDENTIAL**			
67	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	187	**CONFIDENTIAL**			
73008	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	187	**CONFIDENTIAL**			
124	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	187	**CONFIDENTIAL**			
14	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	187	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 102

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/1998 **RECEIVED DATE:** 11/08/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/1999
INACTIVE DATE: **AMENDMENT DATE:** 07/01/1999
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
191	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060096	Index Price: 100% IF HSCBEAUMONT +1.5cents delivery at DP-0089

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1) IF HSCBEAUMONTI (2) GD EHK HSC as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89	D	MMBtu	\$5.1150	09/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	191	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 104

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2000 **RECEIVED DATE:** 08/30/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
193	**CONFIDENTIAL**	Y	234

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059153	Fixed Price: delivery at DP-0234; Index Price: 100% HOU.SHIP-LGPKG.IF.M.I +10cents delivery at DP-0234

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
234	D	MMBtu	\$3.1342	03/01/2002	Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 106

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2000 **RECEIVED DATE:** 02/09/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
200	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060597	Fixed Price: delivery at DP-33717

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33717	D	MMBtu	\$3.3900	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	200	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 109

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/1999 **RECEIVED DATE:** 08/30/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
205	**CONFIDENTIAL**	Y	14
205	**CONFIDENTIAL**	Y	189
205	**CONFIDENTIAL**	Y	274
205	**CONFIDENTIAL**	Y	289
205	**CONFIDENTIAL**	Y	329
205	**CONFIDENTIAL**	Y	541

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060622	Fixed Price: delivery at DP-0014, DP-0274

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 109

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$2.4514	03/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
189	D	MMBtu	\$0.0000	03/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
274	D	MMBtu	\$2.9119	03/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
289	D	MMBtu	\$0.0000	03/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
329	D	MMBtu	\$0.0000	03/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
541	D	MMBtu	\$0.0000	03/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 113

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2001 **RECEIVED DATE:** 07/01/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
215	**CONFIDENTIAL**	Y	6
215	**CONFIDENTIAL**	Y	124
215	**CONFIDENTIAL**	Y	465

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96064428	Fixed Price: delivery at DP-0006, DP-0124

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$2.0300	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
124	D	MMBtu	\$2.0100	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 113

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 115****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 116

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/1999 **RECEIVED DATE:** 03/11/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
229	**CONFIDENTIAL**	Y	114
229	**CONFIDENTIAL**	Y	203
229	**CONFIDENTIAL**	Y	374

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061243	Index Price: 100% GD EHK HSC -1cents delivery at DP-0374

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1)IF HSCBEAUMONT(2)GD EHK HSC+2AFER SHELL as published in Inside FERC.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114	D	MMBtu	\$.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
203	D	MMBtu	\$.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
374	D	MMBtu	\$3.1578	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 116

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 118

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 10/27/1992 **RECEIVED DATE:** 08/09/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/26/1993

INACTIVE DATE: **AMENDMENT DATE:** 07/01/1999

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
232	**CONFIDENTIAL**	Y	6

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059052	Fixed Price: delivery at DP-0006

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$2.0500	02/01/2002	Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 119

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 121

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 11/14/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
233	**CONFIDENTIAL**	Y	30348
233	**CONFIDENTIAL**	Y	83

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96062653	Index Price: 100% HOU.SHIP-LGPKG.IF.M.I +3cents delivery at DP-0083, DP-30348; Index Price: 100% HOU.SHPCHAN.GDP.D.A +3cents delivery at DP-0083, DP-30348

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), fixed price component(s) or combinations of the two as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83	D	MMBtu	\$3.4298	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
30348	D	MMBtu	\$3.5047	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 121****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 122

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/1999 **RECEIVED DATE:** 04/13/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
235	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060585	Fixed Price: delivery at DP-33105

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33105	D	MMBtu	\$2.8700	07/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	235	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 123

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2001 **RECEIVED DATE:** 04/02/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company Name has Changed

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
240	**CONFIDENTIAL**	Y	37

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96084225	Fixed Price: delivery at 0037

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37	D	MMBtu	\$3.1050	10/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Sale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 124

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/1998 **RECEIVED DATE:** 04/02/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/1998
INACTIVE DATE: **AMENDMENT DATE:** 07/01/1999
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
241	**CONFIDENTIAL**	Y	194

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060119	Index Price: 100% IF HSCBEAUMONT +5.5cents delivery at DP-0194

RATE ADJUSTMENT PROVISIONS:

Price is based upon the IF HSCBEAUMONT as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
194	D	MMBtu	\$3.6950	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4013

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 04/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
128	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059329	Fixed Price: delivery at DP-0239, DP-36590, DP-36669

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4013

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
23	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
161	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
239	D	MMBtu	\$5.9506	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
283	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4013

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
395	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
427	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
543	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
578	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
579	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4013

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
30345	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
30388	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
34553	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
34571	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
36590	D	MMBtu	\$5.9506	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
36669	D	MMBtu	\$5.9506	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					
37297	D	MMBtu	\$.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 128 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4013

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4016

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
96	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	189	**CONFIDENTIAL**			
95	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	189	**CONFIDENTIAL**			
102	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	189	**CONFIDENTIAL**			
225	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	189	**CONFIDENTIAL**			
35565	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	189	**CONFIDENTIAL**			
35566	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	189	**CONFIDENTIAL**			
36669	D	MMBtu	\$6.2526	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	189	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 4016****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4018

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/1996 **RECEIVED DATE:** 06/18/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2001
INACTIVE DATE: **AMENDMENT DATE:** 07/01/1999
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
239	**CONFIDENTIAL**	Y	220

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060148	Index Price: 100% HOU.SHIP-LGPKG.IF.M.I +220cents delivery at 0220

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1)HOU.SHIP-LGPKG.IF.M.I as published in Inside FERC; commencing 12/01/01the price shall be HOU.SHPCHAN.KATY EAST HUB to escalate 10% per year. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
220	D	MMBtu	\$4.5000	12/01/2001	Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4019

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/1995 **RECEIVED DATE:** 06/03/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/1995
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
181	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060159	Fixed Price: delivery at DP-30345

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	12/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	12/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
452	D	MMBtu	\$.0000	12/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
30345	D	MMBtu	\$4.8300	12/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
33328	D	MMBtu	\$.0000	12/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
33535	D	MMBtu	\$.0000	12/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 4019****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4023

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$6.0080	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18144 **CONFIDENTIAL**					
22	D	MMBtu	\$0.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18144 **CONFIDENTIAL**					
26	D	MMBtu	\$0.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18144 **CONFIDENTIAL**					
115	D	MMBtu	\$6.3344	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18144 **CONFIDENTIAL**					
282	D	MMBtu	\$6.2153	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18144 **CONFIDENTIAL**					
355	D	MMBtu	\$0.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18144 **CONFIDENTIAL**					
449	D	MMBtu	\$0.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18144 **CONFIDENTIAL**					
465	D	MMBtu	\$0.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18144 **CONFIDENTIAL**					
571	D	MMBtu	\$0.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18144 **CONFIDENTIAL**					
585	D	MMBtu	\$0.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18144 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4023

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
588	D	MMBtu	\$.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18144	**CONFIDENTIAL**			
30344	D	MMBtu	\$.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18144	**CONFIDENTIAL**			
30345	D	MMBtu	\$5.8475	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18144	**CONFIDENTIAL**			
34230	D	MMBtu	\$.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18144	**CONFIDENTIAL**			
6	D	MMBtu	\$.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18144	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4024

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
19	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
23	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
239	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
33524	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
33720	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4024

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34553	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
34613	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
430	D	MMBtu	\$3.9892	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
544	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4024

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
65	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
66013	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
66254	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4024

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4026

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 10/01/1998 **RECEIVED DATE:** 11/14/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/1999

INACTIVE DATE: **AMENDMENT DATE:** 07/01/1999

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3017	**CONFIDENTIAL**	Y	332

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061227	Index Price: 96% HOU.SHIP-LGPKG.IF.M.I delivery at DP-0332

RATE ADJUSTMENT PROVISIONS:

Price is based upon the HOU.SHIP-LGPKG.IF.M.I as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
332	D	MMBtu	\$3.2352	06/01/2002	Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4032

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 11/14/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
252	**CONFIDENTIAL**	Y	150
252	**CONFIDENTIAL**	Y	374
252	**CONFIDENTIAL**	Y	114

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96086535	Index Price: 100% HOU.SHIP-LGPKG.IF.M.I -1cents delivery at DP-0114; Index Price: 100% HOU.SHPCHN+2AFTSHELL.GDP.D.A delivery at DP-0114, DP-0150

RATE ADJUSTMENT PROVISIONS:

Price is based upon (1) HOU.SHIP-LGPKG.IF.M.I (2) HOU.SHPCHN+2AFTSHELL.GDP.D.A as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114	D	MMBtu	\$3.3014	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
150	D	MMBtu	\$3.1686	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
374	D	MMBtu	\$.0000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4032

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 4033**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
219	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	248	**CONFIDENTIAL**			
6	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	248	**CONFIDENTIAL**			
465	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	248	**CONFIDENTIAL**			
571	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	248	**CONFIDENTIAL**			
585	D	MMBtu	\$5.7900	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	248	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4034

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 09/26/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
247	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96087533	Fixed Price: delivery at DP-0571

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
571	D	MMBtu	\$5.1000	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	247	**CONFIDENTIAL**			
588	D	MMBtu	\$0.0000	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	247	**CONFIDENTIAL**			
6	D	MMBtu	\$0.0000	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	247	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4034

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4035

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 02/06/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
250	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96091087	Fixed Price: delivery at DP-55692;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	05/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 250 **CONFIDENTIAL**					
55692	D	MMBtu	\$6.5400	05/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 250 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4035

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4036

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4038

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
28	D	MMBtu	\$.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 243 **CONFIDENTIAL**					
67	D	MMBtu	\$.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 243 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 243 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 243 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 243 **CONFIDENTIAL**					
274	D	MMBtu	\$.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 243 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 243 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 243 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 243 **CONFIDENTIAL**					
63876	D	MMBtu	\$9.8425	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 243 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4038

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4039

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 02/18/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
244	**CONFIDENTIAL**	Y	389

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96094727	Index Price: 100% GD EHK HSC delivery at DP-0389

RATE ADJUSTMENT PROVISIONS:

Price is based upon the GD EHK HSC as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
389	D	MMBtu	\$3.0844	08/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4041

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/1994 **RECEIVED DATE:** 04/02/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/1995
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
98	**CONFIDENTIAL**	Y	85
98	**CONFIDENTIAL**	Y	143
98	**CONFIDENTIAL**	Y	407

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059050	Index Price: 100% IF HSCBEAUMONT delivery at DP-0143

RATE ADJUSTMENT PROVISIONS:

Price is based upon the IF HSCBEAUMONT as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85	D	MMBtu	\$.0000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
143	D	MMBtu	\$3.6400	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 4041****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4043

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2000 **RECEIVED DATE:** 06/18/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company Name has Changed

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
151	**CONFIDENTIAL**	Y	137

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060610	Index Price: 100% HOU.SHIP-LGPKG.IF.M.I -6cents delivery at 0137

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
137	D	MMBtu	\$2.2400	12/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4044

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/01/1998 **RECEIVED DATE:** 07/25/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/30/1998

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2001

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Rate Adjustment;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
82	**CONFIDENTIAL**	Y	6

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061044	Fixed Price: delivery at DP-0006

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$2.3075	01/01/2002	Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4045

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 167 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 167 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 167 **CONFIDENTIAL**					
465	D	MMBtu	\$6.3000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 167 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 167 **CONFIDENTIAL**					
588	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 167 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 167 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 4045**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4047

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2001 **RECEIVED DATE:** 06/03/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
249	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96094728	Index Price: 100% IF HSCBEAUMONT +25cents delivery at DP-0041

RATE ADJUSTMENT PROVISIONS:

Price is based upon the IF HSCBEAUMONT as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
41	D	MMBtu	\$3.5600	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
41	D	MMBtu	\$4.3000	12/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4051

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2001 **RECEIVED DATE:** 07/25/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
254	**CONFIDENTIAL**	Y	389

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096177	Index Price: 100% HOU.SHPCHAN.GDP.D.A delivery at DP-0389

RATE ADJUSTMENT PROVISIONS:

Price is based upon the HOU.SHPCHAN.GDP.D.A as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
389	D	MMBtu	\$2.3155	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4062

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 08/25/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Correcting rate adjustment provision.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8327	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096171	Index Price:100%IF HSCBEAUMONT+2.1cents ; Index Price: 100% IF EAST TX KATY +100cents delivery at DP-0563

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1) IF HSCBEAUMONT (2) IF EAST TX KATY as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
563	D	MMBtu	\$9.7200	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8327	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4063

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
9	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
28	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
57	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
4	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
67	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
137	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4063

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
164	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
274	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
355	D	MMBtu	\$3.6232	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
448	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4063

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
465	D	MMBtu	\$4.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
476	D	MMBtu	\$0.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
534	D	MMBtu	\$0.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
541	D	MMBtu	\$0.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
548	D	MMBtu	\$0.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
571	D	MMBtu	\$0.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
585	D	MMBtu	\$0.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
586	D	MMBtu	\$0.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
30345	D	MMBtu	\$0.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
33525	D	MMBtu	\$0.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4063

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
34561	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
34569	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
56283	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
57976	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8111 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 4063**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4065

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 07/01/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3000	**CONFIDENTIAL**	Y	6

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096274	Fixed Price: delivery at DP-0006

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$2.0845	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4573

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/1998 **RECEIVED DATE:** 08/21/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
97	**CONFIDENTIAL**	Y	407

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060898	Fixed Price: delivery at DP-0407

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
407	D	MMBtu	\$2.2591	02/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4574

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2002 **RECEIVED DATE:** 08/30/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3066	**CONFIDENTIAL**	Y	6

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096353	Fixed Price: delivery at DP-0006

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$2.4699	03/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4575

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2002 **RECEIVED DATE:** 11/14/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096313	Fixed Price: delivery at DP-6; Fixed Price: delivery at DP-67;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4575

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17700 **CONFIDENTIAL**					
67	D	MMBtu	\$5.2400	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17700 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17700 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17700 **CONFIDENTIAL**					
6	D	MMBtu	\$5.3000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17700 **CONFIDENTIAL**					
12	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17700 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17700 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17700 **CONFIDENTIAL**					
586	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17700 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17700 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4575

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56855	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17700	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4576

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/29/2001 **RECEIVED DATE:** 11/14/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/29/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Customer Changed its Name
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6911	**CONFIDENTIAL**	Y	191
6911	**CONFIDENTIAL**	Y	289
6911	**CONFIDENTIAL**	Y	329
6911	**CONFIDENTIAL**	Y	428
6911	**CONFIDENTIAL**	Y	449
6911	**CONFIDENTIAL**	Y	465
6911	**CONFIDENTIAL**	Y	145

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061301	Fixed Price: delivery at DP-0289, DP-0145, DP-0449

RATE ADJUSTMENT PROVISIONS:

NONE.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4576

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$3.1406	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
191	D	MMBtu	\$0.0000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
289	D	MMBtu	\$3.1450	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
329	D	MMBtu	\$0.0000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
428	D	MMBtu	\$0.0000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
449	D	MMBtu	\$3.0985	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
465	D	MMBtu	\$0.0000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4577

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
189	D	MMBtu	\$5.8515	11/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3065	**CONFIDENTIAL**			
355	D	MMBtu	\$0.0000	11/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3065	**CONFIDENTIAL**			
465	D	MMBtu	\$0.0000	11/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3065	**CONFIDENTIAL**			
585	D	MMBtu	\$6.7000	11/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3065	**CONFIDENTIAL**			
132	D	MMBtu	\$5.5200	11/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3065	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4578

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
274	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3089 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3089 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3089 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3089 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3089 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3089 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3089 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3089 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3089 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3089 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4578

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$4.3192	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3089	**CONFIDENTIAL**			
6	D	MMBtu	\$0.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3089	**CONFIDENTIAL**			
66013	D	MMBtu	\$0.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3089	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4580

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
586	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3071 **CONFIDENTIAL**					
33523	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3071 **CONFIDENTIAL**					
33531	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3071 **CONFIDENTIAL**					
34830	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3071 **CONFIDENTIAL**					
35570	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3071 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3071 **CONFIDENTIAL**					
12	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3071 **CONFIDENTIAL**					
164	D	MMBtu	\$8.8340	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3071 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 4580****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4585

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/1999 **RECEIVED DATE:** 08/23/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): No Activity prior to this Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
93	**CONFIDENTIAL**	Y	289

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061236	Fixed Price: delivery at DP-0289

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
289	D	MMBtu	\$2.1424	02/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 4651**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4653

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3108 **CONFIDENTIAL**					
25	D	MMBtu	\$.0000	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3108 **CONFIDENTIAL**					
172	D	MMBtu	\$.0000	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3108 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3108 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3108 **CONFIDENTIAL**					
353	D	MMBtu	\$.0000	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3108 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3108 **CONFIDENTIAL**					
572	D	MMBtu	\$.0000	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3108 **CONFIDENTIAL**					
35569	D	MMBtu	\$4.9549	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3108 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4653

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4654

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2000 **RECEIVED DATE:** 10/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
232	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096338	Fixed Price: delivery at DP-585;

RATE ADJUSTMENT PROVISIONS:

NONE.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4654

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
465	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 232 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 232 **CONFIDENTIAL**					
585	D	MMBtu	\$3.0600	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 232 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 232 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 232 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 232 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 232 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 4654**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4655

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
29	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
213	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
448	D	MMBtu	\$5.8414	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
36671	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4655

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4657

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 09/10/2004

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3099	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096374	Fixed Price: delivery at DP-34561, DP-0014, DP-0571, DP-0355, DP-0124; Index Price: 100% GD EHK KPTG delivery at DP-0145

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4657

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$5.7646	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3099 **CONFIDENTIAL**					
6	D	MMBtu	\$0.0000	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3099 **CONFIDENTIAL**					
124	D	MMBtu	\$5.8000	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3099 **CONFIDENTIAL**					
145	D	MMBtu	\$5.7950	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3099 **CONFIDENTIAL**					
329	D	MMBtu	\$0.0000	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3099 **CONFIDENTIAL**					
355	D	MMBtu	\$5.8750	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3099 **CONFIDENTIAL**					
465	D	MMBtu	\$0.0000	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3099 **CONFIDENTIAL**					
571	D	MMBtu	\$5.7100	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3099 **CONFIDENTIAL**					
585	D	MMBtu	\$0.0000	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3099 **CONFIDENTIAL**					
34230	D	MMBtu	\$0.0000	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3099 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4657

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34561	D	MMBtu	\$5.9200	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3099	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4698

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2000 **RECEIVED DATE:** 10/24/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
78	**CONFIDENTIAL**	Y	197
78	**CONFIDENTIAL**	Y	452
78	**CONFIDENTIAL**	Y	30346

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059192	Fixed Price: delivery at DP-0452, DP-30346

RATE ADJUSTMENT PROVISIONS:

Price is based upon the HOU.SHIP-LGPKG.IF.M.I as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
197	D	MMBtu	\$.0000	05/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
452	D	MMBtu	\$3.1150	05/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
30346	D	MMBtu	\$3.1300	05/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 4698**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4699

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
282	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
30345	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
34569	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
355	D	MMBtu	\$2.8000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
448	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
45317	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4699

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56855	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	209	**CONFIDENTIAL**			
585	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	209	**CONFIDENTIAL**			
6	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	209	**CONFIDENTIAL**			
61471	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	209	**CONFIDENTIAL**			
66013	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	209	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4700

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2000 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061272	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-170; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +13 cents delivery at DP-170; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-181; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +13 cents delivery at DP-181; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-95; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +13 cents delivery at DP-95;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4700

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	162	**CONFIDENTIAL**			
181	D	MMBtu	\$4.5501	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	162	**CONFIDENTIAL**			
36669	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	162	**CONFIDENTIAL**			
170	D	MMBtu	\$4.5777	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	162	**CONFIDENTIAL**			
65630	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	162	**CONFIDENTIAL**			
68854	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	162	**CONFIDENTIAL**			
70263	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	162	**CONFIDENTIAL**			
95	D	MMBtu	\$4.5500	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4700

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4702

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
28	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
282	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
34938	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
35583	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
56273	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
56855	D	MMBtu	\$3.9400	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4702

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
572	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
61246	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
63876	D	MMBtu	\$4.0325	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					
66	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3194 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4702

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66013	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3194	**CONFIDENTIAL**			
73838	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3194	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4703

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2002 **RECEIVED DATE:** 09/25/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3197	**CONFIDENTIAL**	Y	465

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096534	Index Price: 100% NGPL.STX.GDP.D.A delivery at DP-0465

RATE ADJUSTMENT PROVISIONS:

Price is based upon the NGLP.STX.IF.M.I as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
465	D	MMBtu	\$3.5650	04/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4704

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2002 **RECEIVED DATE:** 10/24/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
193	**CONFIDENTIAL**	Y	234

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096538	Index Price: 100% HOU.SHIP-LGPKG.IF.M.I +10cents delivery at DP-0234

RATE ADJUSTMENT PROVISIONS:

Price is based upon the HOU.SHIP-LGPKG.IF.M.I as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
234	D	MMBtu	\$3.4600	05/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4708

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2002 **RECEIVED DATE:** 03/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3195	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096530	Fixed Price: delivery at DP-0585

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
571	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3195	**CONFIDENTIAL**			
585	D	MMBtu	\$5.8055	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3195	**CONFIDENTIAL**			
30335	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3195	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3195	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4708

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4808

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2000 **RECEIVED DATE:** 10/08/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059321	[Admin: \$500;]; ; Index Price: 100% IF HSCBEAUMONT +100cents delivery at DP-0241

RATE ADJUSTMENT PROVISIONS:

Price is based upon the IF HSCBEAUMONT as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
241	D	MMBtu	\$6.9400	08/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			
33715	D	MMBtu	\$.0000	08/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 4808**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4809

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/1999 **RECEIVED DATE:** 04/02/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Adding a Point, Change rate adjustment provision.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
152	**CONFIDENTIAL**	Y	34231
152	**CONFIDENTIAL**	Y	165

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061237	Fixed Price: delivery at DP-0165; Index Price: 100% GD EHK HSC +3cents delivery at DP-0165, DP-34231

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
165	D	MMBtu	\$4.2372	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
34231	D	MMBtu	\$4.1163	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4809

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4810

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 03/09/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3109	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096436	Fixed Price: delivery at DP-0314

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
314	D	MMBtu	\$5.4400	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3109	**CONFIDENTIAL**			
14	D	MMBtu	\$.0000	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4810

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4811

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 04/02/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
65	**CONFIDENTIAL**	Y	284
65	**CONFIDENTIAL**	Y	6

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096440	Index Price: 100% IF TGP TX Z0 -1.5cents delivery at DP-0006; Index Price: 100% IF TGP TX Z0 -1cents delivery at DP-0006

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$3.5475	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
284	D	MMBtu	\$0.0000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 4811**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4812

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
124	D	MMBtu	\$.0000	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
81	D	MMBtu	\$.0000	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
125	D	MMBtu	\$6.1801	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
129	D	MMBtu	\$5.7025	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
168	D	MMBtu	\$.0000	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
564	D	MMBtu	\$.0000	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
30343	D	MMBtu	\$.0000	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
33532	D	MMBtu	\$.0000	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4812

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4813

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4818

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
26	D	MMBtu	\$ 7.9000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
329	D	MMBtu	\$ 7.7800	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
427	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4818

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
428	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
452	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
461	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
586	D	MMBtu	\$9.5000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					
30345	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 160 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 4818

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30386	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	160	**CONFIDENTIAL**			
31936	D	MMBtu	\$7.9000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	160	**CONFIDENTIAL**			
33342	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	160	**CONFIDENTIAL**			
33539	D	MMBtu	\$.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	160	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 4819

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2002 **RECEIVED DATE:** 10/24/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6668	**CONFIDENTIAL**	Y	6
6668	**CONFIDENTIAL**	Y	585

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096689	Fixed Price: delivery at DP-0585, DP-0006

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$3.3607	05/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
585	D	MMBtu	\$3.2900	05/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 4819****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 5314

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 11/14/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
136	**CONFIDENTIAL**	Y	98

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096248	Index Price: 100% HOU.SHPCHAN.GD.D.H delivery at DP-0098; Index Price: 100% HOU.SHPCHAN.GDP.D.A delivery at DP-0098

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1) HOU.SHPCHAN.GD.D.H (2) HOU.SHPCHAN.GDP.D.A as published in inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98	D	MMBtu	\$3.2330	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 5315

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
37	D	MMBtu	\$8.1405	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
178	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
246	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
248	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
252	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
268	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 5315

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34865	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
35571	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
39097	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
44216	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
44226	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
56938	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
59387	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
62907	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					
66013	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 7 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 5315

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66975	D	MMBtu	\$7.4929	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	7	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 5317

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
33328	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
33329	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
404	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
430	D	MMBtu	\$3.8800	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 5317

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
19	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					
67681	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28071 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 5317****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 5322

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
191	D	MMBtu	\$.0000	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17967 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17967 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17967 **CONFIDENTIAL**					
427	D	MMBtu	\$.0000	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17967 **CONFIDENTIAL**					
428	D	MMBtu	\$11.7300	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17967 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17967 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17967 **CONFIDENTIAL**					
465	D	MMBtu	\$11.7000	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17967 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17967 **CONFIDENTIAL**					
145	D	MMBtu	\$11.7300	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17967 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 5322

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 6443

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/1993 **RECEIVED DATE:** 01/30/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
64	**CONFIDENTIAL**	Y	135

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96058936	Index Price: 100% IF HSCBEAUMONT -1cents delivery at DP-0135

RATE ADJUSTMENT PROVISIONS:

Price is based upon the IF HSCBEAUMONT as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
135	D	MMBtu	\$3.2900	07/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 6445

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2000 **RECEIVED DATE:** 12/08/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
184	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060606	Index Price: 100% GD EHK HSC +10cents delivery at DP-188;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
188	D	MMBtu	\$11.4554	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	184	**CONFIDENTIAL**			
35567	D	MMBtu	\$.0000	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	184	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 6445****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 6446

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2000 **RECEIVED DATE:** 02/16/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
228	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061266	Fixed Price: delivery at DP-0585

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$5.7000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 228 **CONFIDENTIAL**					
586	D	MMBtu	\$0.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 228 **CONFIDENTIAL**					
34230	D	MMBtu	\$0.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 228 **CONFIDENTIAL**					
6	D	MMBtu	\$0.0000	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 228 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6446

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 6450

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2002 **RECEIVED DATE:** 04/29/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25564	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096830	Fixed Price: delivery at DP-34230; Index Price: 100% -3.5cents delivery at DP-34230; Index Price: 100% -.5cents delivery at DP-34230; Index Price: 100% -1.5cents delivery at DP-34230; Index Price: 100% -1cents delivery at DP-34230; Index Price: 100% -2cents delivery at DP-34230; Index Price: 100% delivery at DP-34230; Index Price: 100% -.25cents delivery at DP-34230; Index Price: 100% +10cents delivery at DP-34230; Index Price: 100% -4cents delivery at DP-34230; Index Price: 100% -5cents delivery at DP-34230; Fixed Price: delivery at DP-355; Index Price: 100% -3.5cents delivery at DP-355; Index Price: 100% -.5cents delivery at DP-355; Index Price: 100% -1.5cents delivery at DP-355; Index Price: 100% -1cents delivery at DP-355; Index Price: 100% -2cents delivery at DP-355; Index Price: 100% delivery at DP-355; Index Price: 100% -.25cents delivery at DP-355; Index Price: 100% +10cents delivery at DP-355; Index Price: 100% -4cents delivery at DP-355; Index Price: 100% -5cents delivery at DP-355; Fixed Price: delivery at DP-56855; Index Price: 100% -3.5cents delivery at DP-56855; Index Price: 100% -.5cents delivery at DP-56855; Index Price: 100% -1.5cents delivery at DP-56855; Index Price: 100% -1cents delivery at DP-56855; Index Price: 100% -2cents delivery at DP-56855; Index Price: 100% delivery at DP-56855; Index Price: 100% -.25cents delivery at DP-56855; Index Price: 100% +10cents delivery at DP-56855; Index Price: 100% -4cents delivery at DP-56855; Index Price: 100% -5cents delivery at DP-56855; Fixed Price: delivery at DP-73007; Index Price: 100% -3.5cents delivery at DP-73007; Index Price: 100% -.5cents delivery at DP-73007; Index Price: 100% -1.5cents delivery at DP-73007; Index Price: 100% -1cents delivery at DP-73007; Index Price: 100% -2cents delivery at DP-73007; Index Price: 100% delivery at DP-73007; Index Price: 100% -.25cents delivery at DP-73007; Index Price: 100% +10cents delivery at DP-73007; Index Price: 100% -4cents delivery at DP-73007; Index Price: 100% -5cents delivery at DP-73007;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6450

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
28	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
33321	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
33528	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
33722	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
34230	D	MMBtu	\$4.2000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
34561	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
355	D	MMBtu	\$4.3616	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6450

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
465	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
541	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
544	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
56855	D	MMBtu	\$4.3600	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6450

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63876	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25564	**CONFIDENTIAL**			
66013	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25564	**CONFIDENTIAL**			
67	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25564	**CONFIDENTIAL**			
73007	D	MMBtu	\$4.3000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25564	**CONFIDENTIAL**			
9	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25564	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6452

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$8.7000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
124	D	MMBtu	\$0.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
289	D	MMBtu	\$8.6764	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
430	D	MMBtu	\$0.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
452	D	MMBtu	\$0.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
465	D	MMBtu	\$0.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
548	D	MMBtu	\$0.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
6	D	MMBtu	\$0.0000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 6452**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 6621

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/19/2000 **RECEIVED DATE:** 10/06/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17640	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061296	Fixed Price: delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6621

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17640 **CONFIDENTIAL**					
355	D	MMBtu	\$4.3786	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17640 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17640 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17640 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17640 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17640 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17640 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17640 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17640 **CONFIDENTIAL**					
33328	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17640 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6621

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45310	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17640	**CONFIDENTIAL**			
66013	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17640	**CONFIDENTIAL**			
67681	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17640	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 6622

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2002 **RECEIVED DATE:** 10/10/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8109	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000034	Index Price: 100% GD EHK HSC -1cents delivery at DP-0135; Index Price: 100% IF HSCBEAUMONT -3cents delivery at DP-0135

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
135	D	MMBtu	\$4.7199	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 6623

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2002 **RECEIVED DATE:** 08/12/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23702	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000041	[Admin Fee: \$500;]; Index Price: 100% IF HSCBEAUMONT +100cents delivery at DP-33540;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33540	D	MMBtu	\$7.2100	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23702	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 6627

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 04/14/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Cashout for transport contract;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23699	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096244	Fixed Price: delivery at DP-33530;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33530	D	MMBtu	\$3.5920	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23699	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 6991

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2001 **RECEIVED DATE:** 07/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30096	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096312	Fixed Price: delivery at DP-585;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6991

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
354	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30096 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30096 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30096 **CONFIDENTIAL**					
55947	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30096 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30096 **CONFIDENTIAL**					
585	D	MMBtu	\$4.0700	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30096 **CONFIDENTIAL**					
59226	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30096 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30096 **CONFIDENTIAL**					
19	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30096 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30096 **CONFIDENTIAL**					

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6991

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63876	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30096	**CONFIDENTIAL**			
73211	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30096	**CONFIDENTIAL**			
73838	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30096	**CONFIDENTIAL**			
85300	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30096	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6992

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8326 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8326 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8326 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8326 **CONFIDENTIAL**					
38540	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8326 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8326 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8326 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8326 **CONFIDENTIAL**					
62558	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8326 **CONFIDENTIAL**					
74695	D	MMBtu	\$4.2100	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8326 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6992

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
124	D	MMBtu	\$.0000	04/01/2011	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>8326</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	8326	**CONFIDENTIAL**			
Customer	8326	**CONFIDENTIAL**									
14	D	MMBtu	\$.0000	04/01/2011	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>8326</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	8326	**CONFIDENTIAL**			
Customer	8326	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 6997

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 02/09/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
254	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000070	Index Price: 100% GD EHK HSC delivery at DP-0389

RATE ADJUSTMENT PROVISIONS:

Price is based upon the GD EHK HSC as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
389	D	MMBtu	\$5.9069	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	254	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 6998

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8223	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000073	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +8.5 cents delivery at DP-111;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111	D	MMBtu	\$4.5250	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8223	**CONFIDENTIAL**			
34232	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8223	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 6998****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 6999

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2002 **RECEIVED DATE:** 04/03/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000080	Fixed Price: delivery at DP-34230;

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6999

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
12	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
14	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
164	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
22	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
34230	D	MMBtu	\$3.2600	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
34561	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
452	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
45508	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
465	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6999

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56855	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
571	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
585	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
586	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
588	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
6	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			
67	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 6999

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7069

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34561	D	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
355	D	MMBtu	\$4.1265	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
544	D	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
56855	D	MMBtu	\$4.1377	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
588	D	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
66013	D	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7069

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
67	D	MMBtu	\$.0000	05/01/2011	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17966</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.0000</td> <td style="width:15%">05/01/2011</td> <td style="width:15%">Y</td> </tr> </table>						Customer	17966	MMBtu	\$.0000	05/01/2011	Y
Customer	17966	MMBtu	\$.0000	05/01/2011	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17966</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.0000</td> <td style="width:15%">05/01/2011</td> <td style="width:15%">Y</td> </tr> </table>						Customer	17966	MMBtu	\$.0000	05/01/2011	Y
Customer	17966	MMBtu	\$.0000	05/01/2011	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">17966</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.0000</td> <td style="width:15%">05/01/2011</td> <td style="width:15%">Y</td> </tr> </table>						Customer	17966	MMBtu	\$.0000	05/01/2011	Y
Customer	17966	MMBtu	\$.0000	05/01/2011	Y						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7417

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 04/01/2000 **RECEIVED DATE:** 07/14/2003

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2000

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator;Correcting Current Rate Components and Rate Adjustment Provision.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8111	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060610	Index Price: 100% NYMEX FINAL -23.5cents delivery at DP-0476

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
476	D	MMBtu	\$5.4250	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8111	**CONFIDENTIAL**			
137	D	MMBtu	\$.0000	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8111	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 7417****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7418

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2002 **RECEIVED DATE:** 01/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33274	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096634	Fixed Price: delivery at DP-73007;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73007	D	MMBtu	\$3.4323	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33274	**CONFIDENTIAL**			
22	D	MMBtu	\$0.000	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33274	**CONFIDENTIAL**			
355	D	MMBtu	\$0.000	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33274	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7418

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7419

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2002 **RECEIVED DATE:** 03/09/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8658	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096781	Fixed Price: delivery at DP-0571

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
571	D	MMBtu	\$5.6119	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8658	**CONFIDENTIAL**			
33437	D	MMBtu	\$.0000	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8658	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 7419****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7420

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2002 **RECEIVED DATE:** 01/10/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8655	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000034	Index Price: 100% GD EHK KPTG LOW + 1BUS -2.5cents delivery at DP-135; Index Price: 100% GD EHK HSC +1.5cents delivery at DP-135; Index Price: 100% GD EHK HSC HI + 1BUS -2.5cents delivery at DP-135; Index Price: 100% GD EHK HSC HI + 1BUS +1.5cents delivery at DP-135;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
135	D	MMBtu	\$7.6140	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8655	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7421

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32756	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000151	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +28 cents delivery at DP-34532;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34532	D	MMBtu	\$4.7200	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32756	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7423

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8659	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000212	[Meter Charge: \$1080;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +10 cents delivery at DP-367;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) IF EAST TX KATY published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
367	D	MMBtu	\$4.7136	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8659	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 7440****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7442

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
389	D	MMBtu	\$.0000	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8221 **CONFIDENTIAL**					
55780	D	MMBtu	\$.0000	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8221 **CONFIDENTIAL**					
114	D	MMBtu	\$7.6769	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8221 **CONFIDENTIAL**					
150	D	MMBtu	\$7.6794	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8221 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7444

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2002 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8680	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000184	Fixed Price: delivery at DP-244; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-244; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-244; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-244; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +8 cents delivery at DP-244; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +10 cents delivery at DP-244; Fixed Price: delivery at DP-85807; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-85807; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-85807; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-85807; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +8 cents delivery at DP-85807; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +10 cents delivery at DP-85807; Fixed Price: delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7444

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
124	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
115	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
120	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
151	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
155	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
165	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7444

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
179	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8680	**CONFIDENTIAL**			
189	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8680	**CONFIDENTIAL**			
19	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8680	**CONFIDENTIAL**			
212	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8680	**CONFIDENTIAL**			
213	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8680	**CONFIDENTIAL**			
215	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8680	**CONFIDENTIAL**			
22	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8680	**CONFIDENTIAL**			
24	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8680	**CONFIDENTIAL**			
244	D	MMBtu	\$4.5652	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8680	**CONFIDENTIAL**			
26	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8680	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7444

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
274	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
28	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
282	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
30335	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
30344	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
30345	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7444

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
342	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
34561	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
34570	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
34938	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
355	D	MMBtu	\$4.6155	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
35580	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
38846	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
39098	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7444

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
394	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
404	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
448	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
452	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
461	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7444

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
465	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
483	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
49983	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
541	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
543	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
544	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
55768	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
55947	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7444

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
571	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
572	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
576	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
57976	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
57977	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
588	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
59227	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
59383	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
59386	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7444

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
60826	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
61377	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
61469	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
61471	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
61962	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
62366	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
62558	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
62905	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
62910	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7444

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
64482	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
65634	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
66	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
66013	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
66974	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
66976	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
67	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
67315	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
67680	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7444

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67681	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
67685	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
68545	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
73008	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
73842	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
74997	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
75386	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
76987	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
76991	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
77443	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7444

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77960	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
85807	D	MMBtu	\$4.5000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
87256	D	MMBtu	\$4.5550	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					
9	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8680 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7445

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36590	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10534	**CONFIDENTIAL**			
85	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10534	**CONFIDENTIAL**			
143	D	MMBtu	\$4.3281	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10534	**CONFIDENTIAL**			
36670	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10534	**CONFIDENTIAL**			
44241	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10534	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7447

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 12/01/2002 **RECEIVED DATE:** 10/11/2006

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8678	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000235	Index Price: 100% GD EHK HSC HI + 2BUS +40cents delivery at DP-188;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
188	D	MMBtu	\$7.2850	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8678	**CONFIDENTIAL**			
448	D	MMBtu	\$.0000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8678	**CONFIDENTIAL**			
24	D	MMBtu	\$.0000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8678	**CONFIDENTIAL**			
127	D	MMBtu	\$.0000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8678	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7447

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7448

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2002 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33897	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000243	Fixed Price: delivery at DP-56855; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +2 cents delivery at DP-56855; Index Price: 100% KATY - EAST/HOUSTON/KATY delivery at DP-56855; Fixed Price: delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +2 cents delivery at DP-87256; Index Price: 100% KATY - EAST/HOUSTON/KATY delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56855	D	MMBtu	\$4.6994	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33897	**CONFIDENTIAL**			
87256	D	MMBtu	\$4.5429	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33897	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7448

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7485

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
53	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000276	Index Price: 101% HOUSTON SHIP CHANNEL - EAST TX +45 cents delivery at DP-59227;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7485

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
124	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 53 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 53 **CONFIDENTIAL**					
24	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 53 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 53 **CONFIDENTIAL**					
28	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 53 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 53 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 53 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 53 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 53 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 53 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7485

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
571	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	53	**CONFIDENTIAL**			
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	53	**CONFIDENTIAL**			
59227	D	MMBtu	\$4.9344	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	53	**CONFIDENTIAL**			
6	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	53	**CONFIDENTIAL**			
66587	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	53	**CONFIDENTIAL**			
66974	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	53	**CONFIDENTIAL**			
67	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	53	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 7485**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7549

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 05/10/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
219	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000282	Fixed Price: delivery at DP-45353;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34559	D	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	219	**CONFIDENTIAL**			
45353	D	MMBtu	\$6.6700	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	219	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7549

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7550

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10536	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000291	Fixed Price: delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +2 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.75 cents delivery at DP-355; Fixed Price: delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +2 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.75 cents delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7550

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
132	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
12	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
19	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
24	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
282	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7550

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
289	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
30345	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
34561	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
34938	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
355	D	MMBtu	\$4.6206	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
404	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7550

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
448	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
452	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
461	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
541	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
544	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7550

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
571	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
586	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
588	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
59386	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
61377	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
66013	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					
73007	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10536 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 7550**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74997	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10536	**CONFIDENTIAL**			
77159	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10536	**CONFIDENTIAL**			
85809	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10536	**CONFIDENTIAL**			
86798	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10536	**CONFIDENTIAL**			
86800	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10536	**CONFIDENTIAL**			
87256	D	MMBtu	\$4.4828	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10536	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7551

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
586	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8750 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8750 **CONFIDENTIAL**					
59286	D	MMBtu	\$4.4400	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8750 **CONFIDENTIAL**					
59388	D	MMBtu	\$4.4400	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8750 **CONFIDENTIAL**					
59462	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8750 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8750 **CONFIDENTIAL**					
316	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8750 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7551

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7553

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
19	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
24	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
9	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
28	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
57	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7553

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
355	D	MMBtu	\$4.3637	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
430	D	MMBtu	\$4.4001	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
448	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7553

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
449	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
541	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
572	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
580	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
585	D	MMBtu	\$4.3858	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
30335	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
30345	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7553

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30386	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			
34230	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			
34553	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			
34561	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			
56283	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			
56855	D	MMBtu	\$4.4771	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			
57976	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			
63876	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 7553**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7554

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 11/10/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8656	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000271	Index Price: 100% GD HSC MTHLY AVG -12cents delivery at DP-325;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
325	D	MMBtu	\$10.6903	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8656	**CONFIDENTIAL**			
34572	D	MMBtu	\$.0000	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8656	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 7554**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7773

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9946 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9946 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9946 **CONFIDENTIAL**					
163	D	MMBtu	\$3.9071	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9946 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9946 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9946 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9946 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9946 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9946 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9946 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7773

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9946	**CONFIDENTIAL**			
56855	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9946	**CONFIDENTIAL**			
6	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9946	**CONFIDENTIAL**			
14	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9946	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7774

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 08/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23676	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000320	Fixed Price: delivery at DP-585;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7774

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
30344	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
30345	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
31936	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7774

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
34561	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
404	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
452	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7774

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
541	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
585	D	MMBtu	\$3.9006	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
586	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
73007	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
73008	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					
74997	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23676 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7774

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
124	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23676	**CONFIDENTIAL**			
14	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23676	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7776

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 03/05/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9949	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000323	Negotiated Price: delivery at DP-430;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7776

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
38844	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
430	D	MMBtu	\$3.6500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
465	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
544	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
56855	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
585	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
6	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
63876	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
66013	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
67	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7776

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76788	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
124	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
14	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
164	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9949	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7951

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2000 **RECEIVED DATE:** 04/10/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
77	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060628	Index Price: 100% IF HSCBEAUMONT delivery at DP-172;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7951

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
164	D	MMBtu	\$.0000	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 77 **CONFIDENTIAL**					
172	D	MMBtu	\$7.2300	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 77 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 77 **CONFIDENTIAL**					
562	D	MMBtu	\$.0000	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 77 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 77 **CONFIDENTIAL**					
56283	D	MMBtu	\$.0000	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 77 **CONFIDENTIAL**					
56431	D	MMBtu	\$.0000	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 77 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 77 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 77 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7951

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7952

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/29/2002 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/29/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10065	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000196	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +80 cents delivery at DP-34944;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34944	D	MMBtu	\$5.4032	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10065	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7953

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2003 **RECEIVED DATE:** 04/10/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10066	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000384	Index Price: 100% IF HSCBEAUMONT +17cents delivery at DP-377;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
28	D	MMBtu	\$.0000	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10066 **CONFIDENTIAL**					
377	D	MMBtu	\$7.4000	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10066 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7953

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7954

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2003 **RECEIVED DATE:** 09/17/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10064	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000385	Fixed Price: delivery at DP-0585

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$5.8575	05/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10064	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7970

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/1999 **RECEIVED DATE:** 09/19/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
123	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061230	Fixed Price: delivery at DP-0213

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
213	D	MMBtu	\$4.4000	01/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	123	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7971

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2003 **RECEIVED DATE:** 09/19/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
109	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000419	Index Price: 100% IF HSCBEAUMONT +20cents delivery at DP-0173

RATE ADJUSTMENT PROVISIONS:

Price is based upon the IF HSCBEAUMONT as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
173	D	MMBtu	\$6.0700	06/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7986

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 09/22/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Year to Year thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10218	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096635	Fixed Price: delivery at DP-0006

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$5.1413	04/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10218	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7987

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10218	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096653	Fixed Price: delivery at DP-56855;

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 7987

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56855	D	MMBtu	\$4.3260	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10218	**CONFIDENTIAL**			
59287	D	MMBtu	\$0.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10218	**CONFIDENTIAL**			
62367	D	MMBtu	\$0.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10218	**CONFIDENTIAL**			
6	D	MMBtu	\$0.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10218	**CONFIDENTIAL**			
39097	D	MMBtu	\$0.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10218	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 7989

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 06/01/2003 **RECEIVED DATE:** 04/13/2004

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator;; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10220	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000396	Index Price: 100% IF HSCBEAUMONT -1cents delivery at DP-0014; Index Price: 100% NYMEX FINAL -33cents delivery at DP-0014

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$5.3825	02/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10220	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8018

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2002 **RECEIVED DATE:** 04/14/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cashout for Transport contract;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10219	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000330	Fixed Price: delivery at DP-59229; Fixed Price: delivery at DP-61472; Fixed Price: delivery at DP-68544;

RATE ADJUSTMENT PROVISIONS:

NONE.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8018

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
28	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10219 **CONFIDENTIAL**					
34938	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10219 **CONFIDENTIAL**					
33722	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10219 **CONFIDENTIAL**					
39321	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10219 **CONFIDENTIAL**					
56283	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10219 **CONFIDENTIAL**					
59229	D	MMBtu	\$4.4079	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10219 **CONFIDENTIAL**					
61469	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10219 **CONFIDENTIAL**					
61472	D	MMBtu	\$4.3760	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10219 **CONFIDENTIAL**					
68544	D	MMBtu	\$4.1942	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10219 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 8018****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8082

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2001 **RECEIVED DATE:** 02/09/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10218	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96069016	Fixed Price: delivery at DP-0006

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$3.1660	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10218	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8083

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 08/19/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23698	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000386	Negotiated Price: delivery at DP-56855;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8083

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
124	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
110	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
12	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
24	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
302	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8083

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30345	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
33321	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
33523	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
34561	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
35583	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
38539	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8083

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
428	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
452	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
45353	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
544	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
56855	D	MMBtu	\$4.7137	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8083

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
569	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
586	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
588	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
75089	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
77159	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
85809	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					
86800	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23698 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8083

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87256	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23698	**CONFIDENTIAL**			
9	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23698	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8092

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34942	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10535	**CONFIDENTIAL**			
59470	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10535	**CONFIDENTIAL**			
6	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10535	**CONFIDENTIAL**			
180	D	MMBtu	\$4.5300	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10535	**CONFIDENTIAL**			
242	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10535	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8181

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 05/10/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
161	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000064	Fixed Price: delivery at DP-0571

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
571	D	MMBtu	\$5.0000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	161	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8182

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000451	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +12 cents delivery at DP-212; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-212; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +12 cents delivery at DP-77444; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-77444;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8182

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36669	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
38845	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
39100	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
452	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
45353	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
461	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8182

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
548	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
56856	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
57976	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
586	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
588	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
61377	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8182

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
66013	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
66390	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
110	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
12	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
66753	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
67	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
67090	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
67681	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
73838	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8182

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74466	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
77160	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
77444	D	MMBtu	\$4.5600	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
77641	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
86299	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
86576	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
124	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
125	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
128	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8182

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
161	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
187	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
189	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
196	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
212	D	MMBtu	\$4.5500	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
274	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					
30345	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10341 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8182

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30346	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
30386	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
34229	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
34553	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
34561	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
352	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10341	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 8182**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8183

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2003 **RECEIVED DATE:** 03/09/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000463	Fixed Price: delivery at DP-45353;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45353	D	MMBtu	\$8.2925	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9947 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9947 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9947 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 8183****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8185

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 06/15/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9986	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000359	Fixed Price: delivery at DP-6;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$6.8894	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9986	**CONFIDENTIAL**			
588	D	MMBtu	\$.0000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9986	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 8185****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8356

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2003 **RECEIVED DATE:** 08/06/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10331	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000447	Index Price: 100% GD ETX NLA CARTHAGE delivery at DP-0014

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$6.3730	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10331	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8456

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/1998 **RECEIVED DATE:** 11/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10534	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060898	Index Price: 100% IF HSCBEAUMONT +21cents delivery at DP-72032;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72032	D	MMBtu	\$2.9000	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10534 **CONFIDENTIAL**					
544	D	MMBtu	\$.0000	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10534 **CONFIDENTIAL**					
36670	D	MMBtu	\$.0000	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10534 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 8456**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8457

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 08/10/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash out transport expense contract;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9948	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000283	Fixed Price: delivery at DP-34230;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
571	D	MMBtu	\$.0000	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9948	**CONFIDENTIAL**			
34230	D	MMBtu	\$5.9050	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9948	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 8457**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8458

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 08/12/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
229	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000304	Index Price: 100% GD EHK KPTG -2cents delivery at DP-374; Index Price: 100% IF HSCBEAUMONT -.5cents delivery at DP-374; Index Price: 100% GD EHK HSC +1cents delivery at DP-374; Index Price: 100% GD EHK HSC +3cents delivery at DP-374;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
374	D	MMBtu	\$6.2126	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	229	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8459

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$8.9780	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10217 **CONFIDENTIAL**					
284	D	MMBtu	\$0.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10217 **CONFIDENTIAL**					
428	D	MMBtu	\$0.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10217 **CONFIDENTIAL**					
449	D	MMBtu	\$0.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10217 **CONFIDENTIAL**					
514	D	MMBtu	\$0.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10217 **CONFIDENTIAL**					
541	D	MMBtu	\$0.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10217 **CONFIDENTIAL**					
30386	D	MMBtu	\$0.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10217 **CONFIDENTIAL**					
45311	D	MMBtu	\$0.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10217 **CONFIDENTIAL**					
61244	D	MMBtu	\$0.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10217 **CONFIDENTIAL**					
124	D	MMBtu	\$0.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10217 **CONFIDENTIAL**					

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8459

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
141	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10217	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8460

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2003 **RECEIVED DATE:** 11/07/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10530	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000497	Fixed Price: delivery at DP-0014

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$4.3000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10530	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8588

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 04/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10760	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000481	Fixed Price: delivery at DP-34230;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8588

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$5.0600	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10760	**CONFIDENTIAL**			
34559	D	MMBtu	\$0.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10760	**CONFIDENTIAL**			
45353	D	MMBtu	\$0.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10760	**CONFIDENTIAL**			
465	D	MMBtu	\$0.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10760	**CONFIDENTIAL**			
52	D	MMBtu	\$0.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10760	**CONFIDENTIAL**			
541	D	MMBtu	\$0.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10760	**CONFIDENTIAL**			
544	D	MMBtu	\$0.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10760	**CONFIDENTIAL**			
56855	D	MMBtu	\$0.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10760	**CONFIDENTIAL**			
571	D	MMBtu	\$0.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10760	**CONFIDENTIAL**			
585	D	MMBtu	\$0.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10760	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8588

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10760 **CONFIDENTIAL**					
67	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10760 **CONFIDENTIAL**					
73838	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10760 **CONFIDENTIAL**					
281	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10760 **CONFIDENTIAL**					
302	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10760 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8912

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 01/14/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10864	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096788	Index Price: IFSCBEAUMONT delivery at DP-3341,DP-3343,DP-3444,DP-3446

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33441	D	MMBtu	\$2.2093	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10864	**CONFIDENTIAL**			
33443	D	MMBtu	\$2.1998	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10864	**CONFIDENTIAL**			
33444	D	MMBtu	\$2.1338	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10864	**CONFIDENTIAL**			
33446	D	MMBtu	\$2.1338	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10864	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8912

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8915

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 06/07/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000391	Fixed Price: delivery at DP-37301; Index Price: 100% IF HSCBEAUMONT -5cents delivery at DP-37301;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37301	D	MMBtu	\$6.8600	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 8916

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 12/10/2004

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
251	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000519	Index Price: 100% IF TGP TX Z0 -1cents delivery at DP-0006

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$5.5100	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	251	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 8917

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	70	**CONFIDENTIAL**			
314	D	MMBtu	\$3.9400	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	70	**CONFIDENTIAL**			
325	D	MMBtu	\$.0000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	70	**CONFIDENTIAL**			
36588	D	MMBtu	\$5.4870	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	70	**CONFIDENTIAL**			
59228	D	MMBtu	\$5.3856	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	70	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 9182

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 09/20/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ;

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10907	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000457	Fixed Price: delivery at DP-33330, DP-38844

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
38541	D	MMBtu	\$.0000	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10907	**CONFIDENTIAL**			
38844	D	MMBtu	\$.0000	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10907	**CONFIDENTIAL**			
33330	D	MMBtu	\$5.4375	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10907	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 9182****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 9579

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2003 **RECEIVED DATE:** 02/14/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correct contract number; correct rate from initial filing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
133	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000435	Fixed Price: delivery at DP-387

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
387	D	MMBtu	\$5.9248	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 9580**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
325	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26772 **CONFIDENTIAL**					
36588	D	MMBtu	\$4.3826	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26772 **CONFIDENTIAL**					
59228	D	MMBtu	\$4.2273	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26772 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26772 **CONFIDENTIAL**					
314	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26772 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 9581

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 03/12/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
245	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000293	Fixed Price: delivery at DP-34561

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34561	D	MMBtu	\$5.3200	04/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	245	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 9615

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 03/15/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11169	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000315	Fixed Price: delivery at DP-39030

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39030	D	MMBtu	\$8.9400	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11169	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 10036

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 12/10/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000640	Index Price: 100% IF HSCBEAUMONT -2cents delivery at DP-0124

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
124	D	MMBtu	\$5.0900	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 10036**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 10037

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 12/10/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
142	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000641	Index Price: 100% IF HSCBEAUMONT -4.5cents delivery at DP-0514

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
514	D	MMBtu	\$5.0650	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
541	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 142 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 10037

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 10038

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
586	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11366	**CONFIDENTIAL**			
33523	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11366	**CONFIDENTIAL**			
45508	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11366	**CONFIDENTIAL**			
12	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11366	**CONFIDENTIAL**			
164	D	MMBtu	\$7.3920	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11366	**CONFIDENTIAL**			
61238	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11366	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 10039

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 08/09/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10218	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000662	Fixed Price: delivery at DP-56855; Fixed Price: delivery at DP-59287;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59287	D	MMBtu	\$7.2650	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10218	**CONFIDENTIAL**			
6	D	MMBtu	\$0.0000	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10218	**CONFIDENTIAL**			
56855	D	MMBtu	\$7.3006	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10218	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 10039**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 10040

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 06/10/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11368	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000667	Fixed Price: delivery at DP-164; Index Price: 100% GD LOS FGTZ1 delivery at DP-164; Fixed Price: delivery at DP-45508;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
586	D	MMBtu	\$.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11368 **CONFIDENTIAL**					
45508	D	MMBtu	\$10.4050	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11368 **CONFIDENTIAL**					
12	D	MMBtu	\$.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11368 **CONFIDENTIAL**					
164	D	MMBtu	\$10.0893	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11368 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 10040

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 10041

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2004 **RECEIVED DATE:** 06/14/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Year to Year thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11367	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000693	Fixed Price: delivery at DP-0014

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$5.6150	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11367 **CONFIDENTIAL**					
14	D	MMBtu	\$5.1200	02/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11367 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 10041****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 10134

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2004 **RECEIVED DATE:** 01/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
12580	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000678	Fixed Price: delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$6.4000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	12580	**CONFIDENTIAL**			
34569	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	12580	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 10134**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 10135

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/01/2004 **RECEIVED DATE:** 10/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
94	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000679	[Meter Charge: \$12000;];[Meter Charge: \$9600;];[Meter Charge: \$9600;];[Meter Charge: \$5250;];[Meter Charge: \$3000;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +11 cents delivery at DP-109; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +7 cents delivery at DP-109; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +8 cents delivery at DP-109; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-109; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +5 cents delivery at DP-109; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-109; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +11 cents delivery at DP-142; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +7 cents delivery at DP-142; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +8 cents delivery at DP-142; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-142; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +5 cents delivery at DP-142; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-142; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +11 cents delivery at DP-154; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +7 cents delivery at DP-154; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +8 cents delivery at DP-154; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-154; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +5 cents delivery at DP-154; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-154; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +11 cents delivery at DP-210; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +7 cents delivery at DP-210; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +8 cents delivery at DP-210; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-210; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +5 cents delivery at DP-210; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-210; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +11 cents delivery at DP-211; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +7 cents delivery at DP-211; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +8 cents delivery at DP-211; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-211; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +5 cents delivery at DP-211; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-211; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +11 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +7 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +8 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +5 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +11 cents delivery at DP-98; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +7 cents delivery at DP-98; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +8 cents delivery at DP-98; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-98; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +5 cents delivery at DP-98; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-98;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 10135

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
142	D	MMBtu	\$4.5500	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
154	D	MMBtu	\$4.4900	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
210	D	MMBtu	\$4.5816	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
211	D	MMBtu	\$4.5184	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
215	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
329	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
34569	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
34859	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
355	D	MMBtu	\$4.4000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
35563	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 10135

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
473	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
514	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
59460	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
61961	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
62180	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
75949	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
98	D	MMBtu	\$4.5313	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
109	D	MMBtu	\$4.5275	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			
124	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	94	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 10135**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 10136

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 08/06/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8658	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000609	Fixed Price: delivery at DP-0571

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
571	D	MMBtu	\$6.2700	06/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8658	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 11207

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2004 **RECEIVED DATE:** 10/04/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17417	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000692	Index Price: 100% GD EHK KPTG delivery at DP-124; Index Price: 100% GD EHK KPTG delivery at DP-145; Index Price: 100% GD EHK KPTG delivery at DP-329; Index Price: 100% GD EHK KPTG delivery at DP-430; Index Price: 100% GD EHK KPTG delivery at DP-548;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 11207

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$6.0422	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17417 **CONFIDENTIAL**					
329	D	MMBtu	\$6.2493	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17417 **CONFIDENTIAL**					
430	D	MMBtu	\$5.9600	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17417 **CONFIDENTIAL**					
548	D	MMBtu	\$6.9900	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17417 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17417 **CONFIDENTIAL**					
124	D	MMBtu	\$6.0600	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17417 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 11208

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 06/09/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17421	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000714	Index Price: 100% GD EHK HSC +17cents delivery at DP-203;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
203	D	MMBtu	\$7.0836	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17421	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 11209

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 08/10/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17420	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000715	Index Price: 100% GD EHK HSC delivery at DP-0355

RATE ADJUSTMENT PROVISIONS:

Price is based upon the GD EHK HSC as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$6.4383	06/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17420	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 11210

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2004 **RECEIVED DATE:** 11/08/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17417	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000718	Fixed Price: delivery at DP-0164; Index Price: 100% GD LOS FGTZ1 delivery at DP-0586, DP-0164

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
164	D	MMBtu	\$4.9350	09/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17417 **CONFIDENTIAL**					
586	D	MMBtu	\$4.9292	09/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17417 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 11210**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 11277

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:** 07/01/2011
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
1	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000728	Fixed Price: delivery at DP-34230;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 11395

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2004 **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10530	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000712	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +1 cents delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated Price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 11395

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10530 **CONFIDENTIAL**					
355	D	MMBtu	\$4.6600	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10530 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10530 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10530 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10530 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10530 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10530 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10530 **CONFIDENTIAL**					
66013	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10530 **CONFIDENTIAL**					
85809	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10530 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 11395

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
14	D	MMBtu	\$.0000	03/01/2014	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">10530</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.0000</td> <td style="width:15%">03/01/2014</td> <td style="width:15%">Y</td> </tr> </table>						Customer	10530	MMBtu	\$.0000	03/01/2014	Y
Customer	10530	MMBtu	\$.0000	03/01/2014	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">10530</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.0000</td> <td style="width:15%">03/01/2014</td> <td style="width:15%">Y</td> </tr> </table>						Customer	10530	MMBtu	\$.0000	03/01/2014	Y
Customer	10530	MMBtu	\$.0000	03/01/2014	Y						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 11396

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
24	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
34561	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
355	D	MMBtu	\$4.6489	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
404	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
448	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 11396

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
465	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
571	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
73008	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					
77159	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34878 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 11396

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87256	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34878	**CONFIDENTIAL**			
145	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34878	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 11399

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 09/10/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
235	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000751	Fixed Price: delivery at DP-44217

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44217	D	MMBtu	\$5.2500	06/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	235	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 11507

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2004 **RECEIVED DATE:** 05/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17624	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000745	Fixed Price: delivery at DP-0014

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$6.7759	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17624	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12043

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23662	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000743	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +100 cents delivery at DP-197;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
197	D	MMBtu	\$5.4400	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23662	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12044

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2004 **RECEIVED DATE:** 12/05/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32010	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000770	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +200 cents delivery at DP-44245;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44245	D	MMBtu	\$5.1844	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32010	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12065

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
32	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
213	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
541	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
61378	D	MMBtu	\$3.2600	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12065

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
61963	D	MMBtu	\$.0000	08/01/2009	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">3097</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	3097	**CONFIDENTIAL**
Customer	3097	**CONFIDENTIAL**						
6	D	MMBtu	\$.0000	08/01/2009	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">3097</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	3097	**CONFIDENTIAL**
Customer	3097	**CONFIDENTIAL**						
14	D	MMBtu	\$.0000	08/01/2009	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">3097</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	3097	**CONFIDENTIAL**
Customer	3097	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12152

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
95	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000829	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +46 cents delivery at DP-380;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
380	D	MMBtu	\$4.9000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12224

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/12/2004 **RECEIVED DATE:** 10/09/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17158	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000744	Index Price: 100% IF HSCBEAUMONT +100cents delivery at DP-134;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
134	D	MMBtu	\$10.0400	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17158	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12225

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12226

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 11/10/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17995	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000788	Fixed Price: delivery at DP-585;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$10.1600	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17995 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17995 **CONFIDENTIAL**					
448	D	MMBtu	\$.0000	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17995 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 12226**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12227

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
314	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
333	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
338	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
34561	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12227

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34572	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12227

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
60823	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
65633	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
66013	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
67	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
73007	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
74469	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
76988	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
78149	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
85809	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12227

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86689	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26818	**CONFIDENTIAL**			
87256	D	MMBtu	\$4.6575	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26818	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12228

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
24	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
28	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
282	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
30345	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12228

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
448	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12228

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
586	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
588	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
6	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
61471	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
66013	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
67	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
73008	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
74997	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
77159	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12228

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86297	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
87256	D	MMBtu	\$4.4600	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
124	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
9	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12229

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 04/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
142	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000808	Index Price: 100% IF HSCBEAUMONT -3.5cents delivery at DP-0541; Index Price: 100% IF TGP TX ZO -1.5cents delivery at DP-0006

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1) IF HSCBEAUMONT (2)IF TGP TX ZO as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
541	D	MMBtu	\$5.7050	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			
6	D	MMBtu	\$5.7050	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	142	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 12229**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12230

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 04/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
46	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000823	Index Price: 100% IF HSCBEAUMONT -0.5cents delivery at DP-0084

RATE ADJUSTMENT PROVISIONS:

Price is based upon the (1) IF HSCBEAUMONT (2) GD EHK HSC+1HIGH FLW (3)GD EHK HSC+2HIGH FLW as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84	D	MMBtu	\$5.7350	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	46	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12232

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 05/07/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000839	[Meter Charge: \$1000;]

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
209	D	MMBtu	\$.0000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18000	**CONFIDENTIAL**			
381	D	MMBtu	\$.0000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 12232**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12349

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/1996 **RECEIVED DATE:** 02/16/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/1996
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
216	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061043	Fixed Price: delivery at DP-0028

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
28	D	MMBtu	\$5.8600	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	216	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12466

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2003 **RECEIVED DATE:** 02/06/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11277	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000628	Fixed Price: delivery at DP-585;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$6.1389	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11277 **CONFIDENTIAL**					
45310	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11277 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 12466**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12467

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18190	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000861	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +74 cents delivery at DP-375;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
375	D	MMBtu	\$5.1800	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18190	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12698

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000881	Fixed Price: delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +.25 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-355; Index Price: 100% KATY - EAST/HOUSTON/KATY delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-355; Fixed Price: delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +.25 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-87256; Index Price: 100% KATY - EAST/HOUSTON/KATY delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12698

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87256	D	MMBtu	\$4.5934	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12699

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2002 **RECEIVED DATE:** 05/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3097	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096831	Fixed Price: delivery at DP-0006; Index Price: 100% GD SCC TENN delivery at DP-0006

RATE ADJUSTMENT PROVISIONS:

The contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index component(s), Fixed Price component(s) or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
213	D	MMBtu	\$.0000	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					
6	D	MMBtu	\$6.5167	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 3097 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12699

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12700

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/04/2005 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/03/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
46	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000888	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +12 cents delivery at DP-84;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34556	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	46	**CONFIDENTIAL**			
84	D	MMBtu	\$4.5600	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	46	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12700

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12702

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 05/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23604	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000911	Fixed Price: delivery at DP-55692

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55692	D	MMBtu	\$7.0862	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23604	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12703

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 05/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000915	Index Price: 100% GD EHK KPTG delivery at DP-30335

RATE ADJUSTMENT PROVISIONS:

Price is based upon the GD EHK KPTG as published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30335	D	MMBtu	\$6.7850	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	6	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12704

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2001 **RECEIVED DATE:** 10/06/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000918	Fixed Price: delivery at DP-57980;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
334	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			
34862	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			
570	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			
57980	D	MMBtu	\$4.2860	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12704

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12705

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 01/04/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3002	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000921	[Meter Charge: \$500;]; Index Price: 100% IF HSCBEAUMONT +200cents delivery at DP-220;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
220	D	MMBtu	\$6.0000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3002	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12837

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12838

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
249	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000914	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +105 cents delivery at DP-41;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
41	D	MMBtu	\$5.6579	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	249	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12839

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 10/11/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17624	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000917	Index Price: 100% GD EHK HSC -10cents delivery at DP-59463;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17624 **CONFIDENTIAL**					
59463	D	MMBtu	\$6.7650	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17624 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17624 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 12839****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 12904**

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 04/29/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28187	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000666	Index Price: 100% delivery at DP-77159; Index Price: 100% +.5cents delivery at DP-77159;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63876	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28187 **CONFIDENTIAL**					
77159	D	MMBtu	\$4.6456	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28187 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28187 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28187 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12904

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12905

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 07/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23603	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000952	Fixed Price: delivery at DP-55692;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55692	D	MMBtu	\$6.6700	05/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23603	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12932

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2004 **RECEIVED DATE:** 04/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: ; Year to Year thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17420	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000758	Fixed Price: delivery at DP-49984

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
49984	D	MMBtu	\$5.7190	11/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17420	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12933

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 11/10/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
137	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000964	Index Price: 100% GD EHK HSC HI + 1BUS +5cents delivery at DP-163;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
163	D	MMBtu	\$11.8625	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	137	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12980

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
28	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
30345	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
33321	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
452	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12980

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
465	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
541	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
56855	D	MMBtu	\$3.6000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					
68852	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32348 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12980

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 12981

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 04/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3066	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000951	Fixed Price: delivery at DP-34230;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3066	**CONFIDENTIAL**			
85809	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3066	**CONFIDENTIAL**			
34230	D	MMBtu	\$4.2600	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3066	**CONFIDENTIAL**			
56855	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3066	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 12981

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13088

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 11/10/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23820	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000959	[Admin Fee: \$500;]; Index Price: 100% GD EHK HSC +100cents delivery at DP-55948;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55948	D	MMBtu	\$11.3313	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23820	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13125

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 08/09/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
251	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001001	Fixed Price: delivery at DP-34230;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$.0000	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 251 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 251 **CONFIDENTIAL**					
34230	D	MMBtu	\$6.7800	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 251 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 13125

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13126

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 10/07/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23885	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001012	Fixed Price: delivery at DP-295;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
295	D	MMBtu	\$8.7990	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23885	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13190

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 11/14/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23886	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001011	Fixed Price: delivery at DP-164;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
164	D	MMBtu	\$4.4523	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23886 **CONFIDENTIAL**					
45508	D	MMBtu	\$0.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23886 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 13190

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13230

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 05/09/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23884	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001013	Fixed Price: delivery at DP-57070;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56274	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23884 **CONFIDENTIAL**					
57070	D	MMBtu	\$6.4500	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23884 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 13230

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13297

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 10/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34378	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000943	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9 cents delivery at DP-242; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +9 cents delivery at DP-242; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +9 cents delivery at DP-242;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
242	D	MMBtu	\$4.5235	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34378	**CONFIDENTIAL**			
59470	D	MMBtu	\$0.000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34378	**CONFIDENTIAL**			
34942	D	MMBtu	\$0.000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34378	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 13297****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13327

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 02/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24049	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001005	Index Price: 100% GD HSC MTHLY AVG -3cents delivery at DP-56485; Index Price: 100% GD HSC MTHLY AVG +3cents delivery at DP-56485;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56485	D	MMBtu	\$4.1724	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24049	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13345

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8221	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001038	Fixed Price: delivery at DP-114; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +7.5 cents delivery at DP-114; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +7.5 cents delivery at DP-114; Index Price: % HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.5 cents delivery at DP-114; Fixed Price: delivery at DP-150; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +7.5 cents delivery at DP-150; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +7.5 cents delivery at DP-150; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +7.5 cents delivery at DP-150; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.5 cents delivery at DP-150;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 13345

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114	D	MMBtu	\$4.7042	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8221	**CONFIDENTIAL**			
150	D	MMBtu	\$4.6828	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8221	**CONFIDENTIAL**			
191	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8221	**CONFIDENTIAL**			
213	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8221	**CONFIDENTIAL**			
59285	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8221	**CONFIDENTIAL**			
60825	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8221	**CONFIDENTIAL**			
62906	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8221	**CONFIDENTIAL**			
63877	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8221	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 13345

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13346

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8655	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001039	Fixed Price: delivery at DP-135; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-135; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +11 cents delivery at DP-135; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +11 cents delivery at DP-135;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
135	D	MMBtu	\$4.7369	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8655	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 13347

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13368

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 02/07/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23887	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000809	Fixed Price: delivery at DP-49984;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
49984	D	MMBtu	\$6.6620	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23887	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13504

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/1996 **RECEIVED DATE:** 03/09/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/1996
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24582	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060143	Fixed Price: delivery at DP-45353;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45353	D	MMBtu	\$8.3000	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24582	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13505

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/01/2002 **RECEIVED DATE:** 10/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24580	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096832	Fixed Price: delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-355; Index Price: % HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +55 cents delivery at DP-355; Index Price: % HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +45 cents delivery at DP-355; Index Price: % HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +35 cents delivery at DP-355; Index Price: % HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +60 cents delivery at DP-355; Fixed Price: delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -5 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +55 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +45 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +35 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +60 cents delivery at DP-87256; Fixed Price: delivery at DP-87319; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-87319; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-87319; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-87319; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-87319; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +55 cents delivery at DP-87319; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +45 cents delivery at DP-87319; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +35 cents delivery at DP-87319; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +60 cents delivery at DP-87319;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 13505

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			
191	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			
244	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			
289	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			
355	D	MMBtu	\$4.6063	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			
124	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			
385	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 13505

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
427	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
449	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
541	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
61243	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 13505

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61471	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
66013	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
66254	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
74997	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
75387	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
84	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
85809	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
86060	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					
87256	D	MMBtu	\$4.5371	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24580 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 13505

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87319	D	MMBtu	\$5.1966	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			
30386	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 13803

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 11/14/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001117	Index Price: 100% GD EHK HSC +20cents delivery at DP-229; Index Price: 100% IF HSCBEAUMONT +20cents delivery at DP-229;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC (2) IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
229	D	MMBtu	\$6.2881	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23700	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 14572**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32965 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32965 **CONFIDENTIAL**					
56855	D	MMBtu	\$3.1300	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32965 **CONFIDENTIAL**					
572	D	MMBtu	\$.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32965 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32965 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32965 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32965 **CONFIDENTIAL**					
66013	D	MMBtu	\$.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32965 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 14572****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 14573

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 10/09/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23603	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001127	Index Price: 115% IF HSCBEAUMONT delivery at DP-224;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
224	D	MMBtu	\$10.3960	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23603	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 14575

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
124	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
162	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
24	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
274	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
28	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
282	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 14575

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
308	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
312	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
36669	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
448	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
45508	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 14575

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
465	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
476	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
514	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
541	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
544	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
55768	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
59227	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 14575

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59284	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29232	**CONFIDENTIAL**			
6	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29232	**CONFIDENTIAL**			
60822	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29232	**CONFIDENTIAL**			
62558	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29232	**CONFIDENTIAL**			
63876	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29232	**CONFIDENTIAL**			
66013	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29232	**CONFIDENTIAL**			
67	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29232	**CONFIDENTIAL**			
73211	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29232	**CONFIDENTIAL**			
95	D	MMBtu	\$2.2000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29232	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 14575

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 15764

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
581	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	100	**CONFIDENTIAL**			
77640	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	100	**CONFIDENTIAL**			
78	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	100	**CONFIDENTIAL**			
146	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	100	**CONFIDENTIAL**			
56484	D	MMBtu	\$4.6521	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	100	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 15765

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
65	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001151	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +115 cents delivery at DP-193;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
193	D	MMBtu	\$5.7581	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	65	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 15766**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 15767

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 06/09/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24049	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001175	Fixed Price: delivery at DP-164; Index Price: 100% GD LOS FGTZ1 delivery at DP-164;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
164	D	MMBtu	\$7.0352	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24049	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 15769

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
159	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
175	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
30385	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
34829	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 15769

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
354	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36	**CONFIDENTIAL**			
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36	**CONFIDENTIAL**			
449	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36	**CONFIDENTIAL**			
514	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36	**CONFIDENTIAL**			
541	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36	**CONFIDENTIAL**			
544	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36	**CONFIDENTIAL**			
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36	**CONFIDENTIAL**			
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36	**CONFIDENTIAL**			
6	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 15769

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
64482	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
66254	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
67	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
67681	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
73007	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
73008	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
74997	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
85809	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					
87256	D	MMBtu	\$4.5842	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TS	RRC TARIFF NO: 15769
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 16910

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 02/05/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27217	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001193	Index Price: 100% GD EHK HSC +17cents delivery at DP-203;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
203	D	MMBtu	\$4.6100	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27217	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 16911

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/27/2006 **RECEIVED DATE:** 07/09/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/26/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26394	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001202	Fixed Price: delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
19	D	MMBtu	\$.0000	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26394 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26394 **CONFIDENTIAL**					
355	D	MMBtu	\$7.5800	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26394 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26394 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 16911

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 17029**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26564 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26564 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26564 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26564 **CONFIDENTIAL**					
448	D	MMBtu	\$.0000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26564 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26564 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26564 **CONFIDENTIAL**					
63876	D	MMBtu	\$2.4300	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26564 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 17029****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TS	RRC TARIFF NO: 17413
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DESCRIPTION: Transmission Sales	STATUS: A
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OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 06/01/2006

RECEIVED DATE: 04/10/2009

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE: 06/30/2006
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INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter
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REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
194	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001216	Index Price: 100% IF HSCBEAUMONT +125cents delivery at DP-385;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
385	D	MMBtu	\$5.1100	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	194	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17414

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 09/11/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
248	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000973	Fixed Price: delivery at DP-164;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
164	D	MMBtu	\$5.7500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	248	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17707

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 10/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2006

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2011

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Adding a Point; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26859	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001117	[Meter Charge: \$500;];[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +26 cents delivery at DP-144; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +48 cents delivery at DP-144; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +2 cents delivery at DP-144; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +26 cents delivery at DP-229; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +48 cents delivery at DP-229; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +2 cents delivery at DP-229; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +26 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +48 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +2 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +26 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +48 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +2 cents delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17707

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
119	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26859 **CONFIDENTIAL**					
144	D	MMBtu	\$4.8889	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26859 **CONFIDENTIAL**					
229	D	MMBtu	\$5.1001	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26859 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26859 **CONFIDENTIAL**					
355	D	MMBtu	\$4.4600	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26859 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26859 **CONFIDENTIAL**					
87256	D	MMBtu	\$4.4600	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26859 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 17707****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17739

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 09/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2008
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2009
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26816	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001258	[Meter Charge: \$500;]; Index Price: 100% GD EHK HSC +200cents delivery at DP-61240;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61240	D	MMBtu	\$5.5592	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26816	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17741

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26817	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001291	Index Price: 100% GD EHK HSC LOW + 1BUS -5cents delivery at DP-321; Index Price: 100% GD EHK HSC HI + 1BUS -3cents delivery at DP-321; Index Price: 100% GD EHK HSC LOW + 1BUS -5cents delivery at DP-61242; Index Price: 100% GD EHK HSC HI + 1BUS -3cents delivery at DP-61242; Index Price: 100% GD EHK HSC LOW + 1BUS -5cents delivery at DP-67314; Index Price: 100% GD EHK HSC HI + 1BUS -3cents delivery at DP-67314;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC LOW + 1BUS (2) GD EHK HSC HI + 1BUS published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67314	D	MMBtu	\$4.3644	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26817 **CONFIDENTIAL**					
321	D	MMBtu	\$4.4063	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26817 **CONFIDENTIAL**					
61242	D	MMBtu	\$4.3858	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26817 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 17741**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17742

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 10/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2006

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2011

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
68	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001295	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9 cents delivery at DP-125; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.11 cents delivery at DP-125; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.111 cents delivery at DP-125; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +18 cents delivery at DP-125; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9 cents delivery at DP-129; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.11 cents delivery at DP-129; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.111 cents delivery at DP-129; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +18 cents delivery at DP-129; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9 cents delivery at DP-168; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.11 cents delivery at DP-168; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.111 cents delivery at DP-168; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +18 cents delivery at DP-168; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9 cents delivery at DP-188; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.11 cents delivery at DP-188; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.111 cents delivery at DP-188; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +18 cents delivery at DP-188; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9 cents delivery at DP-77729; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.11 cents delivery at DP-77729; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.111 cents delivery at DP-77729; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +18 cents delivery at DP-77729; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9 cents delivery at DP-81; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.11 cents delivery at DP-81; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.111 cents delivery at DP-81; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +18 cents delivery at DP-81;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17742

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
129	D	MMBtu	\$4.6988	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
124	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
125	D	MMBtu	\$4.6989	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
168	D	MMBtu	\$4.6989	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
175	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
188	D	MMBtu	\$4.6989	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
329	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
39098	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
430	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
564	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17742

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59385	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
71662	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
77729	D	MMBtu	\$4.7031	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
81	D	MMBtu	\$4.7860	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			
86376	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	68	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17743

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 01/08/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26813	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001299	Fixed Price: delivery at DP-61245;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61245	D	MMBtu	\$5.3416	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26813	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TS	RRC TARIFF NO: 17799
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DESCRIPTION: Transmission Sales	STATUS: A
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OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 12/01/2005	RECEIVED DATE: 10/09/2014
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 12/31/2005
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Month to Month thereafter
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17157	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001201	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-83;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83	D	MMBtu	\$4.6383	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17157	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17800

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 05/09/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
243	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001242	Index Price: 100% IF TGP ZONE 800 delivery at DP-56855;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) IF TGP TX Z0 published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	243	**CONFIDENTIAL**			
56855	D	MMBtu	\$8.8800	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	243	**CONFIDENTIAL**			
67	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	243	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 17800**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17801

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 02/07/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26814	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001315	Index Price: 100% IF HSCBEAUMONT +35cents delivery at DP-370;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
370	D	MMBtu	\$7.4200	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26814	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17802

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 03/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24792	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001319	Index Price: 96% IF HSCBEAUMONT delivery at DP-57069;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57069	D	MMBtu	\$5.0496	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24792	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17803

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 05/09/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26896	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001321	Fixed Price: delivery at DP-430;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17803

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26896 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26896 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26896 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26896 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26896 **CONFIDENTIAL**					
430	D	MMBtu	\$9.0700	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26896 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26896 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26896 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26896 **CONFIDENTIAL**					
62366	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26896 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17803

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17804

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 01/10/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26897	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001322	Fixed Price: delivery at DP-585;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26897	**CONFIDENTIAL**			
585	D	MMBtu	\$6.3550	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26897	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17804

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17867

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
124	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
314	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
333	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
338	D	MMBtu	\$7.0840	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26818 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17867

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
400	D	MMBtu	\$5.6667	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26818	**CONFIDENTIAL**			
428	D	MMBtu	\$0.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26818	**CONFIDENTIAL**			
430	D	MMBtu	\$6.2700	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26818	**CONFIDENTIAL**			
465	D	MMBtu	\$0.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26818	**CONFIDENTIAL**			
548	D	MMBtu	\$0.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26818	**CONFIDENTIAL**			
585	D	MMBtu	\$0.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26818	**CONFIDENTIAL**			
34230	D	MMBtu	\$6.3050	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26818	**CONFIDENTIAL**			
34561	D	MMBtu	\$0.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26818	**CONFIDENTIAL**			
60823	D	MMBtu	\$0.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26818	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17867

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17868

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 02/07/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26962	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000957	Fixed Price: delivery at DP-61471;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61471	D	MMBtu	\$5.3900	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26962	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17869

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 12/05/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10066	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001330	Index Price: 100% GD EHK HSC LOW + 2 BUS delivery at DP-377; Index Price: 100% IF HSCBEAUMONT +21cents delivery at DP-377; Index Price: 100% GD EHK HSC HI + 2BUS +21cents delivery at DP-377;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) IF HSCBEAUMONT (2) GD EHK HSC LOW + 2 BUS published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
377	D	MMBtu	\$7.4760	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10066	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17870

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23619	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001340	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-149; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +1 cents delivery at DP-149; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +38 cents delivery at DP-149; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX delivery at DP-149; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +1 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +38 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17870

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
35580	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23619 **CONFIDENTIAL**					
368	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23619 **CONFIDENTIAL**					
386	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23619 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23619 **CONFIDENTIAL**					
56483	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23619 **CONFIDENTIAL**					
75950	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23619 **CONFIDENTIAL**					
149	D	MMBtu	\$4.9878	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23619 **CONFIDENTIAL**					
355	D	MMBtu	\$4.4477	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23619 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 17870**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17871

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001341	Fixed Price: delivery at DP-166; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +8 cents delivery at DP-166; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +8 cents delivery at DP-166; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +8 cents delivery at DP-166;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34936	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27 **CONFIDENTIAL**					
166	D	MMBtu	\$4.5240	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17871

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17984

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 04/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26814	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001316	Index Price: 100% IF HSCBEAUMONT +40cents delivery at DP-370;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
370	D	MMBtu	\$4.2600	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26814	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17985

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
189	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001348	Fixed Price: delivery at DP-225; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +6 cents delivery at DP-225; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +15 cents delivery at DP-225; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +10 cents delivery at DP-225; Fixed Price: delivery at DP-95; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +6 cents delivery at DP-95; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +15 cents delivery at DP-95; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +10 cents delivery at DP-95;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 17985

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70263	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	189	**CONFIDENTIAL**			
95	D	MMBtu	\$4.7775	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	189	**CONFIDENTIAL**			
225	D	MMBtu	\$4.7595	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	189	**CONFIDENTIAL**			
36669	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	189	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 17993

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 03/08/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11278	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001357	Index Price: 102% IF HSCBEAUMONT delivery at DP-202;

RATE ADJUSTMENT PROVISIONS:

Price is based on the IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
202	D	MMBtu	\$5.9466	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11278	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 18093

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2007 **RECEIVED DATE:** 07/09/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
73	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001397	Index Price: 100% GD EHK HSC -1cents delivery at DP-215; Index Price: 100% GD EHK HSC delivery at DP-215;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
215	D	MMBtu	\$7.3751	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	73	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 18244

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 03/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27216	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001447	[Meter Charge: \$500;]; Index Price: 100% GD EHK HSC +110cents delivery at DP-56519;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56519	D	MMBtu	\$6.1300	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27216	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 18311

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27279	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001440	Fixed Price: delivery at DP-37301;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37301	D	MMBtu	\$4.2970	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27279	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 18312

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 02/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28301	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000860	Fixed Price: delivery at DP-62909;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74695	D	MMBtu	\$.0000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28301	**CONFIDENTIAL**			
14	D	MMBtu	\$.0000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28301	**CONFIDENTIAL**			
62909	D	MMBtu	\$4.1330	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28301	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 18312****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 18340

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67682	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27459 **CONFIDENTIAL**					
68854	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27459 **CONFIDENTIAL**					
71908	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27459 **CONFIDENTIAL**					
72031	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27459 **CONFIDENTIAL**					
61962	D	MMBtu	\$4.5135	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27459 **CONFIDENTIAL**					
63875	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27459 **CONFIDENTIAL**					
72033	D	MMBtu	\$4.5180	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27459 **CONFIDENTIAL**					
74467	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27459 **CONFIDENTIAL**					
77442	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27459 **CONFIDENTIAL**					
80574	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27459 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 18340

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86297	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27459	**CONFIDENTIAL**			
86689	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27459	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 18341

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 02/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001499	Index Price: 98.25% GD EHK HSC LOW + 2 BUS -10cents delivery at DP-63878; Index Price: 100% GD EHK HSC HI + 2BUS +10cents delivery at DP-63878;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC LOW + 2 BUS (2) GD EHK HSC HI + 2BUS published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63878	D	MMBtu	\$4.5150	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27461	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 18479

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 09/10/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24580	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001500	Index Price: 100% GD EHK KPTG LOW + 2BUS -8cents delivery at DP-65631; Index Price: 100% GD EHK KPTG HI MID+2BUS +12cents delivery at DP-65631;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK KPTG LOW + 1BUS (2) GD EHK HSC HI + 1BUS published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
404	D	MMBtu	\$.0000	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			
65631	D	MMBtu	\$4.5279	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24580	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 18479**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 18481

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29232	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001496	Index Price: 100% GD EHK HSC HI + 1BUS +15cents delivery at DP-59227; Index Price: 100% GD EHK KPTG LOW + 2BUS - 8cents delivery at DP-67684; Index Price: 100% GD EHK HSC LOW + 2 BUS -5cents delivery at DP-67684; Index Price: 98.25% GD EHK HSC LOW + 2 BUS -10cents delivery at DP-67684; Index Price: 100% GD EHK KPTG LOW + 2BUS -15cents delivery at DP-67684; Index Price: 100% GD EHK HSC LOW + 1BUS -15cents delivery at DP-67684; Index Price: 100% GD EHK KPTG LOW + 2BUS -12cents delivery at DP-67684; Index Price: 100% GD EHK KPTG LOW + 2BUS -7cents delivery at DP-67684; Index Price: 100% GD EHK KPTG LOW + 2BUS +7.5cents delivery at DP-67684; Index Price: 100% GD EHK KPTG LOW + 2BUS -4cents delivery at DP-67684; Index Price: 100% GD EHK HSC HI + 1BUS +15cents delivery at DP-67684; Index Price: 100% GD EHK HSC HI + 2BUS +5cents delivery at DP-67684; Index Price: 100% GD EHK HSC HI + 2BUS +10cents delivery at DP-67684; Index Price: 100% GD EHK KPTG HI MID+2BUS +18cents delivery at DP-67684; Index Price: 100% GD EHK KPTG HI MID+2BUS delivery at DP-67684; Index Price: 100% GD EHK KPTG HI MID+2BUS +5cents delivery at DP-67684; Index Price: 100% GD EHK KPTG HI MID+2BUS +7.5cents delivery at DP-67684; Index Price: 100% GD EHK KPTG HI MID+2BUS +6cents delivery at DP-67684;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 18481

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
158	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
213	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
110	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
123	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
59227	D	MMBtu	\$4.5781	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
60825	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					
67684	D	MMBtu	\$4.6006	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29232 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 18481

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 18635

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 10/04/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27621	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001112	Fixed Price: delivery at DP-572;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$.0000	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27621 **CONFIDENTIAL**					
572	D	MMBtu	\$6.1668	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27621 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 18635****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 18636

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 09/09/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27622	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001215	Fixed Price: delivery at DP-465;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 18636

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27622 **CONFIDENTIAL**					
67	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27622 **CONFIDENTIAL**					
145	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27622 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27622 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27622 **CONFIDENTIAL**					
428	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27622 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27622 **CONFIDENTIAL**					
465	D	MMBtu	\$12.9500	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27622 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27622 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27622 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 18636

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63876	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27622	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 18637**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 18697

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 12/07/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28015	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001518	Index Price: 99% GD EHK HSC -5cents delivery at DP-64483; Index Price: 100% GD EHK HSC delivery at DP-64483;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64483	D	MMBtu	\$6.7887	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28015	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 18917

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65854	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
65855	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
44291	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
65632	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
65856	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
65857	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
65858	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
66014	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
66588	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					
66752	D	MMBtu	\$4.0689	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 209 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 18917

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 18918

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 02/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Customer Name Change;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29688	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001509	Index Price: 100% GD EHK KPTG COM LOW delivery at DP-273; Index Price: 100% IF HSCBEAUMONT delivery at DP-273; Index Price: 100% IF HSCBEAUMONT +11cents delivery at DP-273; Index Price: 100% GD EHK HSC COM HIGH delivery at DP-273;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK KPTG COM LOW (2) IF HSCBEAUMONT (3) GD EHK HSC COM HIGH published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
273	D	MMBtu	\$6.2164	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29688	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 19050

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32783 **CONFIDENTIAL**					
124	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32783 **CONFIDENTIAL**					
127	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32783 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32783 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32783 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32783 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32783 **CONFIDENTIAL**					
57069	D	MMBtu	\$4.1441	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32783 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32783 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32783 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 19050

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66013	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32783	**CONFIDENTIAL**			
66015	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32783	**CONFIDENTIAL**			
73007	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32783	**CONFIDENTIAL**			
73008	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32783	**CONFIDENTIAL**			
87256	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32783	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 19168

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 01/28/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23666	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001359	Fixed price: receipt at DP-61470;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61470	R	MMBtu	\$3.1050	11/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23666	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 19212

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 04/14/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cashout for transport contract ;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32549	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001530	Fixed Price: delivery at DP-76988;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64483	D	MMBtu	\$0.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32549	**CONFIDENTIAL**			
76988	D	MMBtu	\$4.2973	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32549	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 19212****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 19319

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 07/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28417	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001494	Fixed Price: delivery at DP-74467;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 19319

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28417	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28417	**CONFIDENTIAL**			
585	D	MMBtu	\$.0000	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28417	**CONFIDENTIAL**			
61471	D	MMBtu	\$.0000	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28417	**CONFIDENTIAL**			
74467	D	MMBtu	\$4.3500	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28417	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 19320

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 01/01/2008 **RECEIVED DATE:** 10/09/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28415	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001557	Fixed Price: delivery at DP-160; Index Price: 100% IF HSCBEAUMONT +12cents delivery at DP-160; Index Price: 100% GD EHK HSC +4cents delivery at DP-160; Index Price: 100% GD EHK HSC +5cents delivery at DP-160; Index Price: 100% GD EHK HSC +6cents delivery at DP-160;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
160	D	MMBtu	\$9.0707	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28415	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 19323

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 04/18/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cashout for transport contract;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001568	Fixed Price: delivery at DP-71171;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66253	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
71171	D	MMBtu	\$4.3255	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 19324

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 03/10/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28417	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001569	Index Price: 98% GD HSC MTHLY AVG -17cents delivery at DP-66256; Index Price: 100% GD HSC MTHLY AVG delivery at DP-66256;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD HSC MTHLY AVG published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66256	D	MMBtu	\$6.6310	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28417	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 19378

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2008 **RECEIVED DATE:** 04/09/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3017	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001577	Index Price: 100% GD LOS TRANSCO22 delivery at DP-66389;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD LOS TRANSCO22 published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66389	D	MMBtu	\$8.8744	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3017	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 19576

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/31/2007 **RECEIVED DATE:** 06/10/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28626	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001531	Fixed Price: delivery at DP-6; Fixed Price: delivery at DP-56855;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	D	MMBtu	\$10.4300	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28626 **CONFIDENTIAL**					
56855	D	MMBtu	\$9.6400	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28626 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 19576

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 19577

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 19598

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24582	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001591	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +200 cents delivery at DP-66586;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66586	D	MMBtu	\$6.6182	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24582	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 20171

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29206	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001615	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +16 cents delivery at DP-67091;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67091	D	MMBtu	\$4.6278	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29206	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 20292

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
174	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001616	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +11 cents delivery at DP-162; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +16 cents delivery at DP-162; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-162; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +11 cents delivery at DP-573; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +16 cents delivery at DP-573; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-573; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +11 cents delivery at DP-574; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +16 cents delivery at DP-574; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +11 cents delivery at DP-574;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) IF HSCBEAUMONT (2) GD EHK HSC HI + 2BUS published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
574	D	MMBtu	\$4.7576	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 174 **CONFIDENTIAL**					
162	D	MMBtu	\$4.6214	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 174 **CONFIDENTIAL**					
573	D	MMBtu	\$4.7537	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 174 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 20292

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 20342

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/21/2008 **RECEIVED DATE:** 02/05/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/20/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29353	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001564	Fixed Price: delivery at DP-585;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
465	D	MMBtu	\$.0000	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29353	**CONFIDENTIAL**			
585	D	MMBtu	\$4.6500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29353	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 20342**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 20343

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2003 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Prior period rate correction DP 585

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11277	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001612	Fixed Price: delivery at DP-585;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$4.2571	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11277 **CONFIDENTIAL**					
585	D	MMBtu	\$3.4067	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11277 **CONFIDENTIAL**					
465	D	MMBtu	\$0.0000	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11277 **CONFIDENTIAL**					
585	D	MMBtu	\$4.0180	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11277 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TS	RRC TARIFF NO: 20343
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 20350

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26773	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001633	Index Price: 100% GD HSC MTHLY AVG delivery at DP-76790;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD HSC MTHLY AVG published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
60824	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			
76790	D	MMBtu	\$4.3473	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 20350

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 20367

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 03/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29351	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001636	[Meter Charge: \$500;]; Index Price: 100% GD EHK HSC +110cents delivery at DP-67683;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67683	D	MMBtu	\$5.9225	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29351	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 20628

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 05/07/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10066	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001645	Index Price: 100% GD EHK HSC LOW + 2 BUS delivery at DP-377; Index Price: 100% IF HSCBEAUMONT +26cents delivery at DP-377; Index Price: 100% GD EHK HSC +26cents delivery at DP-377;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC LOW + 2 BUS published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
377	D	MMBtu	\$3.8451	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10066	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 20741

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
124	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 206 **CONFIDENTIAL**					
329	D	MMBtu	\$4.4247	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 206 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 206 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 206 **CONFIDENTIAL**					
548	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 206 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 206 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 206 **CONFIDENTIAL**					
61962	D	MMBtu	\$4.3579	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 206 **CONFIDENTIAL**					
72031	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 206 **CONFIDENTIAL**					
72033	D	MMBtu	\$4.3579	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 206 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 20741

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73007	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	206	**CONFIDENTIAL**			
73841	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	206	**CONFIDENTIAL**			
75384	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	206	**CONFIDENTIAL**			
76990	D	MMBtu	\$4.1550	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	206	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 20742

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23822	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001669	Fixed Price: delivery at DP-68853;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68853	D	MMBtu	\$4.3845	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23822	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21018

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 03/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
73	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001674	Fixed Price: delivery at DP-404;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
404	D	MMBtu	\$4.2400	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	73	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21247

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 08/19/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30880	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001692	Negotiated Price: delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.75 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-355; Index Price: 100% KATY - EAST/HOUSTON/KATY -.25 cents delivery at DP-355; Negotiated Price: delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.75 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-87256; Index Price: 100% KATY - EAST/HOUSTON/KATY -.25 cents delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 21247

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30880 **CONFIDENTIAL**					
101	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30880 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30880 **CONFIDENTIAL**					
355	D	MMBtu	\$4.4895	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30880 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30880 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30880 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30880 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30880 **CONFIDENTIAL**					
73007	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30880 **CONFIDENTIAL**					
74468	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30880 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21247

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87256	D	MMBtu	\$4.4825	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30880	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 21291

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$4.6995	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8111	**CONFIDENTIAL**			
430	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8111	**CONFIDENTIAL**			
465	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8111	**CONFIDENTIAL**			
56855	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8111	**CONFIDENTIAL**			
6	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8111	**CONFIDENTIAL**			
63876	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8111	**CONFIDENTIAL**			
28	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8111	**CONFIDENTIAL**			
34230	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8111	**CONFIDENTIAL**			
74242	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8111	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 21291

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21292

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
209	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001687	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +200 cents delivery at DP-70264;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70264	D	MMBtu	\$6.6109	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	209	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21427

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 07/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30880	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001692	Index Price: 100% GD EHK HSC LOW + 2 BUS -4cents delivery at DP-101; Index Price: 100% IF HSCBEAUMONT +6cents delivery at DP-101; Index Price: 100% GD EHK HSC HI + 2BUS +6cents delivery at DP-101;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC LOW + 2 BUS (2) IF HSCBEAUMONT (3) GD EHK HSC HI + 2BUS published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
101	D	MMBtu	\$3.2714	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30880	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21429

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 07/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8222	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001707	Fixed Price: delivery at DP-71033;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71033	D	MMBtu	\$3.4800	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8222	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21466

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33540	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001686	Index Price: 100.5% HOUSTON SHIP CHANNEL - EAST TX +44 cents delivery at DP-59227;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59227	D	MMBtu	\$4.9022	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33540	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21469

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 08/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
47	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001697	Index Price: 100% GD EHK HSC +62cents delivery at DP-198;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
198	D	MMBtu	\$4.3491	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	47	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21470

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 08/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27619	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001700	Fixed Price: delivery at DP-71172;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71172	D	MMBtu	\$3.7000	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27619	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21471

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 08/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24793	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001709	Fixed Price: delivery at DP-404;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
404	D	MMBtu	\$3.4800	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24793	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21796

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 09/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Settlement of volume imbalance for trspt contract 97000707;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
248	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001721	Fixed Price: delivery at DP-404;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
404	D	MMBtu	\$3.4100	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	248	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21797

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 09/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Settlement of volume imbalance for trspt contract 97000800;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31082	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001724	Fixed Price: delivery at DP-404;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
404	D	MMBtu	\$3.4100	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31082	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21802

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 09/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Settlement of volume imbalance for trspt contract 825500101;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31084	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001719	Fixed Price: delivery at DP-404;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
404	D	MMBtu	\$3.4100	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31084	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21837

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 09/21/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Sale to settle Unaccounted for volumes discrepancies ;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30901	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001710	Index Price: 100% GD EHK HSC delivery at DP-179;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
179	D	MMBtu	\$3.9116	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30901	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 21957

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 10/06/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out Imbalance on Transport Expense Contract;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31140	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97100784	Fixed Price: delivery at DP-71911;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71911	D	MMBtu	\$2.9800	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31140	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22053

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31143	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001654	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +40 cents delivery at DP-71909;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71909	D	MMBtu	\$4.9860	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31143	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22054

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31141	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001729	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +200 cents delivery at DP-71910;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71910	D	MMBtu	\$6.6344	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31141	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22107

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31232	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001713	[Meter Charge: \$1000;]; Fixed Price: delivery at DP-165; Index Price: 102% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +25 cents delivery at DP-165;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31232	**CONFIDENTIAL**			
165	D	MMBtu	\$5.3996	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31232	**CONFIDENTIAL**			
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31232	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 22107**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TS	RRC TARIFF NO: 22109
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 22285

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31310	**CONFIDENTIAL**			
355	D	MMBtu	\$3.4050	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31310	**CONFIDENTIAL**			
430	D	MMBtu	\$3.5180	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31310	**CONFIDENTIAL**			
585	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31310	**CONFIDENTIAL**			
63876	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31310	**CONFIDENTIAL**			
66013	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31310	**CONFIDENTIAL**			
73007	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31310	**CONFIDENTIAL**			
73008	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31310	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TS RRC TARIFF NO: 22285****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22286

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 01/06/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31311	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001752	Index Price: 99% GD HSC MTHLY AVG -12cents delivery at DP-72245; Index Price: 100% GD HSC MTHLY AVG +3cents delivery at DP-72245;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72245	D	MMBtu	\$3.6938	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31311	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22466

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 02/05/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31498	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001759	Fixed Price: delivery at DP-430; Index Price: 100% GD EHK KPTG +.25cents delivery at DP-430; Index Price: 100% GD EHK KPTG +.5cents delivery at DP-430;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$5.5283	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31498	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22791

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 10/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2015

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2012

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28417	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001763	[Meter Charge: \$500;];[Meter Charge: \$500;];[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +30 cents delivery at DP-73839; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +200 cents delivery at DP-73839; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +30 cents delivery at DP-79398; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +200 cents delivery at DP-79398; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +30 cents delivery at DP-86174; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +200 cents delivery at DP-86174;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86174	D	MMBtu	\$4.9055	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28417	**CONFIDENTIAL**			
73839	D	MMBtu	\$4.9063	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28417	**CONFIDENTIAL**			
79398	D	MMBtu	\$4.9068	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28417	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22791

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22792

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32011	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001765	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +200 cents delivery at DP-73840;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73840	D	MMBtu	\$6.6129	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32011	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22793

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 04/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31498	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001786	Fixed Price: delivery at DP-34230;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 22793**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31498	**CONFIDENTIAL**			
14	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31498	**CONFIDENTIAL**			
34230	D	MMBtu	\$4.6979	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31498	**CONFIDENTIAL**			
56855	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31498	**CONFIDENTIAL**			
66013	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31498	**CONFIDENTIAL**			
74996	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31498	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22794

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 03/16/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31683	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001789	Fixed Price: delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$6.7900	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31683	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22830

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11278	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001790	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +10 cents delivery at DP-202;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) IF HSCBEAUMONT published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
202	D	MMBtu	\$4.7068	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11278	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22831

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/04/2010 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/03/2010
INACTIVE DATE: **AMENDMENT DATE:** 01/04/2010
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31768	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001791	Fixed Price: delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -2 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.75 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +6.5 cents delivery at DP-355; Fixed Price: delivery at DP-79588; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-79588; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-79588; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -2 cents delivery at DP-79588; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.75 cents delivery at DP-79588; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +6.5 cents delivery at DP-79588; Fixed Price: delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -2 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.75 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +6.5 cents delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 22831

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31768 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31768 **CONFIDENTIAL**					
215	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31768 **CONFIDENTIAL**					
355	D	MMBtu	\$4.6046	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31768 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31768 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31768 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31768 **CONFIDENTIAL**					
6	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31768 **CONFIDENTIAL**					
62366	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31768 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31768 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 22831**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66013	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31768	**CONFIDENTIAL**			
73007	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31768	**CONFIDENTIAL**			
77159	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31768	**CONFIDENTIAL**			
79588	D	MMBtu	\$4.5050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31768	**CONFIDENTIAL**			
85809	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31768	**CONFIDENTIAL**			
87256	D	MMBtu	\$4.6456	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31768	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22861

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 01/06/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
187	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001804	Fixed Price: delivery at DP-404;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
404	D	MMBtu	\$4.1600	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	187	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 22913

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31817	**CONFIDENTIAL**			
56855	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31817	**CONFIDENTIAL**			
355	D	MMBtu	\$4.4568	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31817	**CONFIDENTIAL**			
585	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31817	**CONFIDENTIAL**			
63876	D	MMBtu	\$4.7000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31817	**CONFIDENTIAL**			
73007	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31817	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 22951

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001797	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +200 cents delivery at DP-74350;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74350	D	MMBtu	\$6.5357	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23028

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
114	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001800	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +74 cents delivery at DP-378; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +74 cents delivery at DP-378; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +74 cents delivery at DP-559; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +74 cents delivery at DP-559;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
378	D	MMBtu	\$5.1800	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	114	**CONFIDENTIAL**			
559	D	MMBtu	\$5.1800	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	114	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23028

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23129

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 09/10/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32039	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001834	Fixed Price: delivery at DP-62366;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62366	D	MMBtu	\$5.0900	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32039	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23209

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32082	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001741	[Meter Charge: \$48000;]; Fixed Price: delivery at DP-34229; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-34229; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +1.741 cents delivery at DP-34229; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-34229; Fixed Price: delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +1.741 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-355; Fixed Price: delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +1.741 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23209

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34229	D	MMBtu	\$4.6252	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32082	**CONFIDENTIAL**			
355	D	MMBtu	\$4.5420	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32082	**CONFIDENTIAL**			
430	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32082	**CONFIDENTIAL**			
63876	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32082	**CONFIDENTIAL**			
74998	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32082	**CONFIDENTIAL**			
86800	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32082	**CONFIDENTIAL**			
87256	D	MMBtu	\$4.6854	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32082	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 23209**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23210

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32081	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001818	Negotiated Price: delivery at DP-34230; Negotiated Price: delivery at DP-74997;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$4.3620	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32081	**CONFIDENTIAL**			
74997	D	MMBtu	\$4.3967	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32081	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 23210**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23280

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 11/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17640	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001853	Fixed Price: delivery at DP-404;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
404	D	MMBtu	\$3.8600	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17640	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23429

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32238	**CONFIDENTIAL**			
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32238	**CONFIDENTIAL**			
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32238	**CONFIDENTIAL**			
355	D	MMBtu	\$4.5590	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32238	**CONFIDENTIAL**			
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32238	**CONFIDENTIAL**			
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32238	**CONFIDENTIAL**			
73007	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32238	**CONFIDENTIAL**			
85809	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32238	**CONFIDENTIAL**			
87256	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32238	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23429

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23460

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24049	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001821	Index Price: 100% GD EHK HSC +200cents delivery at DP-75388;

RATE ADJUSTMENT PROVISIONS:

Price is based on the GD EHK HSC published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75388	D	MMBtu	\$6.3538	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24049	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23537

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/31/2010 **RECEIVED DATE:** 07/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31683	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001859	Fixed Price: delivery at DP-430; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +.5 cents delivery at DP-430;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$0.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31683	**CONFIDENTIAL**			
430	D	MMBtu	\$4.2344	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31683	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23537

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23538

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/12/2010 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/13/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34743	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001864	Fixed Price: delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$4.6108	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34743	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TS	RRC TARIFF NO: 23539
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23540

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 02/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9946	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001875	Fixed Price: delivery at DP-585;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$4.0000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9946	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23541

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 11/08/2010 **RECEIVED DATE:** 10/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/09/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32493	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001879.	[Meter Charge: \$5874.75;]; Fixed Price: delivery at DP-34230; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-34230; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-34230; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-34230; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-34230; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +1 cents delivery at DP-34230; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +.25 cents delivery at DP-34230; Fixed Price: delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +.25 cents delivery at DP-355; Fixed Price: delivery at DP-465; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-465; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-465; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-465; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-465; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +.25 cents delivery at DP-465; Fixed Price: delivery at DP-56855; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-56855; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-56855; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-56855; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +1 cents delivery at DP-56855; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +.25 cents delivery at DP-56855; Fixed Price: delivery at DP-63876; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-63876; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-63876; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-63876; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-63876; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +1 cents delivery at DP-63876; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +.25 cents delivery at DP-63876;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23541

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85809	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32493 **CONFIDENTIAL**					
34230	D	MMBtu	\$4.6180	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32493 **CONFIDENTIAL**					
355	D	MMBtu	\$4.6062	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32493 **CONFIDENTIAL**					
77159	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32493 **CONFIDENTIAL**					
465	D	MMBtu	\$4.4600	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32493 **CONFIDENTIAL**					
56855	D	MMBtu	\$4.6702	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32493 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32493 **CONFIDENTIAL**					
63876	D	MMBtu	\$4.6692	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32493 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23541

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23542

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 02/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31683	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001859	Fixed Price: delivery at DP-355; Index Price: 100% GD EHK HSC delivery at DP-355; Index Price: 100% GD EHK HSC +.25cents delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$4.0811	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31683	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23544

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/22/2010 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/21/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32492	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001865	Fixed Price: delivery at DP-465;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23544

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32492 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32492 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32492 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32492 **CONFIDENTIAL**					
465	D	MMBtu	\$4.4670	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32492 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32492 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32492 **CONFIDENTIAL**					
66013	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32492 **CONFIDENTIAL**					
71654	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32492 **CONFIDENTIAL**					
74997	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32492 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23544

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75386	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32492	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23545

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 02/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9946	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001875	Fixed Price: delivery at DP-585;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$4.0000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9946	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23670

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32550	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001893	Index Price: 100% GD EHK KPTG LOW + 2BUS -8cents delivery at DP-76989; Index Price: 100% GD EHK KPTG HI MID+2BUS +6cents delivery at DP-76989;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) GD EHK KPTG LOW + 2BUS (2) GD EHK KPTG HI MID+2BUS published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76989	D	MMBtu	\$4.5250	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32550	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23922

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$4.5673	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 156 **CONFIDENTIAL**					
355	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 156 **CONFIDENTIAL**					
34230	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 156 **CONFIDENTIAL**					
430	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 156 **CONFIDENTIAL**					
585	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 156 **CONFIDENTIAL**					
63876	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 156 **CONFIDENTIAL**					
73007	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 156 **CONFIDENTIAL**					
76990	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 156 **CONFIDENTIAL**					
77145	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 156 **CONFIDENTIAL**					
77157	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 156 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 23922**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77159	D	MMBtu	\$4.4919	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	156	**CONFIDENTIAL**			
85299	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	156	**CONFIDENTIAL**			
86800	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	156	**CONFIDENTIAL**			
87256	D	MMBtu	\$4.6098	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	156	**CONFIDENTIAL**			
87320	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	156	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 23925**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23926

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 12/19/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Inactivate;Now filed under TN 24112;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
99	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65853	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	99	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23927

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
61471	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 201 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 23927**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73007	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			
73008	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			
77159	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			
85809	D	MMBtu	\$4.3500	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			
87256	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	201	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23928

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/13/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/12/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
247	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001889	Fixed Price: delivery at DP-74997;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23928

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 247 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 247 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 247 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 247 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 247 **CONFIDENTIAL**					
73007	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 247 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 247 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 247 **CONFIDENTIAL**					
74997	D	MMBtu	\$4.6740	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 247 **CONFIDENTIAL**					
77159	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 247 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23928

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85809	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	247	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23929

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 12/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001900	[Meter Charge: \$500;];

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77155	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23944

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 10/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26773	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001867	Fixed Price: delivery at DP-60824; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +2 cents delivery at DP-60824; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +5 cents delivery at DP-60824; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +1 cents delivery at DP-60824; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +30 cents delivery at DP-60824; Index Price: 100% TGPL - TX, ZONE 0 delivery at DP-60824; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI delivery at DP-60824; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +1 cents delivery at DP-60824; Fixed Price: delivery at DP-78828; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +2 cents delivery at DP-78828; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +5 cents delivery at DP-78828; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +1 cents delivery at DP-78828; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +30 cents delivery at DP-78828; Index Price: 100% TGPL - TX, ZONE 0 delivery at DP-78828; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI delivery at DP-78828; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +1 cents delivery at DP-78828; Fixed Price: delivery at DP-85637; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +2 cents delivery at DP-85637; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +5 cents delivery at DP-85637; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +1 cents delivery at DP-85637; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +30 cents delivery at DP-85637; Index Price: 100% TGPL - TX, ZONE 0 delivery at DP-85637; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI delivery at DP-85637; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +1 cents delivery at DP-85637; Fixed Price: delivery at DP-85807; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +2 cents delivery at DP-85807; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +5 cents delivery at DP-85807; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +1 cents delivery at DP-85807; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +30 cents delivery at DP-85807; Index Price: 100% TGPL - TX, ZONE 0 delivery at DP-85807; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI delivery at DP-85807; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +1 cents delivery at DP-85807; Fixed Price: delivery at DP-88040; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +2 cents delivery at DP-88040; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +5 cents delivery at DP-88040; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI +1 cents delivery at DP-88040; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +30 cents delivery at DP-88040; Index Price: 100% TGPL - TX, ZONE 0 delivery at DP-88040; Index Price: 100% TGPL - ZONE 0 - SOUTH/CORPUS CHRISTI delivery at DP-88040; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +1 cents delivery at DP-88040;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23944

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77642	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78510	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78816	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78817	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78818	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78819	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78820	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78821	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78823	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78824	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23944

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78825	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
60824	D	MMBtu	\$4.6078	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
68544	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78826	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78827	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78828	D	MMBtu	\$4.4486	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78829	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78830	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78831	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
78833	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23944

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78834	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			
79669	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			
85585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			
85637	D	MMBtu	\$4.9978	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			
85638	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			
85807	D	MMBtu	\$4.4685	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			
86115	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			
86173	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			
86690	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			
86799	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23944

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88040	D	MMBtu	\$4.6041	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23945

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/10/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/09/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31231	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001896	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX -15 cents delivery at DP-61378;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79400	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31231	**CONFIDENTIAL**			
61378	D	MMBtu	\$4.2900	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31231	**CONFIDENTIAL**			
78150	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31231	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23945

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23995

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 07/12/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32896	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001902	[Meter Charge: \$500;];

RATE ADJUSTMENT PROVISIONS:

Price is based on the published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77441	D	MMBtu	\$.0000	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32896	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23996

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 06/20/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
135	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001905	Index Price: 100% +12cents delivery at DP-108;

RATE ADJUSTMENT PROVISIONS:

Price is based on the published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108	D	MMBtu	\$4.2550	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	135	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 23997

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001906	Fixed Price: delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-355; Index Price: 100% KATY - EAST/HOUSTON/KATY +.25 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +1.5 cents delivery at DP-355; Fixed Price: delivery at DP-63876; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-63876; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-63876; Index Price: 100% KATY - EAST/HOUSTON/KATY +.25 cents delivery at DP-63876; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +1.5 cents delivery at DP-63876; Fixed Price: delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.5 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -1 cents delivery at DP-87256; Index Price: 100% KATY - EAST/HOUSTON/KATY +.25 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +1.5 cents delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23997

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$4.6270	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
430	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
56855	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
585	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
63876	D	MMBtu	\$4.6700	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
64482	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
73007	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
85809	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
87256	D	MMBtu	\$4.4729	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					
14	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32 **CONFIDENTIAL**					

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 23997

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24005

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32865	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001897	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +125 cents delivery at DP-77354;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77354	D	MMBtu	\$4.7600	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32865	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24006

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/23/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/22/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25564	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001904	Fixed Price: delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24006

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
355	D	MMBtu	\$4.6700	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
465	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
64482	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
73007	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					
77159	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25564 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24006

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85809	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25564	**CONFIDENTIAL**			
87256	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25564	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24013

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 05/31/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity on this contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32863	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000889	Index Price: 100% delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

Price is based on the published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$3.7617	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24112

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32966	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001858	[Meter Charge: \$500;];

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65853	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32966	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24155

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18189	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001914	Fixed Price: delivery at DP-34230;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24155

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$4.6050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18189	**CONFIDENTIAL**			
355	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18189	**CONFIDENTIAL**			
430	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18189	**CONFIDENTIAL**			
541	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18189	**CONFIDENTIAL**			
56855	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18189	**CONFIDENTIAL**			
585	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18189	**CONFIDENTIAL**			
74997	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18189	**CONFIDENTIAL**			
75388	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18189	**CONFIDENTIAL**			
85809	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18189	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24155

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24156

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17966	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001918	Fixed Price: delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24156

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
85809	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
87256	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					
355	D	MMBtu	\$4.6524	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17966 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24156

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24185

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 08/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33028	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001903	Fixed Price: delivery at DP-244;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
244	D	MMBtu	\$4.5000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33028	**CONFIDENTIAL**			
430	D	MMBtu	\$0.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33028	**CONFIDENTIAL**			
27	D	MMBtu	\$0.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33028	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 24185**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24186

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 07/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28071	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001928	Negotiated Price: delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28071	**CONFIDENTIAL**			
87256	D	MMBtu	\$4.4150	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28071	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24186

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24310

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32816	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001938	Fixed Price: delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +.25 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +1.75 cents delivery at DP-355; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-355; Fixed Price: delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +.25 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +1.5 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +1.75 cents delivery at DP-87256; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -.25 cents delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24310

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$4.5954	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
14	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
22	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
381	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
430	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
44241	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
465	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
585	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
63876	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					
66254	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32816 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24310

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74997	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32816	**CONFIDENTIAL**			
85809	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32816	**CONFIDENTIAL**			
87256	D	MMBtu	\$4.4588	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32816	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24425

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/08/2011 **RECEIVED DATE:** 08/19/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3194	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001933	Negotiated Price: delivery at DP-56855;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 24425**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3194	**CONFIDENTIAL**			
56855	D	MMBtu	\$4.7132	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3194	**CONFIDENTIAL**			
585	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3194	**CONFIDENTIAL**			
63876	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3194	**CONFIDENTIAL**			
77159	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3194	**CONFIDENTIAL**			
85809	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3194	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24426

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34742	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001948	[Meter Charge: \$500;];

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78274	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34742	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24444

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33174	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001929	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +14 cents delivery at DP-78273; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +22.785 cents delivery at DP-78273;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78273	D	MMBtu	\$4.5996	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33174	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24522

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33275	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001911	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +210 cents delivery at DP-78511;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78511	D	MMBtu	\$6.7815	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33275	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24620

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32550 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32550 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32550 **CONFIDENTIAL**					
56855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32550 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32550 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32550 **CONFIDENTIAL**					
73007	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32550 **CONFIDENTIAL**					
73008	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32550 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32550 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32550 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24620

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74997	D	MMBtu	\$4.6332	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32550	**CONFIDENTIAL**			
85809	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32550	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24629

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/13/2012
INITIAL SERVICE DATE: 12/01/2011 **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32550	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001955	Fixed Price: delivery at DP-430;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$3.4200	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32550	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24630

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/26/2007 **RECEIVED DATE:** 07/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/25/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001542	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +10 cents delivery at DP-78832;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78832	D	MMBtu	\$4.5350	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24631

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33479	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001946	[Meter Charge: \$500;];

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77155	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33479	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24683

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23699	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001944	Fixed Price: delivery at DP-33530;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33530	D	MMBtu	\$4.0375	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23699	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24684

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 03/22/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time Filing; Filed after Accounting close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32864	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001890	Index Price: 100% delivery at DP-34230;

RATE ADJUSTMENT PROVISIONS:

Price is based on the published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34230	D	MMBtu	\$3.8500	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32864	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24685

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 08/08/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33479	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001953	[Meter Charge: \$500;]

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78822	D	MMBtu	\$.0000	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33479	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24707

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 08/19/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32815	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001937	[Meter Charge DP 34829: \$500;];

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 24707

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
541	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32815	**CONFIDENTIAL**			
544	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32815	**CONFIDENTIAL**			
66254	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32815	**CONFIDENTIAL**			
34829	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32815	**CONFIDENTIAL**			
44241	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32815	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24708

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
44	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001942	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +240 cents delivery at DP-182; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +160 cents delivery at DP-182; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +240 cents delivery at DP-79040; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +160 cents delivery at DP-79040;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
182	D	MMBtu	\$6.0400	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44	**CONFIDENTIAL**			
79040	D	MMBtu	\$6.8400	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	44	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 24708**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24709

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32782	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001968	[Meter Charge: \$250;];

RATE ADJUSTMENT PROVISIONS:

Price is based on the NGPL - TEXOK ZONE - ETX/NLA AREA published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79038	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32782	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 24710

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 10/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2012

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2012

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33541	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001972	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +210 cents delivery at DP-79039; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +210 cents delivery at DP-79039;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) HOUSTON SHIP CHANNEL - EAST TX published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79039	D	MMBtu	\$6.6940	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33541	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 25176

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56855	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33898 **CONFIDENTIAL**					
585	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33898 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33898 **CONFIDENTIAL**					
14	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33898 **CONFIDENTIAL**					
34230	D	MMBtu	\$4.7400	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33898 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33898 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33898 **CONFIDENTIAL**					
74997	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33898 **CONFIDENTIAL**					
85809	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33898 **CONFIDENTIAL**					
87256	D	MMBtu	\$4.7125	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33898 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TS	RRC TARIFF NO: 25176
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25177

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/21/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33899	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001963	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +80 cents delivery at DP-79587;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79587	D	MMBtu	\$5.2400	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33899	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25178

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2012 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27619	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001974	Fixed Price: delivery at DP-355; Fixed Price: delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87256	D	MMBtu	\$4.6120	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27619 **CONFIDENTIAL**					
355	D	MMBtu	\$4.6353	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27619 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27619 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 25178**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25179

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001975	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +210 cents delivery at DP-241; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +210 cents delivery at DP-241;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) HOUSTON SHIP CHANNEL - EAST TX published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
241	D	MMBtu	\$6.8000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25180

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/15/2012 **RECEIVED DATE:** 08/19/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26897	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001981	Negotiated Price: delivery at DP-87256; Index Price: 100% KATY - EAST/HOUSTON/KATY delivery at DP-87256; Index Price: 100% KATY - EAST/HOUSTON/KATY -.5 cents delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26897	**CONFIDENTIAL**			
56855	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26897	**CONFIDENTIAL**			
85809	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26897	**CONFIDENTIAL**			
87256	D	MMBtu	\$4.4280	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26897	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TS	RRC TARIFF NO: 25180
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25189

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 04/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3089	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001980	Fixed Price: delivery at DP-14;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$4.4359	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3089	**CONFIDENTIAL**			
585	D	MMBtu	\$0.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3089	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 25189**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25218

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 07/12/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33898	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001880	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX -.25 cents delivery at DP-430;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST TX published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$1.9575	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33898	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25219

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 07/12/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001975	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +210 cents delivery at DP-241;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST TX published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
241	D	MMBtu	\$4.0600	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25220

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 07/12/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3089	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001980	Fixed Price: delivery at DP-585;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
585	D	MMBtu	\$2.4220	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3089	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25221

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/15/2012 **RECEIVED DATE:** 07/12/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26897	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001981	Fixed Price: delivery at DP-430; Index Price: 100% KATY - EAST/HOUSTON/KATY delivery at DP-430;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$2.3023	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26897	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25674

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2004 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34216	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000770	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +200 cents delivery at DP-44245;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44245	D	MMBtu	\$6.6097	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34216	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 25675

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	209	**CONFIDENTIAL**			
56855	D	MMBtu	\$.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	209	**CONFIDENTIAL**			
73007	D	MMBtu	\$.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	209	**CONFIDENTIAL**			
14	D	MMBtu	\$5.6500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	209	**CONFIDENTIAL**			
34230	D	MMBtu	\$.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	209	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25676

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34217	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002029	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +210 cents delivery at DP-85448;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85448	D	MMBtu	\$6.7069	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34217	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25725

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/31/2012 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34271	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002020	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +9.5 cents delivery at DP-85584; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.5 cents delivery at DP-85584;

RATE ADJUSTMENT PROVISIONS:

Price is based on the (1) HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85584	D	MMBtu	\$4.6945	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34271	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25726

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2012 **RECEIVED DATE:** 04/03/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34270	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002034	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +3.75 cents delivery at DP-541;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST TX published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
541	D	MMBtu	\$3.2675	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34270	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25791

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 03/05/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34269	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000806	Fixed Price: delivery at DP-430; Index Price: 100% TGPL - LA, 800 LEG - LA/ONSHORE SOUTH delivery at DP-430; Fixed Price: delivery at DP-56855; Index Price: 100% TGPL - LA, 800 LEG - LA/ONSHORE SOUTH delivery at DP-56855; Fixed Price: delivery at DP-63876; Index Price: 100% TGPL - LA, 800 LEG - LA/ONSHORE SOUTH delivery at DP-63876;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 25791

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
145	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
164	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
24	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
28	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
282	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
30345	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
30386	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					
34230	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34269 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 25791

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
428	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
430	D	MMBtu	\$3.2124	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
448	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
449	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
45508	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
465	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
548	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
56855	D	MMBtu	\$3.3650	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
585	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 25791

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
586	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
588	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
6	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
61471	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
63876	D	MMBtu	\$3.2355	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
66013	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
67	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
73008	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
74997	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
124	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 25791

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			
9	D	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34269	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25792

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/31/2012 **RECEIVED DATE:** 03/05/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34271	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002020	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.5 cents delivery at DP-85584;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85584	D	MMBtu	\$3.4006	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34271	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25793

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2012 **RECEIVED DATE:** 03/05/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34270	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002034	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +3.75 cents delivery at DP-541;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST TX published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
541	D	MMBtu	\$3.7375	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34270	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25866

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 08/19/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34379	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002030	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +10 cents delivery at DP-85808;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85808	D	MMBtu	\$4.7489	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34379	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25867

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/09/2012 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/09/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34315	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002028	Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +21 cents delivery at DP-133;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST TX published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
133	D	MMBtu	\$4.6764	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34315	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 25868

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/30/2012 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29232	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002035	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +12 cents delivery at DP-34571; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +9.5 cents delivery at DP-34571;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34571	D	MMBtu	\$4.7181	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29232	**CONFIDENTIAL**			
86298	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29232	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 25868**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 26007

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2012 RECEIVED DATE: 12/11/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 32080, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: 97002019, Fixed Price: delivery at DP-80575;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 80575, D, MMBtu, \$3.8530, 08/01/2013, Y. Includes description: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: F, Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 26093

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
163	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34488 **CONFIDENTIAL**					
355	D	MMBtu	\$4.5100	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34488 **CONFIDENTIAL**					
243	D	MMBtu	\$4.7076	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34488 **CONFIDENTIAL**					
430	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34488 **CONFIDENTIAL**					
63876	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34488 **CONFIDENTIAL**					
66254	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34488 **CONFIDENTIAL**					
75090	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34488 **CONFIDENTIAL**					
87256	D	MMBtu	\$4.6399	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34488 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 26093

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 26179

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 04/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32782	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002047	[Meter Charge: \$250;];

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86175	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32782	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 26460

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/30/2012 **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First tiime activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34744	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002063	Fixed Price: delivery at DP-430;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
430	D	MMBtu	\$3.6525	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34744	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 26467

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 01/16/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time actiity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30901	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001941	Negotiated Price: delivery at DP-212;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
212	D	MMBtu	\$3.6350	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30901	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 26469

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
173	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001973	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +30 cents delivery at DP-86592;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86592	D	MMBtu	\$4.8477	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	173	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 26470

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34755	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002065	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +125 cents delivery at DP-77354;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST TX published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77354	D	MMBtu	\$5.6900	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34755	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 26488

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 02/04/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34755	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002065	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX +125 cents delivery at DP-77354;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST TX published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77354	D	MMBtu	\$4.7800	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34755	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 26499

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/18/2013 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26773	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
9184-103H	Negotiated Price: delivery at DP-30001; Negotiated Price: delivery at DP-403; Negotiated Price: delivery at DP-77148; Negotiated Price: delivery at DP-77149; Negotiated Price: delivery at DP-86686; Negotiated Price: delivery at DP-86687; Negotiated Price: delivery at DP-86688; Negotiated Price: delivery at DP-86691; Negotiated Price: delivery at DP-86692; Negotiated Price: delivery at DP-86693; Negotiated Price: delivery at DP-86695;

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 26499

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
403	D	MMBtu	\$3.6988	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
30001	D	MMBtu	\$3.6987	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
30001	D	MMBtu	\$4.0716	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
403	D	MMBtu	\$4.0715	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
77148	D	MMBtu	\$3.6984	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
77148	D	MMBtu	\$4.0716	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
77149	D	MMBtu	\$4.0715	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
86686	D	MMBtu	\$3.6987	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
86686	D	MMBtu	\$4.0716	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
86687	D	MMBtu	\$3.6987	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 26499

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86687	D	MMBtu	\$4.0716	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
86688	D	MMBtu	\$3.6987	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
86688	D	MMBtu	\$4.0716	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
86691	D	MMBtu	\$3.6897	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
86691	D	MMBtu	\$4.0716	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
86692	D	MMBtu	\$3.6987	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
86692	D	MMBtu	\$4.0716	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
86693	D	MMBtu	\$3.6997	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
86693	D	MMBtu	\$4.0716	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					
86695	D	MMBtu	\$3.6987	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26773 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS RRC TARIFF NO: 26499

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86695	D	MMBtu	\$4.0716	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26773	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 26827

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2014 **RECEIVED DATE:** 05/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35067	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002074	Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-87254;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87254	D	MMBtu	\$8.3055	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35067	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 26828

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2014 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002078	[Meter Charge: \$500;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +75 cents delivery at DP-87255;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87255	D	MMBtu	\$5.3586	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 26965

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/09/2012 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/09/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35151	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002027	Fixed Price: delivery at DP-87256;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56855	D	MMBtu	\$0.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35151	**CONFIDENTIAL**			
87256	D	MMBtu	\$4.6797	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35151	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TS **RRC TARIFF NO: 26965**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 26967

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2014 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35150	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002084	[Meter Charge: \$600;]; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +50 cents delivery at DP-87366;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87366	D	MMBtu	\$5.1018	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35150	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 27126

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35322	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002087	Index Price: 100.5% HOUSTON SHIP CHANNEL - EAST TX +9.5 cents delivery at DP-216;

RATE ADJUSTMENT PROVISIONS:

Price is based on the HOUSTON SHIP CHANNEL - EAST TX published in Inside FERC. (Where price fluctuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
216	D	MMBtu	\$4.5599	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35322	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 27127

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31231	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002088	Fixed Price: delivery at DP-88041; Index Price: 100% HOUSTON SHIP CHANNEL - EAST TX -3 cents delivery at DP-88041; Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY -3 cents delivery at DP-88041;

RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88041	D	MMBtu	\$4.4302	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31231	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TS **RRC TARIFF NO:** 27156

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35323	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001920	Fixed Price: delivery at DP-88042;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88042	D	MMBtu	\$5.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35323	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 1

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/1995 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/1995
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059964	Combined receipt and delivery fee of the greater of 12% Inside FERC or 25cents at all points;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 1

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
281	D	MMBtu	\$.0000	04/01/2009	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	04/01/2009	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	04/01/2009	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
302	D	MMBtu	\$.0000	04/01/2009	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	04/01/2009	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	04/01/2009	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
329	R	MMBtu	\$.0306	04/01/2009	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
332	R	MMBtu	\$.0600	04/01/2009	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	04/01/2009	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
336	D	MMBtu	\$.0000	04/01/2009	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 1

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
338	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
25	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
374	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
389	D	MMBtu	\$.0700	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
572	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
37294	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TT	RRC TARIFF NO: 1
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 2**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
295	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
325	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
33098	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
55952	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
19	D	MMBtu	\$.1000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 2**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 3

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2000 **RECEIVED DATE:** 10/13/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
14	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060035	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 3

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
295	D	MMBtu	\$.0000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			
308	D	MMBtu	\$.0000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			
324	D	MMBtu	\$.0000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			
325	D	MMBtu	\$.0000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			
329	R	MMBtu	\$.0400	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			
407	D	MMBtu	\$.0000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			
411	D	MMBtu	\$.0000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			
26	R	MMBtu	\$.0400	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			
57	D	MMBtu	\$.0000	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 3****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 5

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/1997 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/1997
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8467	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059973	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 5

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
57	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
66	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
78	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
85	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
125	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
127	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
136	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
160	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
187	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 5

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
196	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
215	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
274	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
281	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
284	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
312	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 5

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
314	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
325	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
329	R	MMBtu	\$.0242	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
336	R	MMBtu	\$.0300	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
353	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
368	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
377	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 5

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
23	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
408	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
562	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
573	D	MMBtu	\$.2800	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
574	D	MMBtu	\$.2800	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
33098	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
33102	D	MMBtu	\$.0050	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
38550	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 5

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45332	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
49986	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
56284	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
56488	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
61475	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
65860	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
67311	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
67686	R	MMBtu	\$.0100	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
68546	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 5

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 6

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/1995 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/1995
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
20	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059954	Combined receipt and delivery fee of the greater of 12% Inside FERC or 25cents at all points;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 6

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
27	D	MMBtu	\$.0800	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
57	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
160	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
284	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
300	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
314	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 6

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
336	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
22	R	MMBtu	\$.0350	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
364	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
30383	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
34385	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
34563	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					
34866	R	MMBtu	\$.0800	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 20 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 6

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37294	D	MMBtu	\$.0200	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	20	**CONFIDENTIAL**			
62556	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	20	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 8

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/1997 **RECEIVED DATE:** 07/01/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29	**CONFIDENTIAL**	Y	81

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059976	Fixed: 2.5cents ; Fixed Transportation Rate delivery at DP-0081

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
81	D	MMBtu	\$.0250	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 9

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 07/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26963	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060050	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-45;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 9

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
333	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					
35586	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					
418	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					
45	D	MMBtu	\$.0500	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 9****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 10

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/1997 **RECEIVED DATE:** 11/06/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/1997
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059941	Combined receipt and delivery fee of the greater of 12% Inside FERC or 25cents at all points ; Fixed Transportation Rate receipt at DP-0215

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 10

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
101	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
215	D	MMBtu	\$.0100	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
281	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
286	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
312	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
325	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 10

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
336	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
411	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 10

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/1991 **RECEIVED DATE:** 11/06/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/1991
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059944	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
128	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24050 **CONFIDENTIAL**					
133	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24050 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24050 **CONFIDENTIAL**					
190	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24050 **CONFIDENTIAL**					
191	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24050 **CONFIDENTIAL**					
239	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24050 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24050 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24050 **CONFIDENTIAL**					
329	R	MMBtu	\$.0400	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24050 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24050 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
400	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24050	**CONFIDENTIAL**			
22	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24050	**CONFIDENTIAL**			
26	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 13

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2000 **RECEIVED DATE:** 04/28/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Customer changed their name; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8468	**CONFIDENTIAL**	Y	149
8468	**CONFIDENTIAL**	Y	289
8468	**CONFIDENTIAL**	Y	386

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060032	Fixed: 3cents at 0289; 20cents at 0149, 0386 ; Fixed Transportation Rate delivery at DP-0149, DP-0386; Fixed Transportation Rate receipt at DP-0289

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
149	D	MMBtu	\$.2000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
289	D	MMBtu	\$.0300	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
386	D	MMBtu	\$.2000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 13

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 14

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/1998 **RECEIVED DATE:** 02/07/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
49	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061539	Fixed: 5.5cents at DP-405; 5.5cents at DP-55951; Fixed Transportation Rate Receipt at DP-55951

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55951	R	MMBtu	\$.0550	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	49	**CONFIDENTIAL**			
40	D	MMBtu	\$.0000	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	49	**CONFIDENTIAL**			
405	R	MMBtu	\$.0550	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	49	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 14**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 15

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/04/1996 **RECEIVED DATE:** 11/14/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/04/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11316	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060052	Fixed: 5cents at DP-424; 5cents at DP-44218; Fixed Transportation Rate Receipt at DP-44218

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44218	R	MMBtu	\$.0500	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11316	**CONFIDENTIAL**			
423	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11316	**CONFIDENTIAL**			
424	R	MMBtu	\$.0500	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11316	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 15****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 16

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 09/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29892	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060039	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 16

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86	D	MMBtu	\$.3500	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29892 **CONFIDENTIAL**					
104	D	MMBtu	\$.3500	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29892 **CONFIDENTIAL**					
190	D	MMBtu	\$.0000	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29892 **CONFIDENTIAL**					
206	D	MMBtu	\$.3500	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29892 **CONFIDENTIAL**					
208	D	MMBtu	\$.3500	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29892 **CONFIDENTIAL**					
233	D	MMBtu	\$.3500	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29892 **CONFIDENTIAL**					
34620	D	MMBtu	\$.0000	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29892 **CONFIDENTIAL**					
61237	D	MMBtu	\$.0000	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29892 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 16****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 17

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/1990 **RECEIVED DATE:** 01/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/1990
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
61	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059938	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
25	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
23	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
65	R	MMBtu	\$.0500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
84	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
239	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
242	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					
334	R	MMBtu	\$.0500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 61 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	61	**CONFIDENTIAL**			
368	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	61	**CONFIDENTIAL**			
374	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	61	**CONFIDENTIAL**			
30383	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	61	**CONFIDENTIAL**			
33098	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	61	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/14/1997 **RECEIVED DATE:** 08/12/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
74	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059996	Combined receipt and delivery fee of the greater of 12% Inside FERC or 25cents at all points ; Fixed Transportation Rate receipt at DP-34527

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
160	D	MMBtu	\$.0000	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
281	D	MMBtu	\$.0000	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
314	D	MMBtu	\$.0000	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					
34527	D	MMBtu	\$.0400	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 74 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 18****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/1991 **RECEIVED DATE:** 03/09/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23658	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059957	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-312

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
312	R	MMBtu	\$.1800	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23658	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/1994 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/1994
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10838	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059939	Combined receipt and delivery fee of the greater of 12% Inside FERC or 25cents at all points;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
19	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
25	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
53	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
65	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
82	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
89	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
112	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
125	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
160	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
166	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
168	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
188	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
284	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
307	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
312	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
314	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
334	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
368	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
381	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
30383	R	MMBtu	\$.0500	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
33098	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
38550	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					
49986	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10838 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55950	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10838	**CONFIDENTIAL**			
59230	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10838	**CONFIDENTIAL**			
61414	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10838	**CONFIDENTIAL**			
66252	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10838	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
25	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
57	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
325	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
329	R	MMBtu	\$.0600	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
332	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
336	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
34564	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
37294	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
61473	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
66252	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
19	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/1997 **RECEIVED DATE:** 02/09/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Customer changed their name.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
14	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059999	Fixed: 6.5cents. ; Fixed Transportation Rate receipt at DP-0319, DP-0320

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
319	D	MMBtu	\$.0650	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			
320	D	MMBtu	\$.0650	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			
40	D	MMBtu	\$.0000	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/15/1990 **RECEIVED DATE:** 07/30/2002
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/1994
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
94	**CONFIDENTIAL**	Y	22
94	**CONFIDENTIAL**	Y	26
94	**CONFIDENTIAL**	Y	57
94	**CONFIDENTIAL**	Y	289
94	**CONFIDENTIAL**	Y	336
94	**CONFIDENTIAL**	Y	407
94	**CONFIDENTIAL**	Y	411
94	**CONFIDENTIAL**	Y	562

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059942	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction. ; Fixed Transportation Rate receipt at DP-0407, DP-0411

RATE ADJUSTMENT PROVISIONS:

Fixed Pricing plus 0.5% fuel.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	02/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	02/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
57	D	MMBtu	\$.0000	02/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	02/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
336	D	MMBtu	\$.0000	02/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
407	D	MMBtu	\$.0950	02/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
411	D	MMBtu	\$.1100	02/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
562	D	MMBtu	\$.0000	02/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/1991 **RECEIVED DATE:** 12/06/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
95	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059977	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
27	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
28	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
49	R	MMBtu	\$.0800	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
100	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
107	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
172	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
205	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
244	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
278	R	MMBtu	\$.0300	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
281	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
289	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
298	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
312	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
394	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
409	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
420	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
422	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30338	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
30339	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
30381	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
34563	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
34620	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
34621	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
39314	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
39315	R	MMBtu	\$.0800	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
56432	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
56939	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
60827	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
61415	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
19	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
22	D	MMBtu	\$.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 4052

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2000 **RECEIVED DATE:** 08/12/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/04/1996
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
103	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060038	Fixed: 3cents ; Fixed Transportation Rate receipt at DP-0421

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
421	D	MMBtu	\$.0300	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	103	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 4053

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2001 **RECEIVED DATE:** 05/09/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96094830	[Monthly Demand Charge: \$139500;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-55758

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 4053

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
26	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
22	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
25	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
27	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
57	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
65	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
66	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
114	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
115	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
141	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 4053

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
239	D	MMBtu	\$.0000	03/01/2006	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
243	D	MMBtu	\$.0000	03/01/2006	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
281	R	MMBtu	\$.0475	03/01/2006	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
284	D	MMBtu	\$.0000	03/01/2006	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	03/01/2006	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
295	R	MMBtu	\$.0100	03/01/2006	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	03/01/2006	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	03/01/2006	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
314	D	MMBtu	\$.0000	03/01/2006	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
325	R	MMBtu	\$.0475	03/01/2006	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 4053**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0050	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
332	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
334	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
336	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
354	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
364	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
377	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
400	R	MMBtu	\$.0050	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
407	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 4053**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
562	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
572	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
30382	R	MMBtu	\$.0475	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
33098	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
34564	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
35586	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
35587	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
35588	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
37294	R	MMBtu	\$.0100	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
38550	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 4053

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44219	D	MMBtu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
55758	R	MMBtu	\$.0475	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 4054

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 11/14/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change to correct Current Rate Component; escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3013	**CONFIDENTIAL**	Y	584

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96092534	[Metering Charge: \$350.00/Month/Meter avg < 300 MMBtu/day]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction ; Fixed Transportation Rate receipt at DP-0584

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
584	D	MMBtu	\$.0000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 4449

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/1998 **RECEIVED DATE:** 03/09/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060000	Combined receipt and delivery fee of the greater of 12% Inside FERC or 25cents at all points ; Fixed Transportation Rate receipt at DP-0295, DP-0314, DP-0325, DP-0338

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 4449

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34 **CONFIDENTIAL**					
295	D	MMBtu	\$.0500	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34 **CONFIDENTIAL**					
314	D	MMBtu	\$.0800	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34 **CONFIDENTIAL**					
325	D	MMBtu	\$.0750	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34 **CONFIDENTIAL**					
336	D	MMBtu	\$.0000	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34 **CONFIDENTIAL**					
338	D	MMBtu	\$.0600	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34 **CONFIDENTIAL**					
339	D	MMBtu	\$.0000	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 4449

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
400	D	MMBtu	\$.0000	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34	**CONFIDENTIAL**			
22	D	MMBtu	\$.0000	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TT	RRC TARIFF NO: 4787
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/01/2002

RECEIVED DATE: 06/09/2009

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE: 05/31/2002
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INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17690	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096622	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 4787

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
25	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
27	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
52	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
57	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
65	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
66	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
100	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
107	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 4787

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
160	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
281	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
312	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
314	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
334	D	MMBtu	\$.1055	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 4787

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
572	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
34415	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
34527	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
55758	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
55949	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
56487	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
56490	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 4787**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56939	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17690	**CONFIDENTIAL**			
57978	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17690	**CONFIDENTIAL**			
59389	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17690	**CONFIDENTIAL**			
59459	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17690	**CONFIDENTIAL**			
19	D	MMBtu	\$.0759	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17690	**CONFIDENTIAL**			
22	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17690	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 5323

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 01/10/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096751	[Monthly Demand Charge: \$41625;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; 1cents at DP-65; 4.5cents at DP-158; 7cents at DP-160; 20cents at DP-234; 10cents at DP-295; 10cents at DP-306; 3cents at DP-329; 8cents at DP-332; 4cents at DP-33098; 8cents at DP-34564; 10cents at DP-56939;Fixed Transportation Rate Delivery at DP-56939;

RATE ADJUSTMENT PROVISIONS:

NONE.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 5323

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
65	D	MMBtu	\$.0100	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
66	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
123	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
125	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
158	D	MMBtu	\$.0450	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
160	D	MMBtu	\$.0700	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
188	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
234	D	MMBtu	\$.2000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 5323

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
274	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
281	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
288	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
289	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
295	R	MMBtu	\$.1000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
306	R	MMBtu	\$.1000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
329	R	MMBtu	\$.0300	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
332	R	MMBtu	\$.0800	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 5323

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
336	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
339	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
562	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
572	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
33098	D	MMBtu	\$.0400	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
33102	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
34527	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 5323**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34564	R	MMBtu	\$.0800	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			
35586	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			
55759	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			
55949	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			
56284	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			
56486	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			
22	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			
26	D	MMBtu	\$.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			
56939	D	MMBtu	\$.1000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 5323**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 6427

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 01/22/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18330	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096667	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-33307

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33307	R	MMBtu	\$.2500	11/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18330	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 6428

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/1995 **RECEIVED DATE:** 09/10/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
55	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059947	Combined receipt and delivery fee of the greater of 12% Inside FERC or 25cents at all points ; Fixed Miscellaneous Rate receipt at DP-0289, DP-0329, DP-0354

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0350	04/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	55	**CONFIDENTIAL**			
354	D	MMBtu	\$.0350	04/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	55	**CONFIDENTIAL**			
289	D	MMBtu	\$.0350	04/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	55	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 6428**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 7139

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 09/10/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Contract assigned to new customer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9989	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096790	[Monthly Demand Charge: \$77,083;] Combined receipt and delivery fee of the greater of 12% insdie FREC or 25cents at all points ; Fixed Transportation Rate receipt at DP-0312

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
289	D	MMBtu	\$.0000	04/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9989	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 7140

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2002 **RECEIVED DATE:** 04/28/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8469	**CONFIDENTIAL**	Y	342

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000036	[Demand Charge: 50000MMBtu/d@2 cents; Commodity Fee: Daily usage factor > 60% @2cents/MMBtu; < 60% @3.5cents/MMBtu; Imbalance Fee: Excess Imbalance@25 cents/MMBtu;]; Fixed ; Fixed Transportation Rate receipt at DP-0342

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
342	D	MMBtu	\$.0000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 7141

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2002 **RECEIVED DATE:** 08/08/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after Accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32084	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000162	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-35589

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
35589	R	MMBtu	\$,4000	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32084 **CONFIDENTIAL**					
34244	D	MMBtu	\$,0000	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32084 **CONFIDENTIAL**					
34546	D	MMBtu	\$,0000	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32084 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 7141**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 7782

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 09/15/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9944	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000342	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction. ; Fixed Transportation Rate receipt at DP-30383

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30383	D	MMBtu	\$.1500	05/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9944	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 7842

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 11/14/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8467	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000205	[Monthly Demand Charge: \$67500;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 7842

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	R	MMBtu	\$.0057	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
25	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
27	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
57	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
66	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
136	D	MMBtu	\$.3500	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
281	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
288	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
295	R	MMBtu	\$.0250	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 7842

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
306	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
314	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
325	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
329	R	MMBtu	\$.0050	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
336	R	MMBtu	\$.0400	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
342	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
377	D	MMBtu	\$.0300	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 7842

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
407	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
408	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
572	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
573	D	MMBtu	\$.2800	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
574	D	MMBtu	\$.2800	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
38550	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
44219	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
56488	D	MMBtu	\$.0000	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 7842****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 7963

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/1994 **RECEIVED DATE:** 07/10/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/1994
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26963	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061487	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
400	D	MMBtu	\$.0000	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					
334	R	MMBtu	\$.0500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					
35573	D	MMBtu	\$.0000	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 7963

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 8184

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2003 **RECEIVED DATE:** 03/10/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000450	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction ; Fixed Transportation Rate receipt at DP-0329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 8184

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
25	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
65	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
281	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
329	D	MMBtu	\$.0331	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 8184

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 8462

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2003 **RECEIVED DATE:** 11/06/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10531	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000464	[Scheduling Fee: 25cents; Imbalance Fee: 25cents; Meter Fee: \$500;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction ; Fixed Transportation Rate receipt at DP-0281

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
281	D	MMBtu	\$.0650	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10531	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 8595

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2003 **RECEIVED DATE:** 08/09/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10531	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000459	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-36673

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36673	R	MMBtu	\$.0700	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10531	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 8919

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 10/02/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000546	[Monthly Demand Charge: \$65240;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 8919

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
295	D	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10837 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10837 **CONFIDENTIAL**					
336	D	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10837 **CONFIDENTIAL**					
572	D	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10837 **CONFIDENTIAL**					
57	D	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10837 **CONFIDENTIAL**					
288	D	MMBtu	\$.3500	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10837 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 8920

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 08/16/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10836	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000557	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 8920

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
25	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10836 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10836 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10836 **CONFIDENTIAL**					
295	R	MMBtu	\$.1629	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10836 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10836 **CONFIDENTIAL**					
22	R	MMBtu	\$.0565	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10836 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10836 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10836 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10836 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 8920**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 9423

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2001 **RECEIVED DATE:** 07/10/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10910	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96060051	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-66978

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66978	R	MMBtu	\$.1200	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10910 **CONFIDENTIAL**					
278	D	MMBtu	\$.0000	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10910 **CONFIDENTIAL**					
332	D	MMBtu	\$.0000	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10910 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 9423****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 9424

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2003 **RECEIVED DATE:** 02/24/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10909	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000564	Combined receipt fee and delivery fee equal to the rate agreed to with respect to each individual transaction. ; Fixed Transportation Rate receipt at DP-30383; Fixed Transportation Rate delivery at DP-0100

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
100	D	MMBtu	\$.1000	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10909 **CONFIDENTIAL**					
30383	D	MMBtu	\$.0300	12/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10909 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 9424****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 9786

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23660	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000927	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0867	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23660	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 9978

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2001 **RECEIVED DATE:** 06/11/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11369	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96062823	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction. ; Fixed Transportation Rate receipt at DP-39316, DP-39317, DP-39318

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39317	D	MMBtu	\$.6800	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11369 **CONFIDENTIAL**					
39318	D	MMBtu	\$.6800	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11369 **CONFIDENTIAL**					
39316	D	MMBtu	\$.6800	04/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 11369 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 9978

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 10133**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2004 **RECEIVED DATE:** 11/08/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
12579	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000684	Fixed: Receipt: 68 cents/MMBtu/day @DP-39316, DP-39.317, DP-3918, Vol. over 500 MMBtu/day. 85 cents/ MMBtu/day, Vol. 001- 500 MMBtu/day. Delivery: 68 cents/MMBtu/day @ DP-0355 ; Fixed Transportation Rate receipt at DP-39316, DP-39317, DP-39318

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39317	D	MMBtu	\$.6800	09/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	12579	**CONFIDENTIAL**			
39318	D	MMBtu	\$.6800	09/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	12579	**CONFIDENTIAL**			
39316	D	MMBtu	\$.6800	09/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	12579	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 10133**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 10147

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/1997 **RECEIVED DATE:** 07/15/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Activity for meter and contract was filed in error on tariff number TT-9

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061491	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction.

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
334	D	MMBtu	\$.0400	03/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 11329

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 09/09/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17625	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000736	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 11329

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
175	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
329	R	MMBtu	\$.0500	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
56	R	MMBtu	\$.2000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12153

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 10/08/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26861	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000707	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-55952

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55952	R	MMBtu	\$.0950	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26861 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26861 **CONFIDENTIAL**					
336	D	MMBtu	\$.0000	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26861 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12153

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 12154

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17971	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000784	Fixed:

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39317	R	MMBtu	\$.5375	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17971	**CONFIDENTIAL**			
39318	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17971	**CONFIDENTIAL**			
308	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17971	**CONFIDENTIAL**			
39316	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17971	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12154

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 12155

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 11/10/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23883	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000827	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-45333;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45333	D	MMBtu	\$.1300	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23883	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 12441**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 11/10/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18001	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000774	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-55767

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45354	R	MMBtu	\$.0700	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18001 **CONFIDENTIAL**					
55767	R	MMBtu	\$.0700	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18001 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 12441**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12644

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 04/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18330	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000883	Combined receipt and delivery fee of the greater of 12% insdie FREC or 25cents at all points ; Fixed Transportation Rate receipt at DP-49985

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
49985	D	MMBtu	\$.2500	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18330	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12645

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
46	D	MMBtu	\$.3000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
67	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
87	D	MMBtu	\$.3000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
92	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
99	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
100	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
107	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
115	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
128	D	MMBtu	\$.1500	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12645

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
134	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
139	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
27	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
165	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
167	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
177	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
194	D	MMBtu	\$.1500	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
213	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12645

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
224	D	MMBtu	\$.3000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
244	D	MMBtu	\$.0800	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
245	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
247	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
249	D	MMBtu	\$.3000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
276	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
277	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
279	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
280	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12645

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
306	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
394	D	MMBtu	\$.0400	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
30339	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
34564	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
38550	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12645

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56432	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
56486	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
56487	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
56939	D	MMBtu	\$.1800	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
62557	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
66977	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
66979	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
66980	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
67686	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
67742	D	MMBtu	\$.0800	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12645

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67743	D	MMBtu	\$.1800	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
67744	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 12707

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 05/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18330	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000883	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction ; Fixed Transportation Rate receipt at DP-49985

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
49985	D	MMBtu	\$.2500	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18330	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 12708

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 07/10/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000912	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44218

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44218	R	MMBtu	\$.0500	05/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 12890

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 12/22/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Replaces tariff 9786;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23660	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000927	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12890

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23660 **CONFIDENTIAL**					
142	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23660 **CONFIDENTIAL**					
210	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23660 **CONFIDENTIAL**					
211	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23660 **CONFIDENTIAL**					
215	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23660 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23660 **CONFIDENTIAL**					
355	R	MMBtu	\$.0548	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23660 **CONFIDENTIAL**					
355	R	MMBtu	\$.0637	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23660 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23660 **CONFIDENTIAL**					
55759	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23660 **CONFIDENTIAL**					

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 12890

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23660	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12902

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/1991 **RECEIVED DATE:** 08/16/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/1991
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23684	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061367	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-38550

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
38550	R	MMBtu	\$.0600	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23684 **CONFIDENTIAL**					
295	R	MMBtu	\$.1457	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23684 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 12902****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12903

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 07/10/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23685	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96096371	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
400	D	MMBtu	\$.0000	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23685 **CONFIDENTIAL**					
26	R	MMBtu	\$.0300	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23685 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23685 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 12903****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 12935

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 09/09/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23683	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000937	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-55766

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55766	R	MMBtu	\$.1000	07/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23683	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12986

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2001 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23704	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061582	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12986

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
295	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
329	R	MMBtu	\$.0100	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
377	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
37294	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
61475	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
66252	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 12986

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67686	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23704	**CONFIDENTIAL**			
68546	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23704	**CONFIDENTIAL**			
22	R	MMBtu	\$.0300	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23704	**CONFIDENTIAL**			
26	R	MMBtu	\$.0300	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23704	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 12987**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 08/16/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23705	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000933	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0300	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23705	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 12988

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 08/16/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23683	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000937	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-55766

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55766	R	MMBtu	\$.1000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23683	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 12989

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 05/04/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17625	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000961	[SRC SOFT DEMAND (GROSS): \$28000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17625	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 12990

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 11/27/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Imbalance and Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17625	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000961	[HOURLY IMBALANCE FEE LUMP SUM: \$13699.25;];[SRC SOFT DEMAND (GROSS): \$30000;];[COMMODITY LUMP SUM: \$14507.55;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17625	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 13091

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 02/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17971	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000800	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 13091**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
308	D	MMBtu	\$.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17971 **CONFIDENTIAL**					
355	D	MMBtu	\$.6000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17971 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17971 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17971 **CONFIDENTIAL**					
39317	D	MMBtu	\$.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17971 **CONFIDENTIAL**					
61964	D	MMBtu	\$.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17971 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 13092

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 02/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23823	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000982	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 13092

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55953	D	MMBtu	\$.0000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23823	**CONFIDENTIAL**			
57979	D	MMBtu	\$.0000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23823	**CONFIDENTIAL**			
62894	D	MMBtu	\$.0000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23823	**CONFIDENTIAL**			
67309	R	MMBtu	\$.0800	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23823	**CONFIDENTIAL**			
71912	D	MMBtu	\$.0000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23823	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 13322

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 08/12/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out ;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24051	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001040	[CASH IN CASH OUT RECEIVABLE: \$6348.16;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-68856

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 13322

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
332	R	MMBtu	\$.0500	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24051	**CONFIDENTIAL**			
35587	D	MMBtu	\$.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24051	**CONFIDENTIAL**			
56489	R	MMBtu	\$.0200	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24051	**CONFIDENTIAL**			
65861	D	MMBtu	\$.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24051	**CONFIDENTIAL**			
68856	R	MMBtu	\$.0500	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24051	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 13349

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 02/10/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8469	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001071	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-308

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
308	R	MMBtu	\$,2800	12/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8469	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 13447

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 03/06/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24052	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001051	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-56487

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56487	R	MMBtu	\$.3100	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24052	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 13798

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 03/10/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32147	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001120	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45333	D	MMBtu	\$.1254	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32147	**CONFIDENTIAL**			
67746	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32147	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 13798**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 13858

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 01/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24715	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001052	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
295	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24715 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24715 **CONFIDENTIAL**					
22	R	MMBtu	\$.0350	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24715 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24715 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 13858

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 14576

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
332	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24795	**CONFIDENTIAL**			
188	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24795	**CONFIDENTIAL**			
59389	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24795	**CONFIDENTIAL**			
295	R	MMBtu	\$.0800	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24795	**CONFIDENTIAL**			
67686	D	MMBtu	\$.0000	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24795	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 14577

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2005 **RECEIVED DATE:** 03/10/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24799	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001145	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-45354

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45354	R	MMBtu	\$.1505	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24799	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 14578

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24798	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001154	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-67686

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 14578

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24798	**CONFIDENTIAL**			
26	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24798	**CONFIDENTIAL**			
164	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24798	**CONFIDENTIAL**			
329	R	MMBtu	\$.0175	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24798	**CONFIDENTIAL**			
400	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24798	**CONFIDENTIAL**			
67686	R	MMBtu	\$.0593	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24798	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 14603

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 05/17/2006

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24715	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001052	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-295

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
295	R	MMBtu	\$.1055	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24715	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 15772

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 11/06/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25565	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001182	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 15772

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
137	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
188	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
26	R	MMBtu	\$.0300	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
281	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
329	R	MMBtu	\$.0300	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
336	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 15772

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
407	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25565	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 16912

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 04/09/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001186	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0350	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26395	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 16921

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 08/10/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26396	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001188	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-354

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
19	D	MMBtu	\$.0000	06/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26396 **CONFIDENTIAL**					
155	D	MMBtu	\$.0000	06/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26396 **CONFIDENTIAL**					
354	R	MMBtu	\$.1000	06/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26396 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 16921**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 16979

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 05/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001158	[Monthly Demand Charge: \$186000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 16979

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
65	D	MMBtu	\$.0050	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
110	D	MMBtu	\$.0000	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
119	D	MMBtu	\$.0000	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
125	D	MMBtu	\$.0000	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
127	D	MMBtu	\$.0000	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
141	D	MMBtu	\$.0000	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
168	D	MMBtu	\$.0000	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
175	D	MMBtu	\$.0050	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
187	D	MMBtu	\$.0000	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
196	D	MMBtu	\$.0000	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 16979

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
212	D	MMBtu	\$.0050	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
215	D	MMBtu	\$.0000	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
229	D	MMBtu	\$.2200	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
243	D	MMBtu	\$.0050	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
272	D	MMBtu	\$.0050	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
325	D	MMBtu	\$.0000	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
355	D	MMBtu	\$.0050	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
374	D	MMBtu	\$.0000	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
30382	R	MMBtu	\$.0900	03/01/2010	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 16979**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33098	D	MMBtu	\$.0000	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
33102	D	MMBtu	\$.0000	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
34564	R	MMBtu	\$.0200	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
55759	D	MMBtu	\$.0000	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
57978	D	MMBtu	\$.0000	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
61474	D	MMBtu	\$.0050	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
66016	D	MMBtu	\$.0000	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
66252	D	MMBtu	\$.0050	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
72022	D	MMBtu	\$.0000	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 16979

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17009

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 05/09/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26565	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001173	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-66252;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17009

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
308	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26565 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26565 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26565 **CONFIDENTIAL**					
30383	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26565 **CONFIDENTIAL**					
33098	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26565 **CONFIDENTIAL**					
66252	D	MMBtu	\$.0615	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26565 **CONFIDENTIAL**					
65	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26565 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26565 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 17009****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17237

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/1993 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/1993
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059953	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-67686

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17237

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 85 **CONFIDENTIAL**					
141	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 85 **CONFIDENTIAL**					
239	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 85 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 85 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 85 **CONFIDENTIAL**					
329	R	MMBtu	\$.0240	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 85 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 85 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 85 **CONFIDENTIAL**					
65860	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 85 **CONFIDENTIAL**					
66252	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 85 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17237

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67686	R	MMBtu	\$.3100	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
19	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
22	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17556

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 04/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001172	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62557	D	MMBtu	\$.0000	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29893	**CONFIDENTIAL**			
354	D	MMBtu	\$.0000	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29893	**CONFIDENTIAL**			
355	D	MMBtu	\$.0028	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 17556****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17557

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 10/09/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001251	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-67092

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 17557**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
314	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25	**CONFIDENTIAL**			
336	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25	**CONFIDENTIAL**			
407	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25	**CONFIDENTIAL**			
67092	R	MMBtu	\$.7750	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25	**CONFIDENTIAL**			
141	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25	**CONFIDENTIAL**			
306	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 17592

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2014
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2013
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26776	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001267	[CASH IN CASH OUT RECEIVABLE: \$7884.78;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-67093

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67093	R	MMBtu	\$.1700	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26776 **CONFIDENTIAL**					
321	R	MMBtu	\$.1500	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26776 **CONFIDENTIAL**					
60828	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26776 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 17592**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17593

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 10/09/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26775	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001269	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26775 **CONFIDENTIAL**					
244	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26775 **CONFIDENTIAL**					
329	R	MMBtu	\$.0365	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26775 **CONFIDENTIAL**					
355	R	MMBtu	\$.0300	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26775 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TT	RRC TARIFF NO: 17593
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 17708

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001268	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-61236

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
40	D	MMBtu	\$.0000	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23605 **CONFIDENTIAL**					
61236	R	MMBtu	\$.1118	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23605 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 17708****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 17746

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 11/06/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26861	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001174	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
19	D	MMBtu	\$.3125	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26861 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26861 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17746

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17805

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 11/06/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26910	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001313	Fixed:

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17805

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61416	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26910	**CONFIDENTIAL**			
61475	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26910	**CONFIDENTIAL**			
65863	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26910	**CONFIDENTIAL**			
22	R	MMBtu	\$.0350	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26910	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26910	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17983

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001277	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
308	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27035 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27035 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27035 **CONFIDENTIAL**					
329	R	MMBtu	\$.0384	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27035 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 17983

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18163

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/1994 **RECEIVED DATE:** 05/10/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/1994
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26963	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061487	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
400	R	MMBtu	\$.0400	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					
35573	D	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26963 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TT	RRC TARIFF NO: 18163
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18245

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 06/08/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001220	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0300	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26395	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18246

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
23	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
244	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
19	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18246

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
336	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
37294	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
62557	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
65	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
66252	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
74104	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
76832	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18246

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 18247

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 07/06/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001419	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0300	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26395	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18248

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 08/08/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23658	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001421	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63879	R	MMBtu	\$.1800	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
56432	D	MMBtu	\$.0000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
62555	R	MMBtu	\$.1800	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
65635	D	MMBtu	\$.0000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18248

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 18249

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 07/06/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27170	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001429	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	R	MMBtu	\$.0300	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27170 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27170 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18249

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18482

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8469	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001347	[SRC DEMAND: \$270000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-62557;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18482

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0200	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8469 **CONFIDENTIAL**					
355	R	MMBtu	\$.0200	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8469 **CONFIDENTIAL**					
37294	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8469 **CONFIDENTIAL**					
22	R	MMBtu	\$.0300	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8469 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8469 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8469 **CONFIDENTIAL**					
61473	D	MMBtu	\$.0600	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8469 **CONFIDENTIAL**					
62557	R	MMBtu	\$.0400	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8469 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 18482**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18483

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 12/12/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27460	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001382	[DEMAND LUMP SUM: \$364250;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27460 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27460 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27460 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27460 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18483

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 18484

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 09/06/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001415	Fixed: Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

Daily Demand Fee equal to 8cents per MMBtu multiplied by the greater of either the receipt volume or Shippers Reserve Capacity

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0800	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 18485

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 09/06/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269120702	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0300	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26395	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18639

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 07/23/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
144920101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-64340

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56489	D	MMBtu	\$.0000	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27627 **CONFIDENTIAL**					
64340	R	MMBtu	\$.0200	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27627 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18639

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 18640

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 06/10/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
199910201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			
355	R	MMBtu	\$.0300	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18640

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 18642

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 08/09/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27170	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
599330101	[Monthly Demand Charge: \$30000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27170	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18698

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 11/09/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10532	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001072	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-65497

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65496	R	MMBtu	\$.0950	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10532 **CONFIDENTIAL**					
65497	R	MMBtu	\$.0950	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10532 **CONFIDENTIAL**					
65494	R	MMBtu	\$.0950	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10532 **CONFIDENTIAL**					
65495	R	MMBtu	\$.0950	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10532 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18698

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 18919****DESCRIPTION: Transmission Transportation STATUS: A****OPERATOR NO: 404520****ORIGINAL CONTRACT DATE: 07/01/2007****RECEIVED DATE: 10/08/2009****INITIAL SERVICE DATE:****TERM OF CONTRACT DATE: 08/31/2009****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT: None****REASONS FOR FILING****NEW FILING: N****RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN): None****OTHER(EXPLAIN): Escalator;****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
95	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
884940101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18919

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
49	R	MMBtu	\$.0800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
205	D	MMBtu	\$.2800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
244	D	MMBtu	\$.2800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
278	R	MMBtu	\$.0300	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
281	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
306	R	MMBtu	\$.0300	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
27	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
329	R	MMBtu	\$.0300	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
394	D	MMBtu	\$.0500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 18919

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34620	R	MMBtu	\$.0500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
34621	R	MMBtu	\$.0500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
39314	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
39315	R	MMBtu	\$.0800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
56432	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
56939	D	MMBtu	\$.2800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
61415	R	MMBtu	\$.0500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
66252	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 18919****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 19051

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 01/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
103	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
614970201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
40	D	MMBtu	\$.0650	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	103	**CONFIDENTIAL**			
44218	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	103	**CONFIDENTIAL**			
424	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	103	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19051

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 19052

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 04/07/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28188	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97000978	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-329;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28188	**CONFIDENTIAL**			
329	D	MMBtu	\$.0400	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28188	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 19052**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 19053

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 12/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10532	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
889750101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19053

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65495	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10532	**CONFIDENTIAL**			
65496	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10532	**CONFIDENTIAL**			
65497	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10532	**CONFIDENTIAL**			
65862	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10532	**CONFIDENTIAL**			
66020	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10532	**CONFIDENTIAL**			
66593	R	MMBtu	\$.0950	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10532	**CONFIDENTIAL**			
66594	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10532	**CONFIDENTIAL**			
37294	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10532	**CONFIDENTIAL**			
65494	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10532	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 19053**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19207

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 12/05/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
199910202	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-67745;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19207

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
65	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
158	D	MMBtu	\$.0400	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
168	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
234	D	MMBtu	\$.2000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
329	R	MMBtu	\$.0324	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
332	R	MMBtu	\$.0600	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19207

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33102	D	MMBtu	\$.0050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			
34564	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			
56939	D	MMBtu	\$.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			
67745	D	MMBtu	\$.0450	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 19208**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 01/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash out;Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32789	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
270980101	[DEMAND: \$126000;];[CASH IN CASH OUT RECEIVABLE: \$54171.54;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-66021;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
295	D	MMBtu	\$.0000	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32789 **CONFIDENTIAL**					
66021	R	MMBtu	\$.0303	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32789 **CONFIDENTIAL**					
308	R	MMBtu	\$.0300	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32789 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 19208**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19209

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 02/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Remove meter 400 and 65860; wrong tariff;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28302	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
271230301	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-67312

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19209

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66023	D	MMBtu	\$.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28302	**CONFIDENTIAL**			
67308	R	MMBtu	\$.1700	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28302	**CONFIDENTIAL**			
67312	R	MMBtu	\$.2000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28302	**CONFIDENTIAL**			
66018	D	MMBtu	\$.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28302	**CONFIDENTIAL**			
66022	D	MMBtu	\$.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28302	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 19210

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28302	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
271230302	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-66017

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66017	R	MMBtu	\$.3200	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28302	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 19211

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28303	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
809200101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-66019

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66019	R	MMBtu	\$.1000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28303	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 19325

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 07/23/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Name change;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33946	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
267250101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-424

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
424	R	MMBtu	\$.2500	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33946	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19326

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2008 **RECEIVED DATE:** 01/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28420	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
610470101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-66251

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66251	R	MMBtu	\$.0950	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28420 **CONFIDENTIAL**					
34244	R	MMBtu	\$.0950	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28420 **CONFIDENTIAL**					
34546	R	MMBtu	\$.0950	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28420 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19326

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19540

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2008 **RECEIVED DATE:** 05/08/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28511	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
209490101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-55951

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
405	R	MMBtu	\$.1000	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28511 **CONFIDENTIAL**					
55951	R	MMBtu	\$.1000	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28511 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 19540**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19850

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2008 **RECEIVED DATE:** 02/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29045	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
145490101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65860	D	MMBtu	\$.0000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29045 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29045 **CONFIDENTIAL**					
355	R	MMBtu	\$.0300	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29045 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 19850**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19851

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 03/10/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29046	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
826460201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 19851

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0200	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			
400	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			
62557	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			
22	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20070

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 03/19/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29135	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159950201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20070

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
274	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
329	R	MMBtu	\$.0025	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
55759	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
61475	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
65860	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
67686	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20070

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68689	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29135	**CONFIDENTIAL**			
210	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29135	**CONFIDENTIAL**			
22	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29135	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20071

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 07/10/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29136	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
670370101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-354;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
19	D	MMBtu	\$.1300	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29136 **CONFIDENTIAL**					
354	D	MMBtu	\$.1350	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29136 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20071

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20172

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
321	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29046 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29046 **CONFIDENTIAL**					
336	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29046 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29046 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29046 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29046 **CONFIDENTIAL**					
37294	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29046 **CONFIDENTIAL**					
407	R	MMBtu	\$.0600	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29046 **CONFIDENTIAL**					
67686	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29046 **CONFIDENTIAL**					
68546	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29046 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20172

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68855	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			
72246	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			
74102	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 20226

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 11/06/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29233	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
55470101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-67310

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67310	R	MMBtu	\$.0500	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29233	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 20227

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 09/09/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29234	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
157100401	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-61475

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61475	R	MMBtu	\$.0200	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29234	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 20228

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35324	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
658950201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0025	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35324	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 20293

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 11/06/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point; Correcting Rate Component;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29236	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
903750101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65860	D	MMBtu	\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29236	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 20344

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 06/21/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920201	[CASH IN CASH OUT RECEIVABLE: \$6325;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
56939	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20344

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20345

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 09/25/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29046	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
826460202	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0300	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			
62557	D	MMBtu	\$.0000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			
355	D	MMBtu	\$.0250	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			
67	D	MMBtu	\$.0000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20345

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 20582

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 01/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26775	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
196900201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26775 **CONFIDENTIAL**					
355	R	MMBtu	\$.1500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26775 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 20582**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 20583

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 05/04/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
471290201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20583

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0400	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29449 **CONFIDENTIAL**					
19	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29449 **CONFIDENTIAL**					
26	D	MMBtu	\$.2250	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29449 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29449 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29449 **CONFIDENTIAL**					
68546	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29449 **CONFIDENTIAL**					
68855	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29449 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20583

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20629

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 01/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28302	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
271230303	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0450	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28302	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20630

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 03/10/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29608	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
353310101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45333	D	MMBtu	\$.1252	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29608	**CONFIDENTIAL**			
67746	D	MMBtu	\$.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29608	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 20630**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 20631

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 02/15/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;Filed after accounting close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29609	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
448510103	[DEMAND: \$10850;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68689	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29609	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 20644

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920202	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0700	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20745

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 02/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): This is the first activity on the contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23685	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650301	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0250	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23685	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20746

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 03/19/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17625	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
138100101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20746

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
175	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
295	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
336	R	MMBtu	\$.0800	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
37294	R	MMBtu	\$.0831	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
71652	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
75391	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
85830	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20746

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 20749

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29235	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
247900101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 20749

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
334	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29235 **CONFIDENTIAL**					
34564	R	MMBtu	\$.1978	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29235 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29235 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29235 **CONFIDENTIAL**					
314	R	MMBtu	\$.0889	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29235 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29235 **CONFIDENTIAL**					
65860	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29235 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 20749****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21019

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31238	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
253430101	[CASH IN CASH OUT RECEIVABLE: \$420.38;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21019

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31238	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31238	**CONFIDENTIAL**			
70095	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31238	**CONFIDENTIAL**			
22	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31238	**CONFIDENTIAL**			
306	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31238	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21020

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 05/04/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29894	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
825500101	[SRC SOFT DEMAND (NET): \$338240;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69378	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29894 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29894 **CONFIDENTIAL**					
355	R	MMBtu	\$.0600	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29894 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 21020**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21021

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 07/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10910	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
910700101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-69379

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69379	R	MMBtu	\$.1200	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10910	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21179

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 11/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30097	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
059650102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	R	MMBtu	\$.0200	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30097 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30097 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 21179**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 21180**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10532	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
889750104	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-71034

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71034	R	MMBtu	\$.1800	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10532 **CONFIDENTIAL**					
355	R	MMBtu	\$.1800	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10532 **CONFIDENTIAL**					
68546	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10532 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 21180**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21185

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30099	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001235	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0153	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30099	**CONFIDENTIAL**			
67686	D	MMBtu	\$.0000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30099	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21185

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21293

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 05/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31685	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-72246

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
19	D	MMBtu	\$.0000	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31685 **CONFIDENTIAL**					
72246	R	MMBtu	\$.0689	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31685 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 21293**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21294

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 09/10/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31685	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840202	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	R	MMBtu	\$.0200	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31685 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31685 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21294

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21295

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 11/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30158	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
646080101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0050	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30158	**CONFIDENTIAL**			
67686	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30158	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 21295**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21327

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 05/11/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30097	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650103	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0250	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30097	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 21380**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 06/05/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): No Prior activity;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30351	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
680000301	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-67092;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67092	D	MMBtu	\$.0200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30351	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21410

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 09/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30097	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
059650103	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30097 **CONFIDENTIAL**					
355	D	MMBtu	\$.0200	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30097 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21410

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21411

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 06/09/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30097	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650105	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0250	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30097	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21412

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 08/12/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8467	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197850101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-76832

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21412

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
336	D	MMBtu	\$.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
355	R	MMBtu	\$.0200	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
22	R	MMBtu	\$.0200	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
400	D	MMBtu	\$.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			
76832	R	MMBtu	\$.0500	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21430

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
031980101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21430

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
368	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	6	**CONFIDENTIAL**			
37294	R	MMBtu	\$.0519	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	6	**CONFIDENTIAL**			
389	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	6	**CONFIDENTIAL**			
52	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	6	**CONFIDENTIAL**			
73009	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	6	**CONFIDENTIAL**			
85830	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	6	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21431

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21431

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72246	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21432

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 01/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
156750102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21432

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27035	**CONFIDENTIAL**			
110	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27035	**CONFIDENTIAL**			
132	D	MMBtu	\$.0600	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27035	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27035	**CONFIDENTIAL**			
61474	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21433

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 03/19/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8467	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197850103	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21433

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
306	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
33102	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
110	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
336	R	MMBtu	\$.0929	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
34564	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
37294	R	MMBtu	\$.0962	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21433

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
407	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
573	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
574	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
65860	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
67686	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
72246	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
76832	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 21433**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21434

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 08/05/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
20	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
199690101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-37294

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37294	R	MMBtu	\$.1000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	20	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21435

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450301	[CASH IN CASH OUT RECEIVABLE: \$1514.04;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21435

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
128	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
194	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
134	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
224	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
244	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
249	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
354	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
355	D	MMBtu	\$.3200	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
394	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21435

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
407	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
46	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
56939	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
67742	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
67743	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
67744	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
85830	R	MMBtu	\$.0200	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
87	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21435

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21436

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24796	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
494540201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21436

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
19	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
112	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
136	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
212	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
30383	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
312	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
314	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21436

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
334	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
336	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
355	R	MMBtu	\$.0747	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
37294	R	MMBtu	\$.1200	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
65	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
66252	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
72246	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					
74244	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24796 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21436

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75951	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24796	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21437

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 11/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24798	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
559550201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67686	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24798	**CONFIDENTIAL**			
295	R	MMBtu	\$.0375	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24798	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24798	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21437

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21438

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/15/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17690	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
666870101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21438

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
238	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
334	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
355	R	MMBtu	\$.0300	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
61474	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
160	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					
19	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17690 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21438

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21439

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 12/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21439

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0300	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
66252	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
67686	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
68689	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
22	R	MMBtu	\$.0458	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
26	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21440

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 04/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30099	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
866650101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0025	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30099 **CONFIDENTIAL**					
67686	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30099 **CONFIDENTIAL**					
355	R	MMBtu	\$.0500	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30099 **CONFIDENTIAL**					
68689	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30099 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21440

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21441

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
92	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
872830101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-87321

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21441

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
336	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
34564	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
308	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
37294	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
61473	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
61475	R	MMBtu	\$.0025	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
65860	R	MMBtu	\$.0332	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
67686	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21441

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68546	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			
68855	R	MMBtu	\$.0025	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			
87321	R	MMBtu	\$.0025	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21442

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 08/27/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23704	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
893550101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21442

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
34564	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
355	R	MMBtu	\$.0354	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
37294	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
57	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
65860	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
66252	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
86451	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23704 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21442

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
306	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23704	**CONFIDENTIAL**			
308	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23704	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21443

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2008 **RECEIVED DATE:** 07/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30881	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
908910101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-71034

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71034	R	MMBtu	\$.1000	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30881	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21444

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 09/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30882	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
922620101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67686	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30882 **CONFIDENTIAL**					
26	R	MMBtu	\$.0343	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30882 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30882 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21444

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21472

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 10/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29236	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
903750102	[Monthly Demand Charge: \$124000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65860	D	MMBtu	\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29236	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21473

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 08/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30097	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650107	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0250	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30097	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21474

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 01/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$0.250	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
22	D	MMBtu	\$0.000	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
329	D	MMBtu	\$0.000	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 21474**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21798

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 08/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28188	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
043020101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	R	MMBtu	\$.0300	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28188	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28188	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21798

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21799

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 11/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450302	[Monthly Demand Charge: \$46500;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-71652;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
71652	D	MMBtu	\$.0100	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
159	D	MMBtu	\$.0000	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
175	D	MMBtu	\$.0100	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21799

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21800

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 12/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23703	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
543760101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23703	**CONFIDENTIAL**			
22	R	MMBtu	\$.0454	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23703	**CONFIDENTIAL**			
295	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23703	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 21800**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 21801

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/23/2009 **RECEIVED DATE:** 09/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570104	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0200	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
355	R	MMBtu	\$.0200	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 21801**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21861

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 05/04/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Overrun Charge;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8467	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197850102	[OVERRUN DEL: \$2400;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
355	D	MMBtu	\$.0200	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21861

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 21928

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 08/12/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30098	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269230101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
215	D	MMBtu	\$.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30098 **CONFIDENTIAL**					
355	R	MMBtu	\$.0600	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30098 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 21928****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22055

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 10/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30097	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650104	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30097	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22056

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 03/05/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29892	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
253510102	[CASH IN CASH OUT RECEIVABLE: \$6177.36;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-86;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22056

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
104	D	MMBtu	\$.3500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29892	**CONFIDENTIAL**			
206	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29892	**CONFIDENTIAL**			
208	D	MMBtu	\$.3500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29892	**CONFIDENTIAL**			
233	D	MMBtu	\$.3500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29892	**CONFIDENTIAL**			
86	D	MMBtu	\$.3500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29892	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22057

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2008 **RECEIVED DATE:** 03/08/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31144	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
277550101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68546	D	MMBtu	\$.0000	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31144	**CONFIDENTIAL**			
354	R	MMBtu	\$.0300	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31144	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31144	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 22057****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22059

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/08/2009 **RECEIVED DATE:** 10/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570106	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0200	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
355	R	MMBtu	\$.0200	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 22059**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22060

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/12/2009 **RECEIVED DATE:** 10/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570108	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0200	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 85 **CONFIDENTIAL**					
355	R	MMBtu	\$.0200	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 85 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 22060**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22061

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/26/2009 **RECEIVED DATE:** 10/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570110	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0200	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
355	R	MMBtu	\$.0200	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 22061****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22062

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 10/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash out;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920203	[CASH IN CASH OUT RECEIVABLE: \$7520;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22110

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 11/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840206	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0200	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22111

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 11/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31239	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
556090102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.1500	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31239	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22112

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 12/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31240	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
721430101	[CASH IN CASH OUT RECEIVABLE: \$3199.63;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-72023

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72023	R	MMBtu	\$.1200	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31240	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 22113**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 11/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570103	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0250	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22115

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 10/06/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920206	[Monthly Demand Charge: \$18646.44;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0200	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
355	R	MMBtu	\$.0050	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22115

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22116

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 09/18/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
95	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
884940103	[CASH IN CASH OUT RECEIVABLE: \$129;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-72247

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22116

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
244	D	MMBtu	\$.2800	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
177	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
205	D	MMBtu	\$.2800	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
278	R	MMBtu	\$.0800	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
306	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
34620	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
34621	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
39314	R	MMBtu	\$.0500	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22116

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39315	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
394	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
49	R	MMBtu	\$.0800	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
56939	D	MMBtu	\$.2800	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
61415	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
65	D	MMBtu	\$.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			
72247	R	MMBtu	\$.0800	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 22116****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22287

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 12/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30097	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650109	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30097	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22288

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 05/04/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31685	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840203	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31685	**CONFIDENTIAL**			
62557	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31685	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22288

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22289

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 12/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840205	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-62557

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62557	R	MMBtu	\$.0200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22290

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 12/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840207	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-62557

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62557	R	MMBtu	\$.0200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22291

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 07/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25565	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
644600101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22291

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
26	R	MMBtu	\$.0400	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
27	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
407	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					
72247	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25565 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22291

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22292

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 12/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570105	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22293

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 12/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570107	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22294

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 12/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570109	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22295

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 12/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570111	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22296

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 10/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash out;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920205	[CASH IN CASH OUT RECEIVABLE: \$52444.48;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22297

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 11/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
92	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
872830103	[Monthly Demand Charge: \$45000;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
72247	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
329	R	MMBtu	\$.0800	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TT	RRC TARIFF NO: 22297
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22320

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 07/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450303	[CASH IN CASH OUT RECEIVABLE: \$40043.35;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
73009	D	MMBtu	\$.0000	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 22320**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22322

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 12/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920208	[Monthly Demand Charge: \$11904;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.1000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
355	R	MMBtu	\$.0800	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 22322**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22324

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 01/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Imbalance Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29135	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159950202	[COMMODITY LUMP SUM: \$2538;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$0.0300	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
355	R	MMBtu	\$0.0300	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
22	D	MMBtu	\$0.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
26	D	MMBtu	\$0.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22324

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22325

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 05/10/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Overrun Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29135	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159950203	[OVERRUN DEL: \$939.89;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0300	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					
329	D	MMBtu	\$.0150	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29135 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 22325**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22326

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 07/23/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450304	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0700	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22359

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 10/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash out;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920204	[CASH IN CASH OUT RECEIVABLE: \$2699.68;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22360

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 10/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash out;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920207	[CASH IN CASH OUT RECEIVABLE: \$3760;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
188	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 22360**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22468

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 07/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27170	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
599330103	[Monthly Demand Charge: \$500;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27170 **CONFIDENTIAL**					
355	D	MMBtu	\$.0200	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27170 **CONFIDENTIAL**					
329	D	MMBtu	\$.0300	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27170 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22468

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22469

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 01/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29236	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
903750105	[SRC SOFT DEMAND (GROSS): \$6510;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29236	**CONFIDENTIAL**			
355	R	MMBtu	\$.0100	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29236	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22469

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22533

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 12/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
92	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
872830102	[Monthly Demand Charge: \$11772.18;] Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-72247

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
329	R	MMBtu	\$.0200	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					
72247	R	MMBtu	\$.0350	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 92 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22533

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22534

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 01/06/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27170	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
599330102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0200	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27170 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27170 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27170 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22534

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22582

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 02/25/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29236	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
903750104	[Monthly Demand Charge: \$72000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65860	R	MMBtu	\$.0000	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29236	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22795

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 03/08/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30097	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650108	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0250	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30097	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22796

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 03/08/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27170	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
599330104	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0200	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27170	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22797

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 09/10/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29236	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
903750106	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-61475

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
354	D	MMBtu	\$.0000	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29236 **CONFIDENTIAL**					
61475	R	MMBtu	\$.0100	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29236 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22797

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22863

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/02/2010 **RECEIVED DATE:** 05/04/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/02/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31685	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840210	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-62557;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62557	D	MMBtu	\$.0200	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31685	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22864

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 03/27/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33005	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
414350101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-74103

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74103	R	MMBtu	\$.4000	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33005	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22865

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950203	[SRC DEMAND: \$1800;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
355	R	MMBtu	\$.0300	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 22865**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22866

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 05/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269120704	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0300	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26395	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22867

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 05/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570114	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	R	MMBtu	\$.0200	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
355	R	MMBtu	\$.0200	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 22867****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22868

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/03/2010 **RECEIVED DATE:** 05/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570116	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0200	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22912

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 01/26/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30099	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
866650102	[EMAIL DEMAND: \$6900;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30099	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22914

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269120703	[DEMAND: \$40500;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26395	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22969

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
150370103	[DEMAND LUMP SUM: \$65835.84;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
244	D	MMBtu	\$.0000	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22970

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 05/20/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920210	[DEMAND LUMP SUM: \$4662.09;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 22970****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22971

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 10/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand and Overrun Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10910	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
910700102	[EMAIL DEMAND: \$30;][EMAIL OVERRUN NET REC: \$55;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10910	**CONFIDENTIAL**			
67686	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10910	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 22971**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22972

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 05/04/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
31980102	[DEMAND LUMP SUM: \$10105.29;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0050	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
26	R	MMBtu	\$.0150	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
329	R	MMBtu	\$.0150	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 22972****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 22973

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 06/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950204	[Monthly Demand Charge: \$30000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0150	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
355	R	MMBtu	\$.0100	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22973

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22974

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 10/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash out;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950205	[CASH IN CASH OUT RECEIVABLE: \$112.80;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 22974**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
30382	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
34564	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22975

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 11/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570120	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0250	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
22	R	MMBtu	\$.0250	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			
329	R	MMBtu	\$.0250	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22975

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22976

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 12/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920209	[Monthly Demand Charge: \$6708.40;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
355	R	MMBtu	\$.0050	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
329	R	MMBtu	\$.0350	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 22976**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22977

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 05/04/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
95	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
884940102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-394;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
394	D	MMBtu	\$.1250	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22977

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22987

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 11/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; ..

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
95	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
884940102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-394;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
394	D	MMBtu	\$.1250	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
177	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 95 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 22987

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23016

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 04/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Imbalance Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29233	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
055470102	[COMMODITY LUMP SUM: \$2704.50;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-67310

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67310	R	MMBtu	\$.1500	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29233	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23017

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 03/19/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450305	[EMAIL DEMAND: \$18137.50;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
179	R	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
355	R	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23017**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23018

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 07/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31685	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840209	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-62557

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62557	R	MMBtu	\$.0250	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31685	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23019

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 08/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24715	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
644470201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	R	MMBtu	\$.0300	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24715	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24715	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23019

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23020

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 06/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Charge;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30099	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
866650103	[DEMAND LUMP SUM: \$14310;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30099 **CONFIDENTIAL**					
355	R	MMBtu	\$.0100	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30099 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23020**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23081

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 08/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity for this contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30097	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
59650101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-26

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	R	MMBtu	\$.0300	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30097	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23082

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 10/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash out;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950206	[CASH IN CASH OUT RECEIVABLE: \$11280;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23082

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
34564	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
26	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
30382	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23083

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 02/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950207	[Monthly Demand Charge: \$2154.50;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0200	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23084

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 10/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash out;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950208	[CASH IN CASH OUT RECEIVABLE: \$18800;] Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34564	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
30382	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23084

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23085

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 08/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570113	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-62557

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62557	R	MMBtu	\$.0200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23086

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 08/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570115	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23087

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 08/09/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570117	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23107

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 09/10/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29236	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
903750103	[Monthly Demand Charge: \$124000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65860	D	MMBtu	\$.0000	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29236	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23119

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 11/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32008	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
150480101	[CASH IN CASH OUT RECEIVABLE: \$16023.94;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
321	R	MMBtu	\$.1500	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32008	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32008	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23119**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23130

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 12/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450308	[Monthly Demand Charge: \$18600;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0150	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
74818	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23130

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23131

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Adding a point;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
500250101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-88043

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23131

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			
308	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			
314	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			
336	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			
355	R	MMBtu	\$.1008	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			
87367	R	MMBtu	\$.0377	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			
88043	R	MMBtu	\$.0300	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23131**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23132

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 09/10/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570119	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23133

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 09/10/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920211	[Monthly Demand Charge: \$2480;] Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0150	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
355	R	MMBtu	\$.0060	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23133

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23135

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 09/10/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity under this contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32051	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
991050100	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-61475

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61475	R	MMBtu	\$.0200	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32051	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23144

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 08/12/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450306	[SRC SOFT DEMAND (DELIVERY): \$6000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
244	D	MMBtu	\$.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23145

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 08/12/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450307	[SRC SOFT DEMAND (DELIVERY): \$8400;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-244;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
244	D	MMBtu	\$.0050	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23200

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 10/06/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950209	[Monthly Demand Charge: \$6510;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0150	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23201

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 10/06/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450310	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0050	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23202**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 10/06/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31685	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
291840211	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31685	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23203

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 10/06/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27170	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
599330105	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27170	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23204

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 02/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27170	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
599330106	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	R	MMBtu	\$.0300	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27170 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27170 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23204**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23205

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 01/06/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
85	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795570121	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0250	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	85	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23206

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 10/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash out;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920212	[CASH IN CASH OUT RECEIVABLE: \$11280;] Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23206**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23207

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 10/12/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;First time Activity;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30882	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
922620102	[Monthly Demand Charge: \$22994.25;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30882 **CONFIDENTIAL**					
329	R	MMBtu	\$.0000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30882 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23207**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23282

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 02/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
156750103	[Monthly Demand Charge: \$9300;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0150	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23283

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 12/07/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
500250102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0300	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32050 **CONFIDENTIAL**					
22	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32050 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32050 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 23283****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23331

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32146	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
018740101	[DEMAND LUMP SUM: \$2597.27;][SRC DEMAND: \$9900;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0100	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32146	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32146	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23331

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23432

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 02/15/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450311	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-87;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23432

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
128	D	MMBtu	\$.1500	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
194	D	MMBtu	\$.1100	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
244	D	MMBtu	\$.0800	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
249	D	MMBtu	\$.3000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
394	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
46	D	MMBtu	\$.3000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
561	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
56939	D	MMBtu	\$.1800	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
67742	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					
67743	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10333 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23432

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87	D	MMBtu	\$.3000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23461

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2013
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2011
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28188	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
043020102	[DEMAND LUMP SUM: \$144;];[SRC DEMAND: \$4800;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28188	**CONFIDENTIAL**			
355	R	MMBtu	\$.0050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28188	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23461**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23462

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/31/2011 **RECEIVED DATE:** 05/20/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450312	[SRC SOFT DEMAND (DELIVERY): \$18600;]:Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0200	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23465

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 05/20/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32349	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269090101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
244	D	MMBtu	\$.3000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32349	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32349	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23465

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23466

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 09/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26910	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
436900101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	R	MMBtu	\$.0425	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26910	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26910	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 23466****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23467

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 05/07/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Demand Fee;Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920214	[DEMAND LUMP SUM: \$19344;];[CASH IN CASH OUT RECEIVABLE: \$4452.88;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			
355	R	MMBtu	\$.0500	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23467**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23468

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2012
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920215	[DEMAND LUMP SUM: \$6809.60;];[SRC DEMAND: \$9300;];[CASH IN CASH OUT RECEIVABLE: \$28774.70;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			
355	R	MMBtu	\$.0100	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23468

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23487

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 10/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2015

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32051	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
991050708	[SRC DEMAND: \$222750;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61474	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32051 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32051 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32051 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23487**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23548

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 01/26/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26775	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
196900301	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.1000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26775 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26775 **CONFIDENTIAL**					
329	R	MMBtu	\$.1000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26775 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23548**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23549

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 02/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity under this contract;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32468	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
214520301	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0050	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32468	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23550

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 09/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450313	[SRC SOFT DEMAND (DELIVERY): \$18600;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0200	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
74818	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TT	RRC TARIFF NO: 23550
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TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23551

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 03/10/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24799	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
745660101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-76992;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76831	R	MMBtu	\$.0400	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24799 **CONFIDENTIAL**					
76992	D	MMBtu	\$.0200	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24799 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23551**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23552

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 06/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Charge;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920216	[DEMAND LUMP SUM: \$4511.70;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23552**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23555

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 01/13/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29135	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159950205	[DEMAND LUMP SUM: \$6408;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0150	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29135	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23673

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 05/20/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32551	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
100390101	[DEMAND LUMP SUM: \$1782.50;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0300	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32551	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23674

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 02/15/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;Filed after accounting close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950210	[SRC SOFT DEMAND (NET): \$31000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23674

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
30382	R	MMBtu	\$.1000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
34564	D	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
355	R	MMBtu	\$.0100	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23675

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 03/10/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32553	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
114470101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-76831

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76831	R	MMBtu	\$.0600	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32553	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23676

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 03/10/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
471290203	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0250	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29449	**CONFIDENTIAL**			
355	D	MMBtu	\$.0250	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29449	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23676

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23677

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 08/08/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2013

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2011

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
500250103	[CASH IN CASH OUT RECEIVABLE: \$9953.96;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355; Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			
355	R	MMBtu	\$.0300	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23677**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23678

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 03/10/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32552	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795460202	[Monthly Demand Charge: \$3720;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0050	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32552	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23827

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 12/22/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32083	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001843	[COMMODITY LUMP SUM: \$16032.56;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
35586	D	MMBtu	\$.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32083	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23828

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 05/29/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Imbalance Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32083	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97001843	[COMMODITY LUMP SUM: \$6611.49;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
35586	D	MMBtu	\$.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32083	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23829

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 10/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29236	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
903750107	[SRC DEMAND: \$10500;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0100	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29236	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23840

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 04/03/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32147	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
100450101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55767	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32147	**CONFIDENTIAL**			
331	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32147	**CONFIDENTIAL**			
45354	R	MMBtu	\$.1067	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32147	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23840

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23841

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 04/03/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950211	[CASH IN CASH OUT RECEIVABLE: \$14516;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
37294	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23841**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23842

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 07/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32767	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110350101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.2700	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32767	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23843

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 05/04/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
20	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
199690102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-37294

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37294	R	MMBtu	\$.0200	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	20	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23930

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 04/03/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26565	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269220101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0600	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26565 **CONFIDENTIAL**					
66252	D	MMBtu	\$.0000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26565 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23930**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23946

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 07/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8467	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197850104	[DEMAND LUMP SUM: \$9323.25;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33102	D	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 8467 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 23946**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 23947

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 11/09/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920217	[DEMAND LUMP SUM: \$4511.70;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 23948

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 05/20/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32552	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795460201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0400	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32552	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24000

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32900	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
100350101	[SRC DEMAND: \$3255;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0300	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32900	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24001

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32551	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
100390102	[DEMAND: \$1875;]:Fixed: Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0500	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32551	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24002

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 11/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2011
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32552	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795460203	[DEMAND LUMP SUM: \$12000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32552	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24007

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Imbalance Lump Sum;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32860	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
100990101	[COMMODITY LUMP SUM: \$3487.50;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77353	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32860	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24008

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 10/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2015

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32051	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
991050707	[SRC DEMAND: \$216000;];[CASH IN CASH OUT RECEIVABLE: \$43222.52;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32051	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24015

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 11/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32898	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
016100103	[DEMAND: \$14400;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-368;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
368	D	MMBtu	\$.0300	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32898	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 24072**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32899	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
442350101	[DEMAND: \$54000;];[CASH IN CASH OUT RECEIVABLE: \$37214.57;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0150	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32899 **CONFIDENTIAL**					
22	R	MMBtu	\$.0200	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32899 **CONFIDENTIAL**					
329	R	MMBtu	\$.0150	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32899 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24072

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24086

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2003 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32766	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96061889	[CASH IN CASH OUT RECEIVABLE: \$204401.23;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77630	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32766	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24113

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 01/26/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32971	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
102930101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
295	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32971 **CONFIDENTIAL**					
355	R	MMBtu	\$.0600	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32971 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32971 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24113

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24114

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/16/2014 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35068	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
036170104	[SRC DEMAND: \$150;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-22;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	R	MMBtu	\$.0700	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35068	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24115

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/18/2011 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2016
INACTIVE DATE: **AMENDMENT DATE:** 05/18/2011
CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950202	[SRC SOFT DEMAND (NET): \$68250;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24115

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
19	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
329	R	MMBtu	\$.0150	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
22	R	MMBtu	\$.0150	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
26	R	MMBtu	\$.0150	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
336	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
354	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
37294	R	MMBtu	\$.0300	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					
68855	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 9 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24115

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24116

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 06/21/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32970	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795410102	[DEMAND LUMP SUM: \$1800;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0500	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32970	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24117

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 09/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): .;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920218	[DEMAND LUMP SUM: \$4785.52;] Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			
355	R	MMBtu	\$.0100	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 24117****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24118

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 07/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920219	[DEMAND LUMP SUM: \$9300;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24119

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 06/21/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand and Cash Out Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30099	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
866650104	[CASH IN CASH OUT RECEIVABLE: \$16181.47;][DEMAND LUMP SUM: \$20250;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	R	MMBtu	\$.0200	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30099 **CONFIDENTIAL**					
355	R	MMBtu	\$.0100	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30099 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 24119****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24157

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 10/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450314	[DEMAND LUMP SUM: \$18600;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0150	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24158

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 09/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950212	[DEMAND LUMP SUM: \$12710;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24188

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 12/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2012
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2012
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Imbalance and Demand Fee;Filed after acctg mo close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24051	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159960101	[DEMAND: \$2721.61;];[COMMODITY LUMP SUM: \$2657;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-77731

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56489	D	MMBtu	\$.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24051 **CONFIDENTIAL**					
77731	R	MMBtu	\$.1000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24051 **CONFIDENTIAL**					
65861	R	MMBtu	\$.1000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24051 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24188

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24189

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2012
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2012
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Deficiency and Blending Fees;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24051	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159960102	[DEFIENCY LUMP SUM: \$3803.85;];[BLENDING LUMP SUM: \$982.05;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-77731

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68856	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24051 **CONFIDENTIAL**					
332	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24051 **CONFIDENTIAL**					
65861	R	MMBtu	\$.1500	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24051 **CONFIDENTIAL**					
77731	R	MMBtu	\$.1500	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24051 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24189

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24190

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33946	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
267250102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-77730

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77730	R	MMBtu	\$.0425	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33946	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24191

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 11/17/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920220	[DEMAND LUMP SUM: \$9022.50;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24223

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 01/26/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correcting Rate Adjustment Provision; Monthly Demand Fee;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33029	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104020101	[EMAIL DEMAND: \$106.05;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0700	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33029	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24277

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2011 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2015
INACTIVE DATE: **AMENDMENT DATE:** 08/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33127	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104740101	[CASH IN CASH OUT RECEIVABLE: \$108.33;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-206;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
206	D	MMBtu	\$.3500	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33127	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 24278**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 10/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26775	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
19690301	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.1000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26775 **CONFIDENTIAL**					
355	R	MMBtu	\$.1000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26775 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 24278****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24279

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 10/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32789	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
270980102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-295

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
295	R	MMBtu	\$.0700	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32789	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24280

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2011 **RECEIVED DATE:** 10/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920221	[DEMAND LUMP SUM: \$4662.09;] Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0050	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24311

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 10/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash out and Demand Fee;Filed after acctg mo close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33175	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
082200101	[DEMAND LUMP SUM: \$46500;];[CASH IN CASH OUT RECEIVABLE: \$97832.01;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24311

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114	D	MMBtu	\$.0100	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33175 **CONFIDENTIAL**					
135	D	MMBtu	\$.0250	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33175 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33175 **CONFIDENTIAL**					
329	R	MMBtu	\$.0100	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33175 **CONFIDENTIAL**					
355	R	MMBtu	\$.0200	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33175 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24312

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 01/11/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33005	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
414350102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-78070

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78070	R	MMBtu	\$.4000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33005	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24313

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 05/29/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24799	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
745660102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-77730

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77730	R	MMBtu	\$.0407	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24799	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24314

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 11/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/19/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920222	[DEMAND LUMP SUM: \$9223.04;] Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0150	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			
355	R	MMBtu	\$.0050	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 24314**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24427

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 01/26/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; ..

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
105610102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0000	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33225 **CONFIDENTIAL**					
355	R	MMBtu	\$.0200	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33225 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24427

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24428

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 08/05/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out; Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32008	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
150480102	[CASH IN CASH OUT RECEIVABLE: \$1829.54;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
321	R	MMBtu	\$.1500	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32008	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32008	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 24428**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24445

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32898	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
016100104	[SRC DEMAND: \$108000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$,0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32898 **CONFIDENTIAL**					
329	D	MMBtu	\$,0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32898 **CONFIDENTIAL**					
355	R	MMBtu	\$,0150	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32898 **CONFIDENTIAL**					
73009	D	MMBtu	\$,0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32898 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052	COMPANY NAME: HOUSTON PIPE LINE COMPANY LP
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TARIFF CODE: TT	RRC TARIFF NO: 24445
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24533

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33277	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
113030101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-34564

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34564	R	MMBtu	\$.1507	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33277	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24534

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 01/26/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8467	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197850107	[DEMAND: \$9022.50;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0150	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24535

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 01/26/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33276	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
658680102	[DEMAND: \$12000;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0200	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33276	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24536

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 02/15/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
95	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
884940104	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.1150	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24537

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Imbalance Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10910	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
910700103	[COMMODITY LUMP SUM: \$3370;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69379	R	MMBtu	\$.4000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10910	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24621

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 02/15/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;Filed after accounting close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8467	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197850105	[DEMAND: \$24800;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24622

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 01/22/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
95	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
884940107	[DEMAND LUMP SUM: \$31500;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24623

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 10/30/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10532	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
889750105	[DEMAND LUMP SUM: \$3100;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10532	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24632

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 03/27/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920223	[DEMAND LUMP SUM: \$9322.50;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0100	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
355	R	MMBtu	\$.0150	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24632

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24633

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 01/13/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Imbalance and Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
95	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
884940106	[DEMAND: \$31500;];[CASH IN CASH OUT RECEIVABLE: \$37418.59;];[HOURLY IMBALANCE FEE LUMP SUM: \$44.90;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0100	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24711

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 03/23/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Transport Cash Out;First time used for cash out due to new system implementation;Filed after Accounting Close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33513	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
138092	[CASH IN CASH OUT RECEIVABLE: \$423.99;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78982	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33513	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24712

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/03/2002 **RECEIVED DATE:** 03/23/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/08/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Transport Cash Out;First time used for cash out due to new system implementation;Filed after Accounting Close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33516	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1043578	[CASH IN CASH OUT RECEIVABLE: \$281.74;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78981	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33516	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24713

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/13/2000 **RECEIVED DATE:** 03/23/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/12/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Transport Cash Out;First time used for cash out due to new system implementation;Filed after Accounting Close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33524	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5910	[CASH IN CASH OUT RECEIVABLE: \$61436.98;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78980	D	MMBtu	\$.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33524	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24714

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 03/26/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time used to Cash Out Imbalance due to new system implementation;Filed after Accounting Close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
150370101	[CASH IN CASH OUT RECEIVABLE: \$37,054.80;]

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24715

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 01/13/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2013
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3013	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
103460102	[DEMAND: \$3750;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3013	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24716

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 09/18/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32899	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
442350102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0150	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32899	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24802

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 04/10/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time used for cash out due to new system implementation;Filed after Accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33523	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
HUB1381TSA	[CASH IN CASH OUT RECEIVABLE; \$121505.43;]

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78979	D	MMBtu	\$.0000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33523	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24823

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 05/29/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34747	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
727950101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-26

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34747 **CONFIDENTIAL**					
26	R	MMBtu	\$.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34747 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 24823****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24824

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/06/2011 **RECEIVED DATE:** 04/26/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/24/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time filed;Monthly Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450315	[Demand Fee; \$30400;]

RATE ADJUSTMENT PROVISIONS:

None.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 24996

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2012 **RECEIVED DATE:** 05/08/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
031980103	[CASH IN CASH OUT RECEIVABLE: \$1058.13;][DEMAND: \$5800;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0100	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	6	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24997

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 05/08/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33005	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
414350103	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-74103

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74103	R	MMBtu	\$.4000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33005	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 24998

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;Filed after acctounting month close.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32899	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
442350103	[EMAIL DEMAND: \$5580;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0100	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32899 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32899 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**TARIFF CODE: TT RRC TARIFF NO: 24998****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25000

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33276	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
658680101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0800	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33276	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25105

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2012 **RECEIVED DATE:** 12/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Imbalance Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32860	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
100990102	[COMMODITY LUMP SUM: \$9069.79;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-79399

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79399	R	MMBtu	\$.1500	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32860	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25115

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 05/29/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33276	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
658680103	[DEMAND: \$12400;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0250	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33276	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25116

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 09/25/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920224	[DEMAND LUMP SUM: \$18646.83;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0050	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
355	R	MMBtu	\$.0100	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25116

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25181

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104670101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0850	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25182

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 06/21/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17625	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
138100103	[EMAIL DEMAND: \$62700;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37294	R	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17625	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25183

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 10/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2014

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2013

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
150370105	[DEMAND LUMP SUM: \$709.22;];[SRC DEMAND: \$85500;];[CASH IN CASH OUT RECEIVABLE: \$17478.68;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-191;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
191	D	MMBtu	\$.0150	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25184

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 06/21/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Imbalance Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8467	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197850106	[COMMODITY LUMP SUM: \$19934;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62557	D	MMBtu	\$.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25185

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 05/07/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31238	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
253430102	[DEMAND: \$17050;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31238	**CONFIDENTIAL**			
355	R	MMBtu	\$.0100	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31238	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25185

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25186

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 07/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33895	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
643550202	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0200	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33895	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25187

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 06/21/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33006	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
727950102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-79589;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79589	D	MMBtu	\$.0200	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33006	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25188

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920225	[SRC DEMAND: \$48000;];[CASH IN CASH OUT RECEIVABLE: \$141453.88;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0500	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 25188**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25190

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/27/2012 **RECEIVED DATE:** 06/21/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33895	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
103290103	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-79589;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79589	D	MMBtu	\$.0200	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33895	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25191

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 01/22/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2012
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Imbalance Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
111520101	[COMMODITY LUMP SUM: \$1543.75;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-61236

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44218	R	MMBtu	\$.2500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23605	**CONFIDENTIAL**			
61236	R	MMBtu	\$.2500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25191

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25253

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32898	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
016100102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-87367; Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87367	R	MMBtu	\$.0500	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32898	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25254

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/18/2012 **RECEIVED DATE:** 10/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2022

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2014

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand and Imbalance Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33277	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
113030102	[SRC DEMAND: \$55880.90;][DEMAND: \$45000;][DEMAND LUMP SUM: \$3299.12;][Imbalance LUMP SUM: \$136871.45;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25254

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33277 **CONFIDENTIAL**					
34564	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33277 **CONFIDENTIAL**					
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33277 **CONFIDENTIAL**					
342	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33277 **CONFIDENTIAL**					
37294	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33277 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25255

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35152	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795410103	[DEMAND LUMP SUM: \$105;];[SRC DEMAND: \$1875;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0500	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35152	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25256

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30099	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
866650105	[DEMAND LUMP SUM: \$3570;];[SRC DEMAND: \$38250;];[CASH IN CASH OUT RECEIVABLE: \$51128.94;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	R	MMBtu	\$.0200	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30099	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30099	**CONFIDENTIAL**			
329	R	MMBtu	\$.0200	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30099	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 25256**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25276

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 05/07/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450316	[DEMAND LUMP SUM: \$6200;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25294

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/18/2012 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2022
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand and Imbalance Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33948	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
107860101	[SRC DEMAND: \$28230.64;];[Imbalance LUMP SUM: \$10043.16;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 25294**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33948	**CONFIDENTIAL**			
342	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33948	**CONFIDENTIAL**			
34564	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33948	**CONFIDENTIAL**			
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33948	**CONFIDENTIAL**			
37294	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33948	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25295

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33947	**CONFIDENTIAL**			
37294	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33947	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33947	**CONFIDENTIAL**			
342	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33947	**CONFIDENTIAL**			
34564	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33947	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25296

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2012 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2017
INACTIVE DATE: **AMENDMENT DATE:** 04/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand and Imbalance Fees;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17625	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
138100102	[SRC DEMAND: \$292500;];[HOURLY IMBALANCE FEE LUMP SUM: \$114822.56;];[CASH IN CASH OUT RECEIVABLE: \$15158.53;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-37294;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25296

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0300	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
22	R	MMBtu	\$.0300	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
26	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
355	R	MMBtu	\$.0250	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					
37294	R	MMBtu	\$.0400	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17625 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25297

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 08/05/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33895	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
643550201	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-37294

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33895 **CONFIDENTIAL**					
37294	R	MMBtu	\$.0500	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33895 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 25297**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25298

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 08/08/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33895	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
643550203	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-62557

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62557	R	MMBtu	\$.0200	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33895	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25299

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 08/08/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33006	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
727950103	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0200	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33006	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25300

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29894	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
825500102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29894	**CONFIDENTIAL**			
312	R	MMBtu	\$.5000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29894	**CONFIDENTIAL**			
329	R	MMBtu	\$.1800	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29894	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25300

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25408

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 09/25/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450318	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.3200	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25409

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2012 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25565	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
644600102	[SRC DEMAND: \$3000;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25565	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25410

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 03/05/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33946	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
267250103	[CASH IN CASH OUT RECEIVABLE: \$2096.82;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
424	D	MMBtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33946	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25451

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 12/10/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after acctg month close

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
156750104	[SRC SOFT DEMAND (DELIVERY): \$13020;]:Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-308

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
308	R	MMBtu	\$.0200	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25452

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 12/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33276	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
658680104	[CASH IN CASH OUT RECEIVABLE: \$29.58;];[DEMAND LUMP SUM: \$12400;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0100	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33276	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25520

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 09/01/2012 **RECEIVED DATE:** 10/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29135	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159950206	[SRC DEMAND: \$105;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.1000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29135	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25521

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2012 **RECEIVED DATE:** 11/27/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
20	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
199690103	[SRC SOFT DEMAND (GROSS): \$67200;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-37294

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37294	R	MMBtu	\$.0200	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	20	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25522

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 11/27/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee;Filed after acctg month close-need TN;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33276	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
658680104	[DEMAND LUMP SUM: \$12000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0100	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33276	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25588

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 12/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash out;Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950214	[CASH IN CASH OUT RECEIVABLE: \$32849.72;];[DEMAND LUMP SUM: \$8125;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-37294

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37294	R	MMBtu	\$.0200	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25677

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 03/05/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34218	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
120980101	[CASH IN CASH OUT RECEIVABLE: \$11291.82;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
374	D	MMBtu	\$.0000	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34218	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25678

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 01/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34219	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
121240101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-64340

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64340	R	MMBtu	\$.0200	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34219	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25724

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2012 **RECEIVED DATE:** 03/05/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
031980104	[DEMAND LUMP SUM: \$6216.12;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	6	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25727

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/11/2012 **RECEIVED DATE:** 05/07/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450317	[DEMAND: \$500;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25794

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/30/2012 **RECEIVED DATE:** 03/05/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32900	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
100350102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.2500	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32900	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25795

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2013 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34218	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
120980102	[SRC DEMAND: \$24000;];[CASH IN CASH OUT RECEIVABLE: \$71856.98;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37294	R	MMBtu	\$.0050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34218	**CONFIDENTIAL**			
407	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34218	**CONFIDENTIAL**			
329	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34218	**CONFIDENTIAL**			
354	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34218	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25795

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25796

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 01/01/2013 **RECEIVED DATE:** 10/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2022

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34317	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269460301	[DEMAND: \$182700;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34317	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25871

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 05/29/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/10/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand Fees;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950215	[DEMAND LUMP SUM: \$2054.80;][SRC DEMAND: \$13600;][CASH IN CASH OUT RECEIVABLE: \$4019.88;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 25871

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	D	MMBtu	\$.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
26	D	MMBtu	\$.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
329	R	MMBtu	\$.0100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
355	R	MMBtu	\$.0100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			
37294	D	MMBtu	\$.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 25891

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/1997 **RECEIVED DATE:** 04/11/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time revenue activity for contract; Meter Fee December 2012; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34412	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
96059969	[Metering: \$8495.20;] Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85893	R	MMBtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34412	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26050

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34491	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110380102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0900	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34491 **CONFIDENTIAL**					
355	R	MMBtu	\$.0800	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34491 **CONFIDENTIAL**					
400	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34491 **CONFIDENTIAL**					
65860	D	MMBtu	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34491 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26050

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26051

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34489	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
121010101	[DEMAND LUMP SUM: \$3045;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0100	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34489	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26052

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/29/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34490	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
121020101	[DEMAND: \$4200;]:Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0100	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34490	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26136

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 06/18/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950216	[SRC SOFT DEMAND (GROSS): \$4144.80;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0300	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26143

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31238	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
253430103	[DEMAND LUMP SUM: \$70.53;];[SRC DEMAND: \$20150;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0100	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31238	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26144

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920226	[SRC DEMAND: \$15600;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0100	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
37294	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					
355	R	MMBtu	\$.0100	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29354 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26144

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26165

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2013 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3013	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
103460103	[DEMAND: \$4800;]:Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0200	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3013	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26167

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2013 **RECEIVED DATE:** 03/19/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
500250104	[DEMAND LUMP SUM: \$10259.73;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37294	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32050 **CONFIDENTIAL**					
329	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32050 **CONFIDENTIAL**					
355	R	MMBtu	\$.0100	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32050 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 26167**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26221

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
500250105	[SRC DEMAND: \$19800;];[Cash Out: \$243;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-86593;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26221

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33102	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			
355	R	MMBtu	\$.0050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			
86593	D	MMBtu	\$.0050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			
26	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			
329	R	MMBtu	\$.0050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26222

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 08/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time actiity;Demand Fee;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33276	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
658680105	[SRC SOFT DEMAND (GROSS): \$18000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33276	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26303

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 10/30/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
103	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
614970301	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; 25cents at DP-40;Fixed Transportation Rate Delivery at DP-40;

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
40	D	MMBtu	\$.2500	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	103	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26362

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2013 **RECEIVED DATE:** 10/30/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32051	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
991050302	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.1344	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32051	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26461

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 01/13/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
012215101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-37294

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37294	R	MMBtu	\$.0622	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
329	R	MMBtu	\$.0300	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					
332	R	MMBtu	\$.0619	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 6 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26461

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26462

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450319	[SRC DEMAND: \$3375;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0100	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26463

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 01/13/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450320	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0200	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			
355	R	MMBtu	\$.0200	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 26463**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26464

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 01/13/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450321	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Receipt at DP-62557

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62557	R	MMBtu	\$.0200	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26465

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23660	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
371200101	[SRC DEMAND: \$63000;];[Metering: \$500;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Fixed Transportation Rate Delivery at DP-86696;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	R	MMBtu	\$.0100	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23660	**CONFIDENTIAL**			
86696	D	MMBtu	\$.7000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23660	**CONFIDENTIAL**			
355	R	MMBtu	\$.0100	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23660	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26465

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26466

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 04/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33276	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
658680106	[SRC DEMAND: \$32550;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33276	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26489

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
111520102	[CASH IN CASH OUT RECEIVABLE: \$4382.02;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-61236

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44218	R	MMBtu	\$.0800	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23605	**CONFIDENTIAL**			
61236	R	MMBtu	\$.0800	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26489

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26490

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 01/31/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity; Pooling Fee;Filed after accountig month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34757	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
121060199	[Pooling at Dp-329;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0025	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34757	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26500

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22064;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
031980199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	6	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26501

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22029;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28188	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
043020199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28188	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26502

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 24011;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33895	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
103290199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33895	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26503

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 25870;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3013	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
103460199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	3013	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26504

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22966;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
104950299HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26505

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 02/06/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 25448;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33948	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
107860199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33948	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26506

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 25449;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
108470199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33947	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26507

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 26219;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34491	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110380199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34491	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26508

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
111520102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-61236

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
44218	R	MMBtu	\$.0800	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23605	**CONFIDENTIAL**			
61236	R	MMBtu	\$.0800	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26508

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26509

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
111520199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26510

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 24681;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33277	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
113030199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33277	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26511

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22065;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17625	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
138100199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	17625	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26512

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 24181;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
144540199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26513

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22030;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
150370199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26514

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 23080;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32008	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
150480199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32008	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26515

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22031;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29135	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159950299HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29135	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26516

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 24183;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24051	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
159960199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24051	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26517

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/06/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22032;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8467	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197850199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8467	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26518

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 02/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22034;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29235	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
247900199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29235	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 26519

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 02/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33895	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
103290104	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Negotiated Transportation Rate Delivery at DP-355;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	MMBtu	\$.0200	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
355	D	MMBtu	\$.0200	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26520

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2013 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34491	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110380101	[SRC DEMAND: \$28500;];[CASH IN CASH OUT RECEIVABLE: \$19.30;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0100	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34491	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26521

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2013 **RECEIVED DATE:** 02/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
65	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110760101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate Receipt at DP-37294

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
37294	R	MMBtu	\$.0600	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	65	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26522

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 12/01/2013 **RECEIVED DATE:** 04/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34800	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
118340102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	D	MMBtu	\$.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34800 **CONFIDENTIAL**					
355	R	MMBtu	\$.0800	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34800 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 26522**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26523

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 02/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as TN 23417 type TM; Should be Transp;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34802	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
166050199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34802	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26524

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as TN 22907 type TM; Should be Transp;Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269120799HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26395	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26525

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as TN 23836 type TM; Should be Transp; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26565	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269220199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26565	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26526

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 02/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as TN 22105 type TM; Should be Transp; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31239	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
556090199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31239	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26527

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed Incorrectly as TN 24822 type TM; Should be Transp; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33276	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
658680199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33276	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26528

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as TN 22048 type TM; Should be Transp; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920299HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26529

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as TN 22050 type TM; Should be Transp; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30099	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
866650199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30099	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26530

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as TN 22071 type TM; Should be Transp; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
92	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
872830199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	92	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26531

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 02/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as TN 22858 type TM; Should be Transp; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34803	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
907400199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34803	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26554

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2013 **RECEIVED DATE:** 02/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 26302;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31238	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
253430199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31238	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26555

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22069;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24796	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
494540299HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24796	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26556

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 02/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 23459;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
500250199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26557

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22044;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25565	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
644600199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25565	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26558

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 02/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 24111;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32970	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
795410199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32970	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26559

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22049;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29046	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
826460299HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29046	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26560

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 02/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22284;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
95	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
884940199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26561

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/20/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22051;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10532	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
889750199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10532	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26562

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 02/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22052;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23704	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
893550199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23704	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26563

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 02/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 22968;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10910	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
910700199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10910	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26564

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 02/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed incorrectly as Pooling Contract,should be Service Type Transport:Formerly TN 23536;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34747	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
727950199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34747	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26574

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
95	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
884940105	[DEMAND LUMP SUM: \$5250;];[DEMAND: \$15750;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	95	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26695

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34800	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
118340101	[SRC DEMAND: \$12600;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34800	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26696

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 04/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Formerly TN 22067;Change type of Service;Pooling Transp Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23660	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
371200199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23660	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26697

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 05/29/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
500250106	[SRC DEMAND: \$33750;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			
355	R	MMBtu	\$.0100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 26697**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26698

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 04/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity; Pooling transp fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34879	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
670460199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34879	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26854

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 05/29/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change Service type from TM;Pooling Transport Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32898	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
016100199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32898	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26855

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 05/29/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change type service from TM;Pooling transport Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32900	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
100350199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32900	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26856

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2014 **RECEIVED DATE:** 05/29/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33005	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
414350105	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-74103

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74103	R	MMBtu	\$.3000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33005	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26857

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 02/01/2014 **RECEIVED DATE:** 05/29/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33005	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
414350104	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-78070

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78070	R	MMBtu	\$.3000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33005	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26992

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 08/05/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29235	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
247900102	[EMAIL DEMAND: \$39021.09;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0050	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29235	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26993

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31238	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
253430104	[DEMAND LUMP SUM: \$267.75;];[SRC DEMAND: \$76500;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0150	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31238	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26994

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 08/05/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
500250107	[DEMAND LUMP SUM: \$88.16;][SRC DEMAND: \$36000;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0100	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 26995

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 10/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2016

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
800920227	[SRC DEMAND: \$9900;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0100	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 27007

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 08/27/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32551	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
100390199HSC	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0025	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32551	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 27008

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 404520

ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 10/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2016

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out;Meter Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450323	[CASH IN CASH OUT RECEIVABLE: \$126.84;][Metering: \$1500;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.7000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 27009

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450325	[SRC DEMAND: \$3150;];[CASH IN CASH OUT RECEIVABLE: \$7203.54;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0200	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 27010

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
500250108	[SRC DEMAND: \$72000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87367	R	MMBtu	\$.0050	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 27011

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cash Out;Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23658	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97002055	[DEMAND: \$1248750;];[CASH IN CASH OUT RECEIVABLE: \$53893.62;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-355;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
329	R	MMBtu	\$.0800	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					
355	R	MMBtu	\$.0800	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 23658 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME: HOUSTON PIPE LINE COMPANY LP**

TARIFF CODE: TT **RRC TARIFF NO: 27011**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 27012

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator; Demand Fee;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450322	[DEMAND: \$7500;]:Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-87412;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87412	R	MMBtu	\$.0460	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 27157

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2014 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2024
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35325	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
120700101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-329

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
22	R	MMBtu	\$.0200	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35325 **CONFIDENTIAL**					
329	R	MMBtu	\$.0200	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35325 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 COMPANY NAME: HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT RRC TARIFF NO: 27157

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6052 **COMPANY NAME:** HOUSTON PIPE LINE COMPANY LP

TARIFF CODE: TT **RRC TARIFF NO:** 27158

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 06/01/2014 **RECEIVED DATE:** 10/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
269450324	[DEMAND: \$32400;]Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump sum Contract Demand Fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
355	R	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.