

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 103

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/02/1995 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091.

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 10 | **CONFIDENTIAL** | Y | 112 |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| 279 | Gathering Charge of .1418 cents per MMBtu. |

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 112 | D | MMBtu | \$.1418 | 05/02/1995 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| I | Gathering | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 116

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1998 **RECEIVED DATE:** 12/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Rate Change pursuant to January 1, 2007 amendment

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 13 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| 283 | Gathering Charges of 32 and 15 cents per MMBtu plus 1 and 2.5 percent fuel charges. Imbalances shall be resolved by payment on an In Kind basis or by Cash Out equal to Northern Natural Gas Mid Continent pooling point as published in Btu's Daily Gas Wire for each calendar month. |

RATE ADJUSTMENT PROVISIONS:

Depending on point, rate will be increased on January 1 of each year by \$0.0025 per MMBtu or by \$0.005 per MMBtu.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 116

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------------------|-----------------------|-----------------------|---------------------|
| 112 | D | MMBtu | \$.1500 | 01/01/2007 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 13 | **CONFIDENTIAL** | | | |
| 112 | D | MMBtu | \$.1550 | 01/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 13 | **CONFIDENTIAL** | | | |
| 112 | D | MMBtu | \$.1525 | 01/01/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 13 | **CONFIDENTIAL** | | | |
| 112 | D | MMBtu | \$.1575 | 01/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 13 | **CONFIDENTIAL** | | | |
| 112 | D | MMBtu | \$.3200 | 01/01/2007 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 13 | **CONFIDENTIAL** | | | |
| 112 | D | MMBtu | \$.3250 | 01/01/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 13 | **CONFIDENTIAL** | | | |
| 112 | D | MMBtu | \$.3300 | 01/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 13 | **CONFIDENTIAL** | | | |
| 112 | D | MMBtu | \$.3350 | 01/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 13 | **CONFIDENTIAL** | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| I | Gathering | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME: WEST TEXAS GAS, INC.**

TARIFF CODE: DM **RRC TARIFF NO: 116**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 117

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1998 **RECEIVED DATE:** 01/10/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 13 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| 284 | Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract. |

RATE ADJUSTMENT PROVISIONS:

Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 113 | D | MMBtu | \$.1793 | 01/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 13 | **CONFIDENTIAL** | | | |
| 113 | D | MMBtu | \$.1828 | 01/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 13 | **CONFIDENTIAL** | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| I | Gathering | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME: WEST TEXAS GAS, INC.**

TARIFF CODE: DM **RRC TARIFF NO: 117**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 118

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1998 **RECEIVED DATE:** 01/10/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change and Escalator Filing

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32270 | Comstock Resources | N | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| 285 | Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract. |

RATE ADJUSTMENT PROVISIONS:

Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|--------------------|-----------------------|-----------------------|---------------------|
| 113 | D | MMBtu | \$.1793 | 01/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32270 | Comstock Resources | | | |
| 113 | D | MMBtu | \$.1828 | 01/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32270 | Comstock Resources | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| I | Gathering | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 118

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME: WEST TEXAS GAS, INC.**

TARIFF CODE: DM **RRC TARIFF NO: 119**

DESCRIPTION: Distribution Miscellaneous **STATUS: A**

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1997 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091.

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 13 | **CONFIDENTIAL** | Y | 115 |
| 13 | **CONFIDENTIAL** | Y | 116 |
| 13 | **CONFIDENTIAL** | Y | 117 |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| 286 | Gathering Charge of .1493 cents per MMBtu plus 2.4 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract. |

RATE ADJUSTMENT PROVISIONS:

Rate will be increased annually by Gatherer beginning January 1, 1999 for services rendered hereunder by multiplying the fee specified by a fraction, the numerator being the current years CPI and the denominator being the base year CPI (Avg. of monthly CPI's for 1995), All Items.

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 116 | D | MMBtu | \$.1493 | 01/01/1997 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| 115 | D | MMBtu | \$.1493 | 01/01/1997 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| 117 | D | MMBtu | \$.1493 | 01/01/1997 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| I | Gathering | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME: WEST TEXAS GAS, INC.**

TARIFF CODE: DM **RRC TARIFF NO: 119**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 4625

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2001 **RECEIVED DATE:** 12/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2004

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract amended to implement new rate

OTHER(EXPLAIN): None

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 3064 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--------------------------------------|
| 287 | Gathering Fee of 20 cents per MMBtu. |

RATE ADJUSTMENT PROVISIONS:

Shipper and WTG shall agree on the fee to be charged by executing Exhibit A`s which may be revised at any time through mutual consent.

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 30115 | D | MMBtu | \$.2000 | 03/01/2004 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| I | Gathering | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 20140

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 07/29/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing is being made late. Company realized tariff had not been filed in preparing annual report.

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 13 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 002 | A gathering rate of 15 cents per MMBtu. Also as part of this rate component, a monthly allocable treating charge will be billed to customer. This treating charge is determined by a fixed monthly charge minus a third party use credit totalling a net treating charge. |

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 67064 | D | MMBtu | \$.1500 | 10/01/2007 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 13 | **CONFIDENTIAL** | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| I | Gathering | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 23450

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2000 **RECEIVED DATE:** 12/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 11-026

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 13 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| 288 | A mutually agreed upon Gathering Fee each month that will not exceed 50 cents per MMBtu, nor be less than 25cents per MMBtu, plus a fuel retention charge equal to Shipper's pro-rata line losses. |

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 30115 | D | MMBtu | \$.3500 | 08/01/2000 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 13 | **CONFIDENTIAL** | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| I | Gathering | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 23979

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 05/25/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company realized tariff had not been filed while preparing annual report

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|-----------------------|----------------------|-----------------------|
| 32867 | WTG Exploration, Inc. | N | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 290 | A Gathering Fee each month of 17 cents per MMBtu. |

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-----------------------|-----------------------|-----------------------|---------------------|
| 77355 | D | MMBtu | \$.1700 | 12/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32867 | WTG Exploration, Inc. | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| I | Gathering | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 22

DESCRIPTION: Distribution Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/08/1981 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------------|----------------------|-----------------------|
| 10850 | Duke Energy Field Services | N | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 61 | Rate shall be equal to the first of the month Northern Natural Gas - TOK index as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus estimated transportation of 22 cnets, plus 20 cents per MMBtu. |

RATE ADJUSTMENT PROVISIONS:

Rate will change monthly with changes in the Northern Natural Gas - TOK index. Pricing terms will be redetermined on a yearly basis.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 22

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------|-----------------------|-----------------------|---------------------|
| 7 | D | MMBtu | \$3.7200 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 10850 Duke Energy Field Services | | | | | |
| 7 | D | MMBtu | \$3.7900 | 02/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 10850 Duke Energy Field Services | | | | | |
| 7 | D | MMBtu | \$3.7100 | 03/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 10850 Duke Energy Field Services | | | | | |
| 7 | D | MMBtu | \$4.3400 | 04/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 10850 Duke Energy Field Services | | | | | |
| 7 | D | MMBtu | \$4.4700 | 05/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 10850 Duke Energy Field Services | | | | | |
| 7 | D | MMBtu | \$4.3900 | 06/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 10850 Duke Energy Field Services | | | | | |
| 7 | D | MMBtu | \$3.9300 | 07/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 10850 Duke Energy Field Services | | | | | |
| 7 | D | MMBtu | \$3.9700 | 08/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 10850 Duke Energy Field Services | | | | | |
| 7 | D | MMBtu | \$3.8600 | 11/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 10850 Duke Energy Field Services | | | | | |
| 7 | D | MMBtu | \$4.1000 | 12/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 10850 Duke Energy Field Services | | | | | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 22

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C | Industrial Sales | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 25

DESCRIPTION: Distribution Sales **STATUS:** A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 11/14/1986 **RECEIVED DATE:** 09/23/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 38 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 56 | Rate will be equal to the first of the month Transwestern Pipeline - Permian Basin Index as published in Inside FERC's - Gas Market Report under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 10 cents, plus transportation of 14 cents per MMBtu |

RATE ADJUSTMENT PROVISIONS:

Rate will change monthly with changes in the Transwestern Pipeline - Permian Basin index. Rate will be redetermined on a yearly basis.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 25

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--|-------------|-------------|-----------------------|-----------------------|---------------------|
| 10 | D | MMBtu | \$3.4840 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 38 **CONFIDENTIAL** | | | | | |
| 10 | D | MMBtu | \$3.4845 | 02/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 38 **CONFIDENTIAL** | | | | | |
| 10 | D | MMBtu | \$3.3727 | 03/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 38 **CONFIDENTIAL** | | | | | |
| 10 | D | MMBtu | \$4.0215 | 04/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 38 **CONFIDENTIAL** | | | | | |
| 10 | D | MMBtu | \$4.2243 | 05/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 38 **CONFIDENTIAL** | | | | | |
| 10 | D | MMBtu | \$4.2344 | 06/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 38 **CONFIDENTIAL** | | | | | |
| 10 | D | MMBtu | \$3.7580 | 07/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 38 **CONFIDENTIAL** | | | | | |
| 10 | D | MMBtu | \$3.6667 | 08/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 38 **CONFIDENTIAL** | | | | | |
| 10 | D | MMBtu | \$3.4843 | 11/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 38 **CONFIDENTIAL** | | | | | |
| 10 | D | MMBtu | \$3.8289 | 12/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 38 **CONFIDENTIAL** | | | | | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 25

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C | Industrial Sales | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 29

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------|-----------------------|-----------------------|---------------------|
| 66 | D | MMBtu | \$3.9540 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 117 **CONFIDENTIAL** | | | | | |
| 66 | D | MMBtu | \$3.8260 | 02/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 117 **CONFIDENTIAL** | | | | | |
| 66 | D | MMBtu | \$4.0270 | 03/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 117 **CONFIDENTIAL** | | | | | |
| 66 | D | MMBtu | \$4.5760 | 04/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 117 **CONFIDENTIAL** | | | | | |
| 66 | D | MMBtu | \$4.7520 | 05/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 117 **CONFIDENTIAL** | | | | | |
| 66 | D | MMBtu | \$4.7480 | 06/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 117 **CONFIDENTIAL** | | | | | |
| 66 | D | MMBtu | \$4.3070 | 07/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 117 **CONFIDENTIAL** | | | | | |
| 66 | D | MMBtu | \$4.0590 | 08/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 117 **CONFIDENTIAL** | | | | | |
| 66 | D | MMBtu | \$4.0710 | 11/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 117 **CONFIDENTIAL** | | | | | |
| 66 | D | MMBtu | \$4.2960 | 12/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 117 **CONFIDENTIAL** | | | | | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.**TARIFF CODE: DS RRC TARIFF NO: 29****TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F | Sale For Resale | |

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 51

DESCRIPTION: Distribution Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/1996 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 39 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 55 | Rate will be equal to the first of the month Northern Natural Gas - TOK Index as published in Inside FERC's - Gas Market Report under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 1.00 dollar per MMBtu. |

RATE ADJUSTMENT PROVISIONS:

Rate will change monthly with changes in the Northern Natural Gas - TOK index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 51

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------------------|-----------------------|-----------------------|---------------------|
| 28 | D | MMBtu | \$4.4400 | 11/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 39 | **CONFIDENTIAL** | | | |
| 28 | D | MMBtu | \$4.6800 | 12/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 39 | **CONFIDENTIAL** | | | |
| 28 | D | MMBtu | \$4.3000 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 39 | **CONFIDENTIAL** | | | |
| 28 | D | MMBtu | \$4.3700 | 02/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 39 | **CONFIDENTIAL** | | | |
| 28 | D | MMBtu | \$4.2900 | 03/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 39 | **CONFIDENTIAL** | | | |
| 28 | D | MMBtu | \$4.9200 | 04/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 39 | **CONFIDENTIAL** | | | |
| 28 | D | MMBtu | \$5.0500 | 05/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 39 | **CONFIDENTIAL** | | | |
| 28 | D | MMBtu | \$4.9700 | 06/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 39 | **CONFIDENTIAL** | | | |
| 28 | D | MMBtu | \$4.5100 | 07/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 39 | **CONFIDENTIAL** | | | |
| 28 | D | MMBtu | \$4.5500 | 08/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 39 | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 51

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C | Industrial Sales | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME: WEST TEXAS GAS, INC.**

TARIFF CODE: DS **RRC TARIFF NO: 121**

DESCRIPTION: Distribution Sales **STATUS: A**

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/27/1994 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 40 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| 97 | Rate shall be equal to 101% of the first of the month West Texas - Waha index price as published in Inside FERC's - GAS MARKET REPORT, under the table entitled Market Center Spot Gas Prices, plus 53cents per Mcf. |

RATE ADJUSTMENT PROVISIONS:

Rate will be adjusted according to changes in the West Texas - Waha FOM Index.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 121

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|------------------|-----------------------|-----------------------|---------------------|
| 30088 | D | Mcf | \$3.8400 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 40 | **CONFIDENTIAL** | | | |
| 30088 | D | Mcf | \$3.8000 | 02/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 40 | **CONFIDENTIAL** | | | |
| 30088 | D | Mcf | \$3.8100 | 03/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 40 | **CONFIDENTIAL** | | | |
| 30088 | D | Mcf | \$4.4200 | 04/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 40 | **CONFIDENTIAL** | | | |
| 30088 | D | Mcf | \$4.6600 | 05/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 40 | **CONFIDENTIAL** | | | |
| 30088 | D | Mcf | \$3.9100 | 11/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 40 | **CONFIDENTIAL** | | | |
| 30088 | D | Mcf | \$4.1800 | 12/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 40 | **CONFIDENTIAL** | | | |
| 30088 | D | Mcf | \$4.7000 | 06/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 40 | **CONFIDENTIAL** | | | |
| 30088 | D | Mcf | \$4.1900 | 07/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 40 | **CONFIDENTIAL** | | | |
| 30088 | D | Mcf | \$4.0300 | 08/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 40 | **CONFIDENTIAL** | | | |

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 121

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C | Industrial Sales | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 134

DESCRIPTION: Distribution Sales STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 11/01/2001 RECEIVED DATE: 09/23/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 01/01/2007
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 131, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: 26, Rate shall be equal to the first of the month West Texas - Waha index as published in Inside FERC's - Gas Market Report, under the table entitled Market Center Spot Gas Prices, plus 37 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Rate will change monthly with changes in the West Texas - Waha FOM index. Pricing terms will be redetermined on a yearly basis.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 134

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------|-----------------------|-----------------------|---------------------|
| 68 | D | MMBtu | \$3.6100 | 02/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 131 **CONFIDENTIAL** | | | | | |
| 68 | D | MMBtu | \$3.6200 | 03/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 131 **CONFIDENTIAL** | | | | | |
| 68 | D | MMBtu | \$4.2200 | 04/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 131 **CONFIDENTIAL** | | | | | |
| 68 | D | MMBtu | \$4.4600 | 05/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 131 **CONFIDENTIAL** | | | | | |
| 68 | D | MMBtu | \$4.5000 | 06/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 131 **CONFIDENTIAL** | | | | | |
| 68 | D | MMBtu | \$3.9900 | 07/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 131 **CONFIDENTIAL** | | | | | |
| 68 | D | MMBtu | \$3.8400 | 08/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 131 **CONFIDENTIAL** | | | | | |
| 68 | D | MMBtu | \$3.7200 | 11/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 131 **CONFIDENTIAL** | | | | | |
| 68 | D | MMBtu | \$3.9800 | 12/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 131 **CONFIDENTIAL** | | | | | |
| 68 | D | MMBtu | \$3.6500 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 131 **CONFIDENTIAL** | | | | | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 134

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F | Sale For Resale | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 4645

DESCRIPTION: Distribution Sales **STATUS:** A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 12/01/2000 **RECEIVED DATE:** 09/23/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 117 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 281 | Rate equal to the first of the month index price for West Texas - Waha, as published in Inside FERC's - Gas Market Report minus 5cents per MMBtu. |

RATE ADJUSTMENT PROVISIONS:

Rate will change by mutual agreement and with changes in the West Texas - Waha index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 4645

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------------------|-----------------------|-----------------------|---------------------|
| 30117 | D | MMBtu | \$3.2300 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30117 | D | MMBtu | \$3.1900 | 02/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30117 | D | MMBtu | \$3.2000 | 03/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30117 | D | MMBtu | \$3.8000 | 04/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30117 | D | MMBtu | \$4.0400 | 05/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30117 | D | MMBtu | \$4.0800 | 06/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30117 | D | MMBtu | \$3.5700 | 07/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30117 | D | MMBtu | \$3.4200 | 08/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30117 | D | MMBtu | \$3.3000 | 11/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30117 | D | MMBtu | \$3.5600 | 12/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 4645

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F | Sale For Resale | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 4646

DESCRIPTION: Distribution Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 117 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| 282 | Rate equal to the first of the month index price for Transwestern Pipeline Company, Permian Basin, as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 32 cents per Mcf. |

RATE ADJUSTMENT PROVISIONS:

Rate will change with changes in the Transwestern Pipeline Company, Permian Basin index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 4646

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------------------|-----------------------|-----------------------|---------------------|
| 30116 | D | Mcf | \$3.5600 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30116 | D | Mcf | \$3.5400 | 02/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30116 | D | Mcf | \$3.4400 | 03/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30116 | D | Mcf | \$4.0800 | 04/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30116 | D | Mcf | \$4.2800 | 05/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30116 | D | Mcf | \$4.2900 | 06/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30116 | D | Mcf | \$3.8200 | 07/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30116 | D | Mcf | \$3.7300 | 08/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30116 | D | Mcf | \$3.5500 | 11/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |
| 30116 | D | Mcf | \$3.8900 | 12/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 4646

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F | Sale For Resale | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 7780

DESCRIPTION: Distribution Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 07/07/2004

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Price Change

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 117 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| 999 | Rate based on first of the month indexes, as published in Inside FERC's - Gas Market Report, or based on daily prices as published in Gas Daily. |

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|------------------|-----------------------|-----------------------|---------------------|
| 34678 | D | MMBtu | \$4.5618 | 08/01/2003 | N |
| DESCRIPTION: Various points on West Texas Gas, Inc. System | | | | | |
| Customer | 117 | **CONFIDENTIAL** | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F | Sale For Resale | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 23298

DESCRIPTION: Distribution Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 11/03/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing being made late after discovering tariff has not been filed.

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32139 | Dalhart ISD | N | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 256 | Rate equal to FOM Northern Natural Gas Demarcation Index Price, plus 85cents per Mcf. |

RATE ADJUSTMENT PROVISIONS:

Rate changes with changes in the FOM Index used.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 23298

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--|-------------|-------------|-----------------------|-----------------------|---------------------|
| 74718 | D | Mcf | \$3.8000 | 04/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 32139 Dalhart ISD | | | | | |
| 74718 | D | Mcf | \$3.6700 | 05/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 32139 Dalhart ISD | | | | | |
| 74718 | D | Mcf | \$6.0300 | 01/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 32139 Dalhart ISD | | | | | |
| 74718 | D | Mcf | \$4.4100 | 02/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 32139 Dalhart ISD | | | | | |
| 74718 | D | Mcf | \$3.8700 | 03/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 32139 Dalhart ISD | | | | | |
| 74718 | D | Mcf | \$3.8100 | 06/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 32139 Dalhart ISD | | | | | |
| 74718 | D | Mcf | \$4.2100 | 07/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 32139 Dalhart ISD | | | | | |
| 74718 | D | Mcf | \$4.1900 | 08/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 32139 Dalhart ISD | | | | | |
| 74718 | D | Mcf | \$3.5200 | 09/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 32139 Dalhart ISD | | | | | |
| 74718 | D | Mcf | \$4.6100 | 10/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer 32139 Dalhart ISD | | | | | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 23298

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------|-----------------------|-----------------------|---------------------|
| 74718 | D | Mcf | \$5.5700 | 11/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$5.6200 | 12/01/2009 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$7.0100 | 01/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$6.6700 | 02/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$5.8400 | 03/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$4.8100 | 04/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$5.0100 | 05/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$4.8800 | 06/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$5.4700 | 07/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$5.4100 | 08/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME: WEST TEXAS GAS, INC.**

TARIFF CODE: DS **RRC TARIFF NO: 23298**

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 74718 | D | Mcf | \$4.4700 | 09/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$4.6800 | 10/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C | Industrial Sales | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

11/04/2014

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.**TARIFF CODE:** DS **RRC TARIFF NO:** 23437**DESCRIPTION:** Distribution Sales **STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 01/01/2009**RECEIVED DATE:** 09/23/2013**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** None**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Escalator Filings**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32139 | Dalhart ISD | N | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 256 | Rate equal to FOM Northern Natural Gas Demarcation Index Price, plus 85cents per Mcf. |

RATE ADJUSTMENT PROVISIONS:

Rate changes with changes in the FOM Index used.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME: WEST TEXAS GAS, INC.**

TARIFF CODE: DS **RRC TARIFF NO: 23437**

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------|-----------------------|-----------------------|---------------------|
| 74718 | D | Mcf | \$4.2500 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$4.3200 | 02/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$4.2400 | 03/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$4.8900 | 04/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$5.0300 | 05/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$4.9500 | 06/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$4.4700 | 07/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$4.5100 | 08/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$4.4000 | 11/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |
| 74718 | D | Mcf | \$4.6400 | 12/01/2012 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32139 | Dalhart ISD | | | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 23437

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| C | Industrial Sales | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 6

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/17/1986 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Acquisition of HPNG by WTG

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 4 | **CONFIDENTIAL** | Y | 81 |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| 511 | Transportation Rate of 15 cents per MMBtu. |

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 81 | D | MMBtu | \$.1500 | 01/17/1986 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H | Transportation | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 12

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/04/1996 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2009

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 10 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 78A | Transportation Rate of 85 cents per MMBtu. Imbalances that occur shall be resolved by payment of an In Kind basis or by Cash-Out. |

RATE ADJUSTMENT PROVISIONS:

Transport Rate will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, U. S. City Avg. (1982-84=100), All Items. The base CPI will be the January 2009 CPI. Effective January 1, 2010 and each succeeding January 1, the rate will be increased by multiplying the rate by the ratio of the CPI for the month of December of the previous calendar year to the Base CPI Index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME: WEST TEXAS GAS, INC.**

TARIFF CODE: DT **RRC TARIFF NO: 12**

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|------------------|-----------------------|-----------------------|---------------------|
| 30119 | D | MMBtu | \$.9243 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30120 | D | MMBtu | \$.9243 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30121 | D | MMBtu | \$.9243 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30122 | D | MMBtu | \$.9243 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30123 | D | MMBtu | \$.9243 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 97 | D | MMBtu | \$.9243 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 98 | D | MMBtu | \$.9243 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H | Transportation | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 13

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/1991 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 11 | **CONFIDENTIAL** | Y | 83 |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 197 | Transportation Rate of 2 cents per Mcf. |

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 83 | D | Mcf | \$.0200 | 12/01/1991 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H | Transportation | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 16

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/23/1997 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 14 | **CONFIDENTIAL** | Y | 100 |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| 619 | Transportation Rate as follows: First 1 Mcf 1.7910 per Mcf, Next 99 Mcf 1.1890 per Mcf, Next 100 Mcf 0.90 per Mcf, Next 300 Mcf 0.8280 per Mcf, Over 500 Mcf 0.7440 per Mcf. |

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 100 | D | Mcf | \$.9300 | 05/01/2002 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H | Transportation | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 20

DESCRIPTION: Distribution Transportation **STATUS: A**
OPERATOR NO:
ORIGINAL CONTRACT DATE: 05/29/1997 **RECEIVED DATE:** 10/21/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 12/31/2008
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Rate changes pursuant to amendment dated December 31, 2008 and addition of delivery points.
OTHER(EXPLAIN): None

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 10 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 376 | Transportation Rate of 85 and 90 cents per MMBtu, depending on Delivery Point plus a fuel retention factor of 1 percent. Imbalances will be resolved by payment on an In Kind basis or by Cash Out. |

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 20

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------------------|-----------------------|-----------------------|---------------------|
| 30106 | D | MMBtu | \$.8500 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30107 | D | MMBtu | \$.9000 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30108 | D | MMBtu | \$.9000 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30094 | D | MMBtu | \$.8500 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30091 | D | MMBtu | \$.8500 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30092 | D | MMBtu | \$.8500 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30097 | D | MMBtu | \$.9000 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30098 | D | MMBtu | \$.8500 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30099 | D | MMBtu | \$.8500 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30100 | D | MMBtu | \$.9000 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 20

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 30101 | D | MMBtu | \$.9000 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30102 | D | MMBtu | \$.9000 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30103 | D | MMBtu | \$.9000 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30104 | D | MMBtu | \$.9000 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 30105 | D | MMBtu | \$.8500 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 74696 | D | MMBtu | \$.9000 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 74697 | D | MMBtu | \$.9000 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 74698 | D | MMBtu | \$.9000 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 74699 | D | MMBtu | \$.9000 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 74700 | D | MMBtu | \$.8500 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 21

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/30/1997 **RECEIVED DATE:** 08/04/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/31/2008

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Rate change pursuant to amendment dated December 31, 2008 and Delivery Point Change

OTHER(EXPLAIN): None

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 10 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 377 | Transportation Rate of 64 cents per MMBtu, plus a fuel retention factor of 1%. Imbalances resolved by payment on an In Kind basis or by Cash Out. |

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 90 | D | MMBtu | \$.6400 | 12/31/2008 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H | Transportation | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 24

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/21/1997 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 32269 | Eagle Rock Energy | N | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 527 | Transportation Rate of 12 cents per MMBtu plus a 1.3 percent fuel retention charge. Shipper Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the Midpoint Average of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha area plus 12 cents per MMBtu. Transporter Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the Midpoint Avg. of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha Area. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes. |

RATE ADJUSTMENT PROVISIONS:

Transport charge will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100), All Items. The CPI for the month of December 1997 will be the base CPI. On January 1, 1999 and each succeeding January 1, the transport rate will be increased by multiplying 12 cents by the ratio of the CPI for the month of December of the previous calendar year to the base CPI index.

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------------|-----------------------|-----------------------|---------------------|
| 102 | D | MMBtu | \$.1708 | 01/01/2013 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 32269 | Eagle Rock Energy | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H | Transportation | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 24

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 28

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1998 **RECEIVED DATE:** 10/15/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Name Change

OTHER(EXPLAIN): None

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 10 | **CONFIDENTIAL** | Y | 62 |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|--|
| 262 | Transportation Rate of 10 cents per MMBtu. Imbalances that may occur shall be resolved by payment on an in Kind basis or by Cash Out equal to the Northern Natural Gas Company Mid-10 Index Midpoint Avg. as reported in Gas Daily's Daily Price Survey, plus 10 cents per MMBtu. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes. |

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 62 | D | MMBtu | \$.1000 | 05/01/2002 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H | Transportation | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 29

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/05/1995 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091.

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 19 | **CONFIDENTIAL** | Y | 118 |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 393 | Transportation Rate of 87 cents per Mcf. Includes any and all new or increased rate of taxes that are not otherwise part of this agreement. To be reimbursed by TDCJ. |

RATE ADJUSTMENT PROVISIONS:

At the end of initial term of agreement the transport charge will be renegotiated to reflect actual cost of service.

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 118 | D | Mcf | \$.8700 | 06/01/1995 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H | Transportation | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 19214

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 02/19/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing is being made late. Company realized tariff had not been filed in preparing annual report.

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|-------------------------------|----------------------|-----------------------|
| 28312 | DGP Taurus Field Services, LP | N | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 001 | Transportation Rate of 3 cents per MMBtu. |

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---------------------------------------|-------------|-------------------------------|-----------------------|-----------------------|---------------------|
| 66057 | D | MMBtu | \$.0300 | 09/01/2007 | N |
| DESCRIPTION: WTG Roark Lateral | | | | | |
| Customer | 28312 | DGP Taurus Field Services, LP | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H | Transportation | |

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 23252

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 11/04/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding delivery point 75086

CUSTOMERS

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 10 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u> |
|----------------------|---|
| 263 | Transportation Rate of 10 cents per MMBtu. Imbalances that may occur shall be resolved by payment on an in Kind basis or by Cash Out. |

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 74704 | D | MMBtu | \$.1000 | 01/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |
| 75086 | D | MMBtu | \$.1000 | 10/01/2010 | Y |
| DESCRIPTION: **CONFIDENTIAL** | | | | | |
| Customer | 10 | **CONFIDENTIAL** | | | |

TYPE SERVICE PROVIDED

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H | Transportation | |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 23252

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.