# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: UNIVERSAL NATURAL GAS. INC. 3524 RRC COID:

TARIFF CODE: DS RRC TARIFF NO: 19164

**DESCRIPTION:** Distribution Sales STATUS: A

878395 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 12/30/2005 RECEIVED DATE: 03/22/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2006 **INACTIVE DATE:** AMENDMENT DATE: 01/01/2011

CONTRACT COMMENT: Year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To update rates to be charged during calendar year 2011 pursuant to contact agreement.

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 28190 \*\*CONFIDENTIAL\*\*

> > Y

### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

The price for all gas delivered each calendar month shall be the sum of the delivering party's total gas cost per thousand cubic feet SFR01012011

(MCF) for the delivery month, plus the following sums: First 1,000 MCF \$1.75 per MCF; Next 2,000 MCF \$1.15 per MCF; All Additional Quantities \$0.60 per MCF. Each of the prices set forth above shall escalate at the rate of 3% per year beginning January 1. 2007, and continuing each year thereafter for the term of this agreement. On or before the 10th day of each month, the delivering party shall invoice the receiving party for all gas delivered at each delivery point during the previous calendar month. The receiving party

shall pay each invoice in full not later than fifteen days after the receipt of such invoice.

DEFINITIONS AND ADJUSTMENTS: Gas Cost Adjustment. The Base Rate per MCF shall be adjusted upward (downward) when the Cost of Gas

Company's weighted average cost of gas purchased for resale is more (less) than \$2.25 per MCF. The Company's monthly weighted average cost of gas per MCF shall be computed to the nearest cent (\$0.01), and the Gas Cost Adjustment per MCF shall be applied to each MCF billed. Lost and unaccounted for gas (LUG) expense shall be allowed at the rate of five percent (5%) or the Company's actual LUG, whichever is smaller. The monthly adjustment shall be computed as follows when the weighted average cost of gas is known: A = (C - \$2.25) (1 + (LUG) Where: A = The amount of the monthly adjustment. C = The Company's current weighted average cost of gas purchased for resale. P = The volume of gas purchased during the most recent 12-month period ended June 30. S = The volume of gas sold during the most recent 12-month period ended June 30. LUG = Lost and unaccounted for gas is 0.05 or (P-S)/P, whichever is smaller. The Commodity Rate shall be adjusted each month as provided in the Gas Cost Adjustment. If the Company's current weighted average cost of gas purchased for resale is not known at the date the customer's bills are prepared, then Company shall calculate its

current weighted average cost of gas purchased for resale as follows: Step 1: Current Month Estimated Cost of Gas Calculation A Current Month's Estimated Total Gas Cost \$ B Current Month's Estimated Purchase Volume \_\_\_\_\_MCF C Current Month's Estimated Cost of Gas per MCF \$ D Base Cost of Gas per MCF \$2.250 E Adjusted Cost of Gas \$ F Unaccounted for Gas Factor (LUG) G Current Month's Estimated Adjusted Cost of Gas \$ Step 2: Correction of Prior Month's Estimated GCA H Prior Month's Actual

Total Gas Cost I Prior Month's actual Purchase Volume \_\_\_\_\_ MCF J Prior Month's Actual Cost of Gas per MCF K Base Cost of Gas (Tariff) per MCF (H/I) \_\_\_\_ L Adjusted Cost of Gas per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Gas Factor (LUG) \_\_\_\_ % N Prior Month's Actual Cost of Gas Per MCF (J-K) M Unaccounted for Month's Actual GCA per MCF \$ O Prior Month's Estimated GCA per MCF \$ P Difference per MCF (N-O) \$ Q Prior to Month's

R Total Amount <Over>/Under Collected (P x Q) \$ Step 3: Current Month's GCA Calculation G Actual Sales Volume (MCF) \_\_\_ Current Month's Estimated Cost of Gas per MCF \$ R Amount < Over>/ Under Collected in Prior Month \$ S Current Month's Actual

and net rates, representing a discount, shall be allowed for payment of bills received within 10 days from the date of the bill.

Sales Volume (MCF) T Adjustment per MCF (R/S) U Current Month's Estimated GCA (G+T)

The above net monthly rate, as adjusted, increased by 5% is the gross monthly rate. All bills shall be delinquent unless payment is Payment received within fifteen (15) days from the date of the bill. All bills shall be rendered on the gross basis. The difference between the gross

A monthly surcharge in the amount of 0.4101 per Mcf for relocation costs has been approved by the Railroad Commission, effective for RiderRCR\_Montgomery

volumes on meters read on or after July 20, 2007, for unincorporated gas sales customers in the Montgomery County Service Area.

### **RATE ADJUSTMENT PROVISIONS:**

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID:	3524 C	OMPA	NY NAME: UNI	VERSAL NATURAL GAS, IN	NC.	
TARIFF CODE:	OS RRC TARI	FF NO:	19164			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CH	ARGE EFFECTIVE DATE	CONFIDENTIAL	
65888	D	Mcf	\$8.3700	01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	28190	**(	CONFIDENTIAL**			
65888	D	Mcf	\$9.1200	02/01/2011	Y	
65888  DESCRIPTION:	D **CONFIDENTIAL*		\$9.1200	02/01/2011	Y	
		*	\$9.1200 CONFIDENTIAL**	02/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL** 28190	*		02/01/2011	Y	
DESCRIPTION:  Customer	**CONFIDENTIAL** 28190  OVIDED	**(		02/01/2011  OTHER TYPE DESCRIPTION	Y	

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

### 11/04/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 21985

DESCRIPTION: Distribution Sales STATUS: A

**OPERATOR NO:** 878395

**ORIGINAL CONTRACT DATE:** 05/26/2009 **RECEIVED DATE:** 10/21/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 01/01/2013

**CONTRACT COMMENT:** Year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Filing. Delay in filing due to invoice not received within the alloted 30 days.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31060 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SFRGE01012014 The price for all gas delivered each calendar month shall be the sum of the delivering party's total gas cost per thousand cubic feet (MCF) for the delivery month, plus the following sums for 2014: First 1,000 MCF \$1.75 per MCF; Next 2,000 MCF \$1.15 per MCF;

All Additional Quantities \$0.60 per MCF. Each of the prices set forth above escalated at the rate of 3% per year beginning January 1, 2010, and continue each year thereafter for the term of this agreement. On or before the 10th day of each month, the delivering party shall invoice the receiving party for all gas delivered at each delivery point during the previous calendar month. The receiving party

shall pay each invoice in full not later than fifteen days after the receipt of such invoice.

RATE ADJUSTMENT PROVISIONS:

Y

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71562 D Mcf \$8.7100 09/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31060 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

G City Gate Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.