

RRC COID: 204 **COMPANY NAME:** HGI CORPORATION

TARIFF CODE: TM **RRC TARIFF NO:** 1

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/31/1984 **RECEIVED DATE:** 02/18/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24	EVEREST RESOURCE COMPANY	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
24	LOW VOLUME FEE \$250.00

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
4	R	MMBTU	\$.2000	01/01/2004	N
DESCRIPTION: RECEIPT POINT FOR HGI METER ENGSTROM 2-16					
Customer	24	EVEREST RESOURCE COMPANY			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 204 **COMPANY NAME:** HGI CORPORATION

TARIFF CODE: TM **RRC TARIFF NO:** 3

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/07/1973 **RECEIVED DATE:** 02/18/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2000

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): UPDATE RATE COMPONENT PER AUDIT 12-116

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
20	JOY RESOURCES, INC.	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
20	COMPRESSION RATE OF \$.20 PER MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	R	MMBTU	\$.2000	01/01/2004	N

DESCRIPTION: RECEIPT POINT FOR HGI METER HAWK & BARDEN

Customer	20	JOY RESOURCES, INC.
-----------------	----	---------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 204 **COMPANY NAME:** HGI CORPORATION

TARIFF CODE: TM **RRC TARIFF NO:** 5

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/21/1984 **RECEIVED DATE:** 02/18/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2000

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
4	LYNBROOK OIL COMPANY	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4	LOW VOLUME FEE \$250.00

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
7	R	MMBTU	\$,2000	01/01/2004	N

DESCRIPTION: RECEIPT POINT FOR HGI METER LYNBROOK ENGSTROM

Customer	4	LYNBROOK OIL COMPANY
-----------------	---	----------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 204 COMPANY NAME: HGI CORPORATION

TARIFF CODE: TM RRC TARIFF NO: 6

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/21/1984 **RECEIVED DATE:** 02/18/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2000

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
4	LYNBROOK OIL COMPANY	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4	LOW VOLUME FEE \$250.00

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
7	R	MMBTU	\$,2000	01/01/2004	N

DESCRIPTION: RECEIPT POINT FOR HGI METER LYNBROOK ENGSTROM

Customer	4	LYNBROOK OIL COMPANY
-----------------	---	----------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 204 **COMPANY NAME:** HGI CORPORATION

TARIFF CODE: TM **RRC TARIFF NO:** 11

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/1985 **RECEIVED DATE:** 02/11/2005

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2000

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): TO UPDATE RATE COMPONENT

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
12	I H PERLMAN OIL & GAS PROPERTIES	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11	COMPRESSION RATE OF \$.20 PER MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	R	MMBTU	\$.2000	01/01/2004	N
DESCRIPTION: RECEIPT POINT FOR HGI METER PERLMAN SCHUIRRING #1 & #2					
Customer	12	I H PERLMAN OIL & GAS PROPERTIES			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 204 **COMPANY NAME:** HGI CORPORATION

TARIFF CODE: TM **RRC TARIFF NO:** 13

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/06/1990 **RECEIVED DATE:** 02/11/2005

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2000

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): TO UPDATE RATE COMPONENT

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
16	COYLE CONCORD OIL COMPANY MCLANE TEXAS TRUST ROOT NO. 1 JOINT VENTURE	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
13	COMPRESSION RATE OF \$.20 PER MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
15	R	MMBTU	\$.2000	01/01/2004	N
DESCRIPTION: RECEIPT POINT FOR HGI METER ROOT #1					
Customer	16	COYLE CONCORD OIL COMPANY MCLANE TEXAS TRUST ROOT NO. 1 JOINT VEI			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 204 COMPANY NAME: HGI CORPORATION

TARIFF CODE: TM RRC TARIFF NO: 16

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/07/1983 **RECEIVED DATE:** 02/11/2005

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2000

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): TO UPDATE RATE COMPONENT

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23	KAMEL OIL, LLC	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
19	COMPRESSION RATE OF \$.20 PER MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
17	R	MMBTU	\$.2000	01/01/2004	N
DESCRIPTION: RECEIPT POINT FOR HGI METER LEHRER WRIGHT					
Customer	23	KAMEL OIL, LLC			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 204 COMPANY NAME: HGI CORPORATION

TARIFF CODE: TM RRC TARIFF NO: 17

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/28/2000 **RECEIVED DATE:** 01/21/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2000

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
22	CAMOIL, INC.	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
22	LOW VOLUME FEE \$250.00

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
16	R	MMBTU	\$.2000	01/01/2004	N
DESCRIPTION: RECEIPT POINT FOR HGI METER CAMOIL SCHUIRRING #1					
Customer	22	CAMOIL, INC.			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 204 COMPANY NAME: HGI CORPORATION

TARIFF CODE: TM RRC TARIFF NO: 7955

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 04/24/2002 **RECEIVED DATE:** 02/11/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): TO UPDATE RATE COMPONENT

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10078	MARQUEE CORPORATION	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
20	COMPRESSION RATE OF \$.20 PER MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34987	R	MMBTU	\$.2000	01/01/2004	N
DESCRIPTION: RECEIPT POINT FOR HGI METER MARQUEE ENGSTROM #1					
Customer	10078	MARQUEE CORPORATION			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 204 **COMPANY NAME:** HGI CORPORATION

TARIFF CODE: TM **RRC TARIFF NO:** 23250

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 01/07/2013

INITIAL SERVICE DATE: 09/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31836	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
31836	LOW VOLUME FEE \$100

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74252	R	MMBTU	\$.2000	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31836	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 204 **COMPANY NAME:** HGI CORPORATION

TARIFF CODE: TM **RRC TARIFF NO:** 23251

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 01/07/2013

INITIAL SERVICE DATE: 03/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31835	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
31835	LOW VOLUME FEE \$250.00

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74251	R	MMBTU	\$,2000	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 204 **COMPANY NAME:** HGI CORPORATION

TARIFF CODE: TS **RRC TARIFF NO:** 9807

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO:
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/18/2014
INITIAL SERVICE DATE: 01/01/2008 **TERM OF CONTRACT DATE:** 12/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: RENEGOTIATE CONTRACT EACH TERM

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): ESCALATOR FILING FOR JULY 2014

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27576	CIMA ENERGY	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
01012008	THE VOLUME WEIGHTED AVERAGE OF THE DAILY PRICES FOR ALL CALENDAR DAYS DURING THE DELIVERY PERIOD, THE PRICE FOR EACH SUCH CALENDAR DAY BEING THE FLOW DATE: MIDPOINT: SOUTH CORPUS CHRISTI: TENNESSEE, ZONE ZERO, AS PUBLISHED UNDER THE HEADING, DAILY PRICE SURVEY, IN GAS DAILY MINUS .03 CENTS PER MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
4	D	MMBTU	\$3.8375	07/01/2014	N
DESCRIPTION: HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
Customer	27576	CIMA ENERGY			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 204 **COMPANY NAME:** HGI CORPORATION

TARIFF CODE: TS **RRC TARIFF NO:** 18641

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/08/2007

INITIAL SERVICE DATE: 11/01/2006 **TERM OF CONTRACT DATE:** 12/31/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: RENEGOTIATE CONTRACT EACH TERM

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27576	CIMA ENERGY	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110103	THE VOLUME WEIGHTED AVERAGE OF THE DAILY PRICES FOR ALL CALENDAR DAYS DURING THE DELIVERY PERIOD, THE PRICE FOR EACH SUCH CALENDAR DAY BEING THE FLOW DATE: MIDPOINT: SOUTH CORPUS CHRISTI: TENNESSEE, ZONE ZERO, AS PUBLISHED UNDER THE HEADING, DAILY PRICE SURVEY, IN GAS DAILY MINUS .03 CENTS PER MMBTU

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 204 **COMPANY NAME: HGI CORPORATION**

TARIFF CODE: TS **RRC TARIFF NO: 18641**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
4	D	MMBTU	\$6.0640	01/01/2007	N
DESCRIPTION: HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
Customer 27576 CIMA ENERGY					
4	D	MMBTU	\$7.1590	02/01/2007	N
DESCRIPTION: HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
Customer 27576 CIMA ENERGY					
4	D	MMBTU	\$6.4842	03/01/2007	N
DESCRIPTION: HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
Customer 27576 CIMA ENERGY					
4	D	MMBTU	\$7.1867	04/01/2007	N
DESCRIPTION: HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
Customer 27576 CIMA ENERGY					
4	D	MMBTU	\$7.3844	05/01/2007	N
DESCRIPTION: HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
Customer 27576 CIMA ENERGY					
4	D	MMBTU	\$7.1239	06/01/2007	N
DESCRIPTION: HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
Customer 27576 CIMA ENERGY					
4	D	MMBTU	\$5.8423	07/01/2007	N
DESCRIPTION: HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
Customer 27576 CIMA ENERGY					
4	D	MMBTU	\$6.0229	08/01/2007	N
DESCRIPTION: HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
Customer 27576 CIMA ENERGY					
4	D	MMBTU	\$6.5350	11/01/2006	N
DESCRIPTION: HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
Customer 27576 CIMA ENERGY					
4	D	MMBTU	\$6.3500	12/31/2006	N
DESCRIPTION: HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
Customer 27576 CIMA ENERGY					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 204 **COMPANY NAME: HGI CORPORATION****TARIFF CODE: TS** **RRC TARIFF NO: 18641****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.