## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS RRC TARIFF NO: 25429				
ESCRIPTION: Dis	stribution Sales	STATUS: A		
EFFECTIVE DATE:	0/02/2012 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/19/2014		
GAS CONSUMED:	AMENDMENT DATE:	06/17/2014 <b>OPERATOR NO:</b>		
	INACTIVE DATE:			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100			
	APPLICABLE TO: ALL AREAS IN THE WEST 7	TEXAS DIVISION		
	EFFECTIVE DATE: Bills Rendered on and	after 04/01/2014		
	Applicability			
	Order in GUD 10100. This monthly rate industrial, public authority, and stat Corporation's West Texas Division in a rate will be in effect for approximate rate case expenses are recovered from			
	Rate Schedule: Residential Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$0.64 per bill		
	Amarillo Unincorporated	\$0.64 per bill		
	Lubbock Incorporated	\$0.58 per bill		
	Lubbock Unincorporated	\$0.65 per bill		
	WTX Cities Incorporated	\$0.36 per bill		
	WTX Cities Unincorporated	\$0.36 per bill		
	Rate Schedule: Commercial			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$1.77 per bill		
	Amarillo Unincorporated	\$2.02 per bill		
	Lubbock Incorporated	\$1.56 per bill		
	Lubbock Unincorporated	\$2.35 per bill		
	WTX Cities Incorporated	\$1.06 per bill		
	WTX Cities Unincorporated	\$0.65 per bill		
	Rate Schedule: Industrial			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$53.27 per bill		
	Amarillo Unincorporated	\$43.21 per bill		
	Lubbock Incorporated	\$21.06 per bill		
	Lubbock Unincorporated	\$20.99 per bill		
	_			
	WTX Cities Incorporated	\$16.72 per bill		

C COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
ARIFF CODE: DS	RRC TARIFF NO: 25429				
ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Rate Schedule: Public Authority				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$12.03 per bill			
	Amarillo Unincorporated	\$5.99 per bill			
	Lubbock Incorporated	\$14.49 per bill			
	Lubbock Unincorporated	\$10.96 per bill			
	WTX Cities Incorporated	\$1.73 per bill			
	WTX Cities Unincorporated	\$2.45 per bill			
	Rate Schedule: State Institution				
	Rate Area	Monthly Surcharge			
	Lubbock Incorporated	\$4.10 per bill			
	Lubbock Unincorporated	\$0.88 per bill			
	WTX Cities Incorporated	\$2.61 per bill			
	WTX Cities Unincorporated	\$1.69 per bill			
	OTHER ADJUSTMENTS				
	The above rate schedules shall be ad franchise fees for incorporated cust	justed for all applicable taxes (including omers) related to the above.			
WT CTS & GUD 10174	Cities implementing rates pursuant t GUD 10174 for all areas of the West	o the settlement agreement dated 09/14/12 in Texas Division approved 10/02/2012			
	Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo				
	Channing Dalhart				
	Lubbock Rate Division City - Incorpo Lubbock	rated and Unincorporated Areas			
	West Texas Cities Steering Committee Areas	(WTX Cities) - Incorporated and Unincorporated			
	Abernathy				
	Amherst				
	Anton				
	Big Spring				
	Bovina				
	Brownfield				
	Buffalo Springs Lake				
	Canyon				
	Coahoma				
	Crosbyton				
	Dimmitt				
	Earth				
	Edmonson				
	Floydada				
	Forsan				
	Friona				
	Fritch				
	Hale Center				
	Нарру				

ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa O'Demosta
	0`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake
	Stanton
	Sudan
	Tahoka
	Timbercreek Canyon
	Tulia
	Turkey
	Vega
	Wellman
	Wilson
	Wolfforth
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01$ :
	GCA = (G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

ATE SCHEDULE					
CHEDULE ID	DESCRIPTION				
	Once a year, on a 12 months ended September basis, the C percentage of lost and unaccounted for gas. If this per amount metered in, the correcting account balance will b customer will effectively be charged a maximum of 5% for gas and the Company will absorb the excess.	centage exceeds 5% of the be reduced so that the			
TX RES ENV 10349	Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division				
	RATE SCHEDULE: RESIDENTIAL GAS SERVICE				
	APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXA	S DIVISION			
	EFFECTIVE DATE: Bills Rendered on and after 6/17/2014				
	Availability This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.				
	Monthly Rate Charge Amount				
	Customer Charge - per GUD 10174 Interim Rate Adjustment (IRA) Total Customer Charge 15.86	\$ 13.50 \$ 2.36 \$			
	Consumption Charge - WTX Cities Unincorporated Areas Consumption Charge - Amarillo Unincorporated Areas Consumption Charge - Lubbock Unincorporated Areas	\$ 0.17055 per ccf \$ 0.07550 per ccf \$ 0.09175 per ccf			
	The West Texas Division Gas Cost Adjustment Rider applie The West Texas Division Weather Normalization Adjustment schedule.				
	The West Texas Division Rider TAX applies to this schedu The West Texas Division Rider FF applies to this schedul The West Texas Division 2013 Interim Rate Adjustment app Miscellaneous Charges: Plus an amount for miscellaneous accordance with the applicable rider(s).	e. lies to this schedule.			
SF 2014	Customers' bills will be adjusted \$1.23 per bill for the	e 2014 Pipeline Safety Fee			
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees				

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with

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ATE SCHEDHLE					
ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	the requirements of Section7.315 of this title, relating to Filing of Tariffs.				
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.				
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.				
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.				
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.				
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.				
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:				
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li><li>(D) the total amount collected from customers from the surcharge.</li></ul>				
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.				
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;				

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii

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RATE SCHEDU	LE							
SCHEDULE ID		DESCI	RIPTION					
				Where qii	is the re	elevant	sales o	quantity for the jth
				Customer	in ith rat	te sche	dule	
RATE ADJUSTM	IENT PR	OVISIONS						
None								

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STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Environ	ns		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24129	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Kress WT Environs							
24131	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lake Tanglewood WT	Lake Tanglewood WT Environs						
24133	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lamesa WT Environs							
24135	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Levelland WT Envir	ons						
24137	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Littlefield WT Env	irons						
24139	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lockney WT Environ	s						
24141	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lorenzo WT Environ	S						
24143	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Los Ybanez WT Envi	rons						
24145	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Lubbock Environs							
24147	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Meadow WT Environs							
24149	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Midland WT Environ:	S						
24151	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Muleshoe WT Enviro	ns						
24153	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Nazareth WT Enviro	ns						
24155	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	New Deal WT Enviro	ns						
24157	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	New Home WT Enviro	ns						
24159	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	O'Donnell WT Envir	ons						
24161	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Odessa WT Environs							

RRC TARIFF NO: 25429

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

<b>RIFF CODE:</b> DS	RRC TARIFF NO:			
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Env	rirons		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Envir	ons		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Envir	ons		
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envi	rons		
24175	N	Mcf	\$4.7100	09/01/2014
	Plainview WT Envir		·	
24177	N	Mcf	\$4.7100	09/01/2014
	Post WT Environs		,	,
	N	Mcf	\$4.7100	09/01/2014
	Quitaque WT Enviro		Ŷ1./100	0, 01, 201 I
24181	N	Mcf	\$4.7100	09/01/2014
	N Ralls WT Environs	MCL	\$4./10U	U9/U1/2U14
			A 5100	00/01/001/
24183		Mcf	\$4.7100	09/01/2014
	Ransom Canyon WT E			
	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envir	ons		
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro	ns		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env			
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envir		Ŷ 1. / ±00	52, 01, 2011

CUSTOMER NAME

Turkey WT Environs

RRC COID: 6931 COMPANY NAME:

RRC TARIFF NO:

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C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environ	S		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environ	S		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
USTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
USTOMER NAME	Canyon WT Environs			
24206	Ν	Mcf	\$4.7100	09/01/2014
USTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
USTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
USTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS		DTTT T1/2		
			PGA CURRENT CHARGE	
	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environ	S		
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Envir	ons		
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Envir	ons		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environ	S		
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
	N	Mcf	\$4.9300	07/01/2014
	Big Spring WT Envi		+ <b>000</b>	,,
24087	N	Mcf	\$4.9300	07/01/2014
	Bovina WT Environs		Ŷ 1. 2 5 6 6	J., JI, 2011
	N	Mcf	\$4.9300	07/01/2014
	N Brownfield WT Envi		ş4.9300	07/01/2014
			** ***	
24091	N Duffele Couines Is	Mcf	\$4.9300	07/01/2014
	Buffalo Springs La			
24093			\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environ	S		
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Envir	ons		
24101	N	Mcf	\$4.9300	07/01/2014

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	Ν	Mcf	\$4.9300	07/01/2014
	Happy WT Environs			
	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Environs			
	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT Er	virons		
24133	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environs	5		
24137	N	Mcf	\$4.9300	07/01/2014

## RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 25429

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 25429

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environs	3		
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Enviror	ns		
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			

			EST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Envi	rons		
24175	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envir	ons		
24177	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ns		
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT E	nvirons		
24185	N	Mcf	\$4.9300	07/01/2014

24185	N	Mci	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Environs			
24187	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Environs			
24191	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Environs			
24193	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Environ:	S		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			

	RRC TARIFF NO: 2	65169		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon W	T Environs		
24212	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Environ	S		
24077	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Environ	S		
24079	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$4.8400	08/01/2014

CUSTOMER NAME	Big Spring WT Env	irons			
24087	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Bovina WT Environ	S			
24089	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Brownfield WT Env	irons			
24091	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Buffalo Springs L	ake WT Environs			
24093	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Canyon WT Environ	S			

CUSTOMER NAME

24129

Ν

Kress WT Environs

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

ARIFF CODE: DS	RRC TARIFF NO: 2	5429		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Environs	5		
24101	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			

\$4.8400

08/01/2014

Mcf

RRC COID:	6931 C	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$4.8400	
CUSTOMER NAME	Lake Tanglewood Wi	I Environs		
24133	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs	5		
24135	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Envi	rons		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Env	virons		
24139	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Enviror	ns		
24141	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Enviror	ns		
24143	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	irons		
24145	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs	5		
24149	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Enviror	ns		
24151	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ons		
24153	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ons		
24155	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Enviro	ons		
24157	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Enviro	ons		
24159	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Envi	rons		
24161	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs	5		
24163	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Envi	rons		
24169	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Envi	rons		
24173	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Envi	irons		
24175	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT H	Invirons		
24185	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs	5		

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environs	5		
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs	S		
24222	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ons		
24077	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environs	S		
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		

RRC COID:	6931	COMPANY N	AME: AT	MOS ENERGY,	WEST 1	TEXAS 1	DIVISION
MC COID.	0,0,0,1	CONTRACT 142	and . All	NOD BRERGI			

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Enviro	ons		
24091	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs Lake	e WT Environs		
24093	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs			
24097	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Environ:	5		
24109	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Environ:	5		
24111	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Envi	rons		
24120	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			

AKIFF CODE: DS	RRC TARIFF NO: 2	35429		
USTOMERS				
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24122	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	nvirons		
24133	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Environ	s		
24137	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Envir	ons		
24139	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro	ns		
24145	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environs		·	
24155	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Environs			, . ,

RRC COI	D: 6931	COMPANY N	NAME: ATM	OS ENERGY,	WEST	TEXAS	DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 254	129		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24157	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Environ	s		
24167	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Environs			
24173	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Environs			
24175	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Environs			
24177	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Environs			
24181	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT Envir	ons		
24185	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Environs			

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Env	rirons		
24195	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Envir	rons		
24197	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Environ	IS		
24206	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Environs	•		
24210	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Environ	IS		
24222	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Envir	ons		

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25429
REASONS FOR FILING	Ĵ
NEW?: N RRC	C DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:
AMENDMENT (EXPLA	AIN)Implementing GRIP 2013 per GUD 10349 dated 06/17/2014
OTHER (EXPLA	AIN):
SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
А	Residential Sales
OTHER TYPE DESC	RIPTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 25430
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	10/02/2012         ORIGINAL CONTRACT DATE:         RECEIVED DATE:         06/19/2014
GAS CONSUMED:	N AMENDMENT DATE: 06/17/2014 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation
	Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> </ul>

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25430
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(b) the total amount corrected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li></ul>

ARIFF CODE: DS	RRC TARIFF NO: 25430					
ATE SCHEDULE						
CHEDULE ID	DESCRIPTION					
	(C) the date or dates on which the surcharge was billed to customers; and					
	(D) the total amount collected from customers from the surcharge.					
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.					
	8, 2003, 28 TexReg 7682; amended to be ef 10733; amended to be effective May 15, 20 effective December 19, 2005, 30 TexReg 84 2007, 32 TexReg 2136; amended to be effect	2005, 30 TexReg 2849; amended to be 428; amended to be effective April 18, ctive November 12, 2007, 32 TexReg 8121; 29, 34 TexReg 6446; amended to be effective to be effective November 14, 2011, 36				
UR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100					
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION					
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014					
	Applicability					
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.					
	Rate Schedule: Residential					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$0.64 per bill				
	Amarillo Unincorporated	\$0.64 per bill				
	Lubbock Incorporated	\$0.58 per bill				
	Lubbock Unincorporated	\$0.65 per bill				
	WTX Cities Incorporated	\$0.36 per bill				
	WTX Cities Unincorporated	\$0.36 per bill				
	Rate Schedule: Commercial					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$1.77 per bill				
	Amarillo Unincorporated	\$2.02 per bill				
	Lubbock Incorporated	\$1.56 per bill				
	Lubbock Unincorporated	\$2.35 per bill				

RC COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WE	EST TEXAS DIVISION				
ARIFF CODE: DS	RRC TARIFF NO: 25430					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	WTX Cities Incorporated	\$1.06 per bill				
	WTX Cities Unincorporated	\$0.65 per bill				
	Rate Schedule: Industrial					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$53.27 per bill				
	Amarillo Unincorporated	\$43.21 per bill				
	Lubbock Incorporated	\$21.06 per bill				
	Lubbock Unincorporated	\$20.99 per bill				
	WTX Cities Incorporated	\$16.72 per bill				
	WTX Cities Unincorporated	\$1.13 per bill				
	Rate Schedule: Public Authority					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$12.03 per bill				
	Amarillo Unincorporated	\$5.99 per bill				
	Lubbock Incorporated	\$14.49 per bill				
	Lubbock Unincorporated	\$10.96 per bill				
	WTX Cities Incorporated	\$1.73 per bill				
	WTX Cities Unincorporated	\$2.45 per bill				
	Rate Schedule: State Institution					
	Rate Area	Monthly Surcharge				
	Lubbock Incorporated	\$4.10 per bill				
	Lubbock Unincorporated	\$0.88 per bill				
	WTX Cities Incorporated	\$2.61 per bill				
	WTX Cities Unincorporated	\$1.69 per bill				
	OTHER ADJUSTMENTS					
	The above rate schedules shall be adjusted for all applicable taxes (including					
	franchise fees for incorporated customers) related to the above.					
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$					
	Amarillo Rate Division Cities -Incorporated and Unincorporated Areas					
	Amarillo					
	Channing					
	Dalhart					
	Lubbock Rate Division City - Incorporated and Unincorporated Areas					
	Lubbock					
	West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated					
	Areas					
	Abernathy					
	Amherst					
	Anton Die Gruine					
	Big Spring					
	Bovina					
	Brownfield Buffalo Springs Lake					

	COMPANI NAME: AIMOS ENERGI, WESI TEARS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO: 25430	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	Canyon	
	Coahoma	
	Crosbyton Dimmitt	
	Earth	
	Edmonson	
	Floydada	
	Forsan	
	Friona	
	Fritch	
	Hale Center	
	Нарру	
	Hart	
	Hereford	
	Idalou	
	Kress	
	Lake Tanglewood	
	Lamesa	
	Levelland	
	Littlefield	
	Lockney	
	Lorenzo	
	Los Ybanez	
	Meadow	
	Midland	
	Muleshoe	
	Nazareth	
	New Deal	
	New Home	
	Odessa	
	0`Donnell	
	Olton	
	Opdyke West	
	Palisades	
	Pampa	
	Panhandle	
	Petersburg	
	Plainview	
	Post	
	Quitaque	
	Ralls Dongon Conver	
	Ransom Canyon Ropesville	
	Sanford	
	Santord Seagraves	
	Seagraves Seminole	
	Seminole Shallowater	
	Silverton	
	Slaton	
	Snyer	
	Springlake	

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION Stanton Sudan Tahoka Timbercreek Canyon Tulia Turkey Vega Wellman Wilson Wolfforth WTX COM ENV 10349 Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division RATE SCHEDULE: COMMERCIAL GAS SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 6/17/2014 Availability This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Monthly Rate Charge Amount Customer Charge - per GUD 10174 \$ 30.00 Interim Rate Adjustment (IRA) \$ 6.49 Total Customer Charge \$ 36.49 Consumption Charge - WTX Cities Unincorporated Areas \$ 0.11330 per ccf Consumption Charge - Amarillo Unincorporated Areas \$ 0.09794 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.09045 per ccf The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). WTX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RRC COID: 6931 CC	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DS	RRC TARIFF NO: 25430					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER					
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION					
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012					
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:					
	Gas Cost Adjustment (GCA)					
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:					
	GCA = (G/S + CF)					
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.					
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.					
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.					
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)					
	a = over (under) collection dollar amount for the 12 month period ending September.					
	b = expected estimated sales volumes for the future 12 month period ending November.					
	c = net uncollectible gas cost, that is:					
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)					
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the					

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DS	RRC TARIFF NO: 25430					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	DESCRIPTION amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.					
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.					
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER					
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION					
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012					
	Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.					
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:					
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where					
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification					
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf					
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized					
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class					
	NDDi = billing cycle normal heating degree days					
	ADDi = billing cycle actual heating degree days					
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class					
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:					
	WNAi WNAFixqii					

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC	TARIFF N	o: 25430				
RATE SCHEDU	LE							
SCHEDULE ID		DESCH	RIPTION					
				Where qii	is the re	elevant	sales o	quantity for the jth
Customer in ith rate schedule								
L								
RATE ADJUSTMENT PROVISIONS								
None								

TARIFF CODE: DS	RRC TARIFF NO:	25430
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RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environ	5		
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environ	5		

ARIFF CODE: DS	RRC TARIFF NO:	25430		
JSTOMERS				
			PGA CURRENT CHARGE	
24111	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Env	irons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
	Hereford WT Enviro	ns		
24127	N	Mcf	\$4.7100	09/01/2014
	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
	Kress WT Environs		¥ 11 / 100	0,01,011
	N	Mcf	\$4.7100	09/01/2014
	Lake Tanglewood WT		Ş1.7100	0570172011
	N		Č4 7100	00/01/2014
	N Lamesa WT Environs		\$4.7100	09/01/2014
24135		Mcf	\$4.7100	09/01/2014
	Levelland WT Envir			
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environ	s		
24141	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environ	S		
24143	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			

RRC COID: 6931 COMPANY NAME:

RRC TARIFF NO:

25430

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Environ	ns		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Environs			
24173	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Environs	5		
24175	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environs			

ARIFF CODE: DS	RRC TARIFF NO:	25430		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT E	Invirons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envir	rons		
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envir	rons		
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environ	IS		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs	1	·	

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs	5		
24222	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ons		
24077	N	Mcf	\$4.9300	07/01/2014
	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environs	5		
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envir	rons		
24087	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Envir	rons		
24091	N	Mcf	\$4.9300	07/01/2014
	Buffalo Springs Lak	ke WT Environs		
24093	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environs	5		
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ons		
				07/01/2014

N Dimmitt WT Environs N Earth WT Environs N Edmonson WT Environs N Floydada WT Environs N Forsan WT Environs N Fritch Environs N Hale Center WT Environs N Happy WT Environs N	Mcf Mcf Mcf Mcf	\$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300	07/01/2014 07/01/2014 07/01/2014 07/01/2014 07/01/2014 07/01/2014 07/01/2014 07/01/2014 07/01/2014
N Earth WT Environs N Edmonson WT Environs N Floydada WT Environs N Forsan WT Environs N Fritch Environs N Hale Center WT Environs N Happy WT Environs	Mcf Mcf Mcf Mcf Mcf Mcf Mcf	\$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300	07/01/2014 07/01/2014 07/01/2014 07/01/2014 07/01/2014 07/01/2014
Earth WT Environs N Edmonson WT Environs N Floydada WT Environs N Forsan WT Environs N Friona WT Environs N Fritch Environs N Hale Center WT Environ N Happy WT Environs	Mcf Mcf Mcf Mcf Mcf Mcf Mcf	\$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300	07/01/2014 07/01/2014 07/01/2014 07/01/2014 07/01/2014 07/01/2014
N Edmonson WT Environs N Floydada WT Environs N Forsan WT Environs N Fritch Environs N Hale Center WT Environ N Happy WT Environs	Mcf Mcf Mcf Mcf Mcf Mcf	\$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300	07/01/2014 07/01/2014 07/01/2014 07/01/2014 07/01/2014
Edmonson WT Environs N Floydada WT Environs N Forsan WT Environs N Friona WT Environs N Hale Center WT Environ N Happy WT Environs	Mcf Mcf Mcf Mcf Mcf Mcf	\$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300 \$4.9300	07/01/2014 07/01/2014 07/01/2014 07/01/2014 07/01/2014
N Floydada WT Environs N Forsan WT Environs N Friona WT Environs N Hale Center WT Environs N Happy WT Environs	Mcf Mcf Mcf Mcf Dns	\$4.9300 \$4.9300 \$4.9300 \$4.9300	07/01/2014 07/01/2014 07/01/2014 07/01/2014
Floydada WT Environs N Forsan WT Environs N Friona WT Environs N Fritch Environs N Hale Center WT Environs N Happy WT Environs	Mcf Mcf Mcf Mcf Dns	\$4.9300 \$4.9300 \$4.9300 \$4.9300	07/01/2014 07/01/2014 07/01/2014 07/01/2014
N Forsan WT Environs N Friona WT Environs N Fritch Environs N Hale Center WT Environs N Happy WT Environs	Mcf Mcf Mcf Mcf ons	\$4.9300 \$4.9300 \$4.9300	07/01/2014 07/01/2014 07/01/2014
Forsan WT Environs N Friona WT Environs N Fritch Environs N Hale Center WT Environs Happy WT Environs	Mcf Mcf Mcf ons	\$4.9300 \$4.9300 \$4.9300	07/01/2014 07/01/2014 07/01/2014
N Friona WT Environs N Fritch Environs N Hale Center WT Environs Happy WT Environs	Mcf Mcf ons	\$4.9300 \$4.9300	07/01/2014
Friona WT Environs N Fritch Environs N Hale Center WT Environ N Happy WT Environs	Mcf Mcf ons	\$4.9300 \$4.9300	07/01/2014
N Fritch Environs N Hale Center WT Enviro N Happy WT Environs	Mcf	\$4.9300	07/01/2014
Fritch Environs N Hale Center WT Enviro N Happy WT Environs	Mcf	\$4.9300	07/01/2014
N Hale Center WT Enviro N Happy WT Environs	ons	· · · · · · · · · · · · · · · · · · ·	
Hale Center WT Enviro N Happy WT Environs	ons	· · · · · · · · · · · · · · · · · · ·	
N Happy WT Environs		\$4.9300	07/01/2014
Happy WT Environs	Mcf	\$4.9300	07/01/2014
Ν			
	Mcf	\$4.9300	07/01/2014
Hart WT Environs			
N	Mcf	\$4.9300	07/01/2014
Hereford WT Environs			
N	Mcf	\$4.9300	07/01/2014
Idalou WT Environs			
N	Mcf	\$4.9300	07/01/2014
Kress WT Environs			
N	Mcf	\$4.9300	07/01/2014
Lake Tanglewood WT Er	nvirons		
N	Mcf	\$4.9300	07/01/2014
Lamesa WT Environs			
N	Mcf	\$4.9300	07/01/2014
Levelland WT Environs	3		
N	Mcf		07/01/2014
	N Kress WT Environs N Lake Tanglewood WT En N Lamesa WT Environs N Levelland WT Environs	N     Mcf       Kress WT Environs     Mcf       N     Mcf       Lake Tanglewood WT Environs     Mcf       N     Mcf       Lamesa WT Environs     Mcf       N     Mcf       Levelland WT Environs     Mcf	N     Mcf     \$4.9300       Kress WT Environs     Mcf     \$4.9300       Lake Tanglewood WT Environs     \$4.9300       N     Mcf     \$4.9300       Lamesa WT Environs     \$4.9300       N     Mcf     \$4.9300       Lamesa WT Environs     \$4.9300       Levelland WT Environs     \$4.9300

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 25430

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 25430

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environs	3		
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Enviror	ıs		
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			

CUSTOMER NAME Post WT Environs

RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Env	virons		
24175	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	Ν	Mcf	\$4.9300	07/01/2014

24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT Enviro	ons		
24185	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Environs			
24191	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Environs	3		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Environs			
24204	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			

24141

24143

CUSTOMER NAME

CUSTOMER NAME

Ν

Ν

Lorenzo WT Environs

Los Ybanez WT Environs

USTOMERS				
			PGA CURRENT CHARGE	
	N	Mcf	\$4.9300	07/01/2014
	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon W	ſ Environs		
24212	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
	Vega WT Environs		~ <b>1</b> • <b>2</b> • <b>0</b> • <b>0</b>	5., 01/2011
			#4. 0200	00/01/0014
24219		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environs			
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Environs	5		
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
	Kress WT Environs			-
		Mcf	\$4.8400	08/01/2014
	N Lake Tanglewood WT Er		91.0100	00/01/2014
	N .	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Environs	3		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Enviro	ons		
24139	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Environs			

Mcf

Mcf

\$4.8400

\$4.8400

08/01/2014

08/01/2014

ISTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$4.8400	
CUSTOMER NAME	Lubbock Environs			
24147	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Environs			
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Environs	3		
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ons		
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Environs	3		
24169	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Environs	3		
24173	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Enviror	າຮ		
24175	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Environs	3		
24177	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			

RRC COID:	6931	COMPANY NAME:		ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC TARIFF	NO:	25430					
CUSTOMERS									

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24179	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT E	Invirons		
24185	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envir	rons		
24191	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Envir	rons		
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environ	IS		
24206	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs	3		
24210	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			

CUSTOMER NAME

Crosbyton WT Environs

STOMERS				
			PGA CURRENT CHARGE	
24214		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environ:	5		
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ons		
24077	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environ:	5		
24083	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.8400	08/01/2014
	Buffalo Springs Lal			
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	- N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs		., 1, 0 10 0	, 01, 2011
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Environs		Ŷ1.0100	00,01/2011
			<i>**</i> 0400	00/01/0014
24099	N	Mcf	\$4.8400	08/01/2014

25430

RRC TARIFF NO:

ARIFF CODE: DS	RRC TARIFF NO: 2	5430		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24101	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.8400	08/01/2014
	Floydada WT Environs			
24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
	Friona WT Environs			
	N	Mcf	\$4.8400	08/01/2014
	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
	Hale Center WT Enviro		¥ 110 100	00,01,2011
	N	Mcf	\$4.8400	08/01/2014
	Happy WT Environs	ner	Ş1.0100	00/01/2011
	N	Mcf	\$4.8400	08/01/2014
	Hart WT Environs	MCL	\$4.0400	08/01/2014
		Maf	¢4.0400	00/01/2014
	N Hereford WT Environs	Mcf	\$4.8400	08/01/2014
		N-5	<i>44</i> .0200	11 /01 /001 4
24077	N Abernathy WT Environs	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	-			
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Enviror	ıs		

RRC COTD.	6931	COMPANY NAME:	ATMOS ENERGY	WEST	TEXAS	DIVISION
KKC COID.	0951	COMPANY NAME.	ATHOD BREKGT		TEVUD	DIVIDION

TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environ	S		
24099	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Envir	ons		
24101	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Environ	S		
24105	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ns		
24109	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Enviro	ns		
24111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Env	irons		
24120	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			

STOMERS				
			PGA CURRENT CHARGE	
24122		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Environs	5		
24127	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Invirons		
24133	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8300	11/01/2014
	Levelland WT Enviror	is		
24137	N	Mcf	\$4.8300	11/01/2014
	Littlefield WT Envir			
24139	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Environs		·	
	N		\$4.8300	11/01/2014
	Lorenzo WT Environs			, .
	N		\$4.8300	11/01/2014
	Los Ybanez WT Enviro		Ŷ 1.0500	12,01,2011
	N	Mcf	61 0000	11/01/2014
	N Lubbock Environs	MCL	ş4.8300	11/01/2014
	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environs	3		
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environs	5		
24155	N	Mcf	\$4.8300	11/01/2014

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC TARIFF NO:	25430					

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24157	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Enviro	ons		
24159	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Envi	rons		
24161	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Environs	5		
24163	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Envi	rons		
24169	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Envi	rons		
24173	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Env:	irons		
24175	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Env:	irons		
24187	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Environs			
24189	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Envir	ons		
24197	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Enviror	IS		
24206	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		
24210	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyor	WT Environs		
24212	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Environs	5		
24216	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Enviror	IS		
24222	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Environs	3		
24224	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Envir	rons		

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25430
REASONS FOR FILIN	G
NEW?: N RR	C DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:
AMENDMENT (EXPL	AIN)Implementing GRIP 2013 per GUD 10349 dated 06/17/2014
OTHER ( EXPL	AIN):
SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
В	Commercial Sales
OTHER TYPE DESC	TREPTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 25431
ESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	10/02/2012         ORIGINAL CONTRACT DATE:         RECEIVED DATE:         06/19/2014
GAS CONSUMED:	N AMENDMENT DATE: 06/17/2014 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation
	Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> </ul>

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25431
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li></ul>

ARIFF CODE: DS	RRC TARIFF NO: 25431				
ATE SCHEDULE					
CHEDULE ID	DESCRIPTION				
	(C) the date or dates on which the surcha	arge was billed to customers; and			
	(D) the total amount collected from custo	omers from the surcharge.			
	natural gas master meter system does not	Commission within 30 days of the due date, nt penalty of 10 percent of the total c) of this section, as applicable, and			
	8, 2003, 28 TexReg 7682; amended to be ef 10733; amended to be effective May 15, 20 effective December 19, 2005, 30 TexReg 84 2007, 32 TexReg 2136; amended to be effect	2005, 30 TexReg 2849; amended to be 428; amended to be effective April 18, ctive November 12, 2007, 32 TexReg 8121; 29, 34 TexReg 6446; amended to be effective to be effective November 14, 2011, 36			
UR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100				
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and aft	cer 04/01/2014			
	Applicability				
	Order in GUD 10100. This monthly rate sh industrial, public authority, and state i Corporation's West Texas Division in the rate will be in effect for approximately rate case expenses are recovered from the				
	Rate Schedule: Residential				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$0.64 per bill			
	Amarillo Unincorporated	\$0.64 per bill			
	Lubbock Incorporated	\$0.58 per bill			
	Lubbock Unincorporated	\$0.65 per bill			
	WTX Cities Incorporated	\$0.36 per bill			
	WTX Cities Unincorporated	\$0.36 per bill			
	Rate Schedule: Commercial				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$1.77 per bill			
	Amarillo Unincorporated	\$2.02 per bill			
	Lubbock Incorporated	\$1.56 per bill			
	Lubbock Unincorporated	\$2.35 per bill			

RRC COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WE	ST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25431	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated WTX Cities Unincorporated	\$1.73 per bill \$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
		justed for all applicable taxes (including
	franchise fees for incorporated custo	omers) related to the above.
WT CTS & GUD 10174	Cities implementing rates pursuant to GUD 10174 for all areas of the West T	o the settlement agreement dated 09/14/12 in Texas Division approved 10/02/2012
	Amarillo Rate Division Cities -Incorr	porated and Unincorporated Areas
	Amarillo	
	Channing Dalhart	
	Lubbock Rate Division City - Incorpor Lubbock	rated and Unincorporated Areas
	West Texas Cities Steering Committee	(WTX Cities) - Incorporated and Unincorporated
	Areas	
	Abernathy	
	Amherst	
	Anton	
	Big Spring	
	Bovina	
	Brownfield	
	Buffalo Springs Lake	

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO: 25431	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	Canyon Coahoma	
	Crosbyton	
	Dimmitt	
	Earth	
	Edmonson	
	Floydada	
	Forsan	
	Friona	
	Fritch	
	Hale Center	
	Нарру	
	Hart	
	Hereford	
	Idalou	
	Kress	
	Lake Tanglewood	
	Lamesa	
	Levelland	
	Littlefield	
	Lockney	
	Lorenzo	
	Los Ybanez	
	Meadow	
	Midland	
	Muleshoe	
	Nazareth	
	New Deal	
	New Home	
	Odessa	
	0`Donnell	
	Olton	
	Opdyke West	
	Palisades	
	Pampa Panhandle	
	Petersburg	
	Plainview	
	Post	
	Quitaque	
	Ralls	
	Ransom Canyon	
	Ropesville	
	Sanford	
	Seagraves	
	Seminole	
	Shallowater	
	Silverton	
	Slaton	
	Smyer	
	Springlake	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 25431 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION Stanton Sudan Tahoka Timbercreek Canyon Tulia Turkey Vega Wellman Wilson Wolfforth WTX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: GCA = (G/S + CF)Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units. 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division. 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)

ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION a = over (under) collection dollar amount for the 12 month  $% \left( {{\left( {{{\left( {{{\left( {1 \right)}} \right)}} \right)}} \right)} \right)$ period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess. WTX IND ENV 10349 Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division RATE SCHEDULE: INDUSTRIAL GAS SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 6/17/2014 Availability This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas. Monthly Rate Charge Amount Customer Charge - per GUD 10174 \$ 275.00 Interim Rate Adjustment (IRA) \$ 75.59 Total Customer Charge \$ 350.59 Consumption Charge - WTX Cities Unincorporated Areas \$ 0.06091 per ccf Consumption Charge - Amarillo Unincorporated Areas \$ 0.11273 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.07402 per ccf The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TAR	IFF CODE:	DS	RRC	TARIFF NO	<b>D:</b> 25431				
RAT	E ADJUSTM	ENT PR	OVISIONS						
Non	e								

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC TARIFF NO:	25431					
CUSTOMEDS								

CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$4.7100	09/01/2014
	Floydada WT Enviro		Ŷ1./100	0,01,2011
			#4 5100	00/01/0014
24111		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs	3		
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs	3		
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Env	virons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
	Hart WT Environs			,,
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Enviro	ons		
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs	3		
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WI	] Environs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs	3		
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Envir	cons		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Env	virons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Enviror			
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Lorenzo WT Enviror		94./IUU	09/01/2014
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24145	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environ	3		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Envir	ons		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environ	3		
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Environ	3		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Enviro		,	,,

RRC COID: 693	31 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION	

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	
	N	Mcf	\$4.7100	
	N Bovina WT Environs		\$4.7100	09/01/2014
			+4 =400	
24089	N Brownfield WT Envi	Mcf	\$4.7100	09/01/2014
24091	N Deffele Control I		\$4.7100	09/01/2014
	Buffalo Springs La	ke WT Environs		
24093		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs	5		
24095	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environ	IS		
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Envir	cons		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environ	IS		
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Envir	ons		
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envi	rons		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Envir	rons		
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs	-		
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Enviro		,	

TARIFF CODE:DSRRC TARIFF NO:25431

N Ralls WT Environs N Ransom Canyon WT E N Ropesville WT Envi N Sanford Environs N	Mcf	\$4.7100	09/01/2014 09/01/2014 09/01/2014
N Ransom Canyon WT E N Ropesville WT Envi N Sanford Environs	nvirons Mcf rons	\$4.7100	
Ransom Canyon WT E N Ropesville WT Envi N Sanford Environs	nvirons Mcf rons	\$4.7100	
N Ropesville WT Envi N Sanford Environs	Mcf		09/01/2014
Ropesville WT Envi N Sanford Environs	rons		09/01/2014
N Sanford Environs		41 5100	
Sanford Environs	Mcf	£4 =400	
		\$4.7100	09/01/2014
N			
	Mcf	\$4.7100	09/01/2014
Seagraves WT Envir	ons		
N	Mcf	\$4.7100	09/01/2014
Seminole WT Enviro	ons		
N	Mcf	\$4.7100	09/01/2014
Shallowater WT Env	virons		
N	Mcf	\$4.7100	09/01/2014
Silverton WT Envir	rons		
N	Mcf	\$4.7100	09/01/2014
Slaton WT Environs			
N	Mcf	\$4.7100	09/01/2014
Smyer WT Environs			
N	Mcf	\$4.7100	09/01/2014
Springlake WT Envi	rons		
N	Mcf	\$4.7100	09/01/2014
Stanton WT Environ	IS		
N	Mcf	\$4.7100	09/01/2014
Sudan WT Environs			
N	Mcf	\$4.7100	09/01/2014
Tahoka WT Environs			
N	Mcf	\$4.7100	09/01/2014
Timbercreek Canyor	WT Environs		
N	Mcf	\$4.7100	09/01/2014
Tulia WT Environs			
N	Mcf	\$4.7100	09/01/2014
	Seagraves WT Envir N Seminole WT Environ N Shallowater WT Envir N Silverton WT Environs N Slaton WT Environs N Springlake WT Envir N Stanton WT Environs N Stanton WT Environs N Sudan WT Environs N Tahoka WT Environs N Tulia WT Environs N	Seagraves WT EnvironsNMcfSeminole WT EnvironsMcfShallowater WT EnvironsMcfSilverton WT EnvironsMcfSlaton WT EnvironsMcfShallowater WT EnvironsMcfSilverton WT EnvironsMcfSmyer WT EnvironsMcfSpringlake WT EnvironsMcfStanton WT EnvironsMcfStanton WT EnvironsMcfStanton WT EnvironsMcfStanton WT EnvironsMcfStanton WT EnvironsMcfSudan WT EnvironsMcfSudan WT EnvironsMcfTahoka WT EnvironsMcfNMcfTahoka WT EnvironsMcfTulia WT EnvironsMcf	Seagraves WT EnvironsMcf\$4.7100NMcf\$4.7100Seminole WT Environs\$4.7100Shallowater WT Environs\$4.7100NMcf\$4.7100Silverton WT Environs\$4.7100Slaton WT Environs\$4.7100Smyer WT Environs\$4.7100Smyer WT Environs\$4.7100Springlake WT Environs\$4.7100Stanton WT Environs\$4.7100Stanton WT Environs\$4.7100Stanton WT Environs\$4.7100Stanton WT Environs\$4.7100Sudan WT Environs\$4.7100NMcf\$4.7100Tahoka WT Environs\$4.7100NMcf\$4.7100Timbercreek Canyon WT Environs\$4.7100NMcf\$4.7100Tulia WT Environs\$4.7100NMcf\$4.7100Tulia WT Environs\$4.7100NMcf\$4.7100

CUSTOMERS					
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24216	Ν	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Vega WT Environs				
24219	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Wellman WT Environs				
24222	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Wilson WT Environs				
24224	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Wolfforth WT Environs				
24161	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Odessa WT Environs				
24163	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Olton WT Environs				
24165	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Opdyke West WT Environ	S			
24167	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Palisades WT Environs				
24169	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Pampa WT Environs				
24171	Ν	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Panhandle WT Environs				
24173	Ν	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Petersburg WT Environs				
24175	Ν	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Plainview WT Environs				
24177	Ν	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Post WT Environs				
24179	Ν	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Quitaque WT Environs				
24181	Ν	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Ralls WT Environs				
24183	Ν	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Ransom Canyon WT Envir	ons			
24185	Ν	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Ropesville WT Environs				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

25431

RRC TARIFF NO:

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Enviror	IS		
24191	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Environs	3		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Envir	rons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Enviror	ıs		
24197	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Enviro	ons		
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon W	VT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.9300	07/01/2014

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	Mcf	\$4.9300	
CUSTOMER NAME	Wolfforth WT Envi	rons		
24077	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Envi	rons		
24079	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Enviro	ns		
24083	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Env:	irons		
24087	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environ:	S		
24089	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Env:	irons		
24091	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs	S		
24095	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Enviro	ns		
24099	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Envi	rons		
24101	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Enviro	ns		
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Envir	ons		

24141

24143

CUSTOMER NAME

CUSTOMER NAME

Ν

Ν

Lorenzo WT Environs

Los Ybanez WT Environs

ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25431		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs	5		
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Environs	5		
24127	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Invirons		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environ	IS		
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Envir	rons		
24139	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			

Mcf

Mcf

\$4.9300

\$4.9300

07/01/2014

07/01/2014

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	Mcf	\$4.9300	
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs	5		
24077	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Environs	3		
24079	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environs			
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Enviror	IS		
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Enviror	IS		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs Lake	WT Environs		
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs			

CUSTOMER NAME Crosbyton WT Environs

RRC COID: 693	1 COMPANY NAME:	ATMOS ENERGY,	WEST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Enviror	ns		
24099	N	Mcf	\$4.8400	08/01/2014

24101	N	Mcf	\$4.8400	08/01/2014
	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			

ARIFF CODE: DS	RRC TARIFF NO:	25431		
USTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WI	'Environs		
24133	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Envir	rons		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Env	rirons		
24139	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Environ	IS		
24141	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environ	IS		
24143	N	Mcf	\$4.8400	08/01/2014
	Los Ybanez WT Envi			
24145	N	Mcf	\$4.8400	08/01/2014
	Lubbock Environs			
		Mcf	\$4.8400	08/01/2014
	Meadow WT Environs		ų 100100	00,01,2011
	N		\$4.8400	08/01/2014
	Midland WT Environ		ų 1.0100	00/01/2011
	N		\$4.8400	08/01/2014
	Muleshoe WT Enviro		\$4.0400	08/01/2014
			\$4.8400	00/01/0014
24153	N Nazareth WT Envirc	Mcf	\$4.8400	08/01/2014
24155	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Enviro			
24157	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Enviro	ns		
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Envir	ons		
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Envi	rons		
24169	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Envi	rons		
24173	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Envi	irons		
24175	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT H	Environs		
24185	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs	5		

TARIFF CODE: DS

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Enviro	ns		
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon W	T Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Environ	S		
24077	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Environ	S		
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8300	11/01/2014

RRC TARIFF NO: 25431

RRC COID:	6931	COMPANY	NAME .	ATMOS	ENERGY .	WEST	TEXAS	DIVISION	
THIC COLD.	0001	COLT 11111	T 4 T TT TT 0	111100	DIGICOI /		T TIT ID	DT1TDT01	

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Envire	ons		
24091	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Environ	S		
24109	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Environ	S		
24111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Envi	rons		
24120	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			

ATMOS ENERGY, WEST TEXAS DIVISION

	RRC TARIFF NO:			
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Environ:	5		
24127	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood WT 1	Environs		
24133	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	Ν	Mcf	\$4.8300	11/01/2014
	Levelland WT Enviro		·	
24137	N	Mcf	\$4.8300	11/01/2014
	Littlefield WT Envi		¥1.0000	11,01,2011
	N	Mcf	\$4.8300	11/01/2014
	Lockney WT Environs		\$ <b>1.0300</b>	11/01/2014
	N	Mcf	¢4, 0200	11/01/2014
	N Lorenzo WT Environs		\$4.8300	11/01/2014
	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro	ons		
	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environ:	5		
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environ:	5		
24155	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Environ:	5		

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24157	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Enviro	ons		
24159	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Envir	rons		
24161	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Envir	ons		
24169	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Envir	ons		
24173	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Envi	rons		
24175	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Envir	rons		
24177	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT E	nvirons		
24185	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Environs			
24189	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Envir	ons		

Π

	TARIFF CODE:	DS	RRC	TARIFF	NO:	25431
[	CUSTOMERS					

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Environs			
24193	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Envir	ons		
24195	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Environ	S		
	N	Mcf	\$4.8300	11/01/2014
USTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.8300	11/01/2014
USTOMER NAME	Smyer WT Environs			
24202	Ν	Mcf	\$4.8300	11/01/2014
USTOMER NAME	Springlake WT Enviro	ns		
24204		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8300	11/01/2014
	Tahoka WT Environs			
24210	N	Mcf	\$4.8300	11/01/2014
USTOMER NAME	Timbercreek Canyon W	T Environs		
24212	N	Mcf	\$4.8300	11/01/2014
USTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8300	11/01/2014
USTOMER NAME	Turkey WT Environs			
24216	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8300	11/01/2014
USTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Environ	S		

RRC COID: 69	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25431
REASONS FOR FILIN	IG
NEW?: N RF	C DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:
AMENDMENT ( EXPI	AIN)Implementing GRIP 2013 per GUD 10349 dated 06/17/2014
OTHER (EXPI	LAIN):
SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
C	Industrial Sales
OTHER TYPE DES	CRIPTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 25432
ESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	10/02/2012         ORIGINAL CONTRACT DATE:         RECEIVED DATE:         06/19/2014
GAS CONSUMED:	N AMENDMENT DATE: 06/17/2014 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation
	Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> </ul>

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25432
RATE SCHEDULE	
SCHEDULE ID	DECOTOTION
SCREDULE ID	<u>DESCRIPTION</u> (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> </ul>
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer;

ARIFF CODE: DS	RRC TARIFF NO: 25432				
	10 11111 10 10 102				
ATE SCHEDULE					
CHEDULE ID	DESCRIPTION				
	(C) the date or dates on which the surcha	arge was billed to customers; and			
	(D) the total amount collected from custo	omers from the surcharge.			
	natural gas master meter system does not	Commission within 30 days of the due date, nt penalty of 10 percent of the total c) of this section, as applicable, and			
	8, 2003, 28 TexReg 7682; amended to be ef 10733; amended to be effective May 15, 20 effective December 19, 2005, 30 TexReg 84 2007, 32 TexReg 2136; amended to be effect	005, 30 TexReg 2849; amended to be 428; amended to be effective April 18, ctive November 12, 2007, 32 TexReg 8121; 09, 34 TexReg 6446; amended to be effective to be effective November 14, 2011, 36			
UR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100				
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014				
	Applicability				
	Order in GUD 10100. This monthly rate sh industrial, public authority, and state is Corporation's West Texas Division in the rate will be in effect for approximately rate case expenses are recovered from the				
	Rate Schedule: Residential				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$0.64 per bill			
	Amarillo Unincorporated	\$0.64 per bill			
	Lubbock Incorporated	\$0.58 per bill			
	Lubbock Unincorporated	\$0.65 per bill			
	WTX Cities Incorporated	\$0.36 per bill			
	WTX Cities Unincorporated	\$0.36 per bill			
	Rate Schedule: Commercial				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$1.77 per bill			
	Amarillo Unincorporated	\$2.02 per bill			
	Lubbock Incorporated	\$1.56 per bill			
	Lubbock Unincorporated	\$2.35 per bill			

RC COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WE	ST TEXAS DIVISION				
FARIFF CODE: DS	RRC TARIFF NO: 25432					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	WTX Cities Incorporated	\$1.06 per bill				
	WTX Cities Unincorporated	\$0.65 per bill				
	Rate Schedule: Industrial					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$53.27 per bill				
	Amarillo Unincorporated	\$43.21 per bill				
	Lubbock Incorporated	\$21.06 per bill				
	Lubbock Unincorporated	\$20.99 per bill				
	WTX Cities Incorporated	\$16.72 per bill				
	WTX Cities Unincorporated	\$1.13 per bill				
	Rate Schedule: Public Authority	Northly Construct				
	Rate Area Amarillo Incorporated	Monthly Surcharge \$12.03 per bill				
	Amarillo Unincorporated	\$5.99 per bill				
	Lubbock Incorporated	\$14.49 per bill				
	Lubbock Unincorporated	\$10.96 per bill				
	WTX Cities Incorporated	\$1.73 per bill				
	WTX Cities Unincorporated	\$2.45 per bill				
	Rate Schedule: State Institution					
	Rate Area	Monthly Surcharge				
	Lubbock Incorporated	\$4.10 per bill				
	Lubbock Unincorporated	\$0.88 per bill				
	WTX Cities Incorporated	\$2.61 per bill				
	WTX Cities Unincorporated	\$1.69 per bill				
	OTHER ADJUSTMENTS					
	The above rate schedules shall be adj	usted for all applicable taxes (including				
	franchise fees for incorporated custo	mers) related to the above.				
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$					
	Amarillo Rate Division Cities -Incorporated and Unincorporated Areas					
	Amarillo					
	Channing					
	Dalhart					
	Lubbock Rate Division City - Incorporated and Unincorporated Areas					
	Lubbock					
	West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated					
	Areas					
	Abernathy					
	Amherst					
	Anton Big Spring					
	Big Spring Bovina					
	Bovina Brownfield					
	Brownileid Buffalo Springs Lake					

TARIFF CODE: DS	<b>RRC TARIFF NO:</b> 25432
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Canyon
	Coahoma
	Crosbyton
	Dimmitt
	Earth Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Нарру
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
<u> </u>	Springlake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 25432 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION Stanton Sudan Tahoka Timbercreek Canyon Tulia Turkey Vega Wellman Wilson Wolfforth WTX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: GCA = (G/S + CF)Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units. 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division. 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 25432 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION a = over (under) collection dollar amount for the 12 month  $% \left( {{\left( {{{\left( {{{\left( {1 \right)}} \right)}} \right)}} \right)} \right)$ period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess. WTX PAG ENV 10349 Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 6/17/2014 Availability This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Monthly Rate Charge Amount Customer Charge - per GUD 10174 \$ 75.00 Interim Rate Adjustment (IRA) \$ 19.94 Total Customer Charge \$ 94.94 Consumption Charge - WTX Cities Unincorporated Areas \$ 0.10076 per ccf Consumption Charge - Amarillo Unincorporated Areas \$ 0.10638 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.12981 per ccf The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

RRC COID: 6931 CC	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25432
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	accordance with the applicable rider(s).
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC	TARIFF NO:	25432				
RATE SCHEDU	LE							
SCHEDULE ID		DESCR	RIPTION					
			(	Customer	in ith ra	te sche	dule	
RATE ADJUSTM	IENT PR	OVISIONS						
None								

TARIFF CODE: DS	RRC TARIFF NO:	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24175	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Enviro	ons		
24177	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environ	าร		
24181	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT Er	nvirons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Enviro	ons		
24191	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Environ	าร		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env:	irons		
24195	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Enviro	ons		
24197	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environs	3		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs			

TARIFF CODE: DS

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyor	n WT Environs		
24212	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs	5		
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Enviror	าร		
24222	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs	5		
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Envir	rons		
24165	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Envir	rons		
24169	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Envir	rons		
24173	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envi	irons		
24101	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Enviror	าร		
24105	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		
24109	N	Mcf	\$4.7100	09/01/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 25432

ATMOS ENERGY, WEST TEXAS DIVISION

	RRC TARIFF NO:			
STOMERS	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf		09/01/2014
	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Envir	rons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs	3		
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT H	Invirons		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Enviror	ıs		
24137	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Envir	rons		
24139	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro	ons		
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			

24095

24097

CUSTOMER NAME

CUSTOMER NAME

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Channing Environs

Coahoma WT Environs

ATMOS ENERGY, WEST TEXAS DIVISION

JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environ	S		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Enviro	ns		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Enviro	ns		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lake	WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			

Mcf

Mcf

\$4.7100

\$4.7100

09/01/2014

09/01/2014

TARIFF CODE:	DS 1	RRC TARIFF	NO:	25432
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JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Envir	ons		
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Envir	ons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Envir	ons		
24079	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environ	S		
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environ	S		
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Envir	ons		
24101	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Environs			

24135

24137

CUSTOMER NAME

CUSTOMER NAME

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Levelland WT Environs

Littlefield WT Environs

ATMOS ENERGY, WEST TEXAS DIVISION

ARIFF CODE: DS	RRC TARIFF NO: 2	5432		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	nvirons		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			

Mcf

Mcf

\$4.9300

\$4.9300

07/01/2014

07/01/2014

TARIFF CODE: DS

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 25432

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Environ	IS		
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			

CUSTOMER NAME

Quitaque WT Environs

RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, W	EST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Env:	irons		
24175	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014

	2			
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT Envir	rons		
24185	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Environs	3		
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Enviror	IS		
24195	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Environs			
24197	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Environs	3		
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			

CUSTOMER NAME

24113

24115

24118

24120

24122

24125

Forsan WT Environs

Friona WT Environs

Hale Center WT Environs

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Fritch Environs

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Hart WT Environs

Hereford WT Environs

Happy WT Environs

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

	COMPANY NAME: A			
TARIFF CODE: DS	RRC TARIFF NO:	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon W	T Environs		
24212	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Environ	IS		
24107	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Environs	3		
24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Environs	5		
24111	N	Mcf	\$4.8400	08/01/2014

Mcf

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Mcf

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\$4.8400

\$4.8400

\$4.8400

\$4.8400

\$4.8400

\$4.8400

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC TARIFF NO:	25432					
CUSTOMERS								

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24127	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Enviro	ns		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Envi	rons		
24139	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Envir	ons		
24145	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Environ	s		
24153	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Environ	s		
24155	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Environ	s		
24157	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Environ	S		
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Enviro	ns		

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$4.8400	
CUSTOMER NAME	Turkey WT Environs			
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon W	T Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24216	Ν	Mcf	\$4.8400	08/01/2014
	Vega WT Environs			
24219	Ν	Mcf	\$4.8400	08/01/2014
	Wellman WT Environs			
24222	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Environ	IS		
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Envir	ons		
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Enviror	IS		
24169	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Enviror	IS		
24173	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Enviro	ons		
24175	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Enviror	IS		

ATMOS ENERGY, WEST TEXAS DIVISION

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24177		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ns		
24181	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT E	nvirons		
24185	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envir	ons		
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Enviro	ns		
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Env	irons		
24195	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Envir	ons		
24197	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24161	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24077	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Envir	ons		
24079	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24083	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Env	irons		
24087	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environ	5		
24089	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Env.	irons		
24091	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Environs		
24093	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environ	3		
24095	Ν	Mcf	\$4.8400	08/01/2014
	Channing Environs			
24097	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Enviro	ns		
24099	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Envi	rons		
24101	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Enviro	ns		
24105	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24077	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Envi	rons		
24079	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Enviro	ns		
24083	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Env	irons		

24103

24105

24107

24109

24111

24113

24115

24118

24120

CUSTOMER NAME

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Fritch Environs

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Happy WT Environs

Dimmitt WT Environs

Earth WT Environs

Edmonson WT Environs

Floydada WT Environs

Forsan WT Environs

Friona WT Environs

Hale Center WT Environs

11/01/2014

11/01/2014

11/01/2014

11/01/2014

11/01/2014

11/01/2014

11/01/2014

11/01/2014

11/01/2014

TARIFF CODE: DS	RRC TARIFF NO:	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

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\$4.8300

\$4.8300

\$4.8300

\$4.8300

\$4.8300

\$4.8300

\$4.8300

\$4.8300

\$4.8300

ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS						
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24122	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Hart WT Environs					
24125	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Hereford WT Environs	1				
24127	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Idalou WT Environs					
24129	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Kress WT Environs					
24131	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Lake Tanglewood WT E	nvirons				
	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Lamesa WT Environs					
24135	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Levelland WT Environ	IS				
24137	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Littlefield WT Envir	ons				
24139	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Lockney WT Environs					
24141		Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Lorenzo WT Environs					
24143	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Los Ybanez WT Enviro	ns				
24145		Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Lubbock Environs					
24147	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Meadow WT Environs					
24149	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Midland WT Environs					
24151	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Muleshoe WT Environs					
24153	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Nazareth WT Environs	1				
24155	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	New Deal WT Environs	1				

RRC COID:	6931	COMPANY N	NAME: ATMO	S ENERGY,	WEST	TEXAS	DIVISION

24157       N       Mcf       \$4.8300       11/         CUSTOMER NAME       New Home WT Environs       Mcf       \$4.8300       11/         24159       N       Mcf       \$4.8300       11/         CUSTOMER NAME       O'Donnell WT Environs       11/         24161       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Odessa WT Environs       11/       11/         24163       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Olton WT Environs       11/       11/         24165       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Olton WT Environs       11/       11/         CUSTOMER NAME       Opdyke West WT Environs       11/       11/         CUSTOMER NAME       Opdyke West WT Environs       11/       11/         CUSTOMER NAME       Palisades WT Environs       11/       11/         CUSTOMER NAME       Pampa WT Environs       11/         24169       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Pampa WT Environs       11/       11/         24171       N       Mcf       \$4.8300       11/	CTIVE DATE 01/2014
24157       N       Mcf       \$4.8300       11/         CUSTOMER NAME       New Home WT Environs       Mcf       \$4.8300       11/         24159       N       Mcf       \$4.8300       11/         CUSTOMER NAME       O'Donnell WT Environs       11/         24161       N       Mcf       \$4.8300       11/         CUSTOMER NAME       O'Donnell WT Environs       11/       11/         24163       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Oldessa WT Environs       11/       11/         24163       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Olton WT Environs       11/       11/         CUSTOMER NAME       Olton WT Environs       11/       11/         CUSTOMER NAME       Opdyke West WT Environs       11/       11/         CUSTOMER NAME       Opdyke West WT Environs       11/       11/         CUSTOMER NAME       Palisades WT Environs       11/         CUSTOMER NAME       Pampa WT Environs       11/         CUSTOMER NAME       Pampa WT Environs       11/         24171       N       Mcf       \$4.8300       11/         CUSTOMER NAME	
CUSTOMER NAME       New Home WT Environs         24159       N       Mcf       \$4.8300       11/         CUSTOMER NAME       O'Donnell WT Environs       11/         24161       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Odessa WT Environs       11/         24163       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Odessa WT Environs       11/       11/         24165       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Olton WT Environs       11/       11/         24165       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Opdyke West WT Environs       11/       11/         24167       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Palisades WT Environs       11/       11/         24169       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Pampa WT Environs       11/       11/         24171       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Panhandle WT Environs       11/       11/         24173       N       Mcf	01/2014
24159       N       Mcf       \$4.8300       11/         CUSTOMER NAME       O'Donnell WT Environs       24161       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Odessa WT Environs       24163       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Odessa WT Environs       24163       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Olton WT Environs       24165       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Olton WT Environs       24167       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Opdyke West WT Environs       24167       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Palisades WT Environs       24169       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Pampa WT Environs       24171       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Panhandle WT Environs       24173       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Petersburg WT Environs       24173       N       Mcf       \$4.8300       11/	
CUSTOMER NAME       O'Donnell WT Environs         24161       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Odessa WT Environs       24163       N       Mcf       \$4.8300       11/         24163       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Olton WT Environs	
24161       N       Mcf       \$4.8300       11/ <u>CUSTOMER NAME</u> Odessa WT Environs       01/       11/         24163       N       Mcf       \$4.8300       11/ <u>CUSTOMER NAME</u> Olton WT Environs       11/         24165       N       Mcf       \$4.8300       11/ <u>CUSTOMER NAME</u> Olton WT Environs       11/         24167       N       Mcf       \$4.8300       11/ <u>CUSTOMER NAME</u> Opdyke West WT Environs       11/       11/         24167       N       Mcf       \$4.8300       11/ <u>CUSTOMER NAME</u> Palisades WT Environs       11/         24169       N       Mcf       \$4.8300       11/ <u>CUSTOMER NAME</u> Pampa WT Environs       11/         24171       N       Mcf       \$4.8300       11/ <u>CUSTOMER NAME</u> Panhandle WT Environs       11/       11/         24173       N       Mcf       \$4.8300       11/ <u>CUSTOMER NAME</u> Petersburg WT Environs       11/       11/	01/2014
CUSTOMER NAMEOdessa WT Environs24163NMcf\$4.830011/CUSTOMER NAMEOlton WT Environs24165NMcf\$4.830011/24165NMcf\$4.830011/CUSTOMER NAMEOpdyke West WT Environs24167NMcf\$4.830011/CUSTOMER NAMEPalisades WT Environs24169NMcf\$4.830011/CUSTOMER NAMEPampa WT Environs24171NMcf\$4.830011/CUSTOMER NAMEPampa WT Environs24171NMcf\$4.830011/CUSTOMER NAMEPanhandle WT Environs24173NMcf\$4.830011/CUSTOMER NAMEPetersburg WT Environs24174NMcf\$4.830011/	
24163       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Olton WT Environs       24165       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Opdyke West WT Environs       Mcf       \$4.8300       11/         CUSTOMER NAME       Opdyke West WT Environs       11/       11/         24167       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Palisades WT Environs       11/       11/         24169       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Pampa WT Environs       11/       11/         24171       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Panhandle WT Environs       11/       11/         24173       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Petersburg WT Environs       11/       11/	01/2014
CUSTOMER NAMEOlton WT Environs24165NMcf\$4.830011/CUSTOMER NAMEOpdyke West WT Environs11/24167NMcf\$4.830011/CUSTOMER NAMEPalisades WT Environs11/24169NMcf\$4.830011/CUSTOMER NAMEPampa WT Environs11/24171NMcf\$4.830011/CUSTOMER NAMEPanhandle WT Environs11/24171NMcf\$4.830011/CUSTOMER NAMEPanhandle WT Environs11/24173NMcf\$4.830011/CUSTOMER NAMEPetersburg WT Environs11/	
24165       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Opdyke West WT Environs       24167       N       Mcf       \$4.8300       11/         24167       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Palisades WT Environs       24169       N       Mcf       \$4.8300       11/         24169       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Pampa WT Environs       24171       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Panhandle WT Environs       24173       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Panhandle WT Environs       Wcf       \$4.8300       11/         CUSTOMER NAME       Petersburg WT Environs       Yet environs       Yet environs	01/2014
CUSTOMER NAME       Opdyke West WT Environs         24167       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Palisades WT Environs       24169       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Pampa WT Environs       Mcf       \$4.8300       11/         CUSTOMER NAME       Pampa WT Environs       11/         24171       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Panhandle WT Environs       11/         24173       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Petersburg WT Environs       11/	
24167       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Palisades WT Environs       11/         24169       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Pampa WT Environs       11/       11/         24171       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Panhandle WT Environs       11/         24173       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Petersburg WT Environs       11/	01/2014
CUSTOMER NAME       Palisades WT Environs         24169       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Pampa WT Environs       24171       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Panhandle WT Environs       Mcf       \$4.8300       11/         CUSTOMER NAME       Panhandle WT Environs       11/         24173       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Petersburg WT Environs       11/	
24169       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Pampa WT Environs       24171       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Panhandle WT Environs       Mcf       \$4.8300       11/         CUSTOMER NAME       Panhandle WT Environs       11/         24173       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Petersburg WT Environs       11/	01/2014
CUSTOMER NAME       Pampa WT Environs         24171       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Panhandle WT Environs       24173       N       Mcf       \$4.8300       11/         24173       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Petersburg WT Environs       200       11/	
24171     N     Mcf     \$4.8300     11/       CUSTOMER NAME     Panhandle WT Environs     Mcf     \$4.8300     11/       24173     N     Mcf     \$4.8300     11/       CUSTOMER NAME     Petersburg WT Environs     11/	01/2014
CUSTOMER NAME       Panhandle WT Environs         24173       N       Mcf       \$4.8300       11/         CUSTOMER NAME       Petersburg WT Environs       24173       11/	
24173     N     Mcf     \$4.8300     11/       CUSTOMER NAME     Petersburg WT Environs	01/2014
CUSTOMER NAME Petersburg WT Environs	
	01/2014
24175 N Mcf \$4.8300 11/	
	01/2014
CUSTOMER NAME Plainview WT Environs	
24177 N Mcf \$4.8300 11/	01/2014
CUSTOMER NAME Post WT Environs	
24179 N Mcf \$4.8300 11/	01/2014
CUSTOMER NAME Quitaque WT Environs	
24181 N Mcf \$4.8300 11/	01/2014
CUSTOMER NAME Ralls WT Environs	
24183 N Mcf \$4.8300 11/	01/2014
CUSTOMER NAME Ransom Canyon WT Environs	
24185 N Mcf \$4.8300 11/	01/2014
CUSTOMER NAME Ropesville WT Environs	
24187 N Mcf \$4.8300 11/	
CUSTOMER NAME Sanford Environs	01/2014
24189 N Mcf \$4.8300 11/	01/2014
CUSTOMER NAME Seagraves WT Environs	01/2014

RRC COID: 6	931 COMPANY	NAME: ATMOS	ENERGY, WEST	TEXAS DIVISIO	N
TARIFF CODE: D	S RRC	<b>TARIFF NO:</b> 25432	2		
CUSTOMERS					
RRC CUSTOMER N	O CONFID	ENTIAL? BII	LING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
241	191	N	Mcf	\$4.8300	11/01/2014

011/1		1101	÷1.0500	11,01,0011
CUSTOMER NAME	Seminole WT Environs			
24193	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Environs	s		
24195	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME				
24204	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyon WT E	Environs		
24212	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Environs			
	N	Mcf	\$4.8300	11/01/2014
24224	IN			, . , .

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DS	RRC TARIFF NO: 25432					
REASONS FOR FILING						
NEW ?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN) Implementing GRIP 2013 per GUD 10349 dated 06/17/2014						
OTHER(EXPLAIN):						
SERVICES						
TYPE OF SERVICE	SERVICE DESCRIPTION					
D	Public Authority Sales					
OTHER TYPE DESC	CRIPTION					

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## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6931 (	COMPANY NAME: ATMOS ENERGY, WES	ST TEXAS DIVISION					
ARIFF CODE: DS	RRC TARIFF NO: 25433						
ESCRIPTION: Dis	stribution Sales	STATUS: A					
EFFECTIVE DATE:	10/02/2012 ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 06/19/2014					
	AMENIDMENT DATE.						
		OF ENATION NO.					
	Y INACTIVE DATE:						
ATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100						
	APPLICABLE TO: ALL AREAS IN THE WEST T	TEXAS DIVISION					
	EFFECTIVE DATE: Bills Rendered on and	after 04/01/2014					
	Applicability						
	Order in GUD 10100. This monthly rate industrial, public authority, and stat Corporation's West Texas Division in t rate will be in effect for approximate rate case expenses are recovered from						
		ly authority.					
	Rate Schedule: Residential						
	Rate Area	Monthly Surcharge					
	Amarillo Incorporated	\$0.64 per bill					
	Amarillo Unincorporated	\$0.64 per bill					
	Lubbock Incorporated	\$0.58 per bill					
	Lubbock Unincorporated	\$0.65 per bill					
	WTX Cities Incorporated WTX Cities Unincorporated	\$0.36 per bill \$0.36 per bill					
	-						
	Rate Schedule: Commercial Rate Area	Monthly Surcharge					
	Amarillo Incorporated	\$1.77 per bill					
	Amarillo Unincorporated	\$2.02 per bill					
	Lubbock Incorporated	\$1.56 per bill					
	Lubbock Unincorporated	\$2.35 per bill					
	WTX Cities Incorporated	\$2.35 per bill \$1.06 per bill					
	WTX Cities Unincorporated	\$0.65 per bill					
	Rate Schedule: Industrial						
	Rate Area	Monthly Surcharge					
	Amarillo Incorporated	\$53.27 per bill					
	Amarillo Unincorporated	\$43.21 per bill					
	Lubbock Incorporated	\$21.06 per bill					
	Lubbock Unincorporated	\$20.99 per bill					
	Lubbock Unincorporated WTX Cities Incorporated	\$20.99 per bill \$16.72 per bill					

TARIFF CODE: DS	RRC TARIFF NO: 25433				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Rate Schedule: Public Authority				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$12.03 per bill			
	Amarillo Unincorporated	\$5.99 per bill			
	Lubbock Incorporated	\$14.49 per bill			
	Lubbock Unincorporated	\$10.96 per bill			
	WTX Cities Incorporated	\$1.73 per bill			
	WTX Cities Unincorporated	\$2.45 per bill			
	Rate Schedule: State Institution				
	Rate Area	Monthly Surcharge			
	Lubbock Incorporated	\$4.10 per bill			
	Lubbock Unincorporated	\$0.88 per bill			
	WTX Cities Incorporated	\$2.61 per bill			
	WTX Cities Unincorporated	\$1.69 per bill			
	OTHER ADJUSTMENTS				
	The above rate schedules shall be adjusted for all applicable taxes (including				
	franchise fees for incorporated customers) related to the above.				
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012				
	Amarillo Rate Division Cities -Incorporated and Unincorporated Areas				
	Amarillo				
	Channing				
	Dalhart				
	Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock				
	West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas				
	Abernathy				
	Amherst				
	Anton				
	Big Spring				
	Bovina				
	Brownfield				
	Buffalo Springs Lake				
	Canyon				
	Coahoma				
	Crosbyton				
	Dimmitt				
	Earth				
	Edmonson				
	Floydada				
	Forsan				
	Friona				
	Fritch				
	Hale Center				
	Нарру				

ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Hart
	Hereford
	Idalou
	Kress Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home Odessa
	0`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake
	Stanton
	Sudan
	Tahoka Timbercreek Canyon
	Tulia
	Turkey
	Vega
	Wellman
	Wilson
	Wolfforth

RRC COID: 6931 CO	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25433
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA = (G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

ARIFF CODE: DS	RRC TARIFF NO: 25433		
ATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Once a year, on a 12 months ended September basis, the Company percentage of lost and unaccounted for gas. If this percentage amount metered in, the correcting account balance will be reduc customer will effectively be charged a maximum of 5% for lost a gas and the Company will absorb the excess.	e exceeds 5% of the ced so that the	
WTX STI ENV 10349	Implementing GRIP 2013 rates pursuant to the Final Order in GUI $17, 2014$ for all customers in the unincorporated areas of the $7$		
	RATE SCHEDULE: STATE INSTITUTION GAS SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 6/17/2014		
	Availability This schedule is applicable to gas service to state agencies (a Utilities Code, Section 104.202) including, but not limited to universities, MHMR schools, agriculture, highway and public sat prisons, and other facilities owned or operated by the State of purpose of heating, cooking, refrigeration, water heating and o uses.	, state college and fety departments, f Texas for the	
	Monthly Rate Charge Amount Customer Charge - per GUD 10174 Interim Rate Adjustment (IRA) Total Customer Charge 96.27	\$ 75.00 \$ 21.27 \$	
	Consumption Charge - WTX Cities Unincorporated Areas \$ 0.13551 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.11115 per ccf		
	The West Texas Division Gas Cost Adjustment Rider applies to th The West Texas Division Weather Normalization Adjustment Rider schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division 2013 Interim Rate Adjustment applies to Miscellaneous Charges: Plus an amount for miscellaneous charges accordance with the applicable rider(s).	applies to this o this schedule.	
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14 all areas of the West Texas Division approved 10/02/2012. Appl: and incorporated customers.		
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUST	IMENT (WNA) RIDER	
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION		
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012		
	Provisions for Adjustment		

RRC COID: 6931 CO	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25433
DATE SCHEDULE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
RATE ADJUSTMENT PROV	ISIONS
None	
110116	

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs	5		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envir	rons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envir	rons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lak	ke WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs	5		
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ons		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs	5		
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviror	ıs		
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Enviror	ıs		

USTOMERS	CONTEXT			
			PGA CURRENT CHARGE	
		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Envi	rons		
24120	N	Mcf	\$4.7100	09/01/2014
	Happy WT Environs			
	N	Mcf	\$4.7100	09/01/2014
	Hart WT Environs		,	
	N	Mcf	\$4.7100	09/01/2014
	N Hereford WT Environ		ÅI.1700	07/01/2014
			A. 5100	00/01/0014
	N	Mcf	\$4.7100	09/01/2014
	Idalou WT Environs			
	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
	Levelland WT Enviro			
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Envi	rons		
24139	N	Mcf	\$4.7100	09/01/2014
	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			97./TOO	07/01/2014
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envir	ons		
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			

TARIFF CODE: DS

CUSTOMER NAME

Quitaque WT Environs

RRC COID: 6931 COMPANY NAME:

RRC TARIFF NO:

25433

ATMOS ENERGY, WEST TEXAS DIVISION

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ns		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Environs			
24173	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Environ	s		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs		·	·
24179	N	Mcf	\$4.7100	09/01/2014

TARIFF CODE: DS

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 25433

N Ralls WT Environs N Ransom Canyon WT H	Mcf Mcf	\$4.7100	09/01/2014
N			
	Mcf		
Ransom Canyon WT H		\$4.7100	09/01/2014
	Invirons		
N	Mcf	\$4.7100	09/01/2014
Ropesville WT Envi	irons		
N	Mcf	\$4.7100	09/01/2014
Sanford Environs			
N	Mcf	\$4.7100	09/01/2014
Seagraves WT Envi	rons		
N	Mcf	\$4.7100	09/01/2014
Seminole WT Enviro	ons		
N	Mcf	\$4.7100	09/01/2014
Shallowater WT Env	virons		
N	Mcf	\$4.7100	09/01/2014
Silverton WT Envi	rons		
N	Mcf	\$4.7100	09/01/2014
Slaton WT Environs	5		
N	Mcf	\$4.7100	09/01/2014
Smyer WT Environs			
N	Mcf	\$4.7100	09/01/2014
Springlake WT Envi	irons		
N	Mcf	\$4.7100	09/01/2014
Stanton WT Enviror	ıs		
N	Mcf	\$4.7100	09/01/2014
Sudan WT Environs			
N	Mcf	\$4.7100	09/01/2014
Tahoka WT Environs	5		
N	Mcf	\$4.7100	09/01/2014
Timbercreek Canyor	n WT Environs		
N	Mcf	\$4.7100	09/01/2014
Tulia WT Environs			
N	Mcf	\$4.7100	09/01/2014
	N Seminole WT Enviro N Shallowater WT Enviro N Silverton WT Enviro N Slaton WT Environs N Springlake WT Enviro N Stanton WT Enviro N Stanton WT Enviro N Sudan WT Enviro N Tahoka WT Enviro N Tahoka WT Enviro N	Seminole WT Environs           N         Mcf           Shallowater WT Environs         Mcf           Shallowater WT Environs         Mcf           Silverton WT Environs         Mcf           Slaton WT Environs         Mcf           Smyer WT Environs         Mcf           Springlake WT Environs         Mcf           Springlake WT Environs         Mcf           Stanton WT Environs         Mcf           Stanton WT Environs         Mcf           Stanton WT Environs         Mcf           Stanton WT Environs         Mcf           N         Mcf           Stanton WT Environs         Mcf           N         Mcf           Sudan WT Environs         Mcf           Tahoka WT Environs         Mcf           N         Mcf           Tulia WT Environs         Mcf	NMcf\$4.7100Seminole WT EnvironsNMcfShallowater WT EnvironsNMcfSilverton WT EnvironsNMcfSlaton WT EnvironsNMcfSudar WT EnvironsNMcfSilver WT EnvironsNMcfSilver WT EnvironsNMcfSpringlake WT EnvironsNMcfStanton WT EnvironsNMcfStanton WT EnvironsNMcfSudan WT EnvironsNMcfSudan WT EnvironsNMcfStanton WT EnvironsNMcfSudan WT EnvironsNMcfStanton WT EnvironsNMcf

24216 CUSTOMER NAME 24219 CUSTOMER NAME	N Vega WT Environs N	BILLING UNIT Mcf	<b>PGA CURRENT CHARGE</b> \$4.7100	PGA EFFECTIVE DATE
24216 <u>CUSTOMER NAME</u> 24219 <u>CUSTOMER NAME</u>	N Vega WT Environs N			
24219 CUSTOMER NAME	Ν		+ - • · - • •	09/01/2014
CUSTOMER NAME				
CUSTOMER NAME		Mcf	\$4.7100	09/01/2014
24222	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
	Wolfforth WT Enviro	ns		
24077	N	Mcf	\$4.9300	07/01/2014
	Abernathy WT Enviro	ns		
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	N	Mcf	\$4.9300	07/01/2014

	RRC TARIFF NO: 2	20100		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			

CUSTOMER NAME	Friona WT Environs			
24115	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT Envir	rons		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Environs			

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$4.9300	
CUSTOMER NAME	Lockney WT Environs			
24141	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Environ	IS		
24167	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Envi	irons		
24175	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envir	rons		
24177	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT H	Invirons		
24185	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Envir	rons		
24191	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Envir	rons		
24197	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Envi	irons		
24204	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Enviror	IS		
24206	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			

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RRC COID: 693	1 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ns		
24077	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs			

CUSTOMER NAME

Crosbyton WT Environs

RRC COID:	6931	COMPANY	NAME :	ATMOS	ENERGY,	WEST	TEXAS	DIVISION		
TARIFF CODE:	DS	RRC	TARIFF NO:	25433						
CUSTOMERS										
RRC CUSTOMER	NO	CONFID	ENTIAL?	BIL	LING UNIT		PGA CURF	RENT CHARGE	PGA I	EFFECTIVE DATE
2	4095	1	N		Mcf			\$4.8400		08/01/2014
CUSTOMER NA	ME	Channiı	ng Environs							
2	4097	]	N		Mcf			\$4.8400		08/01/2014
CUSTOMER NA	ME	Coahoma	a WT Enviro	ns						
2	4099	]	N		Mcf			\$4.8400		08/01/2014

24101	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			

RRC COID:	6931 COMPANY NAME	E: ATMOS ENERGY, WEST TEXAS DIVISION	
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TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WI	C Environs		
24133	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs	5		
24135	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Envir	cons		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Env	virons		
24139	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Enviror	lS		
24141	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Enviror	ıs		
24143	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs	3		
24149	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Enviror	IS		
24151	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ons		
24153	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ons		
24155	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Enviro	ons		
24157	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Enviro	ons		
24159	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Envir	rons		
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs	3		
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			

ARIFF CODE: DS	RRC TARIFF NO:	25433		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Envir	cons		
24169	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Envir	rons		
24173	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Envi	rons		
24175	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Envir	rons		
24177	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.8400	08/01/2014
	Ralls WT Environs			
24183	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME			÷110100	00,01,2011
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME			\$1.0100	00/01/2014
			Ċ4_0400	00/01/2014
	N Sanford Environs	Mcf	\$4.8400	08/01/2014
			<i>t</i>	00/01/0014
24189	N Secoraves WT Envir	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envir			
24191	N Gamina la MT Brazia	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME				
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Envir	rons		
24197	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs	3		

TARIFF CODE: DS

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Enviro	ons		
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon W	T Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Environ	IS		
24077	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Enviror	S		
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Enviro	ma		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 25433

RRC COID:	6931	COMPANY	NAME	ATMOS	ENERGY.	WEST	TEXAS	DIVISION
THE COLD.	0,0,0,1	COMMAN		ATHOD	DIADICOT /	TOD T	TUXUD	DIVIDION

TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Environ	S		
24109	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Environ	S		
24111	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Envi	rons		
24120	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

	RRC TARIFF NO:			
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Environs	3		
24127	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood WT H	Invirons		
24133	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8300	11/01/2014
	Levelland WT Enviror			
24137	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Envir	rons		
	N	Mcf	\$4.8300	11/01/2014
	Lockney WT Environs		,	
	N	Mcf	\$4.8300	11/01/2014
	Lorenzo WT Environs		4 1.0000	, 01, 2011
	N	Mcf	\$4.8300	11/01/2014
	Los Ybanez WT Enviro		\$ <b>1.0300</b>	11/01/2014
	N	Mcf	¢1 0200	11/01/2014
	N Lubbock Environs	MCL	\$4.8300	11/01/2014
			\$4.8300	11/01/0014
24147 CUSTOMER NAME	N Meadow WT Environs	Mcf	\$4.8300	11/01/2014
24149	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environs	3		
24153	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environs	3		
24155	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Environs	3		

		25422		
TARIFF CODE: DS	RRC TARIFF NO:	23433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24157	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Enviro	ns		
24159	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Envir	ons		
24161	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Env	irons		
24167	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Envir	ons		
24169	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Envir	ons		
24173	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Envi	rons		
24175	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Envir	ons		
24177	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ns		
24181	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT E	nvirons		
24185	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Environs			
24189	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Envir	ons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
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TARIFF CODE:DSRRC TARIFF NO:25433
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C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Envir	ons		
24195	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Environ	s		
24197	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Enviro	ns		
24204	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyon W	T Environs		
24212	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Environ	S		

OTHER TYPE DESCRIPTION

RRC COID:	6931 COMPANY N	NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE:	DS RRC T	CARIFF NO: 25433	
REASONS FOR F	ILING		
NEW?: N	RRC DOCKET NO:	GUD 10174, 10100, CITY ORDINANCE NO:	
AMENDMENT ( )	AMENDMENT(EXPLAIN)Implementing GRIP 2013 per GUD 10349 dated 06/17/2014		
OTHER (1	OTHER(EXPLAIN):		
SERVICES			
TYPE OF SERVI	CE SERVICE DE	SCRIPTION	
М	Other(with	n detailed explanation)	

State Institution

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## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	IVISION
TARIFF CODE: DS	RRC TARIFF NO: 26738	
DESCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:		RECEIVED DATE: 04/24/2014
		OPERATOR NO:
GAS CONSUMED:		OPERATOR NO.
BILLS RENDERED:	Y INACIIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
Rider FF 1	This rider is for the franchise fee for each city agreement of each city.	which is based on the franchise
	RIDER: FF - FRANCHISE FEE ADJUSTMENT	
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISIO	N
	EFFECTIVE DATE: Bills Rendered on and after 12/01/	2013
	Application Applicable to Customers inside the corporate limit that imposes a municipal franchise fee upon Compar Customer. Franchise Fees to be assessed solely to limits. This does not apply to Environs customers Monthly Adjustment	ay for the Gas Service provided to customers within the municipal s.
	Company will adjust Customer's bill each month in franchise fees payable for the Gas Service provide Municipal franchise fees are determined by each mu Each municipality's franchise ordinance will spec applicability of franchise fees.	ed to Customer by Company. nicipality's franchise ordinance.
	From time to time, Company will make further adjus account for any over- or under-recovery of municip	
	City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5% Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 3% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5%	

	RRC TARIFF NO: 26738
TARIFF CODE: DS	RRC TARIFF NO: 26738
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Fritch 5%
	Hale Center 5%
	Нарру 3%
	Hart 5%
	Hereford 3%
	Idalou 4% Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5% New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3% Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26738
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall
	apply to the residential, commercial, industrial, and public authority / state
	institution rate schedules of Atmos Energy Corporation's West Texas Division in the
	incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case
	expenses are recovered from the applicable customer classes. This rider is subject
	to all applicable laws and orders, and the Company's rules and regulations on file
	with the regulatory authority.
	Rate Schedule: Residential
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf
	Rate Schedule: Commercial
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
	Rate Schedule: Industrial
	Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
	Amarino, hubbook, bainart, and chamning - incorporated \$ 0.00153 per CCI
	Rate Schedule: Public Authority / State Institution
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
	OTHER ADJUSTMENTS
	The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

ARIFF CODE: DS	RRC TARIFF NO: 26738	
ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	Applicability	
	The Rate Case Expense Surcharge (RCE) ra	te as set forth below is pursuant to Final
	Order in GUD 10100. This monthly rate s	shall apply to the residential, commercial,
	industrial, public authority, and state	institution rate schedules of Atmos Energy
	Corporation's West Texas Division in the	e rate areas and amounts noted below. The
	rate will be in effect for approximately	v 12 months until all approved and expended
	rate case expenses are recovered from th	ne applicable customer classes as documented
	in the compliance filing on rate case ex	pense recovery for GUD 10100. This rider
	is subject to all applicable laws and or	ders, and the Company's rules and
	regulations on file with the regulatory	authority.
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$1.75 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 26738 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014 Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing. Amarillo Service Area: 3/11/2014 7452 Amarillo 3/11/2014 2014-04 Dalhart 3/17/2014 3-2014-115 Channing Lubbock Service Area: Lubbock West Texas Cities Service Area: Abernathy 3/10/2014 533 Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3 Big Spring 3/25/2014 011-2014 Bovina 3/25/2014 03252014-100 Brownfield 3/27/2014 2049 Buffalo Springs Canyon 3/17/2014 1002 Coahoma Crosbyton 3/18/2014 03-2014 3/17/2014 031714 Dimmitt Earth 3/11/2014 204A Edmonson 3/26/2014 74 Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14 Friona 3/10/2014 2014.03.10 Fritch 3/18/2014 524 Hale Center 3/25/2014 2014.0325 Happy 3/19/2014 03192014 Hart 3/17/2014 209 Hereford 3/17/2014 03.17.14A Idalou 3/10/2014 14-03-02 Kress 3/3/2014 03032014 Lamesa 3/25/2014 0-08-14 Levelland 3/10/2014 988 Littlefield 3/27/2014 2014-0327 Lockney 3/20/2014 ---Lorenzo 3/10/2014 031020140A

AT EXCHEDULE ID  DESCRIPTION Los Voinez 3/6/2014 Meadow 3/19/2014 189-140319 Millaind Millenines 3/10/2014 0-470-0314 Newsterb 3/12/2014 138 New Deal 3/4/2014 206 New Home 3/10/2014 0.2014-2 Opdyke Weat Octomell 3/11/2014 3310014 Pampa 3/25/2014 131 Description Palinades 3/11/2014 3112014 Pampa 3/25/2014 14-3608 Pott 3/11/2014 4.58 Outsage Raila 3/18/2014 40-3033 Ropearum 3/13/2014 14-0033 Ropearum 3/13/2014 2014 Rome Rome Rome Rome Rome Rome Rome Rome	ARIFF CODE: DS	RRC TARIFF NO: 26738
SCREEDULE ID         DESCRIPTION           Log Ybanex 3/6/2014 Meadow 3/19/2014 189-140319 Midland Nuleshoe 3/10/2014 0-470-0314 Naszereth 3/12/2014 0-100           New Heal 3/24/2014 016           New Heal 3/24/2014 101           O'Donnell 3/11/2014 289           Odessa           Olton 3/13/2014 0-2014-2           Opdyke Weat           Palisades 3/11/2014 312014           Pampa 3/25/2014 1-014           Pampa 3/25/2014 1-020           Rankon Caryon 3/13/2014 1-00313           Ropewrlle 3/11/2014 0-12014           Seagraves           Seminol 3/24/2014 021-2           Shallowater 3/17/2014 0214-03-17D           Silareer 3/10/2014 4/15/1900           Springlake 3/13/2014 4/15/1900           Springlake 3/13/2014 4/15/1900           Springlake 3/11/2014 4/15/1900           Springlake 3/11/2014 4/15/1900           Springlake 3/21/2014 03-03/11/2014           Tanalewood 3/20/2014 201-2           Timbercreek 3/20/2014 201-2		
Los Ybanez 3/6/2014 Meadow 3/19/2014 189-140319 Midland Muleshoe 3/10/2014 0470-0314 Nazareth 3/12/2014 118 New roal 3/24/2014 118 New roal 3/24/2014 103 or normell 3/11/2014 289 Odesaa Olcon 3/13/2014 0-2014-2 Opdyke West Paliandes 3/11/2014 3112014 Pampas 3/25/2014 1614 Pampas 3/25/2014 1614 Pampas 3/25/2014 1614 Pamhanle 3/13/2014 575 Petersburg 3/11/2014 4-3608 Post 3/11/2014 638 Oulcaque Ralle 3/18/2014 1402 Ransom Canyon 3/13/2014 14-00313 Ropeaville 3/11/2014 4 Sanford 3/28/2014 03192014 Seagraves Seminole 3/24/2014 629 Shallowater 3/17/2014 2014-03-17D Silverton 3/10/2014 397 Slaton 3/10/2014 397 Slaton 3/10/2014 397 Slaton 3/10/2014 031-5 Tulia 4/8/2014 0214-03 Tanglewood 3/10/2014 2014-5 Tulia 4/8/2014 03-03/11/2014 Weljam 3/25/2014 03140B Tanglewood 3/10/2014 031-6 Tanglewood 3/10/2014 031-7 Tunberreek 3/20/2014 2014-5 Tulia 4/8/2014 03-03/11/2014 Weljam 3/26/2014 03140B Tanglewood 3/10/2014 187 WolfGorth 3/17/2014 187 Wolf	ATE SCHEDULE	
<ul> <li>Meadow 3/16/2014 189-140319</li> <li>Milland</li> <li>Muleshoe 3/10/2014 10-470-0314</li> <li>Narareth 3/12/2014 118</li> <li>New Deal 3/24/2014 206</li> <li>New Home 3/10/2014 103</li> <li>O'Donnell 3/11/2014 289</li> <li>Odessa</li> <li>Olton 3/13/2014 0-2014-2</li> <li>Optyke West</li> <li>Paliaedes 3/11/2014 3112014</li> <li>Pampa 3/25/2014 1614</li> <li>Pamholl 8/13/2014 575</li> <li>Petersburg 3/11/2014 638</li> <li>Quitaque</li> <li>Ralia 3/18/2014 1402</li> <li>Ransom Canyon 3/13/2014 1-6081</li> <li>Post 3/11/2014 638</li> <li>Quitaque</li> <li>Ralia 3/18/2014 1402</li> <li>Ransom Canyon 3/13/2014 1-00313</li> <li>Ropeaville 3/11/2014 402</li> <li>Ransom Canyon 3/13/2014 1-00313</li> <li>Ropeaville 3/11/2014 402</li> <li>Ransom Canyon 3/13/2014 1-00313</li> <li>Ropeaville 3/12/2014 03192014</li> <li>Seagravea</li> <li>Seminole 3/12/2014 03192014</li> <li>Seagravea</li> <li>Seminole 3/12/2014 401</li> <li>Seagravea</li> <li>Seminole 3/13/2014 4/15/1900</li> <li>Springlake 3/13/2014 4/15/1900</li> <li>Springlake 3/13/2014 4/15/1900</li> <li>Springlake 3/13/2014 03108</li> <li>Tanglewood 3/10/2014 391-2</li> <li>Timberceek 3/20/2014 2014-5</li> <li>Tulia 4/8/2014 03-03/11/2014</li> <li>Weilson 3/10/2014 03-03/11/2014</li> <li>Weilson 3/10/2014 187</li> <li>Wolfforth 3/11/2014 4/44</li> <li>TX GCA 10174</li> <li>Impeembling Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.</li> <li>RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER</li> <li>APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION</li> </ul>	CHEDULE ID	DESCRIPTION
<ul> <li>Meadow 3/16/2014 189-140319</li> <li>Milland</li> <li>Muleshoe 3/10/2014 10-470-0314</li> <li>Narareth 3/12/2014 118</li> <li>New Deal 3/24/2014 206</li> <li>New Home 3/10/2014 103</li> <li>O'Donnell 3/11/2014 289</li> <li>Odessa</li> <li>Olton 3/13/2014 0-2014-2</li> <li>Optyke West</li> <li>Paliaedes 3/11/2014 3112014</li> <li>Pampa 3/25/2014 1614</li> <li>Pamholl 8/13/2014 575</li> <li>Petersburg 3/11/2014 638</li> <li>Quitaque</li> <li>Ralia 3/18/2014 1402</li> <li>Ransom Canyon 3/13/2014 1-6081</li> <li>Post 3/11/2014 638</li> <li>Quitaque</li> <li>Ralia 3/18/2014 1402</li> <li>Ransom Canyon 3/13/2014 1-00313</li> <li>Ropeaville 3/11/2014 402</li> <li>Ransom Canyon 3/13/2014 1-00313</li> <li>Ropeaville 3/11/2014 402</li> <li>Ransom Canyon 3/13/2014 1-00313</li> <li>Ropeaville 3/12/2014 03192014</li> <li>Seagravea</li> <li>Seminole 3/12/2014 03192014</li> <li>Seagravea</li> <li>Seminole 3/12/2014 401</li> <li>Seagravea</li> <li>Seminole 3/13/2014 4/15/1900</li> <li>Springlake 3/13/2014 4/15/1900</li> <li>Springlake 3/13/2014 4/15/1900</li> <li>Springlake 3/13/2014 03108</li> <li>Tanglewood 3/10/2014 391-2</li> <li>Timberceek 3/20/2014 2014-5</li> <li>Tulia 4/8/2014 03-03/11/2014</li> <li>Weilson 3/10/2014 03-03/11/2014</li> <li>Weilson 3/10/2014 187</li> <li>Wolfforth 3/11/2014 4/44</li> <li>TX GCA 10174</li> <li>Impeembling Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.</li> <li>RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER</li> <li>APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION</li> </ul>		Los Ybanez 3/6/2014
<pre>Nuleshes 3/10/2014 0-470-0314 Mazareth 3/12/2014 108 New Beal 3/24/2014 103 O'Donnell 3/11/2014 289 Odessa Olton 3/13/2014 0-2014-2 Opdyke Neat Palisades 3/11/2014 3112014 Pampa 3/25/2014 1614 Panhandle 3/13/2014 575 Petersburg 3/11/2014 32006 Plainview 3/25/2014 14-3608 Poot 3/11/2014 638 Outrague Ralls 3/18/2014 140-0313 Ropewrille 3/11/2014 43000 Ranson Canyon 3/13/2014 14-00313 Ropewrille 3/11/2014 43001 Seagraves Seminole 3/24/2014 629 Shallowster 3/11/2014 2010 Salarov 3/11/2014 2014-03-170 Silverton 3/10/2014 765 Sinyer 3/13/2014 4/15/1900 Springlake 3/13/2014 Stanton 3/10/2014 765 Sinyer 3/13/2014 4/15/1900 Springlake 3/13/2014 Stanton 3/10/2014 2014-3 Tunkey Vega 3/11/2014 03-03/11/2014 Wellman 3/25/2014 2014-3 Timbercreek 3/20/2014 2014-3 Timbercreek 3/20/2014 2014-3 Timbercreek 3/20/2014 2014-3 Timbercreek 3/20/2014 187 Wolfforth 3/17/2014 444 TX GCA 10174 Implementing Rates Fursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION</pre>		Meadow 3/19/2014 189-140319
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<pre>New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 0-2014-2 Opdyke West Falisades 3/11/2014 3112014 Fampa 3/25/2014 1614 Fampa 3/25/2014 1614 Fampa 3/25/2014 1614 Fampa 3/25/2014 14-3608 Fost 3/11/2014 638 Quitague Ralls 3/18/2014 14-3608 Fost 3/11/2014 638 Quitague Ralls 3/18/2014 14-3031 Ropesville 3/11/2014 639 Shallowster 3/17/2014 2014-0313 Ropesville 3/11/2014 Sanford 3/28/2014 03192014 Seggraves Seminole 3/24/2014 629 Shallowster 3/17/2014 2014-03-17D Silverton 3/10/2014 310 Silverton 3/10/2014 4/15/1900 Springlake 3/13/2014 4 Stanton 3/10/2014 4/15/1900 Springlake 3/13/2014 4 Stanton 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-2 Timbercreek 3/20/2014 2014-3 Turkey Vegg 3/11/2014 03-03/11/2014 Welliann 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 4444 TX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION</pre>		Muleshoe 3/10/2014 0-470-0314
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<ul> <li>o'Donnell 3/11/2014 289</li> <li>odessa</li> <li>Olton 3/13/2014 0-2014-2</li> <li>Opdyke West</li> <li>Palisades 3/11/2014 3112014</li> <li>Pampa 3/25/2014 1614</li> <li>Panhandle 3/13/2014 575</li> <li>Petersburg 3/11/2014 320D0</li> <li>Plainview 3/25/2014 14-3608</li> <li>Poot 3/11/2014 638</li> <li>Quitaque</li> <li>Ralle 3/18/2014 1402</li> <li>Ranom Canyon 3/13/2014 14-00313</li> <li>Ropesville 3/11/2014 03192014</li> <li>Seagraves</li> <li>Seminole 3/24/2014 639</li> <li>Shallowater 3/17/2014 4014-03-17D</li> <li>Silverton 3/10/2014 397</li> <li>Slaton 3/10/2014 397</li> <li>Slaton 3/10/2014 397</li> <li>Slaton 3/10/2014 411-A</li> <li>Sudan 3/11/2014 2014-03-17D</li> <li>Stanton 3/10/2014 397</li> <li>Slaton 3/10/2014 397</li> <li>Slaton 3/10/2014 296</li> <li>Tahglewood 3/10/2014 2014-03</li> <li>Turkey</li> <li>Veg 3/11/2014 014-03</li> <li>Turkey</li> <li>Veg 3/11/2014 2014-03</li> <li>Turkey</li> <li>Veg 3/11/2014 1457</li> <li>Molfforth 3/17/2014 414</li> <li>TX 6CA 10174</li> <li>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated an incorporated customers.</li> <li>RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER</li> <li>APPLICAELE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION</li> </ul>		
Odessa Olton 3/13/2014 0-2014-2 Opdyke West Palisadee 3/11/2014 3112014 Pampa 3/25/2014 16164 Panhandle 3/13/2014 575 Petersburg 3/13/2014 20DC Plainview 3/25/2014 14-3608 Post 3/11/2014 638 Quitaque Ralls 3/18/2014 1402 Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014 Sanford 3/28/2014 03192014 Seagraves Seminole 3/24/2014 629 Shallowater 3/17/2014 2014-03-17D Silverton 3/10/2014 301 Silverton 3/10/2014 307 Silverton 3/10/2014 401-03 Syringlake 3/13/2014 4765 Smyer 3/13/2014 4715/1900 Syringlake 3/13/2014 4765 Tahloka 3/10/2014 4011-A Sudan 3/13/2014 2016 Tahoka 3/10/2014 2014-05 Tulie 4/8/2014 2014-05 Tulie 4/8/2014 2014-03 Turkey Vega 3/11/2014 03-03/11/2014 Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444 TX GCA 10174 Tmplementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for al areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION		
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<ul> <li>Wolfforth 3/17/2014 444</li> <li>TX GCA 10174</li> <li>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.</li> <li>RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER</li> <li>APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION</li> </ul>		
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RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION		
APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION		and incorporated customers.
		RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
EFFECTIVE DATE: Bills Rendered on and after 10/01/2012		APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
		EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
Application		

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26738
RATE SCHEDULE	
L	
SCHEDULE ID	DESCRIPTION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA = (G/S + CF)
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	<pre>b = expected estimated sales volumes for the future 12 month period ending November.</pre>
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT

	L COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26738
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended
	law, ordinance, or contract.
	CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000
	Anton 0.00581 Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000 Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070 Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997

TARIFF CODE: DS RRC TARIFF NO: 26738

SCHEDULE ID         DESCRIPTION           Idalou 0.00581         Rress 0.00000           Lake Tanglewood 0.00000         Lakes Tanglewood 0.00000           Lawes 1.0070         Levelland 0.01997           Littlefield 0.01070         Lochney 0.00581           Lorenzo 0.00501         Lochney 0.00581           Lorenzo 0.00501         Lochney 0.00581           Lorenzo 0.0000         Neadow 0.00000           Midadow 0.00000         Neadow 0.00000           Neadow 0.00000         Neazerth 0.00000           New Home 0.00000         Neazerth 0.00000           New Home 0.00000         Neazerth 0.00000           O'donnell 0.00000         Panpa 0.01997           O'donnell 0.00000         Palisadee 0.00000           Palisadee 0.00000         Palisadee 0.00581           Oyytke Wast 0.00000         Palisadee 0.00581           Palisadee 0.00581         Palisadee 0.00581           Raperville 0.00581         Raperville 0.00581           Raperville 0.00581         Samford 0.0000           Samford 0.0000         Samford 0.0000           Samford 0.00000         Samford 0.00000           Samford 0.00000         Samford 0.00000           Samford 0.00000         Samford 0.00000           Saton 0.00581         Sat	ATE SCHEDULE	
Kress 0.0000           Lake Tanglewood 0.0000           Lawelland 0.01997           Littlefield 0.01997           Littlefield 0.01070           Lockney 0.00581           Lorenzo 0.0000           Lubbeck 0.01997           Meadew 0.00000           Miland 0.01997           Mileshee 0.01070           Naazeth 0.0000           Neareth 0.0000           Neareth 0.0000           O'donnell 0.0000           O'donnell 0.0000           Olessa 0.0097           O'donnell 0.0000           Olessa 0.0000           Pampa 0.00000           Palisades 0.00000           Pampa 0.0197           Panhadle 0.00001           Pampa 0.00000           Pampa 0.0197           Post 0.0197           Post 0.0197           Post 0.00000           Ralle 0.00581           Rabson Canyon 0.00581           Segaraves 0.00000           Seagaraves 0.00000           Seagaraves 0.00000           Staton 0.00001           Staton 0.00000           Staton 0.00000           Staton 0.00001           Staton 0.00000           Staton 0.00000 <td< th=""><th>CHEDULE ID</th><th>DESCRIPTION</th></td<>	CHEDULE ID	DESCRIPTION
Lake Tanglewood 0.0000 Lamesa 0.01070 Livtlefield 0.01997 Livtlefield 0.0197 Lorenzo 0.00581 Lorenzo 0.00581 Lorenzo 0.00581 Lubbock 0.01997 Meadow 0.00000 Miland 0.01997 Mulashoe 0.01070 New Deel 0.0000 New Deel 0.0000 Odessa 0.01997 O'domell 0.0000 Olicon 0.00581 Oyydke West 0.0000 Panpa 0.01997 Post 0.0107 Post 0.0107 Post 0.0107 Quitaque 0.00581 Plainview 0.01997 Post 0.0107 Quitaque 0.00581 Ranson Canyon 0.00581 Ranson Canyon 0.00581 Ranson Canyon 0.00581 Ranson Canyon 0.00581 Senirole 0.0000 Samford 0.0000 Samford 0.0000 Samford 0.0000 Siltor 0.00581 Staliowater 0.00581		Idalou 0.00581
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WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174	TX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
		all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26738
RATE SCHEDULE	
SCHEDULE ID	
SCREDULE ID	DESCRIPTION
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive
	residential, commercial, public authority, and state institution bills based on
	meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-
	hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any
	such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule
	or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification
	divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by
	the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
AMA RES INC SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.
	RATE SCHEDULE: RESIDENTIAL GAS SERVICE

TARIFF CODE: DS	RRC TARIFF NO: 26738
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Availability This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate
	Charge
	Amount Customer Charge\$ 14.75Consumption Charge\$ 0.09760 per Ccf
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule.
	The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
· · · · · · · · · · · · · · · · · · ·	(1) Each operator of a natural gas distribution system shall calculate the annual

RRC COID: 6931 COMP	ANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	<b>RRC TARIFF NO:</b> 26738
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
n n	pipeline safety and regulatory program total to be paid to the Commission by nultiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
С	2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of This subsection.
s	3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
(	A) shall be a flat rate, one-time surcharge;
r 0 (	<ul> <li>B) shall not be billed before the operator remits the pipeline safety and egulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>D) shall not exceed \$1.00 per service or service line; and</li> <li>E) shall not be billed to a state agency, as that term is defined in Texas stillities Code, Section101.003.</li> </ul>
a n E ( ( (	<ul> <li>4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>B) the unit rate and total amount of the surcharge billed to customers; and</li> <li>C) the date or dates on which the surcharge was billed to customers; and</li> <li>D) the total amount collected from customers from the surcharge.</li> </ul>
t    1	5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – .05, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
n s p B t	6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the burpose of calculating municipal franchise fees or any tax imposed under Subchapter 3, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Cax Code.
g	c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of 100 per master meter system.
C	1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
(	2) The Commission shall send an invoice to each affected natural gas master meter

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	system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li><li>(D) the total amount collected from customers from the surcharge.</li></ul>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

## None

RRC COID:	6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	6738		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24080	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080		Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated			
24102		Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated			
24102		Mcf	\$4.8400	08/01/2014
	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Incorporated			

RRC COID:	6931	COMPANY NAME:	ATMOS ENERGY,	, WEST TEXAS I	DIVISION	
TARIFF CODE	: DS	RRC TARIFF NO:	26738			
CUSTOMERS						
RRC CUSTOME	r no	CONFIDENTIAL?	BILLING UNIT	PGA CURRE	NT CHARGE	PGA EFFECTIVE DATE
- <u></u>	24102	N	Mcf	\$	4.8300	11/01/2014
CUSTOMER	NAME	Dalhart Incorpora	ted			
REASONS FOR	FILING					
NEW?: Y	RRC I	OCKET NO:	CITY O	RDINANCE NO:	See West Te	exas City List
AMENDMENT(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100						
SERVICES						
TYPE OF SERV	ICE	SERVICE DESCRIPTION				
А		Residential Sales				
OTHER TYP	E DESCRI	PTION				

OTHER TYPE DESCRIPTION

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26739
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
AMA COM INC SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.
	RATE SCHEDULE: COMMERCIAL GAS SERVICE
	APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Availability
	This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate
	Charge Amount Customer Charge \$ 33.00 Consumption Charge \$ 0.11666 per Ccf
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽
SCHEDULE ID	DESCRIPTION
	administering the pipeline safety and regulatory programs under Texas Utilities
	Code, Title 3, excluding costs that are fully funded by federal sources for any
	fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator
	of a natural gas distribution system an annual pipeline safety and regulatory
	program fee of \$1.00 for each service (service line) in service at the end of each
	calendar year as reported by each system operator on the U.S. Department of
	Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on
	March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual
	pipeline safety and regulatory program total to be paid to the Commission by
	multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of
	Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety and
	regulatory program fee to the Commission; (C) shall be applied in the billing cycle
	or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$1.00 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	and regulatory program fee surcharge is billed to customers, each operator of a
	natural gas distribution system shall file with the Commission's Gas Services
	Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to
	the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
	105, shall file a generally applicable tariff for its surcharge in conformance with
	the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned
	natural gas distribution system or a cooperatively owned natural gas distribution
	system shall not be included in the revenue or gross receipts of the system for the
	purpose of calculating municipal franchise fees or any tax imposed under Subchapter
	B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

RC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO: 26739	
RATE SCHEDULE		
SCHEDULE ID		
SCHEDOLE ID	<b>DESCRIPTION</b> to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,	
	Tax Code.	
	(c) Natural gas master meter systems. The Commission hereby assesses each natural	
	gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.	
	(1) Each operator of a natural gas master meter system shall remit to the	
	Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.	
	(2) The Commission shall send an invoice to each affected natural gas master meter	
	system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall	
	not exempt the natural gas master meter system operator from its obligation to	
	remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.	
	(3) Each operator of a natural gas master meter system shall recover as a surcharge	
	to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.	
	(4) No later than 90 days after the last billing cycle in which the pipeline safety	
	and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division	
	and the Pipeline Safety Division a report showing:	
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;	
	(B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and	
	(D) the total amount collected from customers from the surcharge.	
	(d) Late payment penalty. If the operator of a natural gas distribution system or a	
	natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date,	
	the Commission shall assess a late payment penalty of 10 percent of the total	
	assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.	
	Source Note: The provisions of this Section8.201 adopted to be effective September	
	8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be	
	effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,	
	2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;	
	amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947	
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.	
	RIDER: FF - FRANCHISE FEE ADJUSTMENT	

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to
	Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal
	franchise fees payable for the Gas Service provided to Customer by Company.
	Municipal franchise fees are determined by each municipality's franchise ordinance.
	Each municipality's franchise ordinance will specify the percentage and
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5% Amherst 3%
	Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5% Dalhart 3%
	Damait 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5% Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lockney 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3% Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5% Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5% Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

TARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf
	Rate Schedule: Commercial
	Rate Area Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
	Rate Schedule: Industrial
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
	Rate Schedule: Public Authority / State Institution Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RIFF CODE: DS	RRC TARIFF NO: 26739	
IFF CODE: DS	RRC IARIFF NO: 20759	
<b>TE SCHEDULE</b>		
CHEDULE ID	DESCRIPTION	
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Schedule: State Institution Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$4.10 per bill \$0.88 per bill
	WTX Cities Incorporated	_
	WIX Cities Incorporated WTX Cities Unincorporated	\$2.61 per bill \$1.69 per bill
	WIN CICLES UNINCOLPUTALEU	ATTON PET DITT
	OTHER ADJUSTMENTS	
	The above rate schedules shall be adju franchise fees for incorporated custom	sted for all applicable taxes (including
X CTY LST SOI		
ITY CIT TOT 201	APPLICABLE TO: Incorporated cities wit CITY ORDINANCE INDEX LISTING FOR THE W	
	04/01/2014	EDI DERVICE AREA FOR RAIES EFFECIIVE
	Implementing rates pursuant to the pro	visions of 2013 SOI as approved by City

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26739
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Ordinances for cities listed in the City Ordinance Index Listing.
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988 Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014

TARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Gas bills issued under rate schedules to which this Rider applies will include
	adjustments to reflect decreases or increases in purchased gas costs or taxes.
	Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which
	are uncollectible. Any such adjustments shall be filed with the appropriate
	regulatory authority before the beginning of the month in which the adjustment will
	be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01$ :

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	GCA= (G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
10174	Turlementing Deter Durguent to Settlement Jewersent Jeter 00/14/10 in SUD 10174 for
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Drawigiong for Adjustment
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
RATE ADJUSTMENT PRO	VISIONS

None

ARIFF CODE: DS	RRC TARIFF NO: 2	6739		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporated	1		
24096	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated	1		
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated	1		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	1		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated	1		
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated	1		
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated	1		
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated	1		
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporated		,	
24080	 N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Incorporated		Ŷ 1.0000	12,01,2011
24096	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Incorporated		4 11 00 00	,, 2011

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC TARIFF NO:	26739					
CUSTOMERS								
RRC CUSTOMER	NO	CONFIDENTIAL?	BIL	LING UNIT		PGA CURI	RENT CHARGE	PGA EFFECTIVE DATE
24	4102	N		Mcf			\$4.8300	11/01/2014
CUSTOMER NA	ME	Dalhart Incorpora	ed					
<b>REASONS FOR FI</b>	LING							
NEW?: Y	RRC I	OCKET NO:		CITY OF	RDINANC	E NO:	See West Te	exas City List
AMENDMENT(EXPLAIN): OTHER(EXPLAIN): incorporated customers. Implementing rider SUR GUD 10100								
SERVICES								
TYPE OF SERVIC	E	SERVICE DESCRIPTION						
В		Commercial Sales						
OTHER TYPE DESCRIPTION								

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26740
DESCRIPTION: D EFFECTIVE DATE: GAS CONSUMED: BILLS RENDERED:	Distribution Sales     STATUS: A       04/01/2014     ORIGINAL CONTRACT DATE:     RECEIVED DATE: 04/24/2014       N     AMENDMENT DATE: OPERATOR NO:       Y     INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
AMA IND INC SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.
	RATE SCHEDULE: INDUSTRIAL GAS SERVICE
	APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Availability This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate
	Charge Amount Customer Charge \$ 300.00 Consumption Charge \$ 0.13075 per Ccf
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26740
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to customers; and</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
	to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

CARIFF CODE:DSRRC TARIFF NO:26740			
ATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Tax Code.		
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.		
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.		
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.		
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.		
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:		
	<ul> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>		
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.		
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947		
lider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.		
	RIDER: FF - FRANCHISE FEE ADJUSTMENT		

RRC COID: 6931 CC	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	APPLICABLE IO, ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5%
	Amherst 3%
	Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 4% Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Нарру 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3% Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3% Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3% Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5% Wilson 3%
	Wilson 3% Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

ARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	
SCREDULE ID	DESCRIPTION
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf
	Rate Schedule: Commercial
	Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
	Rate Schedule: Industrial
	Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
	Rate Schedule: Public Authority / State Institution Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
	OTHER ADJUSTMENTS
	The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WE	ST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26740	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
	The above rate schedules shall be adj franchise fees for incorporated custo	usted for all applicable taxes (including mers) related to the above.
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities wi	thin the West Texas Service Area
	_	WEST SERVICE AREA FOR RATES EFFECTIVE
		entrine of 2012 OOT of entries the city
	Implementing rates pursuant to the pr	ovisions of 2013 SOI as approved by City

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26740
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Ordinances for cities listed in the City Ordinance Index Listing.
	ordinances for cretes risted in the city ordinance index disting.
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74 Floydada 3/25/2014 14-2
	Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014 Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	0'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014

TARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Gas bills issued under rate schedules to which this Rider applies will include
	adjustments to reflect decreases or increases in purchased gas costs or taxes.
	Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which
	are uncollectible. Any such adjustments shall be filed with the appropriate
	regulatory authority before the beginning of the month in which the adjustment will
	be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01$ :

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DS	RRC TARIFF NO: 26740					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	GCA= (G/S + CF)					
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.					
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.					
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.					
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)					
	a = over (under) collection dollar amount for the 12 month period ending September.					
	b = expected estimated sales volumes for the future 12 month period ending November.					
	c = net uncollectible gas cost, that is:					
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)					
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.					
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$					
	RIDER: TAX - TAX ADJUSTMENT					
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION					
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012					
	Application					
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.					
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections $182-021$ - $182-025$ of the Texas Tax Code.					

TARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	<pre>Ach monthy bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</pre>
	Los Ybanez 0.00000
	Lubbock 0.01997 Meadow 0.00000
	Meadow 0.00000 Midland 0.01997
	Muleshoe 0.01070

RC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
ATE ADJUSTMENT H	PROVISIONS
Jone	

RRC COID: 6	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC	TARIFF NO:	26740					
CUSTOMERS									

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Incorporated			

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION			
TARIFF CODE:	DS	RRC TARIFF NO:	26740							
CUSTOMERS										
RRC CUSTOMER 1	NO	CONFIDENTIAL?	BILI	LING UNIT		PGA CURE	RENT CHARGE	PGA EI	FFECTIVE DATE	
24	1102	N		Mcf			\$4.8300	-	11/01/2014	
CUSTOMER NAL	ME	Dalhart Incorpora	ted							
REASONS FOR FI	LING									
NEW?: Y	RRC D	OCKET NO:		CITY OF	RDINANC	E NO:	See West Te	exas City	List	
AMENDMENT(EXPLAIN): There (EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100										
SERVICES										
TYPE OF SERVIC	E	SERVICE DESCRIPTION								
C		Industrial Sales								
OTHER TYPE DESCRIPTION										

	Distribution Sales STATUS: A	
EFFECTIVE DATE:		14
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:	
ILLS RENDERED:	Y INACTIVE DATE: 04/29/2014	
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
AMA PAG INC SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.	
	RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE	
	APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)	
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014	
	Availability This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service premises with an alternative supply of natural gas.	
	Monthly Rate	
	Charge Amount Customer Charge \$ 82.00 Consumption Charge \$ 0.12457 per Ccf	
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.	
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).	
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee	ž
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only	
	Rule Section 8.201 Pipeline Safety Program Fees	
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assess annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the provent the commission of a section to be applied to the community of the section does not exceed the provent the section	ect
	amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities	
	Code, Title 3, excluding costs that are fully funded by federal sources for any	

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	
SCHEDOLE ID	DESCRIPTION
	fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to customers; and</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li><li>(D) the total amount collected from customers from the surcharge.</li></ul>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

ARIFF CODE: DS	RRC TARIFF NO: 26741
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.
	Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5%
	Amherst 3%
	Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2% Floydada 3%
	Floydada 3% Forsan 3%
	Forsan 3% Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall
	apply to the residential, commercial, industrial, and public authority / state

ARIFF CODE: DS	RRC TARIFF NO: 26741					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.					
	Rate Schedule: Residential Rate Area Monthly Surcharge					
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf					
	Rate Schedule: Commercial Rate Area					
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf					
	Rate Schedule: Industrial Rate Area					
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf					
	Rate Schedule: Public Authority / State Institution Rate Area Monthly Surcharge					
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf					
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.					
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100					
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION					
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014					
	Applicability					
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.					
	Rate Schedule: Residential					

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RIFF CODE: DS	RRC TARIFF NO: 26741	
TE SCHEDULE		
	DECORDENTAL	
CHEDULE ID	DESCRIPTION	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
		Manth las Guushauss
	Rate Area	Monthly Surcharge \$53.27 per bill
	Amarillo Incorporated	
	Amarillo Unincorporated Lubbock Incorporated	\$43.21 per bill \$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WIX Cities Unincorporated	\$1.13 per bill
	wik citles onincorporated	çı.is per bili
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
		justed for all applicable taxes (including
	franchise fees for incorporated cust	omers) related to the above.
TX CTY LST SOI	APPLICABLE TO: Incorporated cities w	ithin the West Texas Service Area
	CITY ORDINANCE INDEX LISTING FOR THE	WEST SERVICE AREA FOR RATES EFFECTIVE
	04/01/2014	
		rovisions of 2013 SOI as approved by City
	Ordinances for cities listed in the	City Ordinance Index Listing.

ARIFF CODE: DS	RRC TARIFF NO: 26741
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575

FARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900
	Smyer 3/13/2014 4/13/1900 Springlake 3/13/2014
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155 Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Application Gas bills issued under rate schedules to which this Rider applies will include
	adjustments to reflect decreases or increases in purchased gas costs or taxes.
	Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which
	are uncollectible. Any such adjustments shall be filed with the appropriate
	regulatory authority before the beginning of the month in which the adjustment will
	be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The CCA to be applied to each Caf billed shall be computed as follows and rounded
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows:
	CF = $(a/b) + (c/b)$
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month
	period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
	CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.0000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmit 0.01070 Forsan 0.00000 Floydada 0.01070 Forsan 0.00000 Frina 0.01070 Frina 0.01070 Frina 0.0000 Hart 0.00581 Happy 0.00000 Hart 0.00581 Happy 0.00000 Lake Sanglewood 0.00000 Lakes 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lor Yhanez 0.0000
	Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000

TARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	New Deal 0.00000
	New Deal 0.00000 New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000 Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive
	residential, commercial, public authority, and state institution bills based on

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:     DS     RRC TARIFF NO:     26741
RATE SCHEDULE
SCHEDULE ID DESCRIPTION
meters read during the revenue months of October through May.
Computation of Weather Normalization Adjustment
The Weather Normalization Adjustment Factor shall be computed to the nearest one-
hundredth cent per Ccf by the following formula:
WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
i = any particular Rate Schedule or billing classification within any
such particular Rate Schedule that contains more than one billing classification
WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule
or classification expressed in cents per Ccf
Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
HSFi = heat sensitive factor for the ith schedule or classification
divided by the average bill count in that class
NDDi = billing cycle normal heating degree days
ADDi = billing cycle actual heating degree days
BLi = base load sales for the ith schedule or Classification divided by
the average bill count in that class
The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
WNAi WNAFixqii
Where qii is the relevant sales quantity for the jth
Customer in ith rate schedule
RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 2	26741		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporate	d		
24096	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporate	d		
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporate	d		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporate	d		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporate	d		
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporate	d		
24102	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporate	d		
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporate	d		
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporate	d		
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporate	d		
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Incorporate	d		
24096	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Incorporate	d		

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC TARIFF NO:	26741					
CUSTOMERS								
RRC CUSTOMER	NO	CONFIDENTIAL?	BIL	LING UNIT		PGA CURI	RENT CHARGE	PGA EFFECTIVE DATE
2	24102	N		Mcf			\$4.8300	11/01/2014
CUSTOMER NA	AME	Dalhart Incorpora	ed					
REASONS FOR F	TILING							
NEW?: Y	RRC I	OOCKET NO:		CITY OF	DINANC	E NO:	See West Te	exas City List
AMENDMENT(EXPLAIN): There(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100								
SERVICES								
TYPE OF SERVI	CE	SERVICE DESCRIPTION						
D		Public Authority Sales						
OTHER TYPE DESCRIPTION								

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE: DS	RRC TARIFF NO: 26742						
DESCRIPTION:	Distribution Sales STATUS: A						
EFFECTIVE DATE:							
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:						
BILLS RENDERED:	Y INACTIVE DATE:						
RATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
LUB RES INC SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Lubbock Service Area.						
	RATE SCHEDULE: RESIDENTIAL GAS SERVICE						
	APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)						
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014						
	Availability This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.						
	Monthly Rate						
	Charge Amount						
	Customer Charge \$ 14.75						
	Consumption Charge \$ 0.12449 per Ccf						
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).						
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee						
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees						
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of						

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26742
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	<ul> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26742
ATE SCHEDULE	
SCHEDULE ID	DECOTOTON
	<u>DESCRIPTION</u> to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li><li>(D) the total amount collected from customers from the surcharge.</li></ul>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
lider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT

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RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality
	that imposes a municipal franchise fee upon Company for the Gas Service provided to
	Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal
	franchise fees payable for the Gas Service provided to Customer by Company.
	Municipal franchise fees are determined by each municipality's franchise ordinance.
	Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5% Amherst 3%
	Andrer St 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5% Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3% Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3% Idalou 4%
	Idalou 48 Kress 38
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3% Odessa 5%
	Odessa 5% O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4% Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3% Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

RIFF CODE: DS	RRC TARIFF NO: 26742
ATE SCHEDULE	
SCHEDULE ID	
	DESCRIPTION
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state
	institution rate schedules of Atmos Energy Corporation's West Texas Division in the
	incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case
	expenses are recovered from the applicable customer classes. This rider is subject
	to all applicable laws and orders, and the Company's rules and regulations on file
	with the regulatory authority.
	Rate Schedule: Residential
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf
	Rate Schedule: Commercial
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
	Rate Schedule: Industrial
	Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
	Rate Schedule: Public Authority / State Institution
	Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
	Amarinio, Lubbock, Damart, and Chamining - incorporated \$ 0.00393 per cer
	OTHER ADJUSTMENTS
	The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final
	Order in GUD 10100. This monthly rate shall apply to the residential, commercial,
	industrial, public authority, and state institution rate schedules of Atmos Energy
	Corporation's West Texas Division in the rate areas and amounts noted below. The
	rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented
	in the compliance filing on rate case expense recovery for GUD 10100. This rider
	is subject to all applicable laws and orders, and the Company's rules and
	regulations on file with the regulatory authority.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

DESCRIPTION Rate Schedule: Residential Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated WTX Cities Incorporated WTX Cities Unincorporated WTX Cities Unincorporated Rate Schedule: Commercial Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	Monthly Surcharge \$0.64 per bill \$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill Monthly Surcharge \$1.77 per bill
Rate Schedule: Residential Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated Lubbock Unincorporated WTX Cities Incorporated WTX Cities Unincorporated Rate Schedule: Commercial Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	<pre>\$0.64 per bill \$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill Monthly Surcharge</pre>
Rate Schedule: Residential Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated Lubbock Unincorporated WTX Cities Incorporated WTX Cities Unincorporated Rate Schedule: Commercial Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	<pre>\$0.64 per bill \$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill Monthly Surcharge</pre>
Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated Lubbock Unincorporated WTX Cities Incorporated WTX Cities Unincorporated Rate Schedule: Commercial Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	<pre>\$0.64 per bill \$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill Monthly Surcharge</pre>
Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated Lubbock Unincorporated WTX Cities Incorporated WTX Cities Unincorporated Rate Schedule: Commercial Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	<pre>\$0.64 per bill \$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill Monthly Surcharge</pre>
Amarillo Unincorporated Lubbock Incorporated Lubbock Unincorporated WTX Cities Incorporated WTX Cities Unincorporated Rate Schedule: Commercial Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	\$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill Monthly Surcharge
Lubbock Incorporated Lubbock Unincorporated WTX Cities Incorporated WTX Cities Unincorporated Rate Schedule: Commercial Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	\$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill Monthly Surcharge
Lubbock Unincorporated WTX Cities Incorporated WTX Cities Unincorporated Rate Schedule: Commercial Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	\$0.65 per bill \$0.36 per bill \$0.36 per bill Monthly Surcharge
WTX Cities Incorporated WTX Cities Unincorporated Rate Schedule: Commercial Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	\$0.36 per bill \$0.36 per bill Monthly Surcharge
WTX Cities Unincorporated Rate Schedule: Commercial Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	\$0.36 per bill Monthly Surcharge
Rate Schedule: Commercial Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	Monthly Surcharge
Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	
Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated	
Amarillo Unincorporated Lubbock Incorporated	\$1.77 per bill
Lubbock Incorporated	-
-	\$2.02 per bill
	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill
Rate Schedule: Industrial	
Rate Area	Monthly Surcharge
Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill
Rate Schedule: Dublic Authority	
	Monthly Surcharge
	\$12.03 per bill
-	\$5.99 per bill
-	\$14.49 per bill
-	\$14.49 per bill \$10.96 per bill
-	\$1.73 per bill
-	\$2.45 per bill
and citles on noofporated	v2.15 per 5111
Rate Schedule: State Institution	
Rate Area	Monthly Surcharge
Lubbock Incorporated	\$4.10 per bill
Lubbock Unincorporated	\$0.88 per bill
WTX Cities Incorporated	\$2.61 per bill
WTX Cities Unincorporated	\$1.69 per bill
OTHER ADJUSTMENTS	
The above rate schedules shall be adju	sted for all applicable taxes (including
APPLICABLE TO: Incorporated cities wit	hin the West Texas Service Area
04/01/2014	
	Lubbock Unincorporated WTX Cities Incorporated WTX Cities Unincorporated Rate Schedule: Public Authority Rate Area Amarillo Incorporated Lubbock Incorporated Lubbock Unincorporated WTX Cities Incorporated WTX Cities Unincorporated Rate Schedule: State Institution Rate Area Lubbock Incorporated Lubbock Unincorporated WTX Cities Incorporated WTX Cities Incorporated WTX Cities Incorporated WTX Cities Unincorporated WTX Cities Unincorporated WTX Cities Unincorporated WTX Cities Unincorporated

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26742
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Ordinances for cities listed in the City Ordinance Index Listing.
	ordinances for cities fisted in the city ordinance index listing.
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74 Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014 Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014

TARIFF CODE: DS	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Gas bills issued under rate schedules to which this Rider applies will include
	adjustments to reflect decreases or increases in purchased gas costs or taxes.
	Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which
	are uncollectible. Any such adjustments shall be filed with the appropriate
	regulatory authority before the beginning of the month in which the adjustment will
	be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01$ :

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	GCA= (G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26742
[	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
SCHEDULE ID	Description           Bach monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or obarges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.           CITY TAX SATE Abernathy 0.01070 Amarillo 0.01997 Bovina 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Crabyton 0.00581 Brownfield 0.01070 Dumitt 0.01070 Forsan 0.00000 Crosbyton 0.00581 Balbart 0.00170 Porsan 0.00000 Friona 0.00000 Friend 0.00197 Idalca 0.00581 Brownfield 0.01197 Idalca 0.00581 Breeford 0.01997 Idalca 0.00000 Lake Tanglewood 0.00000 Lake Tanglewood 0.00000 Lakes 0.00000 La
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070

	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000 Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
RATE ADJUSTMENT PRO	VISIONS

None

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock Incorpora	ated		
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorpora	ated		
24146	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock Incorpora	ated		
24146	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Incorpora	ated		
24146	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Incorpora	ated		
24146	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Incorpora	ated		
EASONS FOR FILING				
EW?: Y RRC	DOCKET NO:	CITY ORDIN	ANCE NO: See West Ter	as City List
	N):			
AMENDMENT (EXPLAT			ve 4-01-14 as approved by	y City Ordinances for
AMENDMENT (EXPLAI	Implementing rate	s for WIX SOL effectiv		
AMENDMENT (EXPLAI OTHER (EXPLAI	'N)•	s for WIX SOI effective omers. Implementing r:	ider SUR GUD 10100	
-	'N)•		ider SUR GUD 10100	
OTHER (EXPLAI	'N)•	omers. Implementing r:	ider SUR GUD 10100	

OTHER TYPE DESCRIPTION

ARIFF CODE: DS	RRC TARIFF NO: 26743	
ESCRIPTION: D	Distribution Sales	STATUS: A
EFFECTIVE DATE:	04/01/2014 ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 04/24/2014
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE	L	
SCHEDULE ID	DESCRIPTION	
LUB COM INC SOI	Implementing Rates Pursuant to Settlement Agreem Lubbock Service Area.	ent Effective 04/01/2014 for the
	RATE SCHEDULE: COMMERCIAL GAS SERVICE	
	APPLICABLE TO: LUBBOCK SERVICE AREA - Inside Cit	y Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and after $04/0$	1/2014
	Availability	
	This schedule is applicable to Commercial custom	·
	churches, for heating, cooking, refrigeration, w uses. This schedule is not available for servic	
	supply of natural gas.	e to premises with an alternative
	Monthly Rate	
	Charge	
	Amount	
	Customer Charge	\$ 33.00
	Consumption Charge	\$ 0.11226
	per Ccf	
	The West Texas Division Gas Cost Adjustment Ride	r applies to this schedule.
	The West Texas Division Weather Normalization Ad schedule.	
	The West Texas Division Rider TAX applies to thi	s schedule.
	The West Texas Division Rider FF applies to this	
	Miscellaneous Charges: Plus an amount for miscel accordance with the applicable rider(s).	laneous charges calculated in
PSF 2014	Customers' bills will be adjusted \$1.23 per bill	for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014	
	Title 16 Economic Regulation	
	Part 1 Railroad Commission Of Texas	
	Chapter 8 Pipeline Safety Regulations	
	Subchapter C Requirements For Natural Gas Pipeli	nes Only
	Rule Section 8.201 Pipeline Safety Program Fees	
	a) Application of fees. Pursuant to Texas Utilit	ies Code, Section121.211, the
	Commission establishes a pipeline safety and reg	
	annually against operators of natural gas distri	
	facilities and natural gas master metered pipeli	nes and pipeline facilities subject
	to the Commission's jurisdiction under Texas Uti	lities Code, Title 3. The total
	amount of revenue estimated to be collected unde	
	amount the Commission estimates to be necessary	to recover the costs of

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	administering the pipeline safety and regulatory programs under Texas Utilities
	Code, Title 3, excluding costs that are fully funded by federal sources for any
	fiscal year.
	(b) Natural and distribution sustand. The Commission berety assesses each encreter
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory
	program fee of \$1.00 for each service (service line) in service at the end of each
	calendar year as reported by each system operator on the U.S. Department of
	Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on
	March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by
	multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of
	Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety and
	regulatory program fee to the Commission; (C) shall be applied in the billing cycle
	or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$1.00 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	and regulatory program fee surcharge is billed to customers, each operator of a
	natural gas distribution system shall file with the Commission's Gas Services
	Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to
	the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
	105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned
	natural gas distribution system or a cooperatively owned natural gas distribution
	system shall not be included in the revenue or gross receipts of the system for the
	purpose of calculating municipal franchise fees or any tax imposed under Subchapter

C COID: 693	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	סיחדס. בה "המאוקתוכה ביה ארזונקאשאית

RIDER: FF - FRANCHISE FEE ADJUSTMENT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality
	that imposes a municipal franchise fee upon Company for the Gas Service provided to
	Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal
	franchise fees payable for the Gas Service provided to Customer by Company.
	Municipal franchise fees are determined by each municipality's franchise ordinance.
	Each municipality's franchise ordinance will specify the percentage and
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5% Amarillo 5%
	Amherst 3%
	Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 4% Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3% Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Нарру 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3% Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5% O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3% Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5% Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

TARIFF CODE: DS	RRC TARIFF NO: 26743
DATE SCHEDULE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf
	Rate Schedule: Commercial
	Rate Area Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
	Rate Schedule: Industrial Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
	Rate Schedule: Public Authority / State Institution Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
	OTHER ADJUSTMENTS
	The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended
	rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RIFF CODE: DS	RRC TARIFF NO: 26743	
ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	etetes entrootpotatea	
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	ated for all applicable taxes (insluding
	The above rate schedules shall be adju franchise fees for incorporated custom	sted for all applicable taxes (including
	-	
TX CTY LST SOI	APPLICABLE TO: Incorporated cities wit	
	CITY ORDINANCE INDEX LISTING FOR THE W 04/01/2014	ESI SERVICE AREA FOR RATES EFFECTIVE
	,	
	Implementing rates pursuant to the pro	visions of 2013 SOI as approved by City

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
FARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Ordinances for sition listed in the City Ordinance Index Listing
	Ordinances for cities listed in the City Ordinance Index Listing.
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714 Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327 Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	0'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014

TARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Gas bills issued under rate schedules to which this Rider applies will include
	adjustments to reflect decreases or increases in purchased gas costs or taxes.
	Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which
	are uncollectible. Any such adjustments shall be filed with the appropriate
	regulatory authority before the beginning of the month in which the adjustment will
	be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded
	to the nearest \$0.01:

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	GCA=(G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
SCHEDULE ID	Description           Bach monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentale, fees, or charges (except state, county, city, and appecial district ad valorent taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental impocition, rental, fee, or charge (except state, county, city, and special district ad valoren taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.           CITY TAX RATE Aberrathy 0.01070 Amarillo 0.01997 Bovina 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01097 Channing 0.00000 Croabyton 0.00581 Buhart 0.01070 Dismitt 0.01070 Forsan 0.00000 Priona 0.0
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070

TARIFF CODE: DS RRC TARIFF NO: 26743

SCHEDULE ID	DESCRIPTION
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000 Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.0000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
RATE ADJUSTMENT PRO	DVISIONS

None

ARIFF CODE: DS	RRC TARIFF NO	: 26743		
JSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock Incorpor	ated		
24146	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorpor	ated		
24146	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock Incorpor	ated		
24146	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Incorpor	ated		
24146	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Incorpor	ated		
24146	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Incorpor	ated		
EASONS FOR FILING				
NEW?: Y RRC D	OCKET NO:	CITY ORDI	NANCE NO: See West Ter	as City List
AMENDMENT (EXPLAIN	T) -			-
AMENDMENI (EXPLAIN	•	as for WTX SOI effecti	ve 4-01-14 as approved by	v City Ordinances for
OTHER (EXPLAIN	n,	comers. Implementing r		y city ordinances for
CRVICES				
YPE OF SERVICE	SERVICE DESCRIPTIO	N		
	Commercial Sales			

OTHER TYPE DESCRIPTION

ARIFF CODE: DS	RRC TARIFF NO: 26744	
DESCRIPTION: D	istribution Sales	STATUS: A
EFFECTIVE DATE:		RECEIVED DATE: 04/24/2014
GAS CONSUMED:		OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
LUB IND INC SOI	Implementing Rates Pursuant to Settlement Agreement E Lubbock Service Area.	ffective 04/01/2014 for the
	RATE SCHEDULE: INDUSTRIAL GAS SERVICE	
	APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Lim	its (ICL)
	EFFECTIVE DATE: Bills Rendered on and after 04/01/201	4
	Availability This schedule is applicable to the sales to any indus whose predominant use of natural gas is other than sp heating or other similar type uses. Service under th eligible customers following execution of a contract load. This schedule is not available for service to supply of natural gas.	ace heating, cooking, water is schedule is available to specifying the maximum hourly
	Monthly Rate Charge	
	Amount	
	Customer Charge	\$
	300.00 Consumption Charge	\$
	0.08895 per Ccf	Ŷ
	The West Texas Division Gas Cost Adjustment Rider app The West Texas Division Rider TAX applies to this sch	
	The West Texas Division Rider FF applies to this sche	
	Miscellaneous Charges: Plus an amount for miscellaneo accordance with the applicable rider(s).	us charges calculated in
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for	the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014	
	Title 16 Economic Regulation	
	Part 1 Railroad Commission Of Texas	
	Chapter 8 Pipeline Safety Regulations	
	Subchapter C Requirements For Natural Gas Pipelines O Rule Section 8.201 Pipeline Safety Program Fees	шту
	a) Application of fees. Pursuant to Texas Utilities C Commission establishes a pipeline safety and regulato annually against operators of natural gas distribution facilities and natural gas master metered pipelines a to the Commission's jurisdiction under Texas Utilitie	ry program fee, to be assessed n pipelines and pipeline nd pipeline facilities subject

RIFF CODE: DS	RRC TARIFF NO: 26744
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to customers; and</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter

TARIFF CODE: DS     RRC TARIFF NO: 26744		
TE COHEDIN E		
ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject	
	to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,	
	Tax Code.	
	(c) Natural gas master meter systems. The Commission hereby assesses each natural	
	gas master meter system an annual pipeline safety and regulatory program fee of	
	\$100 per master meter system.	
	(1) Each operator of a natural gas master meter system shall remit to the	
	Commission the annual pipeline safety and regulatory program fee of \$100 per master	
	meter system no later than June 30 of each year.	
	(2) The Commission shall send an invoice to each affected natural gas master meter	
	system operator no later than April 30 of each year as a courtesy reminder. The	
	failure of a natural gas master meter system operator to receive an invoice shall	
	not exempt the natural gas master meter system operator from its obligation to	
	remit to the Commission the annual pipeline safety and regulatory program fee on	
	June 30 each year.	
	(3) Each operator of a natural gas master meter system shall recover as a surcharge	
	to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.	
	(4) No later than 90 days after the last billing cycle in which the pipeline safety	
	and regulatory program fee surcharge is billed to customers, each natural gas	
	master meter system operator shall file with the Commission's Gas Services Division	
	and the Pipeline Safety Division a report showing:	
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;	
	(B) the unit rate and total amount of the surcharge billed to each customer;	
	(C) the date or dates on which the surcharge was billed to customers; and	
	(D) the total amount collected from customers from the surcharge.	
	(d) Late payment penalty. If the operator of a natural gas distribution system or a	
	natural gas master meter system does not remit payment of the annual pipeline	
	safety and regulatory program fee to the Commission within 30 days of the due date,	
	the Commission shall assess a late payment penalty of 10 percent of the total	
	assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.	
	Shall notify the operator of the total amount due to the commission.	
	Source Note: The provisions of this Section8.201 adopted to be effective September	
	8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg	
	10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,	
	2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;	
	amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective	
	August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36	
	TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947	
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise	
	agreement of each city.	

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26744
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality
	that imposes a municipal franchise fee upon Company for the Gas Service provided to
	Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal
	franchise fees payable for the Gas Service provided to Customer by Company.
	Municipal franchise fees are determined by each municipality's franchise ordinance.
	Each municipality's franchise ordinance will specify the percentage and
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5% Amherst 3%
	Andrerst 3% Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5% Dalhart 3%
	Danialt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5% Hale Center 5%
	Hale Center 5% Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%

TARIFF CODE: DS	RRC TARIFF NO: 26744
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3% Ralls 4%
	Ransom Canyon 3% Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26744
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf
	Rate Schedule: Commercial Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
	Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
	Rate Schedule: Public Authority / State Institution Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented
	in the compliance filing on rate case expense recovery for GUD 10100. This rider

RIFF CODE: DS	RRC TARIFF NO: 26744	
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	is subject to all applicable laws and regulations on file with the regulato	
	Rate Schedule: Residential Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	_	\$0.36 per bill
	WTX Cities Unincorporated	şu.so per bili
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
		_
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated WTX Cities Unincorporated	\$16.72 per bill \$1.13 per bill
	Rate Schedule: Public Authority Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	-	_
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
		usted for all applicable taxes (including
	franchise fees for incorporated custo	
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities wi	thin the West Texas Service Area
	ATMY ODDININGE INDEX LIGHTNG FOD MUR	WEST SERVICE AREA FOR RATES EFFECTIVE

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26744
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	04/01/2014
	Implementing rates pursuant to the provisions of 2013 SOI as approved by City
	Ordinances for cities listed in the City Ordinance Index Listing.
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100 Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02 Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319 Midland
	Midiana Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	Odessa

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
RIFF CODE: DS	RRC TARIFF NO: 26744
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614 Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402 Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-2
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187 Wolfforth 3/17/2014 444
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate
	regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Cos Cost Adjustment (CCA)

Gas Cost Adjustment (GCA)

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26744
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01$ :
	GCA=(G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
RIFF CODE: DS	RRC TARIFF NO: 26744
TE SCHEDULE	
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended
	law, ordinance, or contract. CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Ambarat 0.00000
	Amherst 0.00000 Anton 0.00581 Big Spring 0.01997
	Bovina 0.00581 Brownfield 0.01070
	Buffalo Springs Lake 0.00000 Canyon 0.01997
	Channing 0.00000 Coahoma 0.00000
	Crosbyton 0.00581 Dalhart 0.01070
	Dimmitt 0.01070 Earth 0.00581
	Edmonson 0.00000 Floydada 0.01070
	Forsan 0.00000 Friona 0.01070
	Friona 0.01070 Fritch 0.00581 Hale Center 0.00581
	Happy 0.00000 Hart 0.00581
	Hereford 0.01997 Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000 Lamesa 0.01070
	Levelland 0.01997 Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581 Los Ybanez 0.00000
	Lubbock 0.01997

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26744
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070 Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

None

ARIFF CODE: DS	RRC TA	ARIFF NO: 2	6744		
JSTOMERS					
RRC CUSTOMER NO	CONFIDEN	TIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	Ν		Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock 1	Incorporated			
24146	N		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock (	Incorporated			
24146	N		Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock I	Incorporated			
24146	N		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock I	Incorporated			
24146	N		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock 1	Incorporated			
24146	N		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock (	Incorporated			
REASONS FOR FILING					
NEW?: Y RRC	DOCKET NO:		CITY ORD	INANCE NO: See West Tex	as City List
AMENDMENT (EXPLAI	N):				
OTHER (EXPLAI	Implement	ing rates for	WTX SOI effect	ive 4-01-14 as approved by	City Ordinances for
OTHER (EXPLAT	incorpora	ted customers	s. Implementing	rider SUR GUD 10100	
ERVICES					
TYPE OF SERVICE	SERVICE DES	SCRIPTION			

OTHER TYPE DESCRIPTION

ESCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:		RECEIVED DATE: 04/30/2014
GAS CONSUMED:	N TNACTIVE DATE.	OPERATOR NO:
ILLS RENDERED:	Y INACTIVE DATE:	
ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
UB PAG INC SOI	Implementing Rates Pursuant to Settlemen Lubbock Service Area.	t Agreement Effective 04/01/2014 for the
	RATE SCHEDULE: PUBLIC AUTHORITY GAS SERV	ICE
	APPLICABLE TO: LUBBOCK SERVICE AREA - In	side City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and af	ter 04/01/2014
	Availability	
		se by Public Authority type customers, ooking, refrigeration, water heating and is not available for service to premises
	with an alternative supply of natural ga	s.
	Monthly Rate	
	Charge	Amount
	Customer Charge Consumption Charge	\$ 82.00 \$ 0.14512 per Ccf
		¥ OTITOIL POL OOL
	The West Texas Division Gas Cost Adjustm The West Texas Division Weather Normaliz schedule.	
	The West Texas Division Rider TAX applie	s to this schedule.
	The West Texas Division Rider FF applies	to this schedule.
	Miscellaneous Charges: Plus an amount fo accordance with the applicable rider(s).	
PSF 2014	Customers' bills will be adjusted \$1.23	per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014	
	Title 16 Economic Regulation	
	Part 1 Railroad Commission Of Texas	
	Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Ga	s Dinelines Only
	Rule Section 8.201 Pipeline Safety Progr	
	a) Application of fees. Pursuant to Texa Commission establishes a pipeline safety annually against operators of natural ga	and regulatory program fee, to be assessed
	facilities and natural gas master metere to the Commission's jurisdiction under T	d pipelines and pipeline facilities subject exas Utilities Code, Title 3. The total
	amount of revenue estimated to be collec amount the Commission estimates to be ne	ted under this section does not exceed the cessary to recover the costs of
	administering the pipeline safety and re	gulatory programs under Texas Utilities
	Code, Title 3, excluding costs that are	fully funded by federal sources for any

ARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual
	pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	<ul><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li><li>(D) the total amount collected from customers from the surcharge.</li></ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned
	natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
	to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,
	Tax Code.

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li><li>(D) the total amount collected from customers from the surcharge.</li></ul>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

ARIFF CODE: DS	RRC TARIFF NO: 26745
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality
	that imposes a municipal franchise fee upon Company for the Gas Service provided to
	Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal
	franchise fees payable for the Gas Service provided to Customer by Company.
	Municipal franchise fees are determined by each municipality's franchise ordinance.
	Each municipality's franchise ordinance will specify the percentage and
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5%
	Amherst 3%
	Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5% Dalhart 3%
	Dalhart 3% Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Нарру 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3% Lorenzo 5%

ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Meadow 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5% Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3% Tulia 5%
	Turkey 3%
	Vega 3% Wellman 5%
	Wilson 3%
	Wilson 3% Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall
	apply to the residential, commercial, industrial, and public authority / state

ARIFF CODE: DS	RRC TARIFF NO: 26745	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	institution rate schedules of Atmos Energy Corporation's West Texas Divi incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rat in effect for approximately 12 months until all approved and expended ra expenses are recovered from the applicable customer classes. This rider to all applicable laws and orders, and the Company's rules and regulatio with the regulatory authority.	e will be te case is subject
	Rate Schedule: Residential Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.003	23 per Ccf
	Amarinio, Lubbock, Damart, and Chamming - incorporated \$ 0.003	23 per cer
	Rate Schedule: Commercial Rate Area	
	Monthly Surcharge	
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.0018	3 per Ccf
	Rate Schedule: Industrial Rate Area	
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.001	53 per Ccf
	Rate Schedule: Public Authority / State Institution Rate Area Monthly Surcharge	
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393	per Ccf
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (inc franchise fees for incorporated customers) related to the above.	luding
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100	
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION	
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014	
	Applicability	
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuan Order in GUD 10100. This monthly rate shall apply to the residential, c industrial, public authority, and state institution rate schedules of At Corporation's West Texas Division in the rate areas and amounts noted be rate will be in effect for approximately 12 months until all approved an rate case expenses are recovered from the applicable customer classes as in the compliance filing on rate case expense recovery for GUD 10100. T is subject to all applicable laws and orders, and the Company's rules an regulations on file with the regulatory authority.	ommercial, mos Energy low. The d expended documented his rider
	Rate Schedule: Residential	

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## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO: 26745	
AFF CODE. 25		
ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
	The above rate schedules shall be ad franchise fees for incorporated cust	justed for all applicable taxes (including omers) related to the above.
TX CTY LST SOI	APPLICABLE TO: Incorporated cities w	ithin the West Texas Service Area
	CITY ORDINANCE INDEX LISTING FOR THE	WEST SERVICE AREA FOR RATES EFFECTIVE
	04/01/2014	
	Implementing rates pursuant to the p	rovisions of 2013 SOI as approved by City

TARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014
	Parisades 3/11/2014 3112014 Pampa 3/25/2014 1614
	Pampa 3/25/2014 1614 Panhandle 3/13/2014 575
	Faintanute 3/13/2014 5/5

TARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
WIN GCA IUI/4	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Gas bills issued under rate schedules to which this Rider applies will include
	adjustments to reflect decreases or increases in purchased gas costs or taxes.
	Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which
	are uncollectible. Any such adjustments shall be filed with the appropriate
	regulatory authority before the beginning of the month in which the adjustment will
	be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA=(G/S + CF)

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows:
	CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month
	period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
	CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.0000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Forsan 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.00000 Friona 0.00000 Friona 0.00581 Halpey 0.00000 Hart 0.00581 Hart 0.00581 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lakes 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Los Ybanez 0.0000 Lubock 0.01997 Meadow 0.0000
	Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000

TARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000 Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070 Smyer 0.00000
	Smyer 0.00000 Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:     DS     RRC TARIFF NO:     26745
RATE SCHEDULE
SCHEDULE ID DESCRIPTION
meters read during the revenue months of October through May.
Computation of Weather Normalization Adjustment
The Weather Normalization Adjustment Factor shall be computed to the nearest one-
hundredth cent per Ccf by the following formula:
WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
i = any particular Rate Schedule or billing classification within any
such particular Rate Schedule that contains more than one billing classification
WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule
or classification expressed in cents per Ccf
Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
NDDi = billing cycle normal heating degree days
ADDi = billing cycle actual heating degree days
BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
WNAi WNAFixqii
Where qii is the relevant sales quantity for the jth
Customer in ith rate schedule
RATE ADJUSTMENT PROVISIONS

None

STOMERS					
RC CUSTOMER NO	CONFIDE	NTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
2414	6 N	ſ	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock	Incorporated			
2414	6 N	[	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock	Incorporated			
2414	6 N	[	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock	Incorporated			
2414	6 N	[	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock	Incorporated			
2414	6 N	[	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock	Incorporated			
2414	6 N	ſ	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock	Incorporated			
EASONS FOR FILIN	G				
EW?:Y RI	C DOCKET NO:		CITY ORDI	NANCE NO: See West Tex	as City List
AMENDMENT (EXP	ATN) •				
	Implemer	-		ve 4-01-14 as approved by ider SUR GUD 10100	V City Ordinances for
OTHER (EXP	Incorpor				
OTHER (EXP)					

OTHER TYPE DESCRIPTION

ARIFF CODE: DS	RRC TARIFF N	<b>iO:</b> 26746		
DESCRIPTION: D	istribution Sales		STATUS: A	
EFFECTIVE DATE:	04/01/2014	00-00-00-00-00-0-0-0-0-0-0-0-0-0-0-0-0		
		ORIGINAL CONTRACT DATE: AMENDMENT DATE:	RECEIVED DATE: 04/24/2014	
GAS CONSUMED:	N	AMENDMENT DATE: OPERATOR NO: INACTIVE DATE:		
BILLS RENDERED:	Y			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
WTC RES INC SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the West Texas Cities Service Area.			
	APPLICABLE TO	: RESIDENTIAL GAS SERVICE : WEST TEXAS CITIES SERVICE AREA E: Bills Rendered on and after 04	_	
	Availability			
	cooking, refr	igeration, water heating and othe	Residential customers for heating, er similar type uses. This schedule an alternative supply of natural gas.	
	Monthly Rate			
	Charge	Amount		
	Customer Charg Consumption Cl	ge \$ 15.50 harge \$ 0.10162 per Ccf		
		s Division Gas Cost Adjustment Ri s Division Weather Normalization	der applies to this schedule. Adjustment Rider applies to this	
		s Division Rider TAX applies to t		
		s Division Rider FF applies to th s Division Rider RRM applies to t		
	Miscellaneous	Charges: Plus an amount for misc th the applicable rider(s).		
WTX CTY LST SOI		: Incorporated cities within the E INDEX LISTING FOR THE WEST SERV		
	1 5	rates pursuant to the provisions r cities listed in the City Ordin		
	Amarillo Serv:			
	Amarillo Dalhart	3/11/2014 7452 3/11/2014 2014-04		
	Channing	3/17/2014 3-2014-115		
	Lubbock Servic Lubbock	ce Area:		
	West Texas Cit Abernathy 3/10	ties Service Area: 0/2014 533		
	Amberst 3/3/20			
	Anton 3/10/20	014 2014-3		

TARIFF CODE: DS	RRC TARIFF NO: 26746
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325 Happy 3/19/2014 03192014
	Happy $3/13/2014$ 03192014 Hart $3/17/2014$ 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	0'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014 Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DS	RRC TARIFF NO: 26746				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 Stanton 3/10/2014 1411-A Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03 Turkey Vega 3/11/2014 03-03/11/2014				
	Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444				
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.				
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER				
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012				
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:				
	Gas Cost Adjustment (GCA)				
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:				
	GCA=(G/S + CF)				
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.				
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.				
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 26746 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess. WTX TAX 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RIDER: TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

FARIFF CODE: DS	RRC TARIFF NO: 26746
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	CITY TAX RATE
	Abernathy 0.01070
	Amarillo 0.01997
	Amherst 0.00000
	Anton 0.00581
	Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000 Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000 Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997 Post 0.01070

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 26746 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION Quitaque 0.00000 Ralls 0.00581 Ranson Canyon 0.00581 Ropesville 0.00000 Sanford 0.00000 Seagraves 0.00581 Seminole 0.01070 Shallowater 0.00581 Silverton 0.00000 Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070 WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest onehundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26746
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation
	Part 1 Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the
	Commission establishes a pipeline safety and regulatory program fee, to be assessed
	annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the
	amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
ARIFF CODE: DS	RRC TARIFF NO: 26746			
ATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.			
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.			
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:			
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>			
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>			
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.			
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.			
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.			
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.			
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The			

ARIFF CODE: DS	RRC TARIFF NO: 26746
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li><li>(D) the total amount collected from customers from the surcharge.</li></ul>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF l	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal

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	franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.			
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.			
	City Franchise fee			
	Abernathy 5%			
	Amarillo 5%			
	Amherst 3%			
	Anton 5%			
	Big Spring 3.5%			
	Bovina 3%			
	Brownfield 5%			
	Buffalo Springs Lake 5%			
	Canyon 4%			
	Channing 5%			
	Coahoma 3%			
	Crosbyton 5%			
	Dalhart 3%			
	Dimmitt 3%			
	Earth 5%			
	Edmonson 2%			
	Floydada 3%			
	Forsan 3%			
	Friona 5%			
	Fritch 5%			
	Hale Center 5%			
	Нарру 3%			
	Hart 5%			
	Hereford 3%			
	Idalou 4%			
	Kress 3%			
	Lake Tanglewood 4%			
	Lamesa 4%			
	Levelland 5%			
	Littlefield 5%			
	Lockney 3%			
	Lorenzo 5%			
	Lorenzo 5% Los Ybanez 0%			
	Lubbock 5%			
	Meadow 5%			
	Meadow 5% Midland 5%			
	Midiand 5% Muleshoe 5%			
	Nazareth 3%			
	New Deal 5%			
	New Home 3%			
	Odessa 5%			
	O'Donnell 3%			

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	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5% Post 4%
	Post 4% Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3% Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3% Wolfforth 4%
SUR 2013 SOI WTC	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall
	apply to the residential, commercial, industrial, and public authority / state
	institution rate schedules of Atmos Energy Corporation's West Texas Division in the
	rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the
	applicable customer classes. This rider is subject to all applicable laws and
	orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00228 per Ccf

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ATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
	Rate Schedule: Commercial						
	Rate Area Month	ly Surcharge					
	WTX Cities Incorporated \$ 0.00154 per Ccf						
	Rate Schedule: Industrial						
	Rate Area Month	ly Surcharge					
	WTX Cities Incorporated \$ 0.00175 per Ccf						
	Rate Schedule: Public Authority / State Institution						
	Rate Area Month	ly Surcharge					
	WTX Cities Incorporated \$ 0.00081 pe	er Ccf					
		ules shall be adjusted for all applicable rporated customers) related to the above.					
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100						
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION						
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014						
	Applicability						
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider						
	is subject to all applicable laws and or regulations on file with the regulatory a						
	Rate Schedule: Residential						
	Rate Area	Monthly Surcharge					
	Amarillo Incorporated	\$0.64 per bill					
	Amarillo Unincorporated	\$0.64 per bill					
	Lubbock Incorporated	\$0.58 per bill					
	Lubbock Unincorporated	\$0.65 per bill					
	WTX Cities Incorporated	\$0.36 per bill					
	WTX Cities Unincorporated	\$0.36 per bill					
	Rate Schedule: Commercial						
	Rate Area Monthly Surcharge						
	Amarillo Incorporated	\$1.77 per bill					
	Amarillo Unincorporated	\$2.02 per bill					
	Lubbock Incorporated	\$1.56 per bill					
	Lubbock Unincorporated	\$2.35 per bill					
	WTX Cities Incorporated	\$1.06 per bill					
	WTX Cities Unincorporated	\$0.65 per bill					
	Rate Schedule: Industrial						

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RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$53.27 per bill			
	Amarillo Unincorporated	\$43.21 per bill			
	Lubbock Incorporated	\$43.21 per bill \$21.06 per bill			
	-				
	Lubbock Unincorporated WTX Cities Incorporated	\$20.99 per bill			
	-	\$16.72 per bill			
	WTX Cities Unincorporated	\$1.13 per bill			
	Rate Schedule: Public Authority				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$12.03 per bill			
	Amarillo Unincorporated	\$5.99 per bill			
	Lubbock Incorporated	\$14.49 per bill			
	Lubbock Unincorporated	\$10.96 per bill			
	WTX Cities Incorporated	\$1.73 per bill			
	WTX Cities Unincorporated	\$2.45 per bill			
	Rate Schedule: State Institution				
	Rate Area	Monthly Surcharge			
	Lubbock Incorporated	\$4.10 per bill			
	_				
	Lubbock Unincorporated	\$0.88 per bill			
	WTX Cities Incorporated	\$2.61 per bill			
	WTX Cities Unincorporated	\$1.69 per bill			
	OTHER ADJUSTMENTS				
	The above rate schedules shall be ad	justed for all applicable taxes (including			
	franchise fees for incorporated customers) related to the above.				
RRM WTC INC SOI A	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area				
	RATE SCHEDULE: RRM - Rate Review Mechanism				
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.				
	EFFECTIVE DATE: April 1 2014				
	I. Applicability Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.				
	II. Definitions Test Period is defined as the twelve months ending September 30th of each preceding calendar year.				

The Effective Date is the date that adjustments required by this tariff are applied

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	to customer bills. The annual Effective Date is March 15.					
	Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.					
	The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.					
	Review Period is defined as the period from the Filing Date until the Effective Date.					
	The Filing Date is as early as practicable, but no later than December 1 of each year.					
	III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:					
	COS = OM + DEP + RI + TAX + CD - ADJ					
	Where:					
	OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.					
	DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates					
	RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances					

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	days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.
	TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.
	CD = interest on customer deposits.
	ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.
	IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.
	V. Filing The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.
	The 2014 Filing Date will be December 1, 2014.
	A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

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	No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.			
	VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.			
	The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.			
	During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.			
	In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March 15.			

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	Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.
	To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.
	This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).
	The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.
	VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	<pre>VIII. Notice Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.</pre>

None

ARIFF CODE: DS	RRC TARIFF NO:	26746					
CUSTOMERS							
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24078	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Abernathy WT Incorporated						
24082	Ν	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Amherst WT Incorpo	orated					
24084	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Anton WT Incorpora	ated					
24086	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Big Spring WT Inco	orporated					
24088	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Bovina WT Incorpo:	rated					
24090	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Brownfield WT Inco	orporated					
24092	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated					
24094	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Canyon WT Incorpo	rated					
24098	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Coahoma WT Incorpo		·				
24100	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Crosbyton WT Inco:		<i>4012000</i>	00,01,2011			
24104	- N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Dimmitt WT Incorp		φ <b>3.</b> ±000	05/01/2011			
24106		Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME			\$ <b>3.</b> 1000	05/01/2014			
			ÅE 1600	05/01/0014			
24108 CUSTOMER NAME	N Edmonson WT Incor	Mcf	\$5.1600	05/01/2014			
		-	AF 1600				
24110	N Floydada WT Incor	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME		-					
24112	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Forsan WT Incorpo:						
24114	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Friona WT Incorpo	rated					
24116	Ν	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Fritch Incorporate	ed					

05/01/2014

05/01/2014

05/01/2014

05/01/2014

05/01/2014

\$5.1600

\$5.1600

\$5.1600

\$5.1600

\$5.1600

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DS	RRC TARIFF NO:	26746		
<u>0</u>	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
119	Ν	Mcf	\$5.1600	05/01/2014
ME	Hale Center WT In	corporated		
121	Ν	Mcf	\$5.1600	05/01/2014
ME	Happy WT Incorpor	ated		
123	Ν	Mcf	\$5.1600	05/01/2014
ME	Hart WT Incorpora	ted		
126	Ν	Mcf	\$5.1600	05/01/2014
ME	Hereford WT Incor	porated		
128	Ν	Mcf	\$5.1600	05/01/2014
ME	Idalou WT Incorpo	rated		
130	Ν	Mcf	\$5.1600	05/01/2014
ME	Kress WT Incorpor	ated		
132	Ν	Mcf	\$5.1600	05/01/2014
ME	Lake Tanglewood W	T Incorporated		
134	Ν	Mcf	\$5.1600	05/01/2014
ME	Lamesa WT Incorpo	rated		
136	Ν	Mcf	\$5.1600	05/01/2014
ME	Levelland WT Inco	rporated		
138	N	Mcf	\$5.1600	05/01/2014
ME	Littlefield WT In	corporated		
1140	N	Mcf	\$5.1600	05/01/2014
ME	Lockney WT Incorp	orated		
142	Ν	Mcf	\$5.1600	05/01/2014
	Image: Second state sta	ID       CONFIDENTIAL?         1119       N         IE       Hale Center WT In         121       N         IE       Happy WT Incorpor         123       N         IE       Hart WT Incorpor         123       N         IE       Hart WT Incorpor         123       N         IE       Hereford WT Incorpor         126       N         IE       Idalou WT Incorpor         130       N         IE       Idalou WT Incorpor         130       N         II       Lake Tanglewood W         134       N         II       Lamesa WT Incorpor         136       N         III       Latefield WT Incorpor         138       N         III       Lockney WT Incorpor	DS       RRC TARIFF NO: 26746         NO       CONFIDENTIAL?       BILLING UNIT         119       N       Mcf         119       N       Mcf         119       N       Mcf         1121       N       Mcf         1121       N       Mcf         1121       N       Mcf         1123       N       Mcf         1123       N       Mcf         1126       N       Mcf         1126       N       Mcf         1128       N       Mcf         1128       N       Mcf         1130       N       Mcf         1130       N       Mcf         1130       N       Mcf         1131       N       Mcf         1132       N       Mcf         1134       N       Mcf         1134       N       Mcf         1136       N       Mcf         1138       N       Mcf         1138       N       Mcf         1138       N       Mcf         1140       N       Mcf         1140       N       Mcf	DS     RRC TARIFF NO:     26746       RO     CONFIDENTIAL?     BILLING UNIT     PGA CURRENT CHARGE       119     N     Mcf     \$5.1600       Hale Center WT Incorporated     121     N     Mcf     \$5.1600       121     N     Mcf     \$5.1600       123     N     Mcf     \$5.1600       124     Harpy WT Incorporated     123     N     Mcf       125     N     Mcf     \$5.1600       126     N     Mcf     \$5.1600       127     Hereford WT Incorporated     128     N     Mcf       128     N     Mcf     \$5.1600       129     Idalou WT Incorporated     130     N     Mcf       130     N     Mcf     \$5.1600       131     N     Mcf     \$5.1600       132     N     Mcf     \$5.1600       134     N     Mcf     \$5.1600       135     N     Mcf     \$5.1600       136     N     Mcf     \$5.1600       138     N     Mcf     \$5.1600       138     N     Mcf     \$5.1600       138     N     Mcf     \$5.1600       139     M     Mcf     \$5.1600       <

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CUSTOMER NAME Lorenzo WT Incorporated

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Los Ybanez WT Incorporated

Meadow WT Incorporated

Midland WT Incorporated

Muleshoe WT Incorporated

Nazareth WT Incorporated

24144

24148

24150

24152

24154

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Inco	rporated		
24158	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Inco	rporated		

CUSTOMER NAME	New Home WT Incorporate	d		
24160	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Incorporat	ed		
24162	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT Incorpor	ated		
24168	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Incorporat	ed		
24170	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Incorporat	ed		
24174	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Incorpora	ted		
24176	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Incorporat	ed		
24178	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incorporate	ed		
24182	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ransom Canyon WT Incorp	orated		
24186	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Incorpora	ted		
24188	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sanford Incorporated			

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorpo:	rated		
24211	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorpora		<b>\$3.1000</b>	0070172011
	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorpo		\$3.1000	05/01/2014
24217	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Vega WT Incorpora		ουστ.c¢	03/01/2014
			ÅF 1600	
24220 CUSTOMER NAME	N Wellman WT Incorp	Mcf	\$5.1600	05/01/2014
	_			
24223	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wilson WT Incorpo:			
24225	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wolfforth WT Inco:	rporated		

RRC COID: 693	31 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24150	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Inco:	rporated		
24170	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Inco:	rporated		
24174	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Inco:	rporated		
24178	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorport	ated		
L				

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24184	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT 3	Incorporated		
24186	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorpora	ced		
24190	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpo	cated		
24200	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorpora	ed		

TARIFF CODE: DS	RRC TARIFF NO:	26746		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorport	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		

TARIFF CODE:DSRRC TARIFF NO:26746

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24112	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.7100	09/01/2014

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Fritch Incorporat	ed		

RC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WI	EST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF NO:	26746		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hale Center WT I	ncorporated		
24121	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorpo:	rated		
24123	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorpora	ated		
24126	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Inco	rporated		
24128	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorp	orated		
24130	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpo:	rated		
24132	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lake Tanglewood	WT Incorporated		
24134	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorp	orated		
24136	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Inc	orporated		
24138	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT I	ncorporated		
24140	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incor	porated		
24142	N	Mcf	\$5.2400	06/01/2014

24144	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Los Ybanez WT Inco	orporated			
24148	Ν	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Meadow WT Incorpo	rated			
24150	Ν	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Midland WT Incorpo	orated			
24152	Ν	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Muleshoe WT Incorp	porated			
24154	Ν	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Nazareth WT Incorp	porated			

CUSTOMER NAME Lorenzo WT Incorporated

RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$5.2400	06/01/2014

21101	11	HCL	Q <b>J</b> .2100	00/01/2011
CUSTOMER NAME	Olton WT Incorporat	ed		
24166	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Opdyke West WT Inco	rporated		
24168	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Palisades WT Incorp	orated		
24170	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Pampa WT Incorporat	ed		
24172	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Panhandle WT Incorp	orated		
24174	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Petersburg WT Incor	porated		
24176	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Plainview WT Incorp	orated		
24178	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Post WT Incorporate	d		
24180	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Quitaque WT Incorpo	rated		
24182	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ralls WT Incorporat	ed		
24184	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ransom Canyon WT In	corporated		
24186	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ropesville WT Incor	porated		
24188	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sanford Incorporate	d		

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorpor			
24209	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tahoka WT Incorpo		******	
	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Timbercreek Canyo		<i>Q</i> <b>3.</b> 2100	00/01/2011
24213	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	N Tulia WT Incorpor		\$5.2400	00/01/2014
			ÅF 0400	06 (01 (001 4
24215 CUSTOMER NAME	N Turkey WT Incorpo	Mcf	\$5.2400	06/01/2014
24217	N Nogo WT Ingornoro	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Vega WT Incorpora			
24220	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

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6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
DS	RRC TARIFF NO:	26746		
NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.8400	08/01/2014
AME	New Deal WT Incor	porated		
24158	N	Mcf	\$4.8400	08/01/2014
AME	New Home WT Incor	porated		
24160	Ν	Mcf	\$4.8400	08/01/2014
AME	O'Donnell WT Inco:	rporated		
24162	N	Mcf	\$4.8400	08/01/2014
AME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.8400	08/01/2014
AME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$4.8400	08/01/2014
	DS NO 24156 AME 24158 AME 24160 AME 24162 AME 24164 AME	NO       CONFIDENTIAL?         24156       N         24158       N         24158       N         24160       N         24160       N         24162       N         24164       N         24164       N         24164       N	DS       RRC TARIFF NO: 26746         NO       CONFIDENTIAL?       BILLING UNIT         24156       N       Mcf         24156       N       Mcf         24158       N       Mcf         24158       N       Mcf         24158       N       Mcf         24160       N       Mcf         24160       N       Mcf         24162       N       Mcf         24162       N       Mcf         24164       N       Mcf         24164       N       Mcf         24164       N       Mcf	DS       RRC TARIFF NO: 26746         NO       CONFIDENTIAL?       BILLING UNIT       PGA CURRENT CHARGE         24156       N       Mcf       \$4.8400         AME       New Deal WT Incorporated

CUSTOMER NAME	Opdyke West WT In	corporated		
24168	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Inco	orporated		
24170	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Incorpor	ated		
24172	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Incc	orporated		
24174	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Inco	orporated		
24178	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Incorpor	ated		
24184	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		

24190 <u>CUSTOMER NAME</u> Sea 24192 <u>CUSTOMER NAME</u> Sen 24194	NFIDENTIAL? N agraves WT Incorpo N ninole WT Incorpor N allowater WT Incor	Mcf rated Mcf	<u>PGA CURRENT CHARGE</u> \$4.8400 \$4.8400 \$4.8400	<u>PGA EFFECTIVE DATE</u> 08/01/2014 08/01/2014
24190       CUSTOMER NAME     Sea       24192       CUSTOMER NAME     Sea       24194     Sha	N agraves WT Incorpo N ninole WT Incorpo N allowater WT Incor	Mcf orated Mcf cated Mcf	\$4.8400	08/01/2014
CUSTOMER NAME     Sea       24192     24192       CUSTOMER NAME     Sea       24194     24194       CUSTOMER NAME     Sha	agraves WT Incorpo N minole WT Incorpo N allowater WT Incor	Mcf Mcf Mcf	\$4.8400	
24192 <u>CUSTOMER NAME</u> Sen 24194 <u>CUSTOMER NAME</u> Sha	N minole WT Incorpor N allowater WT Incor	Mcf rated Mcf	·	08/01/2014
CUSTOMER NAME Sen 24194 CUSTOMER NAME Sha	minole WT Incorpor N allowater WT Incor	Mcf	·	08/01/2014
24194 CUSTOMER NAME Sha	N allowater WT Incor	Mcf	\$4,8400	
CUSTOMER NAME Sha	allowater WT Incor		\$4,8400	
		rporated	÷110100	08/01/2014
24196	N			
21200		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Sil	lverton WT Incorpo	orated		
24198	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Sla	aton WT Incorporat	ed		
24200	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Smy	yer WT Incorporate	ed		
24203	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Spr	ringlake WT Incorp	porated		
24205	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Sta	anton WT Incorpora	ated		
24207	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Suc	dan WT Incorporate	ed		
24209	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Tak	noka WT Incorporat	ed		
24211	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Tin	nbercreek Canyon V	VT Incorporated		
24213	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Tul	lia WT Incorporate	ed		
24215	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Tur	rkey WT Incorporat	ed		
24217	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Veg	ga WT Incorporated	1		
24220	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Wel	llman WT Incorpora	ated		
24223	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Wil	lson WT Incorporat	ed		
24225	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Wol	lfforth WT Incorpo	orated		

	RRC COTD:	6931 COMPANY NZ	AME: ATMOS ENERG	Y, WEST TEXAS DIVISION	
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TARIFF CODE: DS	RRC TARIFF NO:	26746					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24078	Ν	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Abernathy WT Inco	Abernathy WT Incorporated					
24082	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Amherst WT Incorp	orated					
24084	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Anton WT Incorpor	ated					
24086	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Big Spring WT Inc	orporated					
24090	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Brownfield WT Inc	orporated					
24092	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated					
24094	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Canyon WT Incorpo	rated					
24098	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Coahoma WT Incorp	orated					
24100	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Crosbyton WT Inco	rporated					
24104	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Dimmitt WT Incorp						
24106	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Earth WT Incorpor		ų 110 100	00,01,2011			
	 N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Edmonson WT Incor		Υ <b>Ι.</b> 0100	00/01/2011			
24110	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	⊾ Floydada WT Incor		ş4.0400	00/01/2014			
		_	¢4 0400	00/01/2014			
24112 CUSTOMER NAME	N Forsan WT Incorpo	Mcf	\$4.8400	08/01/2014			
			** 0.00	00/01/0054			
24114	N Friona WT Incorpo	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME							
24116	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Fritch Incorporat	ea					
24119	Ν	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Hale Center WT In	corporated					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24088	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24144	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

ARIFF CODE: DS	RRC TARIFF NO:	26746		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME			,	
24108	- N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incor		- <b>1</b> , <b>2</b> , <b>2</b> , <b>0</b>	
24110	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Incor		¥1.9500	0,,01/2011
24112	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	N Forsan WT Incorpo		94.9300	07/01/2014
			¢4 0200	07/01/0014
24114 CUSTOMER NAME	N Friona WT Incorpo:	Mcf	\$4.9300	07/01/2014
			±	
24116	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporate	ea		

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

24152

24154

Midland WT Incorporated

Muleshoe WT Incorporated

Nazareth WT Incorporated

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Ν

JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood W	ſ Incorporated		
24134	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$4.9300	07/01/2014

Mcf

Mcf

\$4.9300

\$4.9300

07/01/2014

07/01/2014

CUSTOMER NAME

Odessa WT Incorporated

RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WI	ST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Inco	orporated		
24162	N	Mcf	\$4.9300	07/01/2014

	-			
24164	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorporat	ed		
24166	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Inco	rporated		
24168	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Incorp	orated		
24170	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorporat	ed		
24172	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Incorp	orated		
24174	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Incor	porated		
24176	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Incorp	orated		
24178	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Incorporate	d		
24180	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Incorpo	rated		
24182	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Incorporat	ed		
24184	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT In	corporated		
24186	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Incor	porated		
24188	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Incorporate	:d		

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

TARIFF CODE: DS	RRC TARIFF NO:	26746		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Incorpo:	rated		
24090	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Inco:			
24104	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME			φ <b>1.0500</b>	11,01,2011
24106		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Incorpora		\$ <del>4</del> .0300	11/01/2014
24108	_		č4 0200	11/01/0014
CUSTOMER NAME	N Edmonson WT Incor	Mcf	\$4.8300	11/01/2014
		-	** 2222	11/05/0004
24110	N Eloudodo WE Incom	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Incor	-		
24112	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Incorpo:			
24114	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

R	RC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
ſ	TARIFF CODE:	DS	RRC TARIFF NO:	26746					

DC CILCTONED NO	CONFIDENTIAL?	BILLING INTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RC CUSTOMER NO		BILLING UNIT		
24119	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Incorporat	ced		
24126	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood W	[ Incorporated		
24134	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.8300	11/01/2014
	Littlefield WT Ind		ý1.0500	11,01,2011
		_	*4.0200	11 /01 /001 4
24140	N Lockney WT Incorpo	Mcf	\$4.8300	11/01/2014
24142		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Incorp			
24154	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Incorr		~ <b>1</b> · 00 0 0	, 01, 2011

RRC COID:	6931	COMPANY NAME:	ATMOS ENERGY	, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Inco:	rporated		
24174	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Inco:	rporated		
24178	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Incorporat	ted		
24180	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated		
24186	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		

ARIFF CODE: DS	RRC TARIFF NO:	26746		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Incorpor			,,
24209	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Incorpo		Ş1.0300	11/01/2011
24211	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	N Timbercreek Canyo		\$4.8300	11/01/2014
		_		
24213	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE:	DS RRC TARIFF NO: 26746						
REASONS FOR F	LING						
NEW?: Y	RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List						
	AMENDMENT(EXPLAIN): OTHER(EXPLAIN): incorporated customers. Implementing rider SUR GUD 10100						
SERVICES							
TYPE OF SERVI	E SERVICE DESCRIPTION						
А	Residential Sales						

OTHER TYPE DESCRIPTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
ARIFF CODE: DS	RRC TARIFF NO: 26747				
DESCRIPTION: I EFFECTIVE DATE: GAS CONSUMED: BILLS RENDERED: RATE SCHEDULE	Distribution Sales STATUS: A 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014 N AMENDMENT DATE: OPERATOR NO: Y INACTIVE DATE:				
SCHEDULE ID	DESCRIPTION				
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee				
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees				
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.				
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.				
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.				
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.				
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:				
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> </ul>				

RC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE:     DS     RRC TARIFF NO:     26747		
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.	
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services	
	Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission;	
	<ul><li>(A) the piperine survey and regulatory program fee amount pind to the commission,</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li></ul>	
	(D) the total amount collected from customers from the surcharge.	
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.	
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.	
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.	
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.	
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.	
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.	
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:	
	(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer;	

RIFF CODE: DS	RRC TARIFF NO: 26747
MITCODE, DS	ANG TARTEF NO. 20/1/
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a
	natural gas master meter system does not remit payment of the annual pipeline
	safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total
	assessment due under subsection (b) or (c) of this section, as applicable, and
	shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
	10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
	effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
	2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
	amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
	TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
der FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality
	that imposes a municipal franchise fee upon Company for the Gas Service provided to
	Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.
	Northle Adductment
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal
	franchise fees payable for the Gas Service provided to Customer by Company.
	Municipal franchise fees are determined by each municipality's franchise ordinance.
	Each municipality's franchise ordinance will specify the percentage and
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5% Amherst 3%
	Amnerst 3% Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%

TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3% Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3% Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE: DS	RRC TARIFF NO: 26747	
DATE SCHEDULE		
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	Silverton 4%	
	Slaton 5%	
	Smyer 3% Springlake 3%	
	Stanton 5%	
	Sudan 5%	
	Tahoka 3%	
	Timbercreek Canyon 3%	
	Tulia 5%	
	Turkey 3%	
	Vega 3% Wellman 5%	
	Wilson 3%	
	Wilson 5% Wolfforth 4%	
SUR 2013 SOI WTC	RATE SCHEDULE: SURCHARGE 2013 WTX SOI	
	APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA	
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014	
	Applicability	
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.	
	Rate Schedule: Residential	
	Rate Area Monthly Surcharge	
	WTX Cities Incorporated \$ 0.00228 per Ccf	
	Rate Schedule: Commercial	
	Rate Area Monthly Surcharge	
	WTX Cities Incorporated \$ 0.00154 per Ccf	
	Rate Schedule: Industrial	
	Rate Area Monthly Surcharge	
	WTX Cities Incorporated \$ 0.00175 per Ccf	
	Rate Schedule: Public Authority / State Institution	
	Rate Area Monthly Surcharge	
	WTX Cities Incorporated \$ 0.00081 per Ccf	
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.	

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ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100	
	APPLICABLE TO: ALL AREAS IN THE WEST TEX	AS DIVISION
	EFFECTIVE DATE: Bills Rendered on and af	ter 04/01/2014
	Applicability	
	Order in GUD 10100. This monthly rate s industrial, public authority, and state Corporation's West Texas Division in the rate will be in effect for approximately rate case expenses are recovered from th	
		-
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 26747 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION \$1.73 per bill WTX Cities Incorporated WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTC COM INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the West Texas Cities Service Area. RATE SCHEDULE: COMMERCIAL GAS SERVICE APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Bills Rendered on and after 04/01/2014Availability This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Monthly Rate Charge Amount. \$ 35.00 Customer Charge \$ 0.10094 per Ccf Consumption Charge The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Rider RRM applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014 Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing. Amarillo Service Area: Amarillo 3/11/2014 7452 Dalhart 3/11/2014 2014-04 Channing 3/17/2014 3-2014-115

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ARIFF CODE: DS	RRC TARIFF NO: 26747	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	Lubbock Service Area: Lubbock	
	Lubbock	
	West Texas Cities Service Area:	
	Abernathy 3/10/2014 533	
	Amherst 3/3/2014 UA-3-14	
	Anton 3/10/2014 2014-3	
	Big Spring 3/25/2014 011-2014	
	Bovina 3/25/2014 03252014-100	
	Brownfield 3/27/2014 2049	
	Buffalo Springs	
	Canyon 3/17/2014 1002	
	Coahoma	
	Crosbyton 3/18/2014 03-2014	
	Dimmitt 3/17/2014 031714 Earth 3/11/2014 204A	
	Edmonson 3/26/2014 74	
	Floydada 3/25/2014 14-2	
	Forsan 3/11/2014 3-11-14	
	Friona 3/10/2014 2014.03.10	
	Fritch 3/18/2014 524	
	Hale Center 3/25/2014 2014.0325	
	Happy 3/19/2014 03192014	
	Hart 3/17/2014 209	
	Hereford 3/17/2014 03.17.14A	
	Idalou 3/10/2014 14-03-02	
	Kress 3/3/2014 03032014	
	Lamesa 3/25/2014 0-08-14 Levelland 3/10/2014 988	
	Littlefield 3/27/2014 2014-0327	
	Lockney 3/20/2014	
	Lorenzo 3/10/2014 031020140A	
	Los Ybanez 3/6/2014	
	Meadow 3/19/2014 189-140319	
	Midland	
	Muleshoe 3/10/2014 0-470-0314	
	Nazareth 3/12/2014 118	
	New Deal 3/24/2014 206	
	New Home 3/10/2014 103	
	O'Donnell 3/11/2014 289 Odessa	
	Olton 3/13/2014 0-2014-2	
	Opdyke West	
	Palisades 3/11/2014 3112014	
	Pampa 3/25/2014 1614	
	Panhandle 3/13/2014 575	
	Petersburg 3/11/2014 320DG	
	Plainview 3/25/2014 14-3608	
	Post 3/11/2014 638	
	Quitaque	
	Ralls 3/18/2014 1402	

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014 ---Sanford 3/28/2014 03192014 Seagraves Seminole 3/24/2014 629 Shallowater 3/17/2014 2014-03-17D Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---Stanton 3/10/2014 1411-A Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03 Turkey Vega 3/11/2014 03-03/11/2014 Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444 WTX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: GCA=(G/S + CF)Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.

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RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.	
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.	
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)	
	a = over (under) collection dollar amount for the 12 month period ending September.	
	b = expected estimated sales volumes for the future 12 month period ending November.	
	c = net uncollectible gas cost, that is:	
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)	
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.	
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012	
	RIDER: TAX - TAX ADJUSTMENT	
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION	
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012	
	Application	
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.	
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.	
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated	

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
	CITY TAX RATE
	Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581
	Big Spring 0.01997 Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000 Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000 Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581 Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070 Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070 Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000

ATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Olton 0.00581		
	Opydke West 0.00000		
	Palisades 0.00000		
	Pampa 0.01997		
	Panhandle 0.00581		
	Petersburg 0.00581		
	Plainview 0.01997		
	Post 0.01070		
	Quitaque 0.00000		
	Ralls 0.00581		
	Ranson Canyon 0.00581		
	Ropesville 0.00000		
	Sanford 0.00000		
	Seagraves 0.00581		
	Seminole 0.01070		
	Shallowater 0.00581		
	Silverton 0.00000		
	Slaton 0.01070		
	Smyer 0.00000		
	Springlake 0.00000		
	Stanton 0.00581		
	Sudan 0.00000		
	Tahoka 0.01070		
	Timbercreek Canyon 0.00000		
	Tulia 0.01070		
	Turkey 0.00000		
	Vega 0.00000		
	Wellman 0.00000		
	Wilson 0.00000		
	Wolfforth 0.01070		
VTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.		
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER		
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION		
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012		
	Provisions for Adjustment		
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules		
	utilized in all cities in the West Texas Division or their environs for determining		
	normalized winter period revenues shall be adjusted by an amount hereinafter		
	described, which amount is referred to as the Weather Normalization Adjustment.		
	The Weather Normalization Adjustment shall apply to all temperature sensitive		
	residential, commercial, public authority, and state institution bills based on		
	meters read during the revenue months of October through May.		
	Computation of Westher Normalization Adjustment		
	Computation of Weather Normalization Adjustment		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION RRC TARIFF NO: TARIFF CODE: DS 26747 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION hundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class NDDi = billing cycle normal heating degree days ADDi = billing cycle actual heating degree days BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as: WNAi WNAFi x qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule RRM WTC INC SOI A Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING. EFFECTIVE DATE: April 1 2014 I. Applicability Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis. II. Definitions Test Period is defined as the twelve months ending September 30th of each preceding

RC COID: 69	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26747
RATE SCHEDULE	
SCHEDULE ID	
SCREDULE ID	DESCRIPTION
	calendar year.
	The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.
	Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.
	The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.
	Review Period is defined as the period from the Filing Date until the Effective Date.
	The Filing Date is as early as practicable, but no later than December 1 of each year.
	III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:
	COS = OM + DEP + RI + TAX + CD - ADJ
	Where:
	OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.
	DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates
	RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the

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ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
SCHEDULE ID	<pre>DESCRIPTION annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates. TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. CD = interest on customer deposits. ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage</pre>	
	increase in base-rate revenue sought pursuant to this tariff. IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.	
	V. Filing The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.	

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TARIFF CODE: DS RRC TARIFF NO: 26747		
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.	
	VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.	
	The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.	
	During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.	
	In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March	

RIFF CODE: DS	RRC TARIFF NO: 26747
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	15.
	To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.
	To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.
	This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).
	The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.
	VII. Reconsideration, Appeal and Unresolved Items
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	VIII. Notice
	Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules;
	<ul> <li>b) the effect the proposed revision of rates is expected to have on the rates</li> <li>applicable to each customer class and on an average bill for each affected</li> <li>customer;</li> </ul>
	c) the service area or areas in which the proposed rates would apply;
	d) the date the annual RRM filing was made with the regulatory authority; and
	e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

TARIFF CODE: DS	RRC TARIFF NO:	26747		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24088	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Bovina WT Incorpo:	rated		
24090	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Canyon WT Incorpo:	rated		
24098	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Crosbyton WT Inco:	rporated		
24104	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Forsan WT Incorpo		+	
24114	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Friona WT Incorpo:		<i>4</i> 3.1000	00,01,2011
24116	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Fritch Incorporate		Ŷ2.7000	00,01/2011
24119	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Hale Center WT In		\$ <b>3.1000</b>	05/01/2014
24121	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Happy WT Incorport		\$2.TONN	05/01/2014
			AF 1600	05/01/0014
24123 CUSTOMER NAME	N Hart WT Incorpora	Mcf	\$5.1600	05/01/2014
			<u> </u>	07/07/1777
24126	N Maria and American	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24128	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorpo:	rated		
24130	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lamesa WT Incorpo:	rated		
24136	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Meadow WT Incorpo:	rated	·	
24150	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Midland WT Incorp		·	
24152	- N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Muleshoe WT Incor		70.1000	
24154	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incor		Ŷ <b>J.</b> ±000	00,01/2011
24156	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N New Deal WT Incor		93.TOOO	05/01/2014
	N	Mcf	\$5.1600	05/01/2014
24158 CUSTOMER NAME	N New Home WT Incor		\$2.TONN	05/01/2014
		-	AF 1600	05/01/0014
24160	N O'Donnoll WT Indo	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Inco:			
24162	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpo:	rated		

TARIFF CODE: DS	RRC TARIFF NO:	26747						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24164	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Olton WT Incorpora	Olton WT Incorporated						
24166	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Opdyke West WT Ind	corporated						
24168	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Palisades WT Inco:	rporated						
24170	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Pampa WT Incorpora	ated						
24172	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Panhandle WT Inco	rporated						
24174	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Petersburg WT Inco	orporated						
24176	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Plainview WT Inco	rporated						
24178	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Post WT Incorpora	ted						
24180	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Quitaque WT Incor	porated						
24182	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Ralls WT Incorpora	ated						
24184	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated						
24186	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Ropesville WT Inco	orporated						
24188	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Sanford Incorpora	ted						
24190	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Seagraves WT Inco:	rporated						
24192	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Seminole WT Incor	porated						
24194	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Shallowater WT Ind	corporated						
24196	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Silverton WT Inco:	rporated						

TARIFF CODE: DS	RRC TARIFF NO:	26747		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24198	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorport	ated		
24209	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorpo:	rated		
24211	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorpo:	rated		
24217	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wilson WT Incorpo:	rated		
24225	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wolfforth WT Inco:	rporated		
24078	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Abernathy WT Inco:	rporated		
24082	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Big Spring WT Inc		-	

TARIFF CODE: DS	RRC TARIFF NO:	26747						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24088	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Bovina WT Incorpo	Bovina WT Incorporated						
24090	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Brownfield WT Inc	orporated						
24092	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated						
24094	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Canyon WT Incorpo	rated						
24098	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Coahoma WT Incorp	orated						
24100	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Crosbyton WT Inco	rporated						
24104	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Dimmitt WT Incorp	orated						
24106	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Earth WT Incorpor	ated						
24108	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Edmonson WT Incor	porated						
24110	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Floydada WT Incor	porated						
24112	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Forsan WT Incorpo	rated						
24114	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Friona WT Incorpo	rated						
24116	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Fritch Incorporat	ed						
24119	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Hale Center WT In	corporated						
24121	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Happy WT Incorport	ated						
24123	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Hart WT Incorpora	ted						
24126	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Hereford WT Incor	porated						

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24128	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpo:	rated		
24130	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpo:	rated		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpo:		+	
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorp		Ş1.7100	09/01/2011
24152			č4 7100	09/01/2014
CUSTOMER NAME	N Muleshoe WT Incor	Mcf	\$4.7100	U9/U1/2U14
		-	A 5100	00/01/0014
24154	N Nazareth WT Incor	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		-	· · · -	
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incor	-		
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpo:	rated		

RRC COID: 6931 COMPANY NAME	: ATMOS ENERGY	, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26747					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24164	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Olton WT Incorporated						
24166	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Opdyke West WT Ind	corporated					
24168	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Palisades WT Inco	rporated					
24170	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Pampa WT Incorpora	ated					
24172	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Panhandle WT Inco:	rporated					
24174	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Petersburg WT Inco	orporated					
24176	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Plainview WT Inco:	rporated					
24178	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Post WT Incorpora	ted					
24078	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Abernathy WT Inco	rporated					
24082	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Amherst WT Incorpo	orated					
24084	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Anton WT Incorpora	ated					
24086	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Big Spring WT Inco	orporated					
24180	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Quitaque WT Incor	porated					
24182	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Ralls WT Incorpora	ated					
24184	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Ransom Canyon WT I	Incorporated					
24186	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Ropesville WT Inco	orporated					
24188	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Sanford Incorporat						

ARIFF CODE: DS	RRC TARIFF NO:	26747						
USTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24190	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Seagraves WT Inco:	Seagraves WT Incorporated						
24192	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Seminole WT Incor	porated						
24194	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Shallowater WT In	corporated						
24196	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Silverton WT Inco:	rporated						
24198	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Slaton WT Incorpo	rated						
24200	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Smyer WT Incorpora	ated						
24203	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Springlake WT Inc	orporated						
24205	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Stanton WT Incorp	orated						
24207	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Sudan WT Incorpora	ated						
24209	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Tahoka WT Incorpo:	rated						
24211	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Timbercreek Canyo		ų 11 / 100	0,01,0011				
24213	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME			94.1700	07/01/2014				
24215	N		¢4 7100	09/01/2014				
CUSTOMER NAME	N Turkey WT Incorpo:	Mcf	\$4.7100	09/01/2014				
			ė4 5100	00/01/0014				
24217	N Vega WT Incorpora	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME								
24220	N Mallman WE Transm	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Wellman WT Incorp							
24223	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Wilson WT Incorpo:	rated						
24225	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Wolfforth WT Inco:	rporated						

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Abernathy WT Inco:	rporated		
24082	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Bovina WT Incorpo:	rated		
24090	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Canyon WT Incorpo:	rated		
24098	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Crosbyton WT Inco:	rporated		
24104	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Friona WT Incorpo:	rated		
24116	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC (	COID:	6931	COMPANY	NAME:		ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARI	FF CODE:	DS	RRC	TARIFF N	NO :	26747					
CUSTO	OMERS										

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorport	ated		
24123	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Nazareth WT Incor	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
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TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	O'Donnell WT Incor	porated		
24162	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Odessa WT Incorpor	ated		
24164	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Olton WT Incorpora	ited		
24166	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Opdyke West WT Inc	corporated		
24168	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Palisades WT Incor	porated		
24170	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ited		
24172	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Panhandle WT Incor	porated		
24174	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Plainview WT Incor	porated		
24178	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Post WT Incorporat	ed		
24180	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ralls WT Incorpora	uted		
24184	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ransom Canyon WT I	ncorporated		
24186	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ropesville WT Inco	prporated		
24188	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sanford Incorporat	ed		

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorport	ated		
24209	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tahoka WT Incorpo:	rated		
24211	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Turkey WT Incorpo:		·	
24217	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wellman WT Incorp		·	
24223	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpo:		,	
24225	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wolfforth WT Inco:		+ - · - <b>100</b>	

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Incorporat	ed		

RRC COID: 693	1 COMPANY NAME:	ATMOS ENERGY,	WEST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	Ν	Mcf	\$4.8400	08/01/2014

24119	IN	MCL	Ş4.0400	08/01/2014
CUSTOMER NAME	Hale Center WT Incorpor	rated		
24121	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Incorporated			
24123	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incorporate	ed		
24128	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorporated			
24132	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT Inco	orporated		
24134	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorporated			
24136	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Incorporat	ted		
24138	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Incorpor	rated		
24140	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorporated	l		
24142	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorporated	đ		
24144	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Incorpora	ated		
24148	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorporated			
24150	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorporated	d		
24152	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incorporate	ed		
24154	N	Mcf	\$4.8400	08/01/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26747		
	KKC IAKIFF NO.	20717		
CUSTOMERS				
			PGA CURRENT CHARGE	
24156		Mcf	\$4.8400	08/01/2014
	New Deal WT Incor			
24158		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incor	-		
24160	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	N	Mcf	\$4.8400	08/01/2014
	Palisades WT Inco:	rporated		
24170	N	Mcf	\$4.8400	08/01/2014
	Pampa WT Incorpora		ų 1.0100	00/01/2011
24172		Mcf	\$4.8400	08/01/2014
	Panhandle WT Inco:		\$4.0400	00/01/2014
			*4.0400	00/01/0014
24174		Mcf	\$4.8400	08/01/2014
	Petersburg WT Inc			
24176		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Inco:	rporated		
24178		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Inco:	rporated		
24192	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Incorpo:			
24211	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyo			
24213	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Incorpora		Ŷ 1.0 100	00,01,2011
24215		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	N Turkey WT Incorpo:		97.0700	00/01/2014
			¢4 0400	00/01/2014
24217 CUSTOMER NAME	N Vega WT Incorpora	Mcf	\$4.8400	08/01/2014
			<i>t</i>	00/01/0014
24220	N Wellman WT Incorn	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorp			
24223	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpo:			
24225	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Inco:	rporated		

RRC COID:	6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
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	TARIFF CODE:	DS	RRC TARIFF NO: 2	26747
ſ	CUSTOMERS			
	CUSTOMERS			

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

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RRC COID:	6931	COMPANY NAM	Е:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC TARI	FF NO:	26747					
CUSTOMERS									

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24119	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Hale Center WT Incorporated						
24121	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Happy WT Incorpora	ated					
24123	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Hart WT Incorporat	ced					
24126	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Hereford WT Incorp	porated					
24128	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Idalou WT Incorpo	rated					
24130	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Kress WT Incorpora	ated					
24132	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Lake Tanglewood W	I Incorporated					
24134	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Lamesa WT Incorpo	rated					
24136	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Levelland WT Inco	rporated					
24138	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Littlefield WT Ind	corporated					
24140	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Lockney WT Incorpo	orated					
24142	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Lorenzo WT Incorpo	orated					
24144	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Los Ybanez WT Inco	orporated					
24148	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Meadow WT Incorpor	rated					
24150	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Midland WT Incorpo	orated					
24152	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Muleshoe WT Incorp	porated					
24154	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Nazareth WT Incorp	porated					

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CUSTOMER NAME         Opdyke West WT Incorporated           24168         N         Mcf         \$4.9300         07/01/2014           CUSTOMER NAME         Palisades WT Incorporated         0         07/01/2014           24170         N         Mcf         \$4.9300         07/01/2014           CUSTOMER NAME         Pampa WT Incorporated         0         07/01/2014           24172         N         Mcf         \$4.9300         07/01/2014           CUSTOMER NAME         Panhandle WT Incorporated         0         07/01/2014           24174         N         Mcf         \$4.9300         07/01/2014           CUSTOMER NAME         Petersburg WT Incorporated         0         07/01/2014           CUSTOMER NAME         Plainview WT Incorporated         0         07/01/2014           CUSTOMER NAME         Post WT Incorporated         0         07/01/2014           CUSTOMER NAME         Quitaque WT Incorporated         0         07/01/2014           CUSTOMER NAME         Quitaque WT Incorporated         0         07/01/2014           CUSTOMER NAME         Ralls WT Incorporated         0         0           24182         N         Mcf         \$4.9300         07/01/2014           CUSTOMER NAME <td>CUSTOMER NAME</td> <td>Olton WT Incorpora</td> <td>ated</td> <td></td> <td></td>	CUSTOMER NAME	Olton WT Incorpora	ated		
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CUSTOMER NAMERalls WT Incorporated24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014		N	Mcf	\$4.9300	07/01/2014
24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014				,	
CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014	24184			\$4,9300	07/01/2014
24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT IncorporatedXXX24188NMcf\$4.930007/01/2014				Ŷ 1.9900	5., 51, 2011
CUSTOMER NAME     Ropesville WT Incorporated       24188     N     Mcf     \$4.9300     07/01/2014			_	\$4 9300	07/01/2014
24188 N Mcf \$4.9300 07/01/2014				φ <b>τ.</b> 2500	0770172011
				¢1 0200	07/01/2014
				ş4.9300	07/01/2014

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpo		·	
24225	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Inco			·

Π

RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WI	EST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Inco	orporated		
24082	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Incorr	porated		
24084	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Incorpor	rated		
24086	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Inc	corporated		
24088	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Incorpo	orated		
24090	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Inc	corporated		
24092	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs I	ake WT Incorporated		
24094	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Incorpo	orated		
24098	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Incorr	porated		
24100	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Inco	orporated		
24104	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	porated		
24106	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Incor	rporated		
24110	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Incom	rporated		
24112	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Incorpo	orated		
24114	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Incorpo	orated		
24116	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Incorporat	ed		

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY.	WEST	TEXAS	DIVISION	

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Incor	porated		
L				

RRC COTD.	6931	COMPANY NAME:	ATMOS ENERGY,	WEST	TEXAS	DIVISION
KINC COLD.	0,0,0,1	CONTRACT MAND.	ATHOD BREACH	NED I	TUXUD	DIVIDION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Incorpor	ated		
24166	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Incorpor	ated		
24172	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Incorpor	ated		
24184	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE:	DS RRC TARIFF NO: 26747					
REASONS FOR F	ILING					
NEW?: Y	RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List					
	AMENDMENT(EXPLAIN): OTHER(EXPLAIN): incorporated customers. Implementing rider SUR GUD 10100					
SERVICES						
TYPE OF SERVI	CE SERVICE DESCRIPTION					
в	Commercial Sales					

OTHER TYPE DESCRIPTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26748
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation
	Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Requlations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety and
	regulatory program fee to the Commission; (C) shall be applied in the billing cycle
	or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$1.00 per service or service line; and

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26748
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(b) the total amount corrected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer;

RIFF CODE: DS	RRC TARIFF NO: 26748
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3%

TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5% Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5% Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%

RRC COID: 6931 (	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26748
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Silverton 4%
	Slaton 5%
	Smyer 3% Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3% Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI WTC	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00228 per Ccf
	Rate Schedule: Commercial
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00154 per Ccf
	Rate Schedule: Industrial
	Rate AreaMonthly SurchargeWTX Cities Incorporated\$ 0.00175 per Ccf
	Rate Schedule: Public Authority / State Institution
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00081 per Ccf
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

	COMPANY NAME: ATMOS ENERGY, WEST		
ARIFF CODE: DS	RRC TARIFF NO: 26748		
ATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100		
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION		
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014		
	Applicability		
	Order in GUD 10100. This monthly rate s industrial, public authority, and state Corporation's West Texas Division in the rate will be in effect for approximately rate case expenses are recovered from the		
	Rate Schedule: Residential		
	Rate Area	Monthly Surcharge	
	Amarillo Incorporated	\$0.64 per bill	
	Amarillo Unincorporated	\$0.64 per bill	
	Lubbock Incorporated	\$0.58 per bill	
	Lubbock Unincorporated	\$0.65 per bill	
	WTX Cities Incorporated	\$0.36 per bill	
	WTX Cities Unincorporated	\$0.36 per bill	
	Rate Schedule: Commercial		
	Rate Area	Monthly Surcharge	
	Amarillo Incorporated	\$1.77 per bill	
	Amarillo Unincorporated	\$2.02 per bill	
	Lubbock Incorporated	\$1.56 per bill	
	Lubbock Unincorporated	\$2.35 per bill	
	WTX Cities Incorporated	\$1.06 per bill	
	WTX Cities Unincorporated	\$0.65 per bill	
	Rate Schedule: Industrial		
	Rate Area	Monthly Surcharge	
	Amarillo Incorporated	\$53.27 per bill	
	Amarillo Unincorporated	\$43.21 per bill	
	Lubbock Incorporated	\$21.06 per bill	
	Lubbock Unincorporated	\$20.99 per bill	
	WTX Cities Incorporated	\$16.72 per bill	
	WTX Cities Unincorporated	\$1.13 per bill	
	Rate Schedule: Public Authority		
	Rate Area	Monthly Surcharge	
	Amarillo Incorporated	\$12.03 per bill	
	Amarillo Unincorporated	\$5.99 per bill	
	Lubbock Incorporated	\$14.49 per bill	
	Lubbock Unincorporated	\$10.96 per bill	

ARIFF CODE: DS	RRC TARIFF NO: 26748	
ARIFF CODE. DS	KRC IARIFF NO. 20740	
RATE SCHEDULE		
SCHEDULE ID		
SCHEDOLE ID	DESCRIPTION	
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	adjusted for all applicable taxes (including
	franchise fees for incorporated cu	
WTC IND INC SOI	Implementing Rates Pursuant to Set	tlement Agreement Effective 04/01/2014 for the
	West Texas Cities Service Area.	
	RATE SCHEDULE: INDUSTRIAL GAS SERV	
		ERVICE AREA - Inside City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on	and alter 04/01/2014
	Availability	
	_	sales to any industrial or commercial customer
		as is other than space heating, cooking, water
		. Service under this schedule is available to
	eligible customers following execu	tion of a contract specifying the maximum hourly
	load. This schedule is not availa	ble for service to premises with an alternative
	supply of natural gas.	
	Monthly Rate	
	-	mount
	Customer Charge \$ 300.00	
	Consumption Charge \$ 0.07388 per	Ccf
	The West Texas Division Gas Cost A	djustment Rider applies to this schedule.
	The West Texas Division Rider TAX	applies to this schedule.
	The West Texas Division Rider FF a	pplies to this schedule.
	The West Texas Division Rider RRM	applies to this schedule.
	Miscellaneous Charges: Plus an amo	unt for miscellaneous charges calculated in
	accordance with the applicable rid	er(s).
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities	within the West Texas Service Area
	CITY ORDINANCE INDEX LISTING FOR T	HE WEST SERVICE AREA FOR RATES EFFECTIVE
	04/01/2014	
	Implementing rates pursuant to the	provisions of 2013 SOI as approved by City
	Ordinances for cities listed in th	
	Amarillo Service Area:	
	Amarillo 3/11/2014 7452	
	Dalhart 3/11/2014 2014-04	
	Channing 3/17/2014 3-2014-11	5

TARIFF CODE: DS	RRC TARIFF NO: 26748
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area: Abernathy 3/10/2014 533
	Abernathy 3/10/2014 533 Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714
	Dimmitt 3/17/2014 031714 Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart $3/17/2014$ 209
	Hereford 3/17/2014 03.17.14A Idalou 3/10/2014 14-03-02
	Kress $3/3/2014$ 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402

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RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014 Sanford 3/28/2014 03192014 Seagraves Seminole 3/24/2014 629 Shallowater 3/17/2014 2014-03-17D Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 Stanton 3/10/2014 1411-A Sudan 3/13/2014 2014 Stanton 3/10/2014 1411-A Sudan 3/13/2014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03 Turkey Vega 3/11/2014 03-03/11/2014 Wellman 3/25/2014 155 Wilson 3/10/2014 187		
WTX GCA 10174	Wolfforth 3/17/2014 444 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER		
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION		
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012		
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:		
	Gas Cost Adjustment (GCA)		
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:		
	GCA = (G/S + CF)		
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.		

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RATE SCHEDULE	
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	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	<pre>b = expected estimated sales volumes for the future 12 month period ending November.</pre>
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

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RATE SCHEDULE	
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	facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
	CITY TAX RATE
	Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000
	Anton 0.00581 Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000 Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070 Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581 Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581 Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070 Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000

ATE SCHEDULE	
SCHEDULE ID	DECOTOTON
SCHEDULE ID	DESCRIPTION
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000 Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.0000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
RRM WTC INC SOI A	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area
	RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT
	CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: April 1 2014
	I. Applicability
	Applicable to Residential, Commercial, Industrial, Public Authority, and
	Transportation tariff incorporated areas customers in the West Texas Division of
	Atmos Energy Corporation (Company) with the exception of those customers within the
	Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism
	(RRM) provides for an annual adjustment to the Company's Residential, Commercial,
	Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate
	Schedules). Rate calculations and adjustments required by this tariff shall be
	determined on a System-Wide cost basis.
	II Definitions
	II. Definitions

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SCHEDULE ID	DESCRIPTION
	calendar year.
	The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.
	Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.
	The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.
	Review Period is defined as the period from the Filing Date until the Effective Date.
	The Filing Date is as early as practicable, but no later than December 1 of each year.
	III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:
	COS = OM + DEP + RI + TAX + CD - ADJ
	Where:
	OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.
	DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates
	RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital

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	A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.
	VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.
	The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.
	During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.
	In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March

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	15.
	To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse
	regulatory authorities in accordance with this provision on or before June 15 of
	the year the RRM filing is made.
	To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.
	This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).
	The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.
	VII. Reconsideration, Appeal and Unresolved Items
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	VIII. Notice
	Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected
	customer;
	c) the service area or areas in which the proposed rates would apply;
	d) the date the annual RRM filing was made with the regulatory authority; and
	e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

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C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24112	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Forsan WT Incorporated						
24114	Ν	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Friona WT Incorpo:	Friona WT Incorporated					
24116	Ν	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Fritch Incorporate	ed					
24119	Ν	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Hale Center WT In	corporated					
24121	Ν	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Happy WT Incorpora	ated					
24123	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Hart WT Incorpora	ted					
24126	Ν	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Hereford WT Incor	porated					
24128	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Idalou WT Incorpo:	rated					
24130	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Kress WT Incorpora	ated					
24132	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Lake Tanglewood W	I Incorporated					
24134	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Lamesa WT Incorpo:	rated					
24136	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Levelland WT Inco	rporated					
24138	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Littlefield WT In	corporated					
24140	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Lockney WT Incorp	orated					
24142	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Lorenzo WT Incorp	orated					
24144	N	Mcf	\$5.1600	05/01/2014			
CUSTOMER NAME	Los Ybanez WT Inc	orporated					
24148	N	Mcf	\$5.1600	05/01/2014			

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24150	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Midland WT Incorr	porated		
24152	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Muleshoe WT Incom	rporated		
24154	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incom	rporated		
24156	N	Mcf	\$5.1600	05/01/2014

24156	N	Mci	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorpo	orated		
24158	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Incorpo	orated		
24160	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	0'Donnell WT Incorr	porated		
24162	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpora	ated		
24164	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorporat	ed		
24166	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT Inco	orporated		
24168	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Incorr	porated		
24170	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorporat	ed		
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Incorr	porated		
24174	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Incom	rporated		
24176	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Incorr	porated		
24178	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorporate	ed		
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incorpo	orated		
24182	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorporat	ed		

RIFF CODE: DS	RRC TARIFF NO:			
STOMERS	CONGINET DENTITAT 2	BILLING UNIT	PGA CURRENT CHARGE	
24184		Mcf	\$5.1600	
CUSTOMER NAME			\$5.1600	05/01/2014
24186	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Inco:	rporated		
24192	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorport	ated		
24209	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorpo:	rated		
24211	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorpo:	rated		
24217	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24220	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		

RRC COID:	6931	COMPANY	NAME .	ATMOS	ENERGY.	WEST	TEXAS	DIVISION	
KKC COID.	0951	COMPANY	INCUIL: •	ATHOD		MIGD T	TRVVD	DIVIDION	

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporat	ed		
L				

24144

24148

24150

24152

24154

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Los Ybanez WT Incorporated

Meadow WT Incorporated

Midland WT Incorporated

Muleshoe WT Incorporated

Nazareth WT Incorporated

ARIFF CODE: DS	RRC TARIFF NO:	26748		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$4.7100	09/01/2014

Mcf

Mcf

Mcf

Mcf

Mcf

\$4.7100

\$4.7100

\$4.7100

\$4.7100

\$4.7100

09/01/2014

09/01/2014

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09/01/2014

RC COID: 6931	COMPANY NAME:	ATMOS ENERGY, W	EST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$4.7100	09/01/2014

24158	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorpo	orated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Incorr	porated		
24162	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpora	ated		
24164	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorporat	ed		
24166	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Inco	orporated		
24168	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Incorp	porated		
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorporat	ed		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Incorr	porated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Incom	rporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Incorr	porated		
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorporate	ed		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incorpo	orated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorporat	ed		
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT Ir	ncorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Incor	rporated		
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorporate	ed		
u				

CUSTOMERSRRC CUSTOMER NOCONFIDENTIAL?BILLING UNIT24190NMcf24190NMcf24192NMcf24192NMcfCUSTOMER NAMESeminole WT Incorporated24194NMcfCUSTOMER NAMEShallowater WT Incorporated24196NMcfCUSTOMER NAMESilverton WT Incorporated24196NMcfCUSTOMER NAMESilverton WT Incorporated24198NMcfCUSTOMER NAMESlaton WT Incorporated24200NMcfCUSTOMER NAMESmyer WT Incorporated24203NMcfCUSTOMER NAMESmyer WT Incorporated24203NMcf24203NMcf24205NMcf	PGA CURRENT CHARGE PGA EFFECTIVE DATE
24190       N       Mcf         CUSTOMER NAME       Seagraves WT Incorporated         24192       N       Mcf         CUSTOMER NAME       Seminole WT Incorporated         24194       N       Mcf         CUSTOMER NAME       Shallowater WT Incorporated         24194       N       Mcf         CUSTOMER NAME       Shallowater WT Incorporated         24196       N       Mcf         CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mcf         CUSTOMER NAME       Slaton WT Incorporated         24198       N       Mcf         CUSTOMER NAME       Slaton WT Incorporated         24200       N       Mcf         CUSTOMER NAME       Smyer WT Incorporated         24203       N       Mcf	PGA CURRENT CHARGE PGA EFFECTIVE DATE
CUSTOMER NAME       Seagraves WT Incorporated         24192       N       Mcf         CUSTOMER NAME       Seminole WT Incorporated         24194       N       Mcf         CUSTOMER NAME       Shallowater WT Incorporated         24196       N       Mcf         CUSTOMER NAME       Silverton WT Incorporated         24196       N       Mcf         CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mcf         CUSTOMER NAME       Slaton WT Incorporated         24200       N       Mcf         CUSTOMER NAME       Smyer WT Incorporated         24203       N       Mcf         CUSTOMER NAME       Springlake WT Incorporated	
24192       N       Mcf         CUSTOMER NAME       Seminole WT Incorporated         24194       N       Mcf         CUSTOMER NAME       Shallowater WT Incorporated         24196       N       Mcf         CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mcf         CUSTOMER NAME       Slaton WT Incorporated         24198       N       Mcf         CUSTOMER NAME       Slaton WT Incorporated         24200       N       Mcf         CUSTOMER NAME       Smyer WT Incorporated         24203       N       Mcf         CUSTOMER NAME       Springlake WT Incorporated	\$4.7100 09/01/2014
CUSTOMER NAME       Seminole WT Incorporated         24194       N       Mcf         CUSTOMER NAME       Shallowater WT Incorporated         24196       N       Mcf         CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mcf         CUSTOMER NAME       Slaton WT Incorporated         24200       N       Mcf         CUSTOMER NAME       Smyer WT Incorporated         24203       N       Mcf         CUSTOMER NAME       Springlake WT Incorporated	
24194       N       Mcf         CUSTOMER NAME       Shallowater WT Incorporated         24196       N       Mcf         CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mcf         CUSTOMER NAME       Slaton WT Incorporated         24198       N       Mcf         CUSTOMER NAME       Slaton WT Incorporated         24200       N       Mcf         CUSTOMER NAME       Smyer WT Incorporated         24203       N       Mcf         CUSTOMER NAME       Springlake WT Incorporated	\$4.7100 09/01/2014
CUSTOMER NAME       Shallowater WT Incorporated         24196       N       Mcf         CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mcf         CUSTOMER NAME       Slaton WT Incorporated         24200       N       Mcf         CUSTOMER NAME       Smyer WT Incorporated         24203       N       Mcf         CUSTOMER NAME       Smyer WT Incorporated         24203       N       Mcf	
24196       N       Mcf         CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mcf         CUSTOMER NAME       Slaton WT Incorporated         24200       N       Mcf         CUSTOMER NAME       Smyer WT Incorporated         24203       N       Mcf         CUSTOMER NAME       Springlake WT Incorporated	\$4.7100 09/01/2014
CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mcf         CUSTOMER NAME       Slaton WT Incorporated         24200       N       Mcf         CUSTOMER NAME       Smyer WT Incorporated         24203       N       Mcf         CUSTOMER NAME       Springlake WT Incorporated	
24198     N     Mcf       CUSTOMER NAME     Slaton WT Incorporated       24200     N     Mcf       CUSTOMER NAME     Smyer WT Incorporated       24203     N     Mcf       CUSTOMER NAME     Springlake WT Incorporated	\$4.7100 09/01/2014
CUSTOMER NAME       Slaton WT Incorporated         24200       N       Mcf         CUSTOMER NAME       Smyer WT Incorporated         24203       N       Mcf         CUSTOMER NAME       Springlake WT Incorporated	
24200     N     Mcf       CUSTOMER NAME     Smyer WT Incorporated       24203     N     Mcf       CUSTOMER NAME     Springlake WT Incorporated	\$4.7100 09/01/2014
CUSTOMER NAME     Smyer WT Incorporated       24203     N     Mcf       CUSTOMER NAME     Springlake WT Incorporated	
24203 N Mcf <u>CUSTOMER NAME</u> Springlake WT Incorporated	\$4.7100 09/01/2014
CUSTOMER NAME Springlake WT Incorporated	
	\$4.7100 09/01/2014
24205 N Mcf	
	\$4.7100 09/01/2014
CUSTOMER NAME Stanton WT Incorporated	
24207 N Mcf	\$4.7100 09/01/2014
CUSTOMER NAME Sudan WT Incorporated	
24209 N Mcf	\$4.7100 09/01/2014
CUSTOMER NAME Tahoka WT Incorporated	
24211 N Mcf	\$4.7100 09/01/2014
CUSTOMER NAME Timbercreek Canyon WT Incorporated	
24213 N Mcf	\$4.7100 09/01/2014
CUSTOMER NAME Tulia WT Incorporated	
24215 N Mcf	\$4.7100 09/01/2014
CUSTOMER NAME Turkey WT Incorporated	
24217 N Mcf	\$4.7100 09/01/2014
CUSTOMER NAME Vega WT Incorporated	
24220 N Mcf	\$4.7100 09/01/2014
CUSTOMER NAME Wellman WT Incorporated	
24223 N Mcf	
CUSTOMER NAME Wilson WT Incorporated	\$4.7100 09/01/2014
24225 N Mcf	\$4.7100 09/01/2014
CUSTOMER NAME Wolfforth WT Incorporated	\$4.7100 09/01/2014 \$4.7100 09/01/2014

RRC COTD.	6931 CO	MPANY NAME:	ATMOS	ENERGY	WEST	TEXAS	DIVISION	
KKC COID:		MPANI NAME:	ATHOS	CINCKGI /	WEDI	I EVYD	DIVISION	

CUNTOMENS           RC CUSTOMER NO         CONFIDENTIAL2         EILING UNIT         PGA CURRENT CHARGE         PGA FFFECTIVE DATE           24078         N         Mcf         \$5.2400         06/01/2014           CUSTOMER NAME         Abernathy WT Incorporated         0         06/01/2014           24082         N         Mcf         \$5.2400         06/01/2014           CUSTOMER NAME         Amberst WT Incorporated         0         06/01/2014           24084         N         Mcf         \$5.2400         06/01/2014           CUSTOMER NAME         Amberst WT Incorporated         0         0         0           24086         N         Mcf         \$5.2400         0         0           24086         N         Mcf         \$5.2400         0         0           CUSTOMER NAME         Big Spring WT Incorporated         0         0         0         0           CUSTOMER NAME         Brownfield WT Incorporated         0         0         0         0         0           CUSTOMER NAME         Buffalo Springs Lake WT Incorporated         0         0         0         0         0         0           CUSTOMER NAME         Coahoas WT Incorporated         0         0 <th>TARIFF CODE: DS</th> <th>RRC TARIFF NO:</th> <th>26748</th> <th></th> <th></th>	TARIFF CODE: DS	RRC TARIFF NO:	26748		
24078         N         Mcf.         \$5.2400         06/01/2014           CUBTORER NAME         Abernathy WT Incorporated         Ncf         \$5.2400         06/01/2014           CUBTORER NAME         Amberst WT Incorporated         Ncf         \$5.2400         06/01/2014           CUBTORER NAME         Amberst WT Incorporated         Ncf         \$5.2400         06/01/2014           CUBTORER NAME         Anton WT Incorporated         Ncf         \$5.2400         06/01/2014           CUBTORER NAME         Big Spring WT Incorporated         Ncf         \$5.2400         06/01/2014           CUBTORER NAME         Bovina WT Incorporated         Ncf         \$5.2400         06/01/2014           CUBTORER NAME         Bovina WT Incorporated         Ncf         \$5.2400         06/01/2014           CUBTORER NAME         Brownfield WT Incorporated         Ncf         \$5.2400         06/01/2014           CUBTORER NAME         Buffalo Springs Lake WT Incorporated         Ncf         \$5.2400         06/01/2014           CUBTORER NAME         Coshone WT Incorporated         Ncf         \$5.2400         06/01/2014           CUBTORER NAME         Coshone WT Incorporated         Ncf         \$5.2400         06/01/2014           CUBTORER NAME         Diemitt WT Incorporated<	CUSTOMERS				
CUBICAMER NAME         Abernathy WT Incorporated           24082         N         Mcf         \$5.2400         06/01/2014           CUBICAMER NAME         Amherst WT Incorporated         85.2400         06/01/2014           CUBICAMER NAME         Anton WT Incorporated         85.2400         06/01/2014           CUBICAMER NAME         Anton WT Incorporated         85.2400         06/01/2014           CUBICAMER NAME         Big Spring WT Incorporated         85.2400         06/01/2014           CUBICAMER NAME         Big Spring WT Incorporated         85.2400         06/01/2014           CUBICAMER NAME         Big Spring WT Incorporated         85.2400         06/01/2014           CUBICAMER NAME         Browins WT Incorporated         85.2400         06/01/2014           CUBICAMER NAME         Buffalo Springs Lake WT Incorporated         85.2400         06/01/2014           CUBICAMER NAME         Canyon WT Incorporated         85.2400         06/01/2014           CUBICAMER NAME         Combona WT Incorporated         95.2400         06/01/2014           CUBICAMER NAME         Combona WT Incorporated         95.2400         06/01/2014           CUBICAMER NAME         Combona WT Incorporated         95.2400         06/01/2014           CUBICAMER NAME         Dimmi	RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082         N         Mcf         \$5.2400         06/01/2014           CUSTOMER NAME         Amherst WT Incorporated         0         06/01/2014           24084         N         Mcf         \$5.2400         06/01/2014           CUSTOMER NAME         Anton NT Incorporated         0         06/01/2014           24086         N         Mcf         \$5.2400         06/01/2014           CUSTOMER NAME         Big Spring WT Incorporated         0         0         06/01/2014           24088         N         Mcf         \$5.2400         06/01/2014           CUSTOMER NAME         Bovina WT Incorporated         0         0         0           24090         N         Mcf         \$5.2400         0         0           CUSTOMER NAME         Burdialo Springs Lake NT Incorporated         0         0         0         0           24094         N         Mcf         \$5.2400         0         0         0         0           24098         N         Mcf         \$5.2400         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0	24078	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME       Amherst WT Incorporated         24084       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Anton WT Incorporated        06/01/2014         24086       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Big Spring WT Incorporated        06/01/2014         24088       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Bovina WT Incorporated        06/01/2014         24099       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Brownfield WT Incorporated            24092       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Buffalo Springs Lake WT Incorporated            24094       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Canyon WT Incorporated            24098       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Canyon WT Incorporated            24100       N       Mcf       \$5.2400       06/01/2014 <t< th=""><th>CUSTOMER NAME</th><th>Abernathy WT Inco</th><th>rporated</th><th></th><th></th></t<>	CUSTOMER NAME	Abernathy WT Inco	rporated		
24084         N         Mcf         \$5.2400         06/01/2014           CUSTOMER NAME         Anton WT Incorporated         24086         N         Mcf         \$5.2400         06/01/2014           CUSTOMER NAME         Big Spring WT Incorporated         24088         N         Mcf         \$5.2400         06/01/2014           CUSTOMER NAME         Bovina WT Incorporated          06/01/2014         CUSTOMER NAME           24099         N         Mcf         \$5.2400         06/01/2014           CUSTOMER NAME         Brownfield WT Incorporated          06/01/2014           CUSTOMER NAME         Buffalo Springs Lake WT Incorporated          06/01/2014           CUSTOMER NAME         Buffalo Springs Lake WT Incorporated          06/01/2014           CUSTOMER NAME         Canyon WT Incorporated           06/01/2014           CUSTOMER NAME         Coahoma WT Incorporated               24100         N         Mcf         \$5.2400         06/01/2014            CUSTOMER NAME         Chosbyton WT Incorporated               24100         N         Mcf         \$5.2400         06/01/20	24082	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME       Anton WT Incorporated         24086       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Big Spring WT Incorporated       24088       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Bovina WT Incorporated       Wcf       \$5.2400       06/01/2014         CUSTOMER NAME       Bovina WT Incorporated       24090       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Brownfield WT Incorporated       \$5.2400       06/01/2014       CUSTOMER NAME       Buffalo Springs Lake WT Incorporated         24092       N       Mcf       \$5.2400       06/01/2014       CUSTOMER NAME       Canyon WT Incorporated         24094       N       Mcf       \$5.2400       06/01/2014       CUSTOMER NAME       Canyon WT Incorporated         24098       N       Mcf       \$5.2400       06/01/2014       CUSTOMER NAME       Coshoma WT Incorporated         24100       N       Mcf       \$5.2400       06/01/2014       CUSTOMER NAME       Coshoma WT Incorporated         24106       N       Mcf       \$5.2400       06/01/2014       CUSTOMER NAME       Earth WT Incorporated         24108       N       Mcf       \$5.2400       06	CUSTOMER NAME	Amherst WT Incorp	orated		
24086       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Big Spring WT Incorporated       24098       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Bovina WT Incorporated       24090       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Bovina WT Incorporated        \$5.2400       06/01/2014         CUSTOMER NAME       Brownfield WT Incorporated        \$5.2400       06/01/2014         CUSTOMER NAME       Buffalo Springs Lake WT Incorporated        \$5.2400       06/01/2014         CUSTOMER NAME       Canyon WT Incorporated        \$5.2400       06/01/2014         CUSTOMER NAME       Canyon WT Incorporated        \$5.2400       06/01/2014         CUSTOMER NAME       Coshoma WT Incorporated        \$5.2400       06/01/2014         CUSTOMER NAME       Coshoma WT Incorporated         \$5.2400       06/01/2014         CUSTOMER NAME       Dimmitt WT Incorporated          \$5.2400       06/01/2014         CUSTOMER NAME       Dimmitt WT Incorporated              24106       N       Mcf       \$	24084	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME       Big Spring WT Incorporated         24088       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Bovina WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME       Brownfield WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME       Brownfield WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME       Buffalo Springs Lake WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME       Canyon WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME       Canyon WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME       Coshoma WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME       Coshoma WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME       Crosbyton WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME       Dimmitt WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME       Earth WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME       Earth WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME       Earth WT Incorporated       \$5.2400       06/01/2014         CUSTOMER NAME	CUSTOMER NAME	Anton WT Incorpor	ated		
24088       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Bovina WT Incorporated       2       0       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Brownfield WT Incorporated       2       0       06/01/2014       0         24092       N       Mcf       \$5.2400       06/01/2014       0         CUSTOMER NAME       Buffalo Springs Lake WT Incorporated       0       0       0       0         24094       N       Mcf       \$5.2400       06/01/2014       0       0         CUSTOMER NAME       Canyon WT Incorporated       0       0       0       0       0         24098       N       Mcf       \$5.2400       06/01/2014       0	24086	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME       Bovina WT Incorporated         24090       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Brownfield WT Incorporated        06/01/2014         24092       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Buffalo Springs Lake WT Incorporated        06/01/2014         24094       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Canyon WT Incorporated        06/01/2014         24098       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Coshoma WT Incorporated            24100       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Crosbyton WT Incorporated            24100       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Dimmitt WT Incorporated            24104       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Dimmitt WT Incorporated            24106       N       Mcf       \$5.2400       06/01/2014	CUSTOMER NAME	Big Spring WT Inc	orporated		
24090       N       Mof       \$5.2400       06/01/2014         CUSTOMER NAME       Brownfield WT Incorporated            24092       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Buffalo Springs Lake WT Incorporated           24094       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Canyon WT Incorporated            24098       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Coahoma WT Incorporated            24100       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Crosbyton WT Incorporated            24104       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Dimmitt WT Incorporated            24106       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Earth WT Incorporated            24108       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Edmonson WT Incorporated </th <th>24088</th> <th>Ν</th> <th>Mcf</th> <th>\$5.2400</th> <th>06/01/2014</th>	24088	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME       Brownfield WT Incorporated         24092       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Buffalo Springs Lake WT Incorporated       06/01/2014         24094       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Canyon WT Incorporated       06/01/2014       06/01/2014         24098       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Coahoma WT Incorporated       06/01/2014       06/01/2014         CUSTOMER NAME       Coaboma WT Incorporated       06/01/2014       06/01/2014         CUSTOMER NAME       Crosbyton WT Incorporated       06/01/2014       06/01/2014         CUSTOMER NAME       Dimmitt WT Incorporated       06/01/2014       06/01/2014         24106       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Earth WT Incorporated       06/01/2014       06/01/2014         24108       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Edmonson WT Incorporated       06/01/2014       06/01/2014         24110       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Floydada WT Incorporated       06/01/2	CUSTOMER NAME	Bovina WT Incorpo	rated		
24092NMcf\$5.240006/01/2014CUSTOMER NAMEBuffalo Springs Lake WT Incorporated24094NMcf\$5.240006/01/2014CUSTOMER NAMECanyon WT Incorporated24098NMcf\$5.240006/01/2014CUSTOMER NAMECoahoma WT Incorporated24100NMcf\$5.240006/01/2014CUSTOMER NAMECrosbyton WT Incorporated24104NMcf\$5.240006/01/2014CUSTOMER NAMEDimmitt WT Incorporated24106NMcf\$5.240006/01/2014CUSTOMER NAMEEarth WT Incorporated24108NMcf\$5.240006/01/2014CUSTOMER NAMEEdmonson WT Incorporated24110NMcf\$5.240006/01/2014CUSTOMER NAMEFloydada WT Incorporated24112NMcf\$5.240006/01/2014CUSTOMER NAMEForsan WT Incorporated24114NMcf\$5.240006/01/2014CUSTOMER NAMEForsan WT Incorporated24114NMcf\$5.240006/01/2014CUSTOMER NAMEFriona WT Incorporated24114NMcf\$5.240006/01/2014CUSTOMER NAMEFriona WT Incorporated </th <th>24090</th> <th>N</th> <th>Mcf</th> <th>\$5.2400</th> <th>06/01/2014</th>	24090	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAMEBuffalo Springs Lake WT Incorporated24094NMcf\$5.240006/01/2014CUSTOMER NAMECanyon WT Incorporated24098NMcf\$5.240006/01/2014CUSTOMER NAMECoahoma WT Incorporated24100NMcf\$5.240006/01/2014CUSTOMER NAMECoahoma WT Incorporated24104NMcf\$5.240006/01/2014CUSTOMER NAMECrosbyton WT Incorporated </th <th>CUSTOMER NAME</th> <th>Brownfield WT Inc</th> <th>orporated</th> <th></th> <th></th>	CUSTOMER NAME	Brownfield WT Inc	orporated		
24094       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Canyon WT Incorporated            24098       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Coahoma WT Incorporated            24100       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Crosbyton WT Incorporated            24104       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Dimmitt WT Incorporated            24106       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Earth WT Incorporated            24106       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Earth WT Incorporated            24108       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Floydada WT Incorporated            24110       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Floydada WT Incorporated <th>24092</th> <th>N</th> <th>Mcf</th> <th>\$5.2400</th> <th>06/01/2014</th>	24092	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAMECanyon WT Incorporated24098NMcf\$5.240006/01/2014CUSTOMER NAMECoahoma WT Incorporated24100NMcf\$5.240006/01/201424100NMcf\$5.240006/01/2014CUSTOMER NAMECrosbyton WT Incorporated24104NMcf\$5.240006/01/2014CUSTOMER NAMEDimmitt WT Incorporated24106NMcf\$5.240006/01/2014CUSTOMER NAMEEarth WT Incorporated24108NMcf\$5.240006/01/2014CUSTOMER NAMEEdmonson WT Incorporated24110NMcf\$5.240006/01/2014CUSTOMER NAMEFloydada WT Incorporated24112NMcf\$5.240006/01/2014CUSTOMER NAMEFloydada WT Incorporated24112NMcf\$5.240006/01/2014CUSTOMER NAMEFloydada WT Incorporated24114NMcf\$5.240006/01/2014CUSTOMER NAMEForsan WT Incorporated24114NMcf\$5.240006/01/2014CUSTOMER NAME24114NMcf\$5.240006/01/2014CUSTOMER NAMEFriona WT IncorporatedS5.240006/01/2014	CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24098NMcf\$5.240006/01/2014CUSTOMER NAMECoahoma WT Incorporated24100NMcf\$5.240006/01/2014CUSTOMER NAMECrosbyton WT Incorporated24104NMcf\$5.240006/01/2014CUSTOMER NAMEDimmitt WT Incorporated24106NMcf\$5.240006/01/2014CUSTOMER NAMEEarth WT Incorporated24108NMcf\$5.240006/01/2014CUSTOMER NAMEEdmonson WT Incorporated24110NMcf\$5.240006/01/2014CUSTOMER NAMEFloydada WT Incorporated24112NMcf\$5.240006/01/2014CUSTOMER NAMEFloydada WT Incorporated24112NMcf\$5.240006/01/2014CUSTOMER NAMEForsan WT Incorporated24114NMcf\$5.240006/01/2014CUSTOMER NAMEFriona WT Incorporated24114NMcf\$5.240006/01/2014CUSTOMER NAMEFriona WT Incorporated	24094	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME       Coahoma WT Incorporated         24100       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Crosbyton WT Incorporated	CUSTOMER NAME	Canyon WT Incorpo	rated		
24100       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Crosbyton WT Incorporated        06/01/2014         24104       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Dimmitt WT Incorporated        06/01/2014         24106       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Earth WT Incorporated        06/01/2014         24108       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Edmonson WT Incorporated           24110       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Floydada WT Incorporated            24112       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Forsan WT Incorporated            24112       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Forsan WT Incorporated            24114       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Friona WT Incorporated	24098	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAMECrosbyton WT Incorporated24104NMcf\$5.240006/01/2014CUSTOMER NAMEDimmitt WT Incorporated24106NMcf\$5.240006/01/2014CUSTOMER NAMEEarth WT Incorporated24108NMcf\$5.240006/01/2014CUSTOMER NAMEEdmonson WT Incorporated24110NMcf\$5.240006/01/2014CUSTOMER NAMEFloydada WT Incorporated24112NMcf\$5.240006/01/2014CUSTOMER NAMEFloydada WT Incorporated24114NMcf\$5.240006/01/2014CUSTOMER NAMEForsan WT Incorporated24114NMcf\$5.240006/01/2014CUSTOMER NAMEFriona WT Incorporated24114NMcf\$5.240006/01/2014	CUSTOMER NAME	Coahoma WT Incorp	orated		
24104       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Dimmitt WT Incorporated       24106       N       Mcf       \$5.2400       06/01/2014         24106       N       Mcf       \$5.2400       06/01/2014       06/01/2014         CUSTOMER NAME       Earth WT Incorporated	24100	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAMEDimmitt WT Incorporated24106NMcf\$5.240006/01/2014CUSTOMER NAMEEarth WT Incorporated24108NMcf\$5.240006/01/2014CUSTOMER NAMEEdmonson WT Incorporated24110NMcf\$5.240006/01/2014CUSTOMER NAMEFloydada WT Incorporated24112NMcf\$5.240006/01/2014CUSTOMER NAMEFloydada WT Incorporated24114NMcf\$5.240006/01/201424114NMcf\$5.240006/01/2014CUSTOMER NAMEFriona WT Incorporated	CUSTOMER NAME	Crosbyton WT Inco	rporated		
24106NMcf\$5.240006/01/2014CUSTOMER NAMEEarth WT IncorporatedCustomer NameEarth WT IncorporatedCustomer NameComponent of the state of the	24104	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAMEEarth WT Incorporated24108NMcf\$5.240006/01/2014CUSTOMER NAMEEdmonson WT Incorporated24110NMcf\$5.240006/01/2014CUSTOMER NAMEFloydada WT Incorporated24112NMcf\$5.240006/01/2014CUSTOMER NAMEForsan WT Incorporated24114NMcf\$5.240006/01/2014CUSTOMER NAMEForsan WT Incorporated24114NMcf\$5.240006/01/2014CUSTOMER NAMEFriona WT Incorporated	CUSTOMER NAME	Dimmitt WT Incorp	orated		
24108       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Edmonson WT Incorporated       Mcf       \$5.2400       06/01/2014         24110       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Floydada WT Incorporated       Mcf       \$5.2400       06/01/2014         24112       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Forsan WT Incorporated       % </th <th>24106</th> <th>Ν</th> <th>Mcf</th> <th>\$5.2400</th> <th>06/01/2014</th>	24106	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME       Edmonson WT Incorporated         24110       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Floydada WT Incorporated	CUSTOMER NAME	Earth WT Incorpor	ated		
24110       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Floydada WT Incorporated            24112       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Forsan WT Incorporated            24114       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Friona WT Incorporated            24114       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Friona WT Incorporated	24108	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME       Floydada WT Incorporated         24112       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Forsan WT Incorporated           24114       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Friona WT Incorporated	CUSTOMER NAME	Edmonson WT Incor	porated		
24112     N     Mcf     \$5.2400     06/01/2014       CUSTOMER NAME     Forsan WT Incorporated     Mcf     \$5.2400     06/01/2014       24114     N     Mcf     \$5.2400     06/01/2014       CUSTOMER NAME     Friona WT Incorporated     V     V	24110	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME       Forsan WT Incorporated         24114       N       Mcf       \$5.2400       06/01/2014         CUSTOMER NAME       Friona WT Incorporated       End       End       End	CUSTOMER NAME	Floydada WT Incor	porated		
24114     N     Mcf     \$5.2400     06/01/2014       CUSTOMER NAME     Friona WT Incorporated	24112	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Friona WT Incorporated	CUSTOMER NAME	Forsan WT Incorpo	rated		
	24114	Ν	Mcf	\$5.2400	06/01/2014
	CUSTOMER NAME	Friona WT Incorpo	rated		
24116 N Mcf \$5.2400 06/01/2014	24116	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Fritch Incorporated	CUSTOMER NAME	Fritch Incorporat	ed		

24148

24150

24152

24154

CUSTOMER NAME

CUSTOMER NAME

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CUSTOMER NAME

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Meadow WT Incorporated

Midland WT Incorporated

Muleshoe WT Incorporated

Nazareth WT Incorporated

RC COID: 6931	COMPANY NAME:	ATMOS ENERGY, W	EST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF NO:	26748		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		

Mcf

Mcf

Mcf

Mcf

\$5.2400

\$5.2400

\$5.2400

\$5.2400

06/01/2014

06/01/2014

06/01/2014

06/01/2014

RRC COID: 6931	COMPANY NAME:	ATTNOS ENTEDON M		
RRC COID: 6931	COMPANI NAME:	AIMOS ENERGI, WI	EST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Onduke West WT In	corporated		

CUSTOMER NAME	Opdyke West WT Inc	orporated		
24168	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Palisades WT Incor	porated		
24170	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ted		
24172	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Panhandle WT Incor	porated		
24174	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Petersburg WT Inco	rporated		
24176	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Plainview WT Incor	porated		
24178	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Post WT Incorporat	ed		
24180	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Quitaque WT Incorp	orated		
24182	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ted		
24184	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ransom Canyon WT I	ncorporated		
24186	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ropesville WT Inco	rporated		
24188	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sanford Incorporat	ed		

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpo:	rated		
24200	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorpora			
24209	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tahoka WT Incorpo		¥012100	00,01,2011
24211	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	N Timbercreek Canyo		\$5.2400	00/01/2014
	_		ÅE 0400	06/01/0014
24213	N Tulia WT Incorpora	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME				
24215	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wellman WT Incorpo	prated		
24223	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wolfforth WT Inco:	rporated		

RRC COTD.	6931	COMPANY NAME		ENERGY.	WEST	TEXAS	DIVISION	
Idic COLD.	0001	CONTINUE INFINE	,	DIGENCE /	THE T	1 111110	DIVIDION	

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24180	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated		
24186	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		
24190	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyor	n WT Incorporated		
24213	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		

RRC COID:	6931	COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:	DS	RRC TARIFF NO:	26748

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24215	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24178	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorporat	zed	·	
	N	Mcf	\$4.8400	08/01/2014
	Vega WT Incorporat		φ1.0100	00/01/2011
24220	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		

F	RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
	TARIFF CODE: DS	RRC TARIFF NO:	26748		
П	CUSTOMERS				
	CUSTOMERS				
	RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	24106	Ν	Mcf	\$4.8400	08/01/2014
	CUSTOMER NAME	Earth WT Incorpor	ated		
	24108	N	Mcf	\$4.8400	08/01/2014
	CUSTOMER NAME	Edmonson WT Incor	porated		
	24110	N	Mcf	\$4.8400	08/01/2014
	CUSTOMER NAME	Floydada WT Incor	porated		

Edmonson WT Incorpo	orated		
N	Mcf	\$4.8400	08/01/2014
Floydada WT Incorpo	orated		
N	Mcf	\$4.8400	08/01/2014
Forsan WT Incorpora	ited		
N	Mcf	\$4.8400	08/01/2014
Friona WT Incorpora	ited		
N	Mcf	\$4.8400	08/01/2014
Fritch Incorporated	l		
N	Mcf	\$4.8400	08/01/2014
Hale Center WT Inco	orporated		
N	Mcf	\$4.8400	08/01/2014
Happy WT Incorporat	ed		
N	Mcf	\$4.8400	08/01/2014
Hart WT Incorporate	ed		
N	Mcf	\$4.8400	08/01/2014
Hereford WT Incorpo	orated		
N	Mcf	\$4.8400	08/01/2014
Idalou WT Incorpora	ited		
N	Mcf	\$4.8400	08/01/2014
Kress WT Incorporat	ed		
N	Mcf	\$4.8400	08/01/2014
Lake Tanglewood WT	Incorporated		
N	Mcf	\$4.8400	08/01/2014
Lamesa WT Incorpora	ited		
N	Mcf	\$4.8400	08/01/2014
Levelland WT Incorp	porated		
N	Mcf	\$4.8400	08/01/2014
Littlefield WT Inco	orporated		
	Mcf	\$4.8400	08/01/2014
N	MCL	94.0400	00/01/2014
	N Floydada WT Incorporation N Forsan WT Incorporation N Fritch Incorporated N Hale Center WT Incor N Hart WT Incorporate N Hart WT Incorporate N Hereford WT Incorporate N Idalou WT Incorporate N Kress WT Incorporate N Lake Tanglewood WT Lake Tanglewood WT N Lake Tanglewood WT N	Floydada WT Incorporated N Mcf Forsan WT Incorporated N Mcf Friona WT Incorporated N Mcf Fritch Incorporated N Mcf Hale Center WT Incorporated N Mcf Happy WT Incorporated N Mcf Hart WT Incorporated N Mcf Hereford WT Incorporated N Mcf Idalou WT Incorporated N Mcf Kress WT Incorporated N Mcf Lake Tanglewood WT Incorporated N Mcf Lake Tanglewood WT Incorporated N Mcf	NMcf\$4.8400Floydada WT Incorporated\$4.8400Forsan WT Incorporated\$4.8400Friona WT Incorporated\$4.8400Fritch Incorporated\$4.8400Fritch Incorporated\$4.8400Hale Center WT Incorporated\$4.8400Hale Center WT Incorporated\$4.8400Happy WT Incorporated\$4.8400Hart WT Incorporated\$4.8400Hart WT Incorporated\$4.8400Hereford WT Incorporated\$4.8400Hereford WT Incorporated\$4.8400Idalou WT Incorporated\$4.8400Kress WT Incorporated\$4.8400Lake Tanglewood WT Incorporated\$4.8400NMcf\$4.8400Lake Tanglewood WT Incorporated\$4.8400NMcf\$4.8400Lamesa WT Incorporated\$4.8400NMcf\$4.8400Lawelland WT Incorporated\$4.8400NMcf\$4.8400Stanglewood WT Incorporated\$4.8400NMcf\$4.8400NMcf\$4.8400Stanglewood WT Incorporated\$4.8400NMcf\$4.8400NMcf\$4.8400NMcf\$4.8400Stanglewood WT

 RRC COID:
 6931
 COMPANY NAME:
 ATMOS ENERGY, WEST TEXAS DIVISION

 TARIFF CODE:
 DS
 RRC TARIFF NO:
 26748

C CUSTOMED NO	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$4.8400	08/01/2014
	N Lorenzo WT Incorpo		\$ <b>4.</b> 0400	00/01/2014
24144		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.8400	08/01/2014
	Nazareth WT Incorr			
		Mcf	\$4.8400	08/01/2014
	New Deal WT Incorr		\$1.0100	00/01/2014
24158		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incorp	-		
24160	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8400	08/01/2014
	Opdyke West WT Ind			
	 N	Mcf	\$4.8400	08/01/2014
	Palisades WT Inco		\$1.0100	00/01/2014
			<i>*</i> 4 0400	00/01/001
24170	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Incorpora			
24172	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		

RRC COID:	6931	COMPANY	NAME •	ATMOS	ENERGY	WEST	TEXAS	DIVISION	
KKC COID.	0991	COMPANY	1420415.*	ATHOD	LINDINGI,		TRVYD	DIVIDION	

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporat	ed		
L				

24152

24154

CUSTOMER NAME

CUSTOMER NAME

Ν

Ν

Muleshoe WT Incorporated

Nazareth WT Incorporated

ARIFF CODE: D5	RRC TARIFF NO:	26748		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Incorpo:	rated		
24130	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpo:	rated		
24136	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Inco:	rporated		
24138	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Incorpo:	rated		
24150	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

Mcf

Mcf

\$4.9300

\$4.9300

07/01/2014

07/01/2014

		06740		
CARIFF CODE: DS	RRC TARIFF NO:	26748		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24169	N	Maf	¢4 0300	07/01/2014

24168NMcf\$4.930007/01/2014CUSTOMER NAMEPalisades WT Incorporated24170NMcf\$4.930007/01/2014CUSTOMER NAMEPampa WT Incorporated24172NMcf\$4.930007/01/2014CUSTOMER NAMEPanhandle WT Incorporated24174NMcf\$4.930007/01/2014CUSTOMER NAMEPathandle WT Incorporated24174NMcf\$4.930007/01/2014CUSTOMER NAMEPetersburg WT Incorporated24176NMcf\$4.930007/01/2014CUSTOMER NAMEPlainview WT Incorporated24176NMcf\$4.930007/01/2014CUSTOMER NAMEPost WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMEPost WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMEQuitaque WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMEQuitaque WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMERalls WT Incorporated24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24188NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated <td< th=""><th>CUSTOMER NAME</th><th>Opdyke west wi inco</th><th>orporated</th><th></th><th></th><th></th></td<>	CUSTOMER NAME	Opdyke west wi inco	orporated			
24170NMcf\$4.930007/01/2014CUSTOMER NAMEPampa WT Incorporated207/01/201407/01/201424172NMcf\$4.930007/01/2014CUSTOMER NAMEPanhandle WT Incorporated07/01/201407/01/201424174NMcf\$4.930007/01/2014CUSTOMER NAMEPetersburg WT Incorporated07/01/201407/01/201424176NMcf\$4.930007/01/2014CUSTOMER NAMEPlainview WT Incorporated07/01/201407/01/2014CUSTOMER NAMEPost WT Incorporated07/01/201407/01/2014CUSTOMER NAMEPost WT Incorporated07/01/201407/01/2014CUSTOMER NAMEQuitaque WT Incorporated07/01/2014CUSTOMER NAMEQuitaque WT Incorporated07/01/2014CUSTOMER NAMERalls WT Incorporated07/01/2014CUSTOMER NAMERalls WT Incorporated07/01/2014CUSTOMER NAMERalls WT Incorporated07/01/2014CUSTOMER NAMERansom Canyon WT Incorporated07/01/2014CUSTOMER NAMERopesville WT Incorporated07/01/201424186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated07/01/201424188NMcf\$4.930007/01/2014	24168	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAMEPampa WT Incorporated24172NMcf\$4.930007/01/2014CUSTOMER NAMEPanhandle WT Incorporated07/01/201424174NMcf\$4.930007/01/2014CUSTOMER NAMEPetersburg WT Incorporated24176NMcf\$4.930007/01/2014CUSTOMER NAMEPlainview WT Incorporated24178NMcf\$4.930007/01/2014CUSTOMER NAMEPost WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMEQuitaque WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMEQuitaque WT Incorporated24181NMcf\$4.930007/01/2014CUSTOMER NAMERalls WT Incorporated24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014	CUSTOMER NAME	Palisades WT Incorr	porated			
24172NMcf\$4.930007/01/2014CUSTOMER NAMEPanhandle WT Incorporated24174NMcf\$4.930007/01/2014CUSTOMER NAMEPetersburg WT Incorporated24176NMcf\$4.930007/01/2014CUSTOMER NAMEPlainview WT Incorporated24178NMcf\$4.930007/01/2014CUSTOMER NAMEPost WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMEQuitaque WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMEQuitaque WT Incorporated24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014	24170	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAMEPanhandle WT Incorporated24174NMcf\$4.930007/01/2014CUSTOMER NAMEPetersburg WT Incorporated24176NMcf\$4.930007/01/2014CUSTOMER NAMEPlainview WT Incorporated24178NMcf\$4.930007/01/2014CUSTOMER NAMEPost WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMEQuitaque WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMEQuitaque WT Incorporated24182NMcf\$4.930007/01/2014CUSTOMER NAMERalls WT Incorporated24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014	CUSTOMER NAME	Pampa WT Incorporat	ced			
And 24174NMcf\$4.930007/01/2014CUSTOMER NAMEPetersburg WT Incorporated07/01/2014000000000000000000000000000000000	24172	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAMEPetersburg WT Incorporated24176NMcf\$4.930007/01/2014CUSTOMER NAMEPlainview WT Incorporated24178NMcf\$4.930007/01/2014CUSTOMER NAMEPost WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMEQuitaque WT Incorporated24182NMcf\$4.930007/01/2014CUSTOMER NAMERalls WT Incorporated24184NMcf\$4.930007/01/201424184NMcf\$4.930007/01/201424186NMcf\$4.930007/01/201424186NMcf\$4.930007/01/201424188NMcf\$4.930007/01/2014	CUSTOMER NAME	Panhandle WT Incorr	porated			
24176NMcf\$4.930007/01/2014CUSTOMER NAMEPlainview WT Incorporated </th <th>24174</th> <th>N</th> <th>Mcf</th> <th>\$4.9300</th> <th>07/01/2014</th> <th></th>	24174	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAMEPlainview WT Incorporated24178NMcf\$4.930007/01/2014CUSTOMER NAMEPost WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMEQuitaque WT Incorporated24182NMcf\$4.930007/01/2014CUSTOMER NAMERalls WT Incorporated24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/201424186NMcf\$4.930007/01/201424188NMcf\$4.930007/01/2014	CUSTOMER NAME	Petersburg WT Incom	rporated			
24178NMcf\$4.930007/01/2014CUSTOMER NAMEPost WT Incorporated </th <th>24176</th> <th>N</th> <th>Mcf</th> <th>\$4.9300</th> <th>07/01/2014</th> <th></th>	24176	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAMEPost WT Incorporated24180NMcf\$4.930007/01/2014CUSTOMER NAMEQuitaque WT Incorporated24182NMcf\$4.930007/01/2014CUSTOMER NAMERalls WT Incorporated24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014	CUSTOMER NAME	Plainview WT Incorr	porated			
24180NMcf\$4.930007/01/2014CUSTOMER NAMEQuitaque WT IncorporatedX4.930007/01/201424182NMcf\$4.930007/01/2014CUSTOMER NAMERalls WT Incorporated24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014	24178	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAMEQuitaque WT Incorporated24182NMcf\$4.930007/01/2014CUSTOMER NAMERalls WT Incorporated24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014	CUSTOMER NAME	Post WT Incorporate	ed			
24182NMcf\$4.930007/01/2014CUSTOMER NAMERalls WT Incorporated24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014	24180	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAMERalls WT Incorporated24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014	CUSTOMER NAME	Quitaque WT Incorpo	orated			
24184NMcf\$4.930007/01/2014CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014	24182	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAMERansom Canyon WT Incorporated24186NMcf\$4.930007/01/2014CUSTOMER NAMERopesville WT Incorporated24188NMcf\$4.930007/01/2014	CUSTOMER NAME	Ralls WT Incorporat	ced			
24186     N     Mcf     \$4.9300     07/01/2014       CUSTOMER NAME     Ropesville WT Incorporated     Mcf     \$4.9300     07/01/2014       24188     N     Mcf     \$4.9300     07/01/2014	24184	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME     Ropesville WT Incorporated       24188     N       Mcf     \$4.9300       07/01/2014	CUSTOMER NAME	Ransom Canyon WT Ir	ncorporated			
24188 N Mcf \$4.9300 07/01/2014	24186	N	Mcf	\$4.9300	07/01/2014	
	CUSTOMER NAME	Ropesville WT Incom	rporated			
CUSTOMER NAME Sanford Incorporated	24188	N	Mcf	\$4.9300	07/01/2014	
	CUSTOMER NAME	Sanford Incorporate	ed			

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

ARIFF CODE: DS	RRC TARIFF NO:	26748		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Inco:	rporated		
24082	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Incorpora			
24108	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Incor		. <b>1.0000</b>	, 01, 2011
	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Incor		¥1.0500	11, 01, 201 I
24112	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	N Forsan WT Incorpo		ş4.0300	11/01/2014
	-		64 0000	11/01/0014
24114	N Friona WT Incorpo:	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	_			
24116	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Incorporate	ea		

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC TARIFF NO:	26748				
CUSTOMEDS							

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Incor	porated		

RRC COID: 693	L COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Incorpor	ated		
24166	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Incorpor	ated		
24172	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Incorpor	ated		
24184	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Incorpo		¥ 110000	11, 01, 2011
24211	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyo		\$ <b>1.0000</b>	11/01/2014
		-	¢4, 0200	11/01/001/
24213 CUSTOMER NAME	N Tulia WT Incorpor	Mcf	\$4.8300	11/01/2014
			<i>64</i> .0000	11/01/0014
24215 CUSTOMER NAME	N Turkey WT Incorpo	Mcf	\$4.8300	11/01/2014
24217	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Incorpora			
24220	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE:	DS RRC TARIFF NO: 26748		
REASONS FOR F	ILING		
NEW?: Y	RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List		
	AMENDMENT(EXPLAIN): OTHER(EXPLAIN): incorporated customers. Implementing rider SUR GUD 10100		
SERVICES			
TYPE OF SERVIC	CE SERVICE DESCRIPTION		
С	Industrial Sales		

OTHER TYPE DESCRIPTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26749
DESCRIPTION: I EFFECTIVE DATE: GAS CONSUMED: BILLS RENDERED: RATE SCHEDULE	Distribution Sales STATUS: A 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014 N AMENDMENT DATE: OPERATOR NO: Y INACTIVE DATE:
SCHEDULE ID	DESCRIPTION
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> </ul>

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26749
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer;

RIFF CODE: DS	RRC TARIFF NO: 26749
MITCODE, DS	ARC FRATE NO. 20/12
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and
	shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee Abernathy 5% Amarillo 5%
	Amarino 5% Amherst 3%
	Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%

ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5% Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3% Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26749
DATE SCHEDULE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Silverton 4%
	Slaton 5%
	Smyer 3% Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3% Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI WTC	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00228 per Ccf
	Rate Schedule: Commercial
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00154 per Ccf
	Rate Schedule: Industrial
	Rate AreaMonthly SurchargeWTX Cities Incorporated\$ 0.00175 per Ccf
	Rate Schedule: Public Authority / State Institution
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00081 per Ccf
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable
	taxes (including franchise fees for incorporated customers) related to the above.

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST	TEXAS DIVISION
RIFF CODE: DS	RRC TARIFF NO: 26749	
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100	
	APPLICABLE TO: ALL AREAS IN THE WEST TEX	AS DIVISION
	EFFECTIVE DATE: Bills Rendered on and af	ter 04/01/2014
	Applicability	
	Order in GUD 10100. This monthly rate s industrial, public authority, and state Corporation's West Texas Division in the rate will be in effect for approximately rate case expenses are recovered from th	
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated Amarillo Unincorporated	\$0.64 per bill \$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.55 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
RIFF CODE: DS	RRC TARIFF NO: 26749		
ATE SCHEDULE			
CHEDULE ID	DESCRIPTION		
	WTX Cities Incorporated	\$1.73 per bill	
	WTX Cities Unincorporated	\$2.45 per bill	
	Dete Orbeitelen Obete Tratitution		
	Rate Schedule: State Institution Rate Area	Monthly Surcharge	
	Lubbock Incorporated	\$4.10 per bill	
	Lubbock Unincorporated	\$0.88 per bill	
	WTX Cities Incorporated	\$2.61 per bill	
	WTX Cities Unincorporated	\$1.69 per bill	
	OTHER ADJUSTMENTS		
	The above rate schedules shall be a franchise fees for incorporated cus	djusted for all applicable taxes (including	
	-		
C PAG INC SOI	Implementing Rates Pursuant to Sett West Texas Cities Service Area.	lement Agreement Effective 04/01/2014 for the	
	RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE		
	APPLICABLE TO: WEST TEXAS CITIES SE	RVICE AREA - Inside City Limits (ICL)	
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014		
	Availability		
	This schedule is applicable to general use by Public Authority type customers,		
	including public schools, for heating, cooking, refrigeration, water heating and		
	other similar type uses. This schedule is not available for service to premises		
	with an alternative supply of natural gas.		
	Monthly Rate		
	Charge A	nount	
	Customer Charge \$ 100.00		
	Consumption Charge \$ 0.09023 per C	of	
	The West Texas Division Gas Cost Ad	justment Rider applies to this schedule.	
	The West Texas Division Weather Normalization Adjustment Rider applies to this		
	schedule.		
	The West Texas Division Rider TAX a	-	
	The West Texas Division Rider FF applies to this schedule.		
	The West Texas Division Rider RRM applies to this schedule.		
	Miscellaneous Charges: Plus an amou accordance with the applicable ride:	nt for miscellaneous charges calculated in r(s).	
TX CTY LST SOI	APPLICABLE TO: Incorporated cities	within the West Texas Service Area	
	CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE		
	04/01/2014		
	Implementing rates pursuant to the provisions of 2013 SOI as approved by City		
	Ordinances for cities listed in the	City Ordinance Index Listing.	
	Amarillo Service Area:		
	Amarillo 3/11/2014 7452		
	Dalhart 3/11/2014 2014-04		
	Channing 3/17/2014 3-2014-115		

TARIFF CODE: DS	RRC TARIFF NO: 26749
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714 Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209 Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014 Meadow 3/19/2014 189-140319
	Meadow 3/19/2014 189-140319 Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	0'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2 Opdyke West
	Opayke west Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014 ---Sanford 3/28/2014 03192014 Seagraves Seminole 3/24/2014 629 Shallowater 3/17/2014 2014-03-17D Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---Stanton 3/10/2014 1411-A Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03 Turkey Vega 3/11/2014 03-03/11/2014 Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444 WTX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: GCA=(G/S + CF)Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.

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	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

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	facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
	CITY TAX RATE
	Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000
	Anton 0.00581 Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000 Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070 Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581 Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581 Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000 New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000

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SCHEDULE ID	DESCRIPTION
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive
	residential, commercial, public authority, and state institution bills based on
	meters read during the revenue months of October through May.
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	Computation of Weather Normalization Adjustment

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION RRC TARIFF NO: TARIFF CODE: DS 26749 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION hundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class NDDi = billing cycle normal heating degree days ADDi = billing cycle actual heating degree days BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as: WNAi WNAFi x qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule RRM WTC INC SOI A Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING. EFFECTIVE DATE: April 1 2014 I. Applicability Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis. II. Definitions Test Period is defined as the twelve months ending September 30th of each preceding

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	calendar year.
	The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.
	Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.
	The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.
	Review Period is defined as the period from the Filing Date until the Effective Date.
	The Filing Date is as early as practicable, but no later than December 1 of each year.
	III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:
	COS = OM + DEP + RI + TAX + CD - ADJ
	Where:
	OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.
	DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates
	RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the

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	A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.					
	VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.					
	The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.					
	During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.					
	In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March					

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	15.
	To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.
	To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.
	This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).
	The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.
	VII. Reconsideration, Appeal and Unresolved Items
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	VIII. Notice
	Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
	c) the service area or areas in which the proposed rates would apply;
	d) the date the annual RRM filing was made with the regulatory authority; and
	e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

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C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24123	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hart WT Incorporat	ced		
24126	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood Wi	Incorporated		
24134	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Littlefield WT Inc	corporated		
24140	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Muleshoe WT Incorr	porated		
24154	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incorr	porated		
24156	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Incorr	porated		

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CUSTOMERS								

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24160	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		

24217

24220

24223

24225

24078

24082

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Vega WT Incorporated

Wellman WT Incorporated

Wilson WT Incorporated

Wolfforth WT Incorporated

Abernathy WT Incorporated

Amherst WT Incorporated

05/01/2014

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05/01/2014

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CARIFF CODE: DS	RRC TARIFF NO:	26749		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24194	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT I	ncorporated		
24196	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Silverton WT Inc	orporated		
24198	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorp	orated		
24200	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorpo:	rated		
24203	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT In	corporated		
24205	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Stanton WT Incor	porated		
24207	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorpo	rated		
24209	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorp	orated		
24211	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Timbercreek Cany	on WT Incorporated		
24213	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorpo:	rated		
24215	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorp	orated		

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\$5.1600

\$5.1600

\$5.1600

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\$5.1600

\$5.1600

CUSTOMER NAME

24110

24112

24114

24116

24119

24121

Edmonson WT Incorporated

Floydada WT Incorporated

Forsan WT Incorporated

Friona WT Incorporated

Hale Center WT Incorporated

Fritch Incorporated

Happy WT Incorporated

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ARIFF CODE: DS	RRC TARIFF NO	26749		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24084	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Anton WT Incorpo	rated		
24086	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Big Spring WT In	corporated		
24088	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Bovina WT Incorp	orated		
24090	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Brownfield WT In	corporated		
24092	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Buffalo Springs	Lake WT Incorporated		
24094	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Canyon WT Incorp	orated		
24098	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Coahoma WT Incor	porated		
24100	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Crosbyton WT Inc	orporated		
24104	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dimmitt WT Incor	porated		
24106	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Earth WT Incorpo	rated		
24108	N	Mcf	\$5.1600	05/01/2014

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$5.1600

\$5.1600

\$5.1600

\$5.1600

\$5.1600

\$5.1600

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Inco:	rporated		
24082	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorport	ated		
24086	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpo:	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpo:	rated		
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco:	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			· · · · · · · · · · · · · · · · · · ·	0, 01, D011
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incor		ŶŦ./100	07/01/2014
24110		Mcf	¢4 7100	00/01/2014
CUSTOMER NAME	N Floydada WT Incor		\$4.7100	09/01/2014
		-	A. 5100	00/01/0014
24112	N Forgon WT Incorpo	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpo:			
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo			
24116	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF COD	E: DS	RRC TARIFF NO:	26749					
CUSTOMERS								

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24119	Ν	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Hale Center WT Inc	corporated			
24121	Ν	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Happy WT Incorporated				
24123	Ν	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Hart WT Incorporat	ced			
24126	Ν	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Hereford WT Incorp	porated			
24128	Ν	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Idalou WT Incorpor	rated			
24130	Ν	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Kress WT Incorpora	ated			
24132	Ν	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Lake Tanglewood WT Incorporated				
24134	Ν	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Lamesa WT Incorporated				
24136	Ν	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Levelland WT Incom	rporated			
24138	Ν	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Littlefield WT Inc	corporated			
24140	Ν	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Lockney WT Incorpo	orated			
24142	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Lorenzo WT Incorpo	orated			
24144	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Los Ybanez WT Inco	orporated			
24148	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Meadow WT Incorpor	rated			
24150	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Midland WT Incorpo	orated			
24152	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Muleshoe WT Incorp	porated			
24154	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Nazareth WT Incorr	porated			

RRC COID:	6931	COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE:	DS	RRC TARIFF NO:	26749	

	CONTRACTOR	DTTTTN/				
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	New Deal WT Incorp	porated				
24158	Ν	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	New Home WT Incorp	New Home WT Incorporated				
24160	Ν	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	O'Donnell WT Incom	O'Donnell WT Incorporated				
24162	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Odessa WT Incorpor	ated				
24164	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Olton WT Incorpora	ated				
24166	N	Mcf	\$4.7100	09/01/2014		
	Opdyke West WT Inc		,			
24168		Mcf	\$4.7100	09/01/2014		
	Palisades WT Incom		ŶŦ./100	00/01/2014		
		Mcf	Å4 5100	00/01/0014		
24170	N Pampa WT Incorpora		\$4.7100	09/01/2014		
24172		Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Panhandle WT Incom	rporated				
24174	Ν	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Petersburg WT Inco	prporated				
24176	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Plainview WT Incom	rporated				
24178	Ν	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Post WT Incorporat	ed				
24180	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Quitaque WT Incorr	porated				
24182	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Ralls WT Incorpora					
24184	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Ransom Canyon WT 1		Ţ 1., 100	02, 01, <u>201</u> 1		
24186	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	N Ropesville WT Inco		\$4./TOO	09/01/2014		
	_					
24188	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Sanford Incorporat	ed				

TARIFF CODE: DS	RRC TARIFF NO:	26749				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24190	Ν	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Seagraves WT Incorporated					
24192	Ν	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Seminole WT Incor	porated				
24194	Ν	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Shallowater WT In	corporated				
24196	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Silverton WT Inco:	rporated				
24198	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Slaton WT Incorpo:	rated				
24200	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Smyer WT Incorpora	ated				
24203	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Springlake WT Inc	Springlake WT Incorporated				
24205	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Stanton WT Incorp	orated				
24207	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Sudan WT Incorport	ated				
24209	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Tahoka WT Incorpo:	rated				
24211	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Timbercreek Canyo	Timbercreek Canyon WT Incorporated				
24213	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Tulia WT Incorpora	ated				
24215	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Turkey WT Incorpo:			,		
24217	 N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Vega WT Incorpora		Ŷ 1., 100	<i></i>		
24220	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Wellman WT Incorp		Ŷ1./100	07,01/2011		
24223	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	N Wilson WT Incorpo:		97.1100	02/01/2014		
24225	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	N Wolfforth WT Inco:		94.1700	07/01/2014		
CODIONER MARE	MOTITOICH WI INCO.	Poracca				

TARIFF CODE: DS	RRC TARIFF NO:	26749			
USTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24078	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Abernathy WT Incorporated				
24082	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Amherst WT Incorp	orated			
24084	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Anton WT Incorpora	ated			
24086	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Big Spring WT Inc	orporated			
24088	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Bovina WT Incorpo:	rated			
24090	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Brownfield WT Inc	orporated			
24092	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME					
24094	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Canyon WT Incorpo:	rated			
24098	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Coahoma WT Incorp	orated			
24100	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Crosbyton WT Inco:				
24104	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME			ų <b>5</b> · <b>2</b> 100	0070172011	
24106	-	Mcf	\$5.2400	06/01/2014	
	Earth WT Incorport		49.2400	00/01/2014	
24108	N		¢E 0400	06/01/2014	
CUSTOMER NAME	N Edmonson WT Incor	Mcf	\$5.2400	06/01/2014	
		-	ÅF 0400	06/01/0014	
24110 CUSTOMER NAME	N Floydada WT Incor	Mcf	\$5.2400	06/01/2014	
	-				
24112	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Forsan WT Incorpo				
24114	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Friona WT Incorpo	rated			
24116	Ν	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Fritch Incorporate	ed			

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RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$5.2400	06/01/2014

24120	IN	MCL	\$5.2400	00/01/2014
CUSTOMER NAME	Hereford WT Incorpora	ated		
24128	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorporate	ed		
24130	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorporated	1		
24132	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lake Tanglewood WT Ir	acorporated		
24134	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorporate	ed		
24136	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Incorpor	rated		
24138	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT Incorr	porated		
24140	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorporat	ed		
24142	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lorenzo WT Incorporat	ed		
24144	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Los Ybanez WT Incorpo	orated		
24148	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Meadow WT Incorporate	ed		
24150	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Midland WT Incorporat	ed		
24152	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Muleshoe WT Incorpora	ated		
24154	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Nazareth WT Incorpora	ated		

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC TARIFF NO:	26749					
CUSTOMEDS								

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Palisades WT Inco:	rporated		
24170	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Panhandle WT Inco:	rporated		
24174	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Plainview WT Inco:	rporated		
24178	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wellman WT Incorp			
24223	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpo			
24225	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wolfforth WT Inco		4	

PPC COTD.	6931	COMPANY NAME:	ATMOS ENERGY	, WEST TEXAS DIVISION
KKC COID.	0951	COMPANY NAME.	ATHOD ENERGY	, MEDI IEXAD DIVIDION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Inco:	rporated		
24196	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Incorpo			
24217	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Incorporat		41.0100	, -=, 2011
24220	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorp		¥110100	00,01,2011
24223	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpo		Ŷ 1.0100	33, 01, 2011
24225	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	N Wolfforth WT Inco:		9 <b>1.</b> 0400	00/01/2014
			č4 0400	00/01/2014
24082 CUSTOMER NAME	N Amherst WT Incorpo	Mcf	\$4.8400	08/01/2014
				00/01/555
24084	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpora	aled		

RRC COID:	6931	COMPANY N	NAME •	<b>ATMOS</b>	ENERGY	WEST	TEYAS	DIVISION	
ILLC COID.	0,0,0,1	CONTRACT	•	ATHOD		NED T	THAT	DIATOIOU	

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24086	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Incorpo			
24114	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Incorpo			
24116	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Incorporat		·, 1.0100	
24119	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT In		¥1.0100	00/01/2011
24121	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	N Happy WT Incorpor		9 <b>4.0</b> 400	00/01/2014
			¢4.0400	00/01/0014
24123 CUSTOMER NAME	N Hart WT Incorpora	Mcf	\$4.8400	08/01/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DI	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24126	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		

RRC COTD:	6931	COMPANY NAME:	ATMOS ENERGY	. WEST TE	XAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749							
CUSTOMERS									
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE					
24162	Ν	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Odessa WT Incorpo:	Odessa WT Incorporated							
24164	Ν	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Olton WT Incorpora	ated							
24166	Ν	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Opdyke West WT In	corporated							
24168	Ν	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Palisades WT Inco:	rporated							
24170	N	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Pampa WT Incorpora	ated							
24172	Ν	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Panhandle WT Inco:	rporated							
24174	Ν	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Petersburg WT Inc	orporated							
24176	Ν	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Plainview WT Inco:	rporated							
24178	N	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Post WT Incorpora	ted							
24180	N	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Quitaque WT Incor	porated							
24182	N	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Ralls WT Incorpora	ated							
24184	N	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Ransom Canyon WT	Incorporated							
24186	Ν	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Ropesville WT Inc	orporated							
24188	Ν	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Sanford Incorpora	ted							
24190	Ν	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Seagraves WT Inco	rporated							
24192	Ν	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Seminole WT Incor	porated							
24194	Ν	Mcf	\$4.8400	08/01/2014					
CUSTOMER NAME	Shallowater WT In	corporated							

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24128	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Incor		Υ <b>1</b> . 2000	<i>.,</i>
24154	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	N Nazareth WT Incor		Ŷ 1. > 500	5770172017
24156	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incor		94.2200	07/01/2014
	N N	Mcf	\$4.9300	07/01/2014
24158 CUSTOMER NAME	N New Home WT Incor		\$4.9300	07/01/2014
		-	<i>44</i> 0000	
24160	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Inco			
24162	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24164	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Incorporat	zed		
24180	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Incorr	porated		
24182	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Incorporated		
24186	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Incorporat	zed		
24190	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incorr	porated		
24194	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		

RRC COTD:	6931	COMPANY NAME:	ATMOS ENERGY	. WEST TE	XAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24198	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorport	ated		
24203	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpo:	rated		
24211	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpo:	rated		
24217	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorp		+	
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpo:		Ŷ 1.9900	.,
24225	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Inco:		ŶŦ.2200	07/01/2011
24078	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Inco:		94.2200	01/01/2014
	_	-	\$4.9300	07/01/2014
24082 CUSTOMER NAME	N Amherst WT Incorp	Mcf	\$4.9300	07/01/2014
				07/01/07/0
24084	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora			
24086	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		

RRC COID:	6021	COMDANY	NTA MEL.		ENEDOV		TEVAC	DIVISION	
RRC COID:	0931	COMPANY	NAME:	AIMOS	ENERGI,	MEDI	I GVHD	DIVISION	

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24088	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporat	ed		
24119	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		

	RRC TARIFF NO:	20,19		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Incorport	ated		
24086	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Incorpo			
24116	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Incorporat	ed		

RRC COID:	6931	COMPANY N	NAME: ATMOS	ENERGY, W	EST TEXAS	DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Incorpo		Ŷ1.0300	11,01,2011
24142	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	N Lorenzo WT Incorpo		94.0200	11/01/2014
24144	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	N Los Ybanez WT Inco		94.0200	11/01/2014
24148	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	N Meadow WT Incorpo		ş4.8300	11/01/2014
			ė4 0200	11/01/0014
24150 CUSTOMER NAME	N Midland WT Incorpo	Mcf	\$4.8300	11/01/2014
	-			
24152	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	-		
24154	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

	RRC COTD:	6931 COMPANY NZ	AME: ATMOS ENERG	Y, WEST TEXAS DIVISION	
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TARIFF CODE: DS	RRC TARIFF NO:	26749				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24156	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	New Deal WT Incorporated					
24158	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	New Home WT Incorporated					
24160	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	O'Donnell WT Incorporated					
24162	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Odessa WT Incorporated					
24164	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Olton WT Incorpor	ated				
24166	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Opdyke West WT Incorporated					
24168	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Palisades WT Inco	rporated				
24170	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Pampa WT Incorporated					
24172	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Panhandle WT Inco	rporated				
24174	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Petersburg WT Incorporated					
24176	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Plainview WT Incorporated					
24178	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Post WT Incorpora	ted				
24180	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Quitaque WT Incorporated					
24182	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Ralls WT Incorpor	ated				
24184	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Ransom Canyon WT Incorporated					
24186	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Ropesville WT Incorporated					
24188	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Sanford Incorpora	ted				

TARIFF CODE: DSRRC TARIFF NO: 26749						
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24190	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Seagraves WT Incorporated					
24192	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Seminole WT Incorporated					
24194	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Shallowater WT Incorporated					
24196	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Silverton WT Incorporated					
24198	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Slaton WT Incorporated					
24200	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Smyer WT Incorpor	ated				
24203	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Springlake WT Incorporated					
24205	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Stanton WT Incorp	orated				
24207	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Sudan WT Incorpor	ated				
24209	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Tahoka WT Incorpo	rated				
24211	Ν	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Timbercreek Canyon WT Incorporated					
24213	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Tulia WT Incorpor	ated				
24215	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Turkey WT Incorpo	rated				
24217	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Vega WT Incorpora	ted				
24220	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Wellman WT Incorp	orated				
24223	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Wilson WT Incorporated					
24225	N	Mcf	\$4.8300	11/01/2014		
CUSTOMER NAME	Wolfforth WT Inco	rporated				

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE:	DS RRC TARIFF NO: 26749			
<b>REASONS FOR F</b>	ILING			
NEW?: Y	RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List			
AMENDMENT(EXPLAIN): OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100				
SERVICES				
TYPE OF SERVI	CE SERVICE DESCRIPTION			
D	Public Authority Sales			

OTHER TYPE DESCRIPTION