ARIFF CODE: DS	RRC TARIFF NO: 291	
	stribution Sales	STATUS: A
EFFECTIVE DATE:	11/03/2006 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/23/2014
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
L-6	AVAILABILITY	
	This natural gas rate schedule is avail suitable pressure on existing facilities of called Company) in (1) the City of La Porte County, Texas; (2) the City of League City, City of Dickinson or its unincorporated envi	or its unincorporated environs, Harris Galveston County, Texas; and (3) the
	APPLICATION	
	This natural gas rate schedule is appli contract customer (hereinafter called Consum contract or an amendment to a contract for t be used in continuous street or outdoor ligh Company.	he purchase and sale of natural gas to
	NET MONTHLY RATE	
	The Net Monthly Rate shall be computed effective Small Commercial Rate Schedule app served adjusted in accordance with the Rate Schedule.	licable in the area where Consumer is
	The Ccf to be billed during a billing period following procedure:	shall be calculated using the
	<pre>(a) Manufacturer's rated input for each multiplied by</pre>	gas light in cubic feet per hour;
	(b) the number of lights in installatio	n; multiplied by (c) 7.3.
	MINIMUM MONTHLY BILL	
	The Minimum Monthly Bill shall be compu effective Small Commercial Rate Schedule app served.	_
	PAYMENT	
	Payment provisions shall be in accordan Commercial Rate Schedule applicable in the a	-
	RATE ADJUSTMENT PROVISION	
	The Net Monthly Rate for this Rate Sche equal to the adjustment to the currently eff	

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 291
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	applicable in the area where Consumer is served multiplied by the factor listed below. Such adjustment to the Net Monthly Rate shall be rounded to the nearest \$0.0001 per CCF.
	BILLING MONTHS
	FACTOR
	July, 1976 though September, 1976 0.25 October, 1976 through November, 1976 0.50 December, 1976 through January,1977 0.75 February, 1977 to Present 1.00
	WRITTEN CONTRACT
	In order to receive a delivery of gas from Company hereunder, a Consumer must be a party to a Gas Sales Contract for the purchase and sale of natural gas. This Gas Sales Contract shall be in a form and on terms and conditions acceptable to Company. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
RATE ADJUSTMENT PR	ROVISIONS
None	

	COMPANY NAME: CH			
	RRC TARIFF NO: 2	291		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	
	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7197		Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7085	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7086	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7085	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7196	N	Mcf	\$6.1189	10/01/2014
	LA PORTE, INC.			
7197	N	Mcf	\$6.1965	10/01/2014
	LA PORTE, ENVIRONS	HCL	<i>\</i> 0.1905	10/01/2011
7204		Mcf	\$6.1965	10/01/2014
	N LEAGUE CITY, INC.	MCL	\$0.1905	10/01/2014
			+6.4400	
7085		Mcf	\$6.1189	09/02/2014
	DICKINSON, INC.			
	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7196		Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7197	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			

TARIFF CODE: DS RRC TARIFF NO: 291				
STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7196		Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7197	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7196	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7197	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7085	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA PORTE, INC.			
	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
EASONS FOR FILING				
W?: N RRC D	OCKET NO:	CITY ORDIN	ANCE NO:	
AMENDMENT (EXPLAIN	ī):			
OTHER (EXPLAIN):Add pipeline safety :	inspection fee		
RVICES				

OTHER TYPE DESCRIPTION

	COMPANY NAME: CENTERPOINT ENERGY ENTEX			
RIFF CODE: DS	RRC TARIFF NO: 22117			
SCRIPTION:	Distribution Sales STATUS: A			
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014			
GAS CONSUMED:	N AMENDMENT DATE: 08/01/2011 OPERATOR NO:			
BILLS RENDERED:	Y INACTIVE DATE:			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
FFA-1	Application			
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.			
	Monthly Adjustment			
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.			
PGA-6	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY			
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.			
	2. RATE CALCULATION			
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:			
	PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest 0.0001			
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10			
	Definitions:			
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.			
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.			
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.			

TARIFF CODE: DS	RRC TARIFF NO: 22117
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS
	The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
R-2086	APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:
	<pre>(1) Customer Charge - \$14.69*; (2) Commodity Charge - All Ccf \$0.0724</pre>

RIFF CODE: DS	RRC TARIFF NO: 22117
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	Settlement Charge\$13.002008 COSA-2 Adjustment.652009 COSA-2 Adjustment.722010 COSA-2 Adjustment.32Total Customer Charge\$14.69
TA-6	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company 's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

	COMPANY NAME:			
	RRC TARIFF NO:	22117		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME				
7042	N	Mcf	\$6.7971	05/01/2014
	BROOKSIDE VILLAGE,		ço. <i>.,,,</i> ,	05/01/2011
			AC 2021	05/01/0014
7144		Mcf	\$6.7971	05/01/2014
	HILLCREST VILLAGE,			
7175		Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KATY, INC.			
7179	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	05/01/2014
	NEEDVILLE, INC.		40.1212	, 01, 2011
7257		Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	N ORCHARD, INC.	MCT	۶0. <i>121</i> 1	05/01/2014
7261	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7021	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BEACH CITY, INC.			

ARIFF CODE: DS	RRC TARIFF NO:	22117		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7023	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	10/01/2014
	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	10/01/2014
	NEEDVILLE, INC.		+	,
7257	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME		ner	<i>vo</i> .110 <i>y</i>	10/01/2011
7261	N	Mcf	\$6.1189	10/01/2014
	NOYSTER CREEK, INC.		\$0.1109	10/01/2014
7273			ác 1100	10/01/0014
CUSTOMER NAME		Mcf	\$6.1189	10/01/2014
		N	AC 1100	10/01/0014
7289 CUSTOMER NAME	N RICHMOND, INC.	Mcf	\$6.1189	10/01/2014
	•		+	10/01/0014
7378	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	WEBSTER, INC.			
7373	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	WEBSTER, INC.			
7373	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	WALLIS, INC.			

ARIFF CODE: DS	RRC TARIFF NO:	22117		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26853	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	WALLIS, INC.			

RIFF CODE: DS	RRC TARIFF NO:	22117		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7378	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	06/02/2014
	BROOKSIDE VILLAGE,		·	
7144	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME			~~··/	
	N	Maf	¢6 7071	06/02/2014
7261 CUSTOMER NAME		Mcf	\$6.7971	00/02/2014
	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	PLEAK, INC.			
7289	Ν	Mcf	\$6.7971	06/02/2014

	COMPANY NAME:			
	RRC TARIFF NO:	22117		
JSTOMERS	CONTRACTOR			
			PGA CURRENT CHARGE	
7373		Mcf	\$6.7971	06/02/2014
CUSTOMER NAME				
	Ν	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	Ν	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	07/01/2014
	BEASLEY, INC.		····-	- , ,
7040		Mcf	\$6.7971	07/01/2014
CUSTOMER NAME		MCL	Ş0.7971	07/01/2014
	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LIVERPOOL, INC.		40	
7241	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	N NEEDVILLE, INC.	MCL	\$0./%/T	07/01/2014
7257	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	PLEAK, INC.			

TARIFF CODE: DS RRC TARIFF NO: 22117					
STOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7289	Ν	Mcf	\$6.7971	07/01/2014	
CUSTOMER NAME	RICHMOND, INC.				
7373	N	Mcf	\$6.7971	07/01/2014	
CUSTOMER NAME	WALLIS, INC.				
7378	Ν	Mcf	\$6.7971	07/01/2014	
CUSTOMER NAME	WEBSTER, INC.				
26853	N	Mcf	\$6.7971	07/01/2014	
CUSTOMER NAME	EAST BERNARD, INC.				
29606	N	Mcf	\$6.7971	07/01/2014	
CUSTOMER NAME	FULSHEAR, INC.				
7021	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	BEACH CITY, INC.				
7023	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	BEASLEY, INC.				
7040	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	BROOKSHIRE				
7042	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.			
7144	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	HILLCREST VILLAGE,	INC.			
7175	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	KATY, INC.				
7179	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	KENDLETON, INC.				
7196	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	LA PORTE, INC.				
7209	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	LIVERPOOL, INC.				
7241	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	NEEDVILLE, INC.				
7257	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	ORCHARD, INC.		40.1107		
7261	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	OYSTER CREEK, INC.	-			

C COID: 6263	COMPANY NAME:	CENTERPOINT ENERGY	ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22117		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT P	GA CURRENT CHARGE	PGA EFFECTIVE DATE
7273	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
EASONS FOR FILING				
EW?: N RRC D	OCKET NO:	CITY ORDINANCE	NO: By Operation	of Law
AMENDMENT (EXPLAIN	4):			
OTHER (EXPLATE	V):Add pipeline safety	inspection fee		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
RVICES				
RVICES YPE OF SERVICE	SERVICE DESCRIPTION			

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RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX				
TARIFF CODE: DS	RRC TARIFF NO: 22118				
DESCRIPTION:	Distribution Sales STATUS: A				
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014				
GAS CONSUMED:	N AMENDMENT DATE: 08/01/2011 OPERATOR NO:				
BILLS RENDERED:	Y INACTIVE DATE:				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
FFA-1	Application				
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.				
	Monthly Adjustment				
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.				
GSLV-617	AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).				
	APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.				
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:				
	(a) The Base Rate consisting of:				
	<pre>(1) Customer Charge - \$16.96*; (2) Commodity Charge - First 1,500 Ccf \$0.0844 1,500 - 10,000 Ccf \$0.0588 Over 10,000 Ccf \$0.0498</pre>				
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.				
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as				

	COMPANY NAME: CENTERPOINT ENERGY ENTEX
RIFF CODE: DS	RRC TARIFF NO: 22118
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	calculated on a per Mcf basis and adjusted periodically under the applicable
	Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	Settlement Charge \$13.00
	2008 COSA-2 Adjustment .65
	2009 COSA-2 Adjustment 1.55
	2010 COSA-2 Adjustment 1.76
	Total Customer Charge \$16.96
	WRITTEN CONTRACT
	In order to receive a delivery from Company of more than 25 Mcf during any one day,
	the Consumer must execute a written contract with Company on Company's form of
	contract covering the sale of gas by Company to it. In the case of existing
	Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be
	purchasing increased volumes of gas from Company because of expansions or for any
	other reasons, in which event the Company may estimate usage by such Consumer.
	Also in the case of new Consumers, the Company may estimate usage by the Consumer.
	Any such estimates made by Company shall be binding on Consumer in determining
	whether or not a contract is required. Such written contract shall be executed by
	Consumer upon request of Company and Company shall not be obligated to serve any
	such Consumer more than 25 Mcf during any one day until such written contract is
	executed and delivered by Consumer.
	MEASUREMENT
	The term cubic foot of gas for the purpose of measurement of the gas delivered and
	for all other purposes is the amount of gas necessary to fill a cubic foot of space
	when the gas is at an absolute pressure of 14.65 pounds per square inch and at a
	base temperature of sixty (60) degrees Fahrenheit.
	The term Mcf shall mean 1,000 cubic feet of gas.
	The Sales Unit shall be one Mcf.
	Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to
	be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual
	elevation or location of the point of delivery above sea level or variation in such
	atmospheric pressure from time to time.
	Orifice Meters - When orifice meters are used for the measurement of gas, such
	orifice meters shall be constructed and installed, and the computations of volume
	made, in accordance with the provisions of Gas Measurement Committee Report No. 3
	of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3),
	with any subsequent amendments or revisions which may be mutually acceptable.
	The temperature of the gas shall be determined by a recording thermometer so
	installed that it may record the temperature of the gas flowing through the meter
	or meters. The average of the record to the nearest one (1) degree Fahrenheit,
	obtained while gas is being delivered, shall be the applicable flowing gas
	temperature for the period under consideration.

C COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 22118
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in
	service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.
	Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.
	Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.
	The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:
	(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
	(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.
	SUPPLY INTERRUPTIONS Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not

ARIFF CODE: DS	RRC TARIFF NO: 22118
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.
	CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
PGA-6	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest 0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

ARIFF CODE: DS	RRC TARIFF NO: 22118
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS
	The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
TA-6	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

ARIFF CODE: DS	RRC TARIFF NO: 22118
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

None

	COMPANY NAME:			
ARIFF CODE: DS	RRC TARIFF NO:	22118		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26853	Ν	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	Ν	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.6608	05/01/2014
	LIVERPOOL, INC.		+	
	N	Mcf	\$6.6608	05/01/2014
	NEEDVILLE, INC.		~ · · · · · · · · · · · · · · · · · · ·	
7257	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	ORCHARD, INC.	rici	ç0.0000	05/01/2011
7261	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	N OYSTER CREEK, INC.	PICL	20.0000	05/01/2014
		M - F	àc ccoo	05/01/0014
7273 CUSTOMER NAME	N PLEAK, INC.	Mcf	\$6.6608	05/01/2014
7289	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	Ν	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	WALLIS, INC.			

TARIFF CODE: DS RRC TARIFF NO: 22118					
ISTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7378	N	Mcf	\$6.6608	05/01/2014	
CUSTOMER NAME	WEBSTER, INC.				
7021	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	BEACH CITY, INC.				
7023	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	BEASLEY, INC.				
7040	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	BROOKSHIRE				
7042	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.			
7144	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	HILLCREST VILLAGE,	INC.			
7175	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	KATY, INC.				
7179	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	KENDLETON, INC.				
7196	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	LA PORTE, INC.				
7209	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	LIVERPOOL, INC.				
7241	Ν	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	NEEDVILLE, INC.				
7261	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	OYSTER CREEK, INC.				
7273	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	PLEAK, INC.				
7289	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	RICHMOND, INC.				
7373	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	WALLIS, INC.				
7378	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	WEBSTER, INC.		·		
26853	N	Mcf	\$5.9962	10/01/2014	
CUSTOMER NAME	EAST BERNARD, INC.				

	RRC TARIFF NO:	22118		
STOMERS				
			PGA CURRENT CHARGE	
29606		Mcf	\$5.9962	10/01/2014
CUSTOMER NAME				
	Ν	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME				
7021	Ν	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	Ν	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	Ν	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	Ν	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME				
7179	N	Mcf	\$5.9962	09/02/2014
	KENDLETON, INC.		·	
7196	N	Mcf	\$5.9962	09/02/2014
	LA PORTE, INC.		+	
7209		Mcf	\$5.9962	09/02/2014
	LIVERPOOL, INC.	FICE	φ υ. υνυΔ	0, 02, 2011
	N	Mcf	\$5.9962	09/02/2014
	N NEEDVILLE, INC.	MCL	۵۵.۶۶۵۷	07/02/2014
		M-F	ÅF 0000	00/00/0014
7257 CUSTOMER NAME	N ORCHARD, INC.	Mcf	\$5.9962	09/02/2014
7261	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	Ν	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	PLEAK, INC.			
7289	Ν	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	WALLIS, INC.			

	COMPANY NAME:		RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22118		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7378	Ν	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	Ν	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.6608	06/02/2014
	BROOKSIDE VILLAGE,		·	·
	N	Mcf	\$6.6608	06/02/2014
	HILLCREST VILLAGE,			
7175	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME		ner	Ç0.0000	00,02,2011
7179		Mcf	\$6.6608	06/02/2014
	N KENDLETON, INC.	MCL	\$0.0000	00/02/2014
		N. 5	***	06/00/0014
	N LA PORTE, INC.	Mcf	\$6.6608	06/02/2014
	N LIVERPOOL, INC.	Mcf	\$6.6608	06/02/2014
7241	N	Mcf	\$6.6608	06/02/2014
	NEEDVILLE, INC.			
7257		Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	Ν	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	Ν	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	PLEAK, INC.			
7289	Ν	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	RICHMOND, INC.			

	COMPANY NAME: RRC TARIFF NO:			
USTOMERS	ARC TRAFF NO:	22110		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf		06/02/2014
	WALLIS, INC.	MCL	ŞU.0000	00/02/2014
		Maf	¢C (CO)	06/00/0014
7378		Mcf	\$6.6608	06/02/2014
	WEBSTER, INC.			
	Ν	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	Ν	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	Ν	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME			¥0.0000	07,01,2011
	N	Mcf	\$6.6608	07/01/2014
	KENDLETON, INC.	MCI	ŞU.0000	0770172014
	N	N F	<i>bc cc</i> 00	07/01/0014
	N LA PORTE, INC.	Mcf	\$6.6608	07/01/2014
			,	
7209	N	Mcf	\$6.6608	07/01/2014
	LIVERPOOL, INC.			
7241		Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	Ν	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	Ν	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	PLEAK, INC.			

RIFF CODE: DS	RRC TARIFF NO:	22118		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7289	Ν	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	Ν	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	Ν	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	Ν	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	NEEDVILLE, INC.		,	
7257	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	ORCHARD, INC.	PICT.	2024.24	00/01/2014
7261	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.		¥ 0 . 2 9 0 2	

		CENTERPOINT ENERGY		
RIFF CODE: DS	RRC TARIFF NO:	22118		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7273	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	Ν	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	Ν	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	Ν	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	Ν	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
ASONS FOR FILING				
W?: N RRC	DOCKET NO:	CITY ORDINANCE	E NO: By Operation	n of Law
AMENDMENT (EXPLAI	N):			
OTHER (EXPLAT	N):Add pipeline safety	inspection fee		
- · ·	, maa piperine baree,	1.00000000 100		
RVICES				
PE OF SERVICE	SERVICE DESCRIPTION			
	Commercial Sales			
OTHER TYPE DESCR	IPTION			
	Other(with detailed e	explanation)		

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
CARIFF CODE: DS	RRC TARIFF NO: 22119
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014
GAS CONSUMED:	N AMENDMENT DATE: 08/01/2011 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
FFA-1	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
GSS-2086	APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE
	For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:
	(1) Customer Charge - \$14.90*;
	(2) Commodity Charge -
	First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RRC COID: 6263 C	OMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 22119
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	RULES AND REGULATIONS
	Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	Settlement Charge \$13.00
	2008 COSA-2 Adjustment .65 2009 COSA-2 Adjustment .75
	2010 COSA-2 Adjustment .50
	Total Customer Charge \$14.90
PGA-6	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest 0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with
	supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 22119
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS
	The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
TA-6	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO:	22119		
RATE SCHEDU						
SCHEDULE ID		DESCH	RIPTION			
		of th	e month in	which the Tax A	djustment	t Rate became effective.
RATE ADJUSTN	IENT PR	OVISIONS				
None						

	COMPANY NAME:		NGI ENIEA	
	RRC TARIFF NO:	22119		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME				
7179	N	Mcf	\$6.7971	05/01/2014
	KENDLETON, INC.			
7196	N	Mcf	\$6 7971	05/01/2014
	LA PORTE, INC.		ço. <i>191</i> 1	00,01,2011
	N	Mcf	¢6 7071	05/01/2014
	LIVERPOOL, INC.	MCI	\$0.797 <u>1</u>	05/01/2014
	N			
	N MANVEL, INC.			
	,	~ ~ ~	46 5651	AF (A1 (AA)
7241	N NEEDVILLE, INC.	Mcf	\$6.7971	05/01/2014
7257		Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	RICHMOND, INC.			

	COMPANY NAME:		RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22119		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7373	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	WEBSTER, INC.			
7021	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	10/01/2014
	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	10/01/2014
	LA PORTE, INC.		+	,
	N	Mcf	\$6.1189	10/01/2014
	LIVERPOOL, INC.	ner	<i>v</i> o.1105	10/01/2011
7241		Mcf	\$6.1189	10/01/2014
	NEEDVILLE, INC.	PICE	Ŷ0.1109	10/01/2011
7257		Mcf	\$6.1189	10/01/2014
CUSTOMER NAME		PICE	40.TT02	10/01/2014
7261	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	N OYSTER CREEK, INC.	MCL	\$0.TT\$À	10/01/2014
		M-F	AC 1100	10/01/0014
7273	N PLEAK, INC.	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME				
7289	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME				
7373	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	WALLIS, INC.			

	RRC TARIFF NO:	22119		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME				
26853	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	09/02/2014
	BROOKSIDE VILLAGE,			
7144	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LIVERPOOL, INC.		·	·
7241	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	NEEDVILLE, INC.		-0.1105	
7257	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME		PICE	YU.1107	07/02/2014
	-		46 1100	00/00/001
7261	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	PLEAK, INC.			
7289	Ν	Mcf	\$6.1189	09/02/2014

TARIFF CODE: DS RRC TARIFF NO: 22119						
ISTOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7373	Ν	Mcf	\$6.1189	09/02/2014		
CUSTOMER NAME	WALLIS, INC.					
7378	Ν	Mcf	\$6.1189	09/02/2014		
CUSTOMER NAME	WEBSTER, INC.					
26853	Ν	Mcf	\$6.1189	09/02/2014		
CUSTOMER NAME	EAST BERNARD, INC.					
29606	Ν	Mcf	\$6.1189	09/02/2014		
CUSTOMER NAME	FULSHEAR, INC.					
7021	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	BEACH CITY, INC.					
7023	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	BEASLEY, INC.					
7040	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	BROOKSHIRE					
7042	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.				
7144	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	HILLCREST VILLAGE,	INC.				
7175	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	KATY, INC.					
7179	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	KENDLETON, INC.					
7196	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	LA PORTE, INC.					
7209	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	LIVERPOOL, INC.					
7241	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	NEEDVILLE, INC.					
7257	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	ORCHARD, INC.					
7261	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	OYSTER CREEK, INC.					
7273	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	PLEAK, INC.					

	COMPANY NAME: RRC TARIFF NO:			
STOMERS	RRC TARIFF NO:	22119		
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7289		Mcf		06/02/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	Ν	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KATY, INC.			
7179	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			

RIFF CODE: DS	RRC TARIFF NO:	22119		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7273	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	KATY, INC.			
7179	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ORCHARD, INC.			

C COID: 6	263 COMPAN	Y NAME:	CENTERPOINT ENERGY	ENTEX	
ARIFF CODE: D	S RR	C TARIFF NO:	22119		
ISTOMERS					
RC CUSTOMER N	<u>o</u> <u>Confi</u>	DENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7:	261	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAM	E OYSTE	R CREEK, INC.			
7.	273	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAM	E PLEAK	, INC.			
7:	289	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAM	E RICHM	OND, INC.			
7	373	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAM	E WALLI	S, INC.			
7	378	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAM	E WEBST	ER, INC.			
26	853	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAM	E EAST	BERNARD, INC.			
29	606	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAM	E FULSH	EAR, INC.			
ASONS FOR FIL	ING				
W?: N	RRC DOCKET NO	:	CITY ORDINANO	CE NO: By Operation	of Law
AMENDMENT (EX	PLAIN):				
OTHER (EX	PLAIN): Add p	peline safety	y inspection fee		
RVICES					
PE OF SERVICE	SERVICE	DESCRIPTION			
		ial Sales			

OTHER TYPE DESCRIPTION

C COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX RRC TARIFF NO: 22120				
ARIFF CODE: DS	RRC TARIFF NO: 22120				
ESCRIPTION:	Distribution Sales STATUS: A				
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014				
GAS CONSUMED:	N AMENDMENT DATE: 05/22/2013 OPERATOR NO:				
BILLS RENDERED:	Y INACTIVE DATE:				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
FFA-1	Application				
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.				
	Monthly Adjustment				
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.				
PGA-6	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY				
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.				
	2. RATE CALCULATION				
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:				
	PGA Rate (per Mcf sold) = $[(G^*R)$ plus or minus DA] rounded to the nearest \$0.0001				
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10				
	Definitions:				
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.				
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.				
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.				

	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 22120
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS
	The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
R-2086	APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:
	<pre>(1) Customer Charge - \$14.69*; (2) Commodity Charge - All Ccf \$0.0724</pre>

RIFF CODE: DS	RRC TARIFF NO: 22120
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	Settlement Charge\$13.002008 COSA-2 Adjustment.652009 COSA-2 Adjustment.722010 COSA-2 Adjustment.32Total Customer Charge\$14.69
A-6	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RIFF CODE: DS	RRC TARIFF NO:	22120		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7007	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
7300	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE		·	
7354	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	TEXAS CITY, INC.		·	·
7007	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ALVIN, INC.			·

RIFF CODE: DS	RRC TARIFF NO:	22120		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7059	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7007	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME			·	
7195	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, INC	2.		
7300	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	09/02/2014

ARIFF CODE: DS	RRC TARIFF NO:	22120		
STOMERS				
_		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7354		Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7112	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, IN	c.		
7300	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, INC.		
7354	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	DICKINSON, INC.			

ARIFF CODE: DS	RRC TARIFF NO: 2	2120		
STOMERS				
RC CUSTOMER NO			PGA CURRENT CHARGE	
7112		Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.7971	06/02/2014
	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	06/02/2014
	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME				
7320	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME				
7345		Mcf	\$6.7971	06/02/2014
	SUGAR LAND, INC.	PICE.	YU. / J / 1	30,02,2011
	N	Mcf	àc 7071	06/02/2014
	N TAYLOR LAKE VILLAGE,		\$6.7971	00/02/2014
			44 BAB1	06/00/0014
7354 CUSTOMER NAME	N TEXAS CITY, INC.	Mcf	\$6.7971	06/02/2014
7007	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, IN	IC.		
7085	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			

RIFF CODE: DS	RRC TARIFF NO:	22120		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7177	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
7300	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, I	INC.		
7085	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	KEMAH, INC.			

	COMPANY NAME: C			
ARIFF CODE: DS	RRC TARIFF NO:	22120		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
7300	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
REASONS FOR FILING				
NEW?: N RRC D	OCKET NO: 10106 (RCE-	6) CITY ORDI	NANCE NO: Per Settleme	ent Agrment 7-29-09
AMENDMENT (EXPLAIN				
):Add Pipeline Safety	Inspection Fee		
	1			
ERVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 22121
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE: GAS CONSUMED:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014 N AMENDMENT DATE: 05/22/2013 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
FFA-1	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
GSS-2086	APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:
	(1) Customer Charge - \$14.90*;
	(2) Commodity Charge -
	First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 22121
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	Settlement Charge\$13.002008 COSA-2 Adjustment.652009 COSA-2 Adjustment.752010 COSA-2 Adjustment.50Total Customer Charge\$14.90
PGA-6	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G*R)$ plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with
	supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 22121
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS
	The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
TA-6	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	I ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO:	22121		
RATE SCHEDU	LE					
SCHEDULE ID		DESCH	RIPTION			
		of th	e month in	which the Tax A	djustment	t Rate became effective.
RATE ADJUSTM	1ENT PR	OVISIONS				
None						

		COMPANY NAME: C		RGY ENTEX	
ARIFF CODE:	DS	RRC TARIFF NO:	22121		
USTOMERS					
RC CUSTOMER	<u>NO</u>	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	7007	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER N	IAME	ALVIN, INC.			
	7059	N	Mcf	\$6.7971	05/01/2014
CUSTOMER N	IAME	CLEAR LAKE SHORES,	INC.		
	7085	N	Mcf	\$6.7971	05/01/2014
CUSTOMER N	IAME	DICKINSON, INC.			
	7112	N	Mcf	\$6.7971	05/01/2014
CUSTOMER N	IAME	FRIENDSWOOD, INC.			
	7177	N	Mcf	\$6.7971	05/01/2014
CUSTOMER N	IAME	KEMAH, INC.			
	7195	N	Mcf	\$6.7971	05/01/2014
CUSTOMER 1	IAME	LA MARQUE, INC.			
	7198	N	Mcf	\$6.7971	05/01/2014
CUSTOMER N	IAME	LAKE JACKSON, INC.			
	7221	N	Mcf	\$6.7971	05/01/2014
		MANVEL, INC.	-		
	7233	N	Mcf	\$6.7971	05/01/2014
		MONT BELVIEU, INC.		~~···	
	7235		Mcf	\$6.7971	05/01/2014
		MORGAN'S POINT, INC		φ υ . <i>ι 9 ι</i> ±	05/01/2011
	7300		Mcf	\$6.7971	05/01/2014
		N ROSENBERG, INC.	MCL	90./A/T	US/UL/2U14
			N-5	AC 0001	05/01/0014
	7312	N SANTA FE, INC.	Mcf	\$6.7971	05/01/2014
CODIOMER I				# C	05/01/0004
	7320	N SEADDOOK INC	Mcf	\$6.7971	05/01/2014
CUSTOMER 1		SEABROOK, INC.			
	7345	N	Mcf	\$6.7971	05/01/2014
CUSTOMER N	IAME	SUGAR LAND, INC.			
	7351	N	Mcf	\$6.7971	05/01/2014
CUSTOMER N	IAME	TAYLOR LAKE VILLAGE	, INC.		
	7354	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER N	IAME	TEXAS CITY, INC.			
	7007	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER N	IAME	ALVIN, INC.			

C CUSTONER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE 7059 N Mcf \$6.1189 09/02/20 CUSTOMER NAME CLEAR LAKE SHORES, INC. 00/02/20 7085 N Mcf \$6.1189 09/02/20 CUSTOMER NAME DICKINSON, INC. 0 0 0 7112 N Mcf \$6.1189 09/02/20 0 CUSTOMER NAME FRIENDSWOOD, INC. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	RIFF CODE: DS	RRC TARIFF NO:	22121		
7059 N Mcf \$6.1189 09/02/20 CUSTOMER NAME CLEAR LAKE SHORES, INC. <	STOMERS				
CUSTOMER NAMECLEAR LARE SHORES, INC.7085NMcf\$6.118909/02/20CUSTOMER NAMEDICKINSON, INC.N%6.118909/02/207112NMcf\$6.118909/02/20CUSTOMER NAMEFRIENDSWOOD, INC.N%6.118909/02/20CUSTOMER NAMEFRIENDSWOOD, INC.N%6.118909/02/20CUSTOMER NAMELARAGUE, INC.09/02/2009/02/20CUSTOMER NAMELARE JACKSON, INC.09/02/20CUSTOMER NAMELARE JACKSON, INC.09/02/20CUSTOMER NAMELARE JACKSON, INC.09/02/20CUSTOMER NAMEMONT DELVIEU, INC.09/02/207330NMcf\$6.11897345NMcf\$6.11897351NMcf\$6.11897354NMcf\$6.11897354NMcf\$6.11897354NMcf\$6.11897354NMcf\$6.11897354NMcf\$6.11897354NMcf\$6.11897355NMcf\$6.11897354NMcf\$6.11897354NMcf\$6.11897354NMcf <t< td=""><td></td><td></td><td></td><td></td><td>PGA EFFECTIVE DATE</td></t<>					PGA EFFECTIVE DATE
TOPS N Nof S6.1189 09/02/20 CUSTOMER NAME DICKINSON, INC. 09/02/20 7112 N Mcf S6.1189 09/02/20 CUSTOMER NAME FRIENDSWOOD, INC. 09/02/20 CUSTOMER NAME FRIENDSWOOD, INC. 09/02/20 CUSTOMER NAME FRIENDSWOOD, INC. 09/02/20 CUSTOMER NAME KEMAH, INC. 09/02/20 CUSTOMER NAME LA MARQUE, INC. 09/02/20 CUSTOMER NAME LAKE JACKSON, INC.				\$6.1189	09/02/2014
CUSTOMER NAME CUSTOMER NAMEDICKINSON, INC.7112NMcf\$6.118909/02/20CUSTOMER NAME CUSTOMER NAMEFRIENDSWOOD, INC.7177NMcf\$6.118909/02/20CUSTOMER NAME CUSTOMER NAMEKEMAH, INC.7195NMcf\$6.118909/02/20CUSTOMER NAME CUSTOMER NAMELA MARQUE, INC.7198NMcf\$6.118909/02/20CUSTOMER NAME CUSTOMER NAMENMcf\$6.118909/02/20CUSTOMER NAME CUSTOMER NAME MANVEL, INC.S6.118909/02/207233NMcf\$6.118909/02/20CUSTOMER NAME TAXISMONT BELVIEU, INC.7235NMcf\$6.118909/02/20CUSTOMER NAME TAXISMORGAN'S POINT, INC.7310NMcf\$6.118909/02/20CUSTOMER NAME TAXISSANTA FE, INC.7320NMcf\$6.118909/02/20CUSTOMER NAME SUGAR LAND, INC.S6.118909/02/207351NMcf\$6.118909/02/20CUSTOMER NAME SUGAR LAND, INC.TAXIOR LAKE VILLAGE, INC.7354NMcf\$6.118909/02/20CUSTOMER NAME SUGAR LAND, INC.TAXIOR LAKE VILLAGE, INC.7354NMcf\$6.118909/02/20CUSTOMER NAME SUSTOMER NA	CUSTOMER NAME	CLEAR LAKE SHORES, I	NC.		
TI12 N Mcf \$6.1189 09/02/20 CUBTOMER NAME FRIENDSWOOD, INC.	7085	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAMEFRIENDSWOOD, INC.7177NMcf\$6.118909/02/20CUSTOMER NAMEKEMAH, INC.7195NMcf\$6.118909/02/20CUSTOMER NAMELA MARQUE, INC.7198NMcf\$6.118909/02/20CUSTOMER NAMELAKE JACKSON, INC.7221NMcf\$6.118909/02/20CUSTOMER NAMEMANVEL, INC.7233NMcf\$6.118909/02/20CUSTOMER NAMEMONT BELVIEU, INC.7235NMcf\$6.118909/02/20CUSTOMER NAMEMORGAN'S POINT, INC.7300NMcf\$6.118909/02/20CUSTOMER NAMEFOSENBEERG, INC.7312NMcf\$6.118909/02/20CUSTOMER NAMESUGAR LAND, INC.7313NMcf\$6.118909/02/20CUSTOMER NAMESUGAR LAND, INC.7351NMcf\$6.118909/02/20CUSTOMER NAMESUGAR LAND, INC.7354NMcf\$6.118909/02/20CUSTOMER NAMETEXAS CITY, INC.7112NMcf\$6.118909/02/20CUSTOMER NAMETEXAS CITY, INC.7112NMcf\$6.118910/0	CUSTOMER NAME	DICKINSON, INC.			
TITT N Mcf \$6.1189 09/02/20 CUSTOMER NAME KEMAH, INC.	7112	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME KEMAH, INC. 7195 N Mof \$6.1189 09/02/20 CUSTOMER NAME LA MARQUE, INC.	CUSTOMER NAME	FRIENDSWOOD, INC.			
N Mcf \$6.1189 09/02/20 CUSTOMER NAME LA MARQUE, INC.	7177	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAMELA MAQUE, INC.7198NMcf\$6.118909/02/20CUSTOMER NAMELAKE JACKSON, INC.7221NMcf\$6.118909/02/20CUSTOMER NAMEMANVEL, INC.7233NMcf\$6.118909/02/20CUSTOMER NAMEMONT BELVIEU, INC.7235NMcf\$6.118909/02/20CUSTOMER NAMEMORGAN'S POINT, INC.7300NMcf\$6.118909/02/20CUSTOMER NAMEROSENBERG, INC.7312NMcf\$6.118909/02/20CUSTOMER NAMESANTA FE, INC.7320NMcf\$6.118909/02/20CUSTOMER NAMESUGAR LAND, INC.7351NMcf\$6.118909/02/20CUSTOMER NAMESUGAR LAND, INC.7354NMcf\$6.118909/02/20CUSTOMER NAMETAYLOR LAKE VILLAGE, INC.7354NMcf\$6.118909/02/20CUSTOMER NAMETEXAS CITY, INC.7112NMcf\$6.118910/01/20CUSTOMER NAMEFRIENDSWOOD, INC.	CUSTOMER NAME	KEMAH, INC.			
CUSTOMER NAMELA MAQUE, INC.7198NMcf\$6.118909/02/20CUSTOMER NAMELAKE JACKSON, INC.7221NMcf\$6.118909/02/207221NMcf\$6.118909/02/20100/02/20CUSTOMER NAMEMANVEL, INC.100/02/20100/02/20100/02/207233NMcf\$6.118909/02/207235NMcf\$6.118909/02/207300NMcf\$6.118909/02/20CUSTOMER NAMEMORGAN'S POINT, INC.100/02/20100/02/207300NMcf\$6.118909/02/207312NMcf\$6.118909/02/20CUSTOMER NAMESANTA FE, INC.100/02/20100/02/207320NMcf\$6.118909/02/20CUSTOMER NAMESUGAR LAND, INC.100/02/20100/02/20CUSTOMER NAMESUGAR LAND, INC.100/02/20100/02/20CUSTOMER NAMESUGAR LAND, INC.100/02/20100/02/20CUSTOMER NAMESUGAR LAND, INC.100/02/20100/02/20CUSTOMER NAMETAYLOR LAKE VILLAGE, INC.100/02/20100/02/20CUSTOMER NAMETEXAS CITY, INC.111NMcf\$6.118909/02/20CUSTOMER NAMEFEIENDSWOD, INC.112N10/01/2010/01/20	7195	N	Mcf	\$6.1189	09/02/2014
Ties N Mcf \$6.1189 09/02/20 CUSTOMER NAME LAKE JACKSON, INC. 09/02/20 T221 N Mcf \$6.1189 09/02/20				·	
CUSTOMER NAME LAKE JACKSON, INC. 7221 N Mcf \$6.1189 09/02/20 CUSTOMER NAME MANVEL, INC. 09/02/20 7233 N Mcf \$6.1189 09/02/20 CUSTOMER NAME MONT BELVIEU, INC. 09/02/20 CUSTOMER NAME MORGAN'S POINT, INC. 09/02/20 CUSTOMER NAME MORGAN'S POINT, INC. 09/02/20 CUSTOMER NAME ROSENBERG, INC. 09/02/20 CUSTOMER NAME SANTA FE, INC. 09/02/20 CUSTOMER NAME SANTA FE, INC. 09/02/20 CUSTOMER NAME SANTA FE, INC. 09/02/20 CUSTOMER NAME SEABROOK, INC. 09/02/20 CUSTOMER NAME SUGAR LAND, INC. 09/02/20 CUSTOMER NAME SUGAR LAND, INC. 09/02/20 CUSTOMER NAME SUGAR LAND, INC. 09/02/20 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 09/02/20 <t< td=""><td>7198</td><td>N</td><td>Mcf</td><td>\$6.1189</td><td>09/02/2014</td></t<>	7198	N	Mcf	\$6.1189	09/02/2014
Table Market Market Status CUSTOMER NAME MANVEL, INC. 1189 09/02/20 CUSTOMER NAME MONT BELVIEU, INC. 1189 09/02/20 CUSTOMER NAME MONT BELVIEU, INC. 1189 09/02/20 CUSTOMER NAME MONT BELVIEU, INC. 1189 09/02/20 CUSTOMER NAME MORGAN'S POINT, INC. 1189 09/02/20 CUSTOMER NAME ROSENBERG, INC. 1189 09/02/20 CUSTOMER NAME ROSENBERG, INC. 1189 09/02/20 CUSTOMER NAME SANTA FE, INC. 1189 09/02/20 CUSTOMER NAME SANTA FE, INC. 1189 09/02/20 CUSTOMER NAME SANTA FE, INC. 1189 09/02/20 CUSTOMER NAME SEABROCK, INC. 1189 09/02/20 CUSTOMER NAME SUGAR LAND, INC. 1189 09/02/20 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 1189 09/02/20 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 119 09/02/20 CUSTOMER NAME TEXAS CITY, INC.<				-0.1105	
CUSTOMER NAMEMANVEL, INC.7233NMcf\$6.118909/02/20CUSTOMER NAMEMONT BELVIEU, INC. </td <td></td> <td></td> <td>Maf</td> <td>Ċ£ 1100</td> <td>00/00/2014</td>			Maf	Ċ£ 1100	00/00/2014
Total N Mcf \$6.1189 09/02/20 CUSTOMER NAME MONT BELVIEU, INC. 0 09/02/20 7235 N Mcf \$6.1189 09/02/20 CUSTOMER NAME MORGAN'S POINT, INC. 0 0 7300 N Mcf \$6.1189 09/02/20 CUSTOMER NAME ROSENBERG, INC. 0 0 7312 N Mcf \$6.1189 09/02/20 CUSTOMER NAME SANTA FE, INC. 0 0 7320 N Mcf \$6.1189 09/02/20 CUSTOMER NAME SEABROOK, INC. 0 0 7345 N Mcf \$6.1189 09/02/20 CUSTOMER NAME SUGAR LAND, INC. 0 0 7351 N Mcf \$6.1189 09/02/20 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 0 0 7112 N Mcf \$6.1189 00/02/20			MCL	\$0.1109	09/02/2014
CUSTOMER NAMEMONT BELVIEU, INC.7235NMcf\$6.118909/02/20CUSTOMER NAMEMORGAN'S POINT, INC. </td <td></td> <td></td> <td></td> <td></td> <td></td>					
Total Mark Security Se			Mci	\$6.1189	09/02/2014
CUSTOMER NAMEMORGAN'S POINT, INC.7300NMcf\$6.118909/02/20CUSTOMER NAMEROSENBERG, INC	CUSTOMER NAME	MONT BELVIEU, INC.			
Table Table Secure of the sec				\$6.1189	09/02/2014
CUSTOMER NAMEROSENBERG, INC.7312NMcf\$6.118909/02/20CUSTOMER NAMESANTA FE, INC	CUSTOMER NAME	MORGAN'S POINT, INC.			
Time Mcf \$6.1189 09/02/20 CUSTOMER NAME SANTA FE, INC. Topological Second Secon	7300	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAMESANTA FE, INC.7320NMcf\$6.118909/02/20CUSTOMER NAMESEABROOK, INC	CUSTOMER NAME	ROSENBERG, INC.			
Total Mcf \$6.1189 09/02/20 CUSTOMER NAME SEABROOK, INC. Customer Name SUGAR LAND, INC. 7351 N Mcf \$6.1189 09/02/20 7351 N Mcf \$6.1189 09/02/20 7351 N Mcf \$6.1189 09/02/20 CUSTOMER NAME SUGAR LAND, INC. CUSTOMER NAME 09/02/20 7351 N Mcf \$6.1189 09/02/20 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. CUSTOMER NAME CUSTOMER NAME 10/01/20 7112 N Mcf \$6.1189 10/01/20 CUSTOMER NAME FRIENDSWOOD, INC. CUSTOMER NAME CUSTOMER NAME CUSTOMER NAME	7312	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAMESEABROOK, INC.7345NMcf\$6.118909/02/20CUSTOMER NAMESUGAR LAND, INC	CUSTOMER NAME	SANTA FE, INC.			
7345 N Mcf \$6.1189 09/02/20 CUSTOMER NAME SUGAR LAND, INC. Customer Name 09/02/20 7351 N Mcf \$6.1189 09/02/20 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. Customer Name 09/02/20 7354 N Mcf \$6.1189 09/02/20 CUSTOMER NAME TEXAS CITY, INC. Customer Name 10/01/20 7112 N Mcf \$6.1189 10/01/20 CUSTOMER NAME FRIENDSWOOD, INC. Customer Name Custo	7320	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAMESUGAR LAND, INC.7351NMcf\$6.118909/02/20CUSTOMER NAMETAYLOR LAKE VILLAGE, INC.CUSTOMER NAME\$6.118909/02/207354NMcf\$6.118909/02/20CUSTOMER NAMETEXAS CITY, INC.CUSTOMER NAMECUSTOMER NAME10/01/207112NMcf\$6.118910/01/20CUSTOMER NAMEFRIENDSWOOD, INC.CUSTOMER NAMECUSTOMER NAMECUSTOMER NAME	CUSTOMER NAME	SEABROOK, INC.			
CUSTOMER NAMESUGAR LAND, INC.7351NMcf\$6.118909/02/20CUSTOMER NAMETAYLOR LAKE VILLAGE, INC.CUSTOMER NAME\$6.118909/02/207354NMcf\$6.118909/02/20CUSTOMER NAMETEXAS CITY, INC.CUSTOMER NAMECUSTOMER NAME10/01/207112NMcf\$6.118910/01/20CUSTOMER NAMEFRIENDSWOOD, INC.CUSTOMER NAMECUSTOMER NAMECUSTOMER NAME	7345	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAMETAYLOR LAKE VILLAGE, INC.7354NMcf\$6.118909/02/20CUSTOMER NAMETEXAS CITY, INC.7112NMcf\$6.118910/01/207112NMcf\$6.118910/01/20CUSTOMER NAMEFRIENDSWOOD, INC.FRIENDSWOOD, INC.FRIENDSWOOD, INC.FRIENDSWOOD, INC.		SUGAR LAND, INC.		·	
CUSTOMER NAMETAYLOR LAKE VILLAGE, INC.7354NMcf\$6.118909/02/20CUSTOMER NAMETEXAS CITY, INC.7112NMcf\$6.118910/01/207112NMcf\$6.118910/01/2010/01/20CUSTOMER NAMEFRIENDSWOOD, INC.FRIENDSWOOD, INC.FRIENDSWOOD, INC.FRIENDSWOOD, INC.	7351	N	Mcf	\$6.1189	09/02/2014
7354 N Mcf \$6.1189 09/02/20 CUSTOMER NAME TEXAS CITY, INC. 10/01/20 7112 N Mcf \$6.1189 10/01/20 CUSTOMER NAME FRIENDSWOOD, INC.				,	
CUSTOMER NAME TEXAS CITY, INC. 7112 N Mcf \$6.1189 10/01/20 CUSTOMER NAME FRIENDSWOOD, INC. Image: Construction of the second se				ČC 1100	00/02/2014
7112 N Mcf \$6.1189 10/01/20 CUSTOMER NAME FRIENDSWOOD, INC. FRIENDSWOOD, INC. FRIENDSWOOD, INC. FRIENDSWOOD, INC.			MCL	\$0.TTRA	09/02/2014
CUSTOMER NAME FRIENDSWOOD, INC.					
			Mcf	\$6.1189	10/01/2014
	CUSTOMER NAME	FRIENDSWOOD, INC.			
7177 N Mcf \$6.1189 10/01/20	7177	N	Mcf	\$6.1189	10/01/2014

	RRC TARIFF NO:	22121		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$6.1189	10/01/2014
	LA MARQUE, INC.			
7198		Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	10/01/2014
	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, 1	INC.		
7085	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7007	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ALVIN, INC.		·	
7059	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, 1			
7085	N	Mcf	\$6.7971	06/02/2014

	RRC TARIFF NO: 2	2121		
STOMERS				
			PGA CURRENT CHARGE	
	Ν	Mcf	\$6.7971	06/02/2014
	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	Ν	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	Ν	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	Ν	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	Ν	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, II	NC.		
7085	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	07/01/2014

RIFF CODE: DS	RRC TARIFF NO:	22121		
STOMERS				
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7177		Mcf	\$6.7971	07/01/2014
CUSTOMER NAME				
7195	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, IN	JC.		
7300	N	Mcf	\$6.7971	07/01/2014
	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAC	GE, INC.		
7354	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ALVIN, INC.	-		
7059	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,			
7085	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DICKINSON, INC.	THE L	ŶŨ.1107	00,01/2011
	•		AC 1100	00/01/0014
7112 CUSTOMER NAME	N FRIENDSWOOD, INC.	Mcf	\$6.1189	08/01/2014
		N F	AC 1100	00/01/0014
7177	Ν	Mcf	\$6.1189	08/01/2014

RRC COID: 6263	COMPANY NAME: CEN	TERPOINT ENER	GY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 22	121		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE, I	NC.		
7354	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
REASONS FOR FILING				
NEW?: N RRC D	OCKET NO: 10106 (RCE-6)	CITY ORDIN	ANCE NO: Per Settleme	nt Agrment 7-29-09
AMENDMENT (EXPLAIN	i):			
OTHER (EXPLAIN):Add Pipeline Safety In:	spection Fee		
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
B OTHER TYPE DESCRI	Commercial Sales			
OTHER TIPE DESCRI	FITON			

C COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 22122
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014
GAS CONSUMED:	N AMENDMENT DATE: 05/22/2013 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
FFA-1	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
GSLV-617	AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).
	APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:
	<pre>(1) Customer Charge - \$16.96*; (2) Commodity Charge - First 1,500 Ccf \$0.0844 1,500 - 10,000 Ccf \$0.0588 Over 10,000 Ccf \$0.0498</pre>
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as

COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
RIFF CODE: DS	RRC TARIFF NO: 22122
TE SCHEDULE	
HEDULE ID	DESCRIPTION
	calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	Settlement Charge \$13.00
	2008 COSA-2 Adjustment .65 2009 COSA-2 Adjustment 1.55
	2009 COSA-2 Adjustment 1.55 2010 COSA-2 Adjustment 1.76
	Total Customer Charge \$16.96
	WRITTEN CONTRACT
	In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of
	contract covering the sale of gas by Company to it. In the case of existing
	Consumers, the maximum gas usage during any one day shall be obtained from the
	records of the Company, except in cases where the existing Consumer will be
	purchasing increased volumes of gas from Company because of expansions or for any
	other reasons, in which event the Company may estimate usage by such Consumer.
	Also in the case of new Consumers, the Company may estimate usage by the Consumer.
	Any such estimates made by Company shall be binding on Consumer in determining
	whether or not a contract is required. Such written contract shall be executed by
	Consumer upon request of Company and Company shall not be obligated to serve any
	such Consumer more than 25 Mcf during any one day until such written contract is
	executed and delivered by Consumer.
	MEASUREMENT
	The term cubic foot of gas for the purpose of measurement of the gas delivered and
	for all other purposes is the amount of gas necessary to fill a cubic foot of space
	when the gas is at an absolute pressure of 14.65 pounds per square inch and at a
	base temperature of sixty (60) degrees Fahrenheit.
	The term Mcf shall mean 1,000 cubic feet of gas.
	The Sales Unit shall be one Mcf.
	Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to
	be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual
	elevation or location of the point of delivery above sea level or variation in such
	atmospheric pressure from time to time.
	Orifice Meters - When orifice meters are used for the measurement of gas, such
	orifice meters shall be constructed and installed, and the computations of volume
	made, in accordance with the provisions of Gas Measurement Committee Report No. 3
	of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3),
	with any subsequent amendments or revisions which may be mutually acceptable.
	The temperature of the gas shall be determined by a recording thermometer so
	installed that it may record the temperature of the gas flowing through the meter
	or meters. The average of the record to the nearest one (1) degree Fahrenheit,
	obtained while gas is being delivered, shall be the applicable flowing gas
	temperature for the period under consideration.

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
ARIFF CODE: DS	RRC TARIFF NO: 22122				
ATE SCHEDULE					
CHEDULE ID	DESCRIPTION				
	The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the				
	nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.				
	Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate				
	value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.				
	Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company				
	exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.				
	The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:				
	(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.				
	(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.				
	SUPPLY INTERRUPTIONS Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not				

ARIFF CODE: DS	RRC TARIFF NO: 22122
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.
	CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier
	<pre>in its rate schedule under which Company purchases its gas supply for resale under this schedule. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</pre>
PGA-6	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G*R)$ plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be

ARIFF CODE: DS	RRC TARIFF NO: 22122
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage,
	any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS
	The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
TA-6	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

ARIFF CODE: DS	RRC TARIFF NO: 22122
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

None

C COID: 626	3 COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22122		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7059	Ν	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	Ν	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, IN	IC.		
7300	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	GE, INC.		
7354	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	TEXAS CITY, INC.		·	
7007	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	ALVIN, INC.			
7007	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	ALVIN, INC.			

RIFF CODE: DS	RRC TARIFF NO:	22122		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
	Ν	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	Ν	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME				
7233	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
7300	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	Ν	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$5.9962	10/01/2014

RIFF CODE: DS	RRC TARIFF NO:	22122		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7085	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	Ν	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7354	N	Mcf	\$5.9962	10/01/2014
	TEXAS CITY, INC.			
7198	N	Mcf	\$5.9962	10/01/2014
	LAKE JACKSON, INC.			
7221	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME				
7233	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7007	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, I	INC.		
7085	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	DICKINSON, INC.			

RIFF CODE: DS	RRC TARIFF NO: 2	2122		
STOMERS				
			PGA CURRENT CHARGE	
7112		Mcf	\$6.6608	06/02/2014
	FRIENDSWOOD, INC.			
7177	Ν	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	Ν	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.6608	06/02/2014
	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.6608	06/02/2014
	MORGAN'S POINT, INC.			, 02, 2021
7300	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	Ν	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	Ν	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	N CLEAR LAKE SHORES, II		20.0000	07/01/2014
			** ***	
7085	N DIGUINGON ING	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.6608	07/01/2014

RIFF CODE: DS	RRC TARIFF NO:	22122		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7177	Ν	Mcf	\$6.6608	07/01/2014
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7195	Ν	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	Ν	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.6608	07/01/2014
	MORGAN'S POINT, IN	IC.		
7300	N	Mcf	\$6.6608	07/01/2014
	ROSENBERG, INC.		·	
7312		Mcf	\$6.6608	07/01/2014
CUSTOMER NAME			+ 0 . 0 0 0 0	5., 51, E011
	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME		PACE 1	ç0.0000	07,01/2011
		Mcf	<i>66 66</i> 00	07/01/2014
7345	N SUGAR LAND, INC.	MCL	\$6.6608	07/01/2014
	-			
7351	N	Mcf	\$6.6608	07/01/2014
	TAYLOR LAKE VILLAG			
	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	Ν	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	KEMAH, INC.			

	RRC TARIFF NO:			
STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	N	Mcf	\$5.9962	08/01/2014
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7198	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
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CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
ASONS FOR FILING				
W?: N RRC DO	OCKET NO: 10106 (RCE-	6) CITY ORDI	NANCE NO: Per Settleme	ent Agrment 7-29-09
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN):Add Pipeline Safety	Inspection Fee		
		-		_
VICES				
PE OF SERVICE	SERVICE DESCRIPTION			
	Commercial Sales			
OTHER TYPE DESCRIP	TION			

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE: DS	RRC TARIFF NO: 22123				
DESCRIPTION:	Distribution Sales STATUS: A				
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014				
GAS CONSUMED:	N AMENDMENT DATE: 02/15/2013 OPERATOR NO:				
BILLS RENDERED:	Y INACTIVE DATE:				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
FFA-1	Application				
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.				
	Monthly Adjustment				
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.				
PGA-7	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY				
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.				
	2. RATE CALCULATION				
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate: PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001				
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:				
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.				
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.				
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.				

ARIFF CODE: DS	RRC TARIFF NO: 22123
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	3. PGA FILINGS
	PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a
	prior period shall be made prospectively. 4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
R-2087	APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

	COMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 22123
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(a) The Base Rate consisting of:
	(1) Customer Charge - \$14.77*;
	(2) Commodity Charge - All Ccf \$0.03055 per Ccf
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	RULES AND REGULATIONS
	Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	GUD 9791Customer Charge \$13.50 2008 COSA-3 Adjustment .55 2009 COSA-3 Adjustment .74 2010 COSA-3 Adjustment (.02) Total Customer Charge \$14.77
TA-7	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.
	The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC	TARIFF NO:	22123			
RATE SCHEDU	LE						
SCHEDULE ID		DESCI	RIPTION				
applicable governmental authority by the last business day of the month in which							
		the T	ax Adjustme	ent Rate became	effective		
RATE ADJUSTM	IENT PR	OVISIONS					
None							

	RRC TARIFF NO:	22123		
STOMERS	CONFIDENTIALS		PGA CURRENT CHARGE	
	CONFIDENTIAL?	BILLING UNIT Mcf	\$6.8649	PGA EFFECTIVE DATE
	ANGLETON, INC.	MCL	\$0.0049	05/01/2014
7019		Mcf	\$6.8649	05/01/2014
CUSTOMER NAME				
7063	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.8649	05/01/2014
	SHOREACRES, INC.			
7381	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME			·	
7109	N	Mcf	\$6.1953	09/02/2014
	FREEPORT, INC.		,	
7204	N	Mcf	\$6.1953	09/02/2014
	LEAGUE CITY, INC.		+	
7267	,,,	Mcf	\$6.1953	09/02/2014
USTOMER NAME	N PEARLAND, INC.	MCL	\$0.1333	07/02/2014
7331	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	Ν	Mcf	\$6.1953	09/02/2014

RRC TARIFF NO:	4444.3		
CONFIDENTIAL?	BILLING	DGA CIIDDENIA CRADGE	
5 N	Mcf	\$6.1953	09/02/2014
WHARTON, INC.	MCL	\$0. 1 222	09/02/2014
	N - F	AC 1945	10/01/0014
l n ANGLETON, INC.	Mcf	\$6.1965	10/01/2014
) N	Mcf	\$6.1965	10/01/2014
BAYTOWN, INC.			
3 N	Mcf	\$6.1965	10/01/2014
CLUTE, INC.			
9 N	Mcf	\$6.1965	10/01/2014
FREEPORT, INC.			
4 N	Mcf	\$6.1965	10/01/2014
LEAGUE CITY, INC.			
7 N	Mcf	\$6.1965	10/01/2014
PEARLAND, INC.			
L N	Mcf	\$6.1965	10/01/2014
SHOREACRES, INC.			
L N	Mcf	\$6.1965	10/01/2014
WEST COLUMBIA, INC.			
5 N	Mcf	\$6.1965	10/01/2014
WHARTON, INC.			
L N	Mcf	\$6.8664	06/02/2014
ANGLETON, INC.			
9 N	Mcf	\$6.8664	06/02/2014
BAYTOWN, INC.			-
3 N	Mcf	\$6.8664	06/02/2014
CLUTE, INC.		,	
9 N	Mcf	\$6.8664	06/02/2014
FREEPORT, INC.	THE L	,0.000 I	00,02/2011
4 N	Mcf	66 0661	06/02/2014
LEAGUE CITY, INC.	MCT	\$6.8664	06/02/2014
·	~ ~ ~	** ***	
	Mci	\$6.8664	06/02/2014
L N	Mcf	\$6.8664	06/02/2014
7 L	N PEARLAND, INC. N SHOREACRES, INC.	PEARLAND, INC. N Mcf	PEARLAND, INC. N Mcf \$6.8664

	COMPANY NAME: C			
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7381	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PEARLAND, INC.			

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENERGY	ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22123		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7331	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WHARTON, INC.			
REASONS FOR FILING				
NEW?: N RRC D	OCKET NO: 9791/10097	CITY ORDINANC	E NO: Operation of	law - Clute
AMENDMENT (EXPLAIN	·):			
OTHER (EXPLAIN):Add Pipeline Safety	Inspection Fee		
		-		
ERVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			
7	Residential Sales			
OTHER TYPE DESCRI	PTION			

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX					
TARIFF CODE: DS	RRC TARIFF NO: 22124					
DESCRIPTION: Di	stribution Sales STATUS: A					
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014					
GAS CONSUMED:	N AMENDMENT DATE: 02/15/2013 OPERATOR NO:					
BILLS RENDERED:	Y INACTIVE DATE:					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
FFA-1	Application					
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.					
	Monthly Adjustment					
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.					
GSS-2087	APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.					
	This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.					
	MONTHLY RATE					
	For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:					
	(a) The Base Rate consisting of:					
	<pre>(1) Customer Charge - \$13.84*; (2) Commodity Charge - First 150 Ccf \$0.06655 per Ccf Over 150 Ccf \$0.03258 per Ccf</pre>					
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.					
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.					
	RULES AND REGULATIONS					

TARIFF CODE: DS RRC TARIFF NO: 22124 RATE SCHEDULE
DESCRIPTION
Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
GUD 9791Customer Charge \$12.50 2008 COSA-3 Adjustment .63 2009 COSA-3 Adjustment .73 2010 COSA-3 Adjustment (.02) Total Customer Charge \$13.84
PGA-7 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
2. RATE CALCULATION
The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate: PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:
G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
3. PGA FILINGS
PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to

ARIFF CODE: DS	RRC TARIFF NO: 22124
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
TA-7	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.
	The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO	22124		
RATE SCHEDU					
KATE SCHEDU	LE				
SCHEDULE ID		DESCRIPTION			
		any time there	is a significant	change t	hat will cause an unreasonable over or
		under collectio	n of the Tax, th	e Company	v will adjust the Tax Adjustment Rate so
		that such over	or under collect	ion will	be minimized. The Tax Adjustment Rate
		(calculated on	a per Ccf or per	Mcf basi	s, as appropriate) shall be reported to the
		applicable gove	rnmental authori	ty by the	e last business day of the month in which
		the Tax Adjustm	ent Rate became	effective	2.
-					
RATE ADJUSTM	IENT PR	OVISIONS			
None					

	COMPANY NAME: C		RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22124		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7381	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8649	05/01/2014
	PEARLAND, INC.			
	N	Mcf	\$6.8649	05/01/2014
	SHOREACRES, INC.	FIG1	<i>\$</i> 0 .001 <i>9</i>	05/01/2011
7011		Mcf	\$6.1953	09/02/2014
	ANGLETON, INC.	MCL	\$0.1955	09/02/2014
		N - F	4C 1052	00/00/0014
	N BAYTOWN, INC.	Mcf	\$6.1953	09/02/2014
			+< 1050	00/00/0000
7063 CUSTOMER NAME	N CLUTTE INC	Mcf	\$6.1953	09/02/2014
7109	N	Mcf	\$6.1953	09/02/2014
	FREEPORT, INC.			
7204		Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			

RIFF CODE: DS	RRC TARIFF NO:	22124		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7385	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WHARTON, INC.			
7063	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7011	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SHOREACRES, INC.			

	RRC TARIFF NO:	22124		
ISTOMERS RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	 N	Mcf	\$6.8664	
	WEST COLUMBIA, INC.		+	
7385	N	Mcf	\$6,8664	06/02/2014
CUSTOMER NAME		FICE	00.0001	00,02,2011
	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME		FIC L	\$0.0007	0770172014
	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME		FICE	\$0.0007	0770172014
7063	-	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME		MCL	ې ۵ ۵۵۵ <i>۱</i>	07/01/2014
		34 - F	AC 0500	07/01/0014
CUSTOMER NAME	N FRFFDORT INC	Mcf	\$6.8687	07/01/2014
				07/01/07
	N	Mcf	\$6.8687	07/01/2014
	LEAGUE CITY, INC.			
7267	N DENDLIND	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME				
	Ν	Mcf	\$6.8687	07/01/2014
	SHOREACRES, INC.			
7381	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PEARLAND, INC.			

ARIFF CODE: DS	RRC TARIFF NO:	22124		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7331	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC	2.		
7385	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WHARTON, INC.			
REASONS FOR FILING	r T			
				Law - Clute
NEW?: N RRC	DOCKET NO: 9791/1009	7 CITY ORDINANCE	NO: Operation of	Law - Clule
NEW?: N RRC		7 CITY ORDINANCE	NO: Operation of	Law - Clute
AMENDMENT (EXPLA	IN):		S NO: Operation of	Llaw - Clute
AMENDMENT (EXPLA			NO: Operation of	Law - Clute
AMENDMENT (EXPLA	IN):		SNO: Operation of	. Law - Ciute
AMENDMENT (EXPLA	IN):		NO: Operation of	Law - Ciute

C COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX					
ARIFF CODE: DS	RRC TARIFF NO: 22125					
SCRIPTION:	Distribution Sales STATUS: A					
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014					
GAS CONSUMED:	N AMENDMENT DATE: 02/15/2013 OPERATOR NO:					
BILLS RENDERED:	Y INACTIVE DATE:					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
FFA-1	Application					
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.					
	Monthly Adjustment					
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.					
GSLV-618	AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).					
	APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.					
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:					
	(a) The Base Rate consisting of:					
	(1) Customer Charge - \$14.40*;					
	(2) Commodity Charge -					
	First 1,500 Ccf \$0.09036 per Ccf 1,500 - 10,000 Ccf \$0.05880 per Ccf Over 10,000 Ccf \$0.04980 per Ccf					
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.					

TARIFF CODE: DS RRC TARIFF NO: 22125				
ATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.			
	Turchabed dab Aajubement (TOA) have beneaure Tor arr gab abed.			
	GUD 9791Customer Charge \$12.50			
	2008 COSA-3 Adjustment .63			
	2009 COSA-3 Adjustment 1.56 2010 COSA-3 Adjustment (.29)			
	Total Customer Charge \$14.40			
	WRITTEN CONTRACT			
	In order to receive a delivery from Company of more than 25 Mcf during any one day,			
	the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.			
	MEASUREMENT			
	The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.			
	The term Mcf shall mean 1,000 cubic feet of gas.			
	The Sales Unit shall be one Mcf.			
	Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as			
	revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.			
	The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.			

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX			
ARIFF CODE: DS	RRC TARIFF NO: 22125		
ATE SCHEDULE			
CHEDULE ID	DESCRIPTION		
	The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in		
	service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.		
	Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate		
	value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.		
	Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company		
	exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.		
	The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:		
	(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.		
	(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.		
	SUPPLY INTERRUPTIONS Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE: DS	RRC TARIFF NO: 22125			
RATE SCHEDULE				
	DECONTRACT			
SCHEDULE ID	DESCRIPTION			
	delivery and receipt of gas to be resumed whenever any such cause or contingency			
	shall end.			
	CHARGES FOR UNAUTHORIZED OVER-RUN GAS			
	Any gas taken during any day by Consumer which exceeds the maximum daily quantity			
	specified in Consumer's contract with Company shall be considered to be			
	unauthorized over-run gas. Any gas taken by Consumer after the effective hour of			
	an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be			
	unauthorized over-run gas. Any gas taken by Consumer after the effective hour of			
	an order calling for a partial curtailment, and prior to the authorized resumption			
	of natural gas service, which exceeds the stated amount of gas deliveries Consumer			
	may take during such partial curtailment, shall be considered to be unauthorized			
	over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run			
	gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas			
	shall not, under any circumstances, be considered as giving the Consumer the right			
	to take unauthorized over-run gas, nor shall such payment be considered to exclude			
	or limit any other remedies available to Company against the Consumer for exceeding			
	the maximum daily quantity specified in Consumer's contract with Company, or for			
	failure to comply with curtailment orders issued by Company hereunder. The			
	additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier			
	in its rate schedule under which Company purchases its gas supply for resale under			
	this schedule.			
	RULES AND REGULATIONS			
	Service under this schedule shall be furnished in accordance with the Company's			
	General Rules and Regulations, as such rules may be amended from time to time. A			
	copy of the Company's General Rules and Regulations may be obtained from Company's			
	office located at 1111 Louisiana Street, Houston, Texas.			
PGA-7	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY			
	The Monthly Rate contained in the Company's total billing to residential and			
	general service customers shall include the cost of natural gas purchased for			
	resale hereunder.			
	2. RATE CALCULATION			
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the			
	following formula and included in the Monthly Rate:			
	PGA Rate (per Mcf sold) = $[(G^*R)$ plus or minus DA] rounded to the nearest			
	\$0.0001			
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10			
	Definitions:			
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be			
	purchased for resale hereunder during the period that the PGA Rate is to be			
	effective. The cost of natural gas shall include the cost of gas supplies			
	purchased for resale hereunder, upstream transportation charges, storage charges,			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE: DS	RRC TARIFF NO: 22125			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.			
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.			
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.			
	3. PGA FILINGS			
	PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.			
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.			
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.			
TA-7	The Customers shall reimburse the Company for the Customers' proportionate part of			

ARIFF CODE: DS	RRC TARIFF NO: 22125
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.
	The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		COMPANY NAME: CENTERPOINT ENERGY ENTEX			
	RRC TARIFF NO	: 22125			
USTOMERS					
	CONFIDENTIAL?		PGA CURRENT CHARGE		
	11 N	Mcf	\$6.7272	05/01/2014	
	ANGLETON, INC.				
70	19 N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	BAYTOWN, INC.				
70	63 N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	CLUTE, INC.				
71	09 N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	FREEPORT, INC.				
72	04 N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	LEAGUE CITY, INC				
72	67 N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	PEARLAND, INC.				
73	31 N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	SHOREACRES, INC.				
73	81 N	Mcf	\$6.7272	05/01/2014	
	WEST COLUMBIA, I		·		
73	85 N	Mcf	\$6.7272	05/01/2014	
	WHARTON, INC.		Ϋ́•, Ϋ́Ξ, Ϋ́Ξ		
	11 N	Mcf	\$6.0711	09/02/2014	
	ANGLETON, INC.	MCL	\$0.0/II	09/02/2014	
		N F	AC 0011	00/00/001/	
CUSTOMED NAME	19 N BAYTOWN, INC.	Mcf	\$6.0711	09/02/2014	
70		Mcf	\$6.0711	09/02/2014	
	CLUTE, INC.				
	09 N	Mcf	\$6.0711	09/02/2014	
CUSTOMER NAME	FREEPORT, INC.				
72	04 N	Mcf	\$6.0711	09/02/2014	
CUSTOMER NAME	LEAGUE CITY, INC				
72	67 N	Mcf	\$6.0711	09/02/2014	
CUSTOMER NAME	PEARLAND, INC.				
73	31 N	Mcf	\$6.0711	09/02/2014	
CUSTOMER NAME	SHOREACRES, INC.				
73	81 N	Mcf	\$6.0711	09/02/2014	
CUSTOMER NAME	WEST COLUMBIA, I	NC.			

TARIFF CODE: DS RRC TARIFF NO: 22125				
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7385		Mcf		09/02/2014
CUSTOMER NAME			<i>vorviiiiiiiiiiiii</i>	0,02,2011
7011		Mcf	\$6.0722	10/01/2014
	ANGLETON, INC.	FICE	QU.0722	10/01/2011
7019		Mcf	\$6.0722	10/01/2014
	BAYTOWN, INC.	MCI	ŞU.0722	10/01/2014
	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME		MCL	\$0.0722	10/01/2014
		Maf	¢C 0700	10/01/2014
7109	N FREEPORT, INC.	Mcf	\$6.0722	10/01/2014
		M-f	AC 0500	10/01/0014
7204	N LEAGUE CITY, INC.	Mcf	\$6.0722	10/01/2014
7267		Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331		Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
	Ν	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	Ν	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	Ν	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SHOREACRES, INC.			

	COMPANY NAME: C			
USTOMERS	into matri no.			
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7381	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	PEARLAND, INC.			

RRC COID: 6263	COMPANY NAME: C	CENTERPOINT ENERGY	ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22125		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	GA CURRENT CHARGE	PGA EFFECTIVE DATE
7331	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WHARTON, INC.			
REASONS FOR FILING				
NEW?: N RRC	DOCKET NO: 9791/10097	CITY ORDINANCE	NO: Operation of	Law - Clute
AMENDMENT (EXPLAI	N):			
OTHER (EXPLAI	N):Add Pipeline Safety	Inspection Fee		
ERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
В	Commercial Sales			
OTHER TYPE DESCRI	IPTION			
М	Other(with detailed e	xplanation)		
OTHER TYPE DESCRI	IPTION Large Volume	Customer		

	COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE: DS	RRC TARIFF NO: 22139				
DESCRIPTION:	Distribution Sales STATUS: A				
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014				
GAS CONSUMED:	N AMENDMENT DATE: 08/01/2011 OPERATOR NO:				
BILLS RENDERED:	Y INACTIVE DATE:				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
FFA-1	Application				
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.				
	Monthly Adjustment				
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.				
PGA-6	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY				
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.				
	2. RATE CALCULATION				
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:				
	PGA Rate (per Mcf sold) = $[(G*R)$ plus or minus DA] rounded to the nearest \$0.0001				
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10				
	Definitions:				
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.				
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.				
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.				

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
FARIFF CODE: DS	RRC TARIFF NO: 22139			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.			
	4. DEFERRED PURCHASED GAS COST ACCOUNTS			
	The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.			
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.			
R-2086	APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.			
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:			
	(a) The Base Rate consisting of:			
	(1) Customer Charge – \$14.69*; (2) Commodity Charge – All Ccf \$0.0724			

RIFF CODE: DS	RRC TARIFF NO: 22139
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	Settlement Charge\$13.002008 COSA-2 Adjustment.652009 COSA-2 Adjustment.722010 COSA-2 Adjustment.32Total Customer Charge\$14.69
TA-6	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RRC COID: 626	3 COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22139		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7077	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	Ν	Mcf	\$6.7971	05/01/2014
	HITCHCOCK, INC.			
7169	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	Ν	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	Ν	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	EL LAGO, INC.			

STOMERS	. 20	RRC TARIFF NO:	22139		
C CUSTOME	r no	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	7147	N	Mcf	\$6.7971	06/02/2014
CUSTOMER 1	NAME	HITCHCOCK, INC.			
	7169	N	Mcf	\$6.7971	06/02/2014
CUSTOMER 1	NAME	JONES CREEK, INC.			
	7291	N	Mcf	\$6.7971	06/02/2014
CUSTOMER 1	NAME	RICHWOOD, INC.			
	7077	N	Mcf	\$6.7971	07/01/2014
CUSTOMER 1	NAME	DANBURY, INC.			
	7103	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER 1	NAME	EL LAGO, INC.			
	7147	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER 1	NAME	HITCHCOCK, INC.			
	7169	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER 1	NAME	JONES CREEK, INC.			
	7291	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER 1	NAME	RICHWOOD, INC.			
	7077	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER 1	NAME	DANBURY, INC.			
	7103	N	Mcf	\$6.1189	08/01/2014
CUSTOMER 1	NAME	EL LAGO, INC.			
	7147	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER 1	NAME	HITCHCOCK, INC.			
	7169	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER 1	NAME	JONES CREEK, INC.			
	7291	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER 1	NAME	RICHWOOD, INC.			

OTHER TYPE DESCRIPTION

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 22140
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	
GAS CONSUMED: BILLS RENDERED:	N AMENDMENT DATE: 08/01/2011 OPERATOR NO: Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
FFA-1	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
GSS-2086	APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:
	(1) Customer Charge - \$14.90*;
	(2) Commodity Charge -
	First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 22140
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	Settlement Charge\$13.002008 COSA-2 Adjustment.652009 COSA-2 Adjustment.752010 COSA-2 Adjustment.50Total Customer Charge\$14.90
PGA-6	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G*R)$ plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 22140
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS
	The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
TA-6	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	(ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO:	22140		
	LE					
RATE SCHEDU						
SCHEDULE ID			RIPTION			
		of th	e month in	which the Tax A	djustment	t Rate became effective.
RATE ADJUSTN	IENT PR	OVISIONS				
None						

	COMPANY NAME: RRC TARIFF NO:			
USTOMERS	KAC IARIFF NO.	22140		
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RC CUSTOMER NO				
	N DANDUDU TNG	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	Ν	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	09/02/2014
	DANBURY, INC.	-		
7103	N	Mcf	\$6.1189	09/02/2014
	EL LAGO, INC.	MCI	\$0.1105	05/02/2014
7147		Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	Ν	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.1189	10/01/2014
	EL LAGO, INC.		·	
7147	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	HITCHCOCK, INC.		·	
7169	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	N RICHWOOD, INC.	MCL	\$0.1T05	10/01/2014
7077	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	DANBURY, INC.			
7103	Ν	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	EL LAGO, INC.			

TOMERS C CUSTOMER NO		22140		
CUSTOMER NO				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7147	Ν	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	Ν	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	Ν	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	Ν	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	RICHWOOD, INC.			

OTHER TYPE DESCRIPTION

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 22141
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014
GAS CONSUMED:	N AMENDMENT DATE: 08/01/2011 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
FFA-1	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
GSLV-617	AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).
	APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:
	<pre>(1) Customer Charge - \$16.96*; (2) Commodity Charge - First 1,500 Ccf \$0.0844 1,500 - 10,000 Ccf \$0.0588 Over 10,000 Ccf \$0.0498</pre>
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as

RIFF CODE: DS	RRC TARIFF NO: 22141
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	Settlement Charge \$13.00
	2008 COSA-2 Adjustment .65 2009 COSA-2 Adjustment 1.55
	2010 COSA-2 Adjustment 1.76
	Total Customer Charge \$16.96
	WRITTEN CONTRACT
	In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing
	Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be
	purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer.
	Also in the case of new Consumers, the Company may estimate usage by the Consumer.
	Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by
	Consumer upon request of Company and Company shall not be obligated to serve any
	such Consumer more than 25 Mcf during any one day until such written contract is
	executed and delivered by Consumer.
	MEASUREMENT
	The term cubic foot of gas for the purpose of measurement of the gas delivered and
	for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a
	base temperature of sixty (60) degrees Fahrenheit.
	The term Mcf shall mean 1,000 cubic feet of gas.
	The Sales Unit shall be one Mcf.
	Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to
	be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such
	atmospheric pressure from time to time.
	Orifice Meters - When orifice meters are used for the measurement of gas, such
	orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3
	of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3),
	with any subsequent amendments or revisions which may be mutually acceptable.
	The temperature of the gas shall be determined by a recording thermometer so
	installed that it may record the temperature of the gas flowing through the meter
	or meters. The average of the record to the nearest one (1) degree Fahrenheit,
	obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

C COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 22141
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	The specific gravity of the gas shall be determined by a recording gravitometer
	owned and operated by the pipeline company from whom Company purchases its gas, so
	installed that it may record the specific gravity of the gas flowing through the
	meter or meters; provided, however, that the results of spot tests made by the
	pipeline company with a standard type specific gravity instrument shall be used at
	locations where the pipeline company does not have a recording gravitometer in
	service. If the recording gravitometer is used, the average of the record to the
	nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the
	applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall
	be determined once monthly, the result obtained, to the nearest one-thousandth
	(0.001), to be applicable during the succeeding billing month.
	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Adjustment for the effect of supercompressibility shall be made according to the
	provisions of A.G.A. Report No. 3, hereinabove identified, for the average
	conditions of pressure, flowing temperature and specific gravity at which the gas
	was measured during the period under consideration, and with the proportionate
	value of each carbon dioxide and nitrogen in the gas delivered included in the
	computation of the applicable supercompressibility factors. Company shall obtain
	appropriate carbon dioxide and nitrogen fraction values as may be required from
	time to time.
	Positive Displacement Meters and Turbine Meters - When positive displacement meters
	and/or turbine meters are used for the measurement of gas, the flowing temperature
	of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no
	correction shall be made for any variation therefrom; provided however, that
	company shall have the option of installing a recording thermometer, and if company
	exercises such option, corrections shall be made for each degree variation in the
	applicable flowing temperature for the period under consideration.
	The volumes of gas determined shall be adjusted for the effect of
	supercompressibility as follows:
	(A) When the flowing temperature of gas is assumed to be sixty (60) degrees
	Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv,
	computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove
	identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for
	the average pressure at which the gas was measured.
	(B) When the flowing gas temperature is recorded and applied according to the
	option above, the supercompressibility factor shall be the square of the factor,
	Fpv, computed in accordance with the principles of the American Gas Association Gas
	Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon
	gas of six-tenths (0.6) specific gravity and for the average conditions of pressure
	and flowing temperature at which the gas was measured.
	SUPPLY INTERRUPTIONS
	Total or partial interruption of gas deliveries due to acts of God, the elements,
	requirements for residential and other uses declared superior to Consumers by law,
	or to other causes or contingencies beyond the control of Company or not
	proximately caused by Company's negligence, shall not be the basis for claims-

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.
	CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
PGA-6	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G^*R)$ plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be

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ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS
	The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
TA-6	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

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	(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

None

	COMPANY NAME:		NGI ENIEA	
ARIFF CODE: DS	RRC TARIFF NO:	22141		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7077	Ν	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7147	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	HITCHCOCK, INC.		·	
7169	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME			¥013302	10,01,2011
7291		Mcf	\$5.9962	10/01/2014
	RICHWOOD, INC.	MCI	ÇJ.J/0Z	10/01/2014
		Maf	ÅF 00C0	00/00/0014
	N DANBURY, INC.	Mcf	\$5.9962	09/02/2014
7103		Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	EL LAGO, INC.			
7147		Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169		Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	Ν	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	Ν	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7077	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	EL LAGO, INC.			

	RRC TARIFF NO:			
JSTOMERS RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf		06/02/2014
	HITCHCOCK, INC.	MCL	Ş0.0000	00/02/2014
7169	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	Ν	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	Ν	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	Ν	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	Ν	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	Ν	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	Ν	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
EASONS FOR FILING				
IEW?: N RRC D	OCKET NO: 9791/10075	CITY ORDI	NANCE NO:	

RRC COID: 6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE: DS	RRC TARIFF NO:	22141		
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
в	Commercial Sales			
OTHER TYPE DESCRIP	PTION			
М	Other(with detailed	explanation)		
OTHER TYPE DESCRIP	PTION Large Volum	e Customer		

	COMPANY NAME: CENTERPOINT ENERGY ENTEX					
ARIFF CODE: DS	RRC TARIFF NO: 22142					
DESCRIPTION:	Distribution Sales STATUS: A					
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014					
GAS CONSUMED:	N AMENDMENT DATE: 08/01/2011 OPERATOR NO:					
BILLS RENDERED:	Y INACTIVE DATE:					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
FFA-1	Application					
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.					
	Monthly Adjustment					
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.					
PGA-7	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY					
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.					
	2. RATE CALCULATION					
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate: PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001					
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:					
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.					
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.					
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.					

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	3. PGA FILINGS
	PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a
	<pre>prior period shall be made prospectively. 4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.</pre>
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
R-2087	APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

	COMPANY NAME: CENTERPOINT ENERGY ENTEX RRC TARIFF NO: 22142
ARIFF CODE: DS	RRC TARIFF NO: 22142
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(a) The Base Rate consisting of:
	(1) Customer Charge - \$14.77*;
	(2) Commodity Charge - All Ccf \$0.03055 per Ccf
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	GUD 9791Customer Charge \$13.502008 COSA-3 Adjustment.552009 COSA-3 Adjustment.742010 COSA-3 Adjustment(.02)Total Customer Charge\$14.77
TA-7	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.
	The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	22142		
RATE SCHEDU	LE				
SCHEDULE ID		DESCRIPTION			
		applicable gover	nmental authori	ty by the	e last business day of the month in which
		the Tax Adjustme	ent Rate became	effective	
RATE ADJUSTM	IENT PR	OVISIONS			
None					

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STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29628		Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRON	S		
29629	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	ONS		
29630	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS		
30160	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRO	NS		
7024	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS		
7043	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8649	05/01/2014

	COMPANY NAME:		CGI ENIEA	
	RRC TARIFF NO:	22142		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DICKINSON, ENVIRON	5		
7104	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	ONS		
7145	N	Mcf	\$6.8649	05/01/2014
	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	5		
7170	N	Mcf	\$6.8649	05/01/2014
	JONES CREEK, ENVIR		+	
7176		Mcf	\$6.8649	05/01/2014
	KATY, ENVIRONS	FICE	<i>\</i> 0.001 <i>/</i>	03/01/2011
		Mcf	\$6.8649	05/01/0014
	N KEMAH, ENVIRONS	MCI	\$6.8649	05/01/2014
7180		Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS	5		
7197		Mcf	\$6.8649	05/01/2014
	LA PORTE, ENVIRONS			
	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		
7210	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS	5		
7222	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVI	RONS		
7242	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS	5		
7258	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS		70.0019	

	RRC TARIFF NO: 2	2142		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7262	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRON	IS		
7268	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8649	05/01/2014
	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8649	05/01/2014
	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		
7386	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WESTON LAKES			
7008	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			

ARIFF CODE: DS	RRC TARIFF NO:	22142		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7012		Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRON	S		
7024	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON	S		
7043	N	Mcf	\$6.1965	10/01/2014
	BROOKSIDE VILLAGE, 1			
7060	N	Mcf	\$6.1965	10/01/2014
	CLEAR LAKE SHORES, I		~0.1303	20, 01, 2011
7064		Mcf	\$6.1965	10/01/2014
	N CLUTE, ENVIRONS	PICL	\$0.T902	TOLOTIZOTA
			#C 1005	10/01/0014
	N ENVIRONG	Mcf	\$6.1965	10/01/2014
	DANBURY, ENVIRONS			
	Ν	Mcf	\$6.1965	10/01/2014
	DICKINSON, ENVIRONS			
7104	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	NS		
7145	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, 1	ENVIRONS		
7148	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS		ŶŨ.1905	10,01,2011
			4C 10CF	10/01/0014
7170	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRO			
7176	Ν	Mcf	\$6.1965	10/01/2014

RIFF CODE: DS	RRC TARIFF NO: 2	22142		
STOMERS				
· · · · · · · · · · · · · · · · · · ·			PGA CURRENT CHARGE	
	Ν	Mcf	\$6.1965	10/01/2014
	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7008	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS			
7043	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	NVIRONS		
7060	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E	NVIRONS		
7064	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1953	09/02/2014

C COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22142		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7086	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	NS		
7145	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	NS		
7176	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIR	ONS		
7210	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIR	ONS		
7242	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS	-		

RIFF CODE: DS	RRC TARIFF NO: 2	2142		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRO	NS		
7268	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1953	09/02/2014
	SEABROOK, ENVIRONS		¥0.12000	0,,02,2021
7332	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		
7386	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1953	09/02/2014

C COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22142		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRO	NS		
29630	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, ENV	IRONS		
29631	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, ENVIRONS		
30160	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1953	09/02/2014
	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS		1	
	N	Mcf	\$6.8664	06/02/2014
	ANGLETON, ENVIRONS	HEL	00.0001	0070272011
	N	Mcf	\$6.8664	06/00/0014
	N BAYTOWN, ENVIRONS	MCI	\$0.8004	06/02/2014
7022		Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	5		
	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	5		
7043	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, 1	ENVIRONS		
7060	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, 1	ENVIRONS		
7064	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS		40.0001	

RIFF CODE: DS	RRC TARIFF NO:	22142		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7104	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRON	IS		
7145	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE, E	INVIRONS		
7148	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	JONES CREEK, ENVIRON	IS		
7176	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	ns		
7210	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8664	06/02/2014

	RRC TARIFF NO: 2	2142		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7268	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8664	06/02/2014
	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS		·	
7346	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	DNS		
7386	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	3		

ARIFF CODE: DS	RRC TARIFF NO: 22	2142		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29630	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, ENVIR	ONS		
29631	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8687	07/01/2014
	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8687	07/01/2014
	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.8687	07/01/2014
	BROOKSIDE VILLAGE, EN			
7060	N	Mcf	\$6.8687	07/01/2014
	CLEAR LAKE SHORES, EN			, 01, 2011
7064	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS	THE L	ç0.000 <i>1</i>	5,, 51, 2011
7078	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	N DANBURY, ENVIRONS	MCL	ې ۵ . ۵ U ۵ /	07/01/2014
	-	Maf	6C 0C00	07/01/0014
7086	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	Ν	Mcf	\$6.8687	07/01/2014

	COMPANY NAME:		RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22142		
JSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7110	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	ONS		
7145	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	5		
7170	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	ONS		
7176	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS	5		
7197	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		
7210	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS	5		
7222	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVI	RONS		
7242	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS	5		
7258	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8687	07/01/2014
	OYSTER CREEK, ENVI		·	
7268	N	Mcf	\$6.8687	07/01/2014
	PEARLAND, ENVIRONS		40.0007	,,

RIFF CODE: DS	RRC TARIFF NO: 221	142		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7290	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRON	S		
7386	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS		<i>20.0001</i>	., ., 2011
29630	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVIRO			

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE: DS	RRC TARIFF NO:	22142		
USTOMERS				
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29631	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, ENVIRONS		
30160	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRON	IS		
7024	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON	IS		
7043	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS	3		
7104	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
	RRC TARIFF NO:	22142			
USTOMERS					
	CONFIDENTIAL?		PGA CURRENT CHARGE		
		Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	FRIENDSWOOD, ENVIR	ONS			
7145	Ν	Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS			
7148	N	Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	HITCHCOCK, ENVIRONS	5			
7170	Ν	Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	JONES CREEK, ENVIR	ONS			
7176	N	Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	KATY, ENVIRONS				
7178	N	Mcf	\$6.1931	08/01/2014	
	KEMAH, ENVIRONS				
7180	N	Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	KENDLETON, ENVIRON	5			
7197	N	Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	LA PORTE, ENVIRONS				
7199	N	Mcf	\$6.1931	08/01/2014	
	LAKE JACKSON, ENVI		+		
7210		Mcf	\$6.1931	08/01/2014	
	LIVERPOOL, ENVIRON		φ υ. 1931	00/01/2011	
	N	Mcf	\$6.1931	08/01/2014	
	MANVEL, ENVIRONS	MCL	\$0.1931	00/01/2014	
			<i>bc</i> 1001	00/01/0014	
7234	N MONT BELVIEU, ENVI	Mcf	\$6.1931	08/01/2014	
7242		Mcf	\$6.1931	08/01/2014	
	NEEDVILLE, ENVIRONS				
7258		Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	ORCHARD, ENVIRONS				
7262	Ν	Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	OYSTER CREEK, ENVI	RONS			
7268	N	Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	PEARLAND, ENVIRONS				
7290	Ν	Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	RICHMOND, ENVIRONS				

	RRC TARIFF NO: 2	2142		
STOMERS				
			PGA CURRENT CHARGE	
7292		Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		
7386	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	5		
29630	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVIE	RONS		
29631	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			

TARIFF CODE: DS RRC TARIFF NO: 22142					
JSTOMERS					
			PGA CURRENT CHARGE		
29632		Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS			
30160	N	Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	WESTON LAKES, INC.				
32912	N	Mcf	\$6.1931	08/01/2014	
CUSTOMER NAME	FULSHEAR, ENVIRONS				
7242	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	NEEDVILLE, ENVIRONS				
7258	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	ORCHARD, ENVIRONS				
7262	N	Mcf	\$6.1965	10/01/2014	
	OYSTER CREEK, ENVIRON	S			
7268	N	Mcf	\$6.1965	10/01/2014	
	PEARLAND, ENVIRONS				
7290	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	RICHMOND, ENVIRONS				
7292	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	RICHWOOD, ENVIRONS				
7301	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	ROSENBERG, ENVIRONS				
7313	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	SANTA FE, ENVIRONS				
7321	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	SEABROOK, ENVIRONS				
7332	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	SHOREACRES, ENVIRONS				
7346	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	SUGAR LAND, ENVIRONS				
7374	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	WALLIS, ENVIRONS	FIGE	Ŷ0.T>03	10/01/2011	
		Maf	4C 10CF	10/01/0014	
7382 CUSTOMER NAME	N WEST COLUMBIA, ENVIRO	Mcf NS	\$6.1965	10/01/2014	
			6C 10CF	10/01/0014	
7386	Ν	Mcf	\$6.1965	10/01/2014	

RIFF CODE: DS	RRC TARIFF NO:	22142		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7394	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRO	NS		
7468	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRON	IS		
29629	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	ONS		
29630	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS		
30160	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS	;		
EASONS FOR FILING				
W?: N RRC D	OCKET NO: 9791/10073	3/10074 CITY ORDIN	NANCE NO:	
AMENDMENT (EXPLAIN				
-):Add pipeline safety	v inspection fee		
	· ····· pipoiine Saleej			
RVICES				
(PE OF SERVICE	SERVICE DESCRIPTION			

OTHER TYPE DESCRIPTION

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 22143
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014
GAS CONSUMED:	N AMENDMENT DATE: 08/01/2011 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
FFA-1	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
GSLV-618	AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).
	APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:
	(1) Customer Charge - \$14.40*;
	(2) Commodity Charge -
	First 1,500 Ccf \$0.09036 per Ccf 1,500 - 10,000 Ccf \$0.05880 per Ccf Over 10,000 Ccf \$0.04980 per Ccf
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

	COMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 22143
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as
	calculated on a per Mcf basis and adjusted periodically under the applicable
	Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	GUD 9791Customer Charge \$12.50
	2008 COSA-3 Adjustment .63
	2009 COSA-3 Adjustment 1.56
	2010 COSA-3 Adjustment (.29)
	Total Customer Charge \$14.40
	WRITTEN CONTRACT
	In order to receive a delivery from Company of more than 25 Mcf during any one day,
	the Consumer must execute a written contract with Company on Company's form of
	contract covering the sale of gas by Company to it. In the case of existing
	Consumers, the maximum gas usage during any one day shall be obtained from the
	records of the Company, except in cases where the existing Consumer will be
	purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer.
	Also in the case of new Consumers, the Company may estimate usage by such Consumer.
	Any such estimates made by Company shall be binding on Consumer in determining
	whether or not a contract is required. Such written contract shall be executed by
	Consumer upon request of Company and Company shall not be obligated to serve any
	such Consumer more than 25 Mcf during any one day until such written contract is
	executed and delivered by Consumer.
	MEASUREMENT
	The term cubic foot of gas for the purpose of measurement of the gas delivered and
	for all other purposes is the amount of gas necessary to fill a cubic foot of space
	when the gas is at an absolute pressure of 14.65 pounds per square inch and at a
	base temperature of sixty (60) degrees Fahrenheit.
	The term Mcf shall mean 1,000 cubic feet of gas.
	The Sales Unit shall be one Mcf.
	Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to
	be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual
	elevation or location of the point of delivery above sea level or variation in such
	atmospheric pressure from time to time. Orifice Meters - When orifice meters are
	used for the measurement of gas, such orifice meters shall be constructed and
	installed, and the computations of volume made, in accordance with the provisions
	of Gas Measurement Committee Report No. 3 of the American Gas Association as
	revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable
	revisions which may be mutually acceptable.
	The temperature of the gas shall be determined by a recording thermometer so
	installed that it may record the temperature of the gas flowing through the meter
	or meters. The average of the record to the nearest one (1) degree Fahrenheit,
	obtained while gas is being delivered, shall be the applicable flowing gas
	temperature for the period under consideration.

RRC TARIFF NO: 22143
DESCRIPTION
The specific gravity of the gas shall be determined by a recording gravitometer
owned and operated by the pipeline company from whom Company purchases its gas, so
installed that it may record the specific gravity of the gas flowing through the
meter or meters; provided, however, that the results of spot tests made by the
pipeline company with a standard type specific gravity instrument shall be used at
locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the
nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the
applicable specific gravity of the gas for the period under consideration. If the
spot test method is used, the specific gravity of the gas delivered hereunder shall
be determined once monthly, the result obtained, to the nearest one-thousandth
(0.001), to be applicable during the succeeding billing month.
Adjustment for the effect of supercompressibility shall be made according to the
provisions of A.G.A. Report No. 3, hereinabove identified, for the average
conditions of pressure, flowing temperature and specific gravity at which the gas
was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the
computation of the applicable supercompressibility factors. Company shall obtain
appropriate carbon dioxide and nitrogen fraction values as may be required from
time to time.
Positive Displacement Meters and Turbine Meters - When positive displacement meters
and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that
company shall have the option of installing a recording thermometer, and if company
exercises such option, corrections shall be made for each degree variation in the
applicable flowing temperature for the period under consideration.
The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:
(A) When the flowing temperature of gag is assumed to be given (60) defines
(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv,
computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove
identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for
the average pressure at which the gas was measured.
(B) When the flowing gas temperature is recorded and applied according to the
option above, the supercompressibility factor shall be the square of the factor,
Fpv, computed in accordance with the principles of the American Gas Association Gas
Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon
gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.
SUPPLY INTERRUPTIONS
Total or partial interruption of gas deliveries due to acts of God, the elements,
requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not
proximately caused by Company's negligence, shall not be the basis for claims-

RC COID: 6263	3 COMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 22143
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	delivery and receipt of gas to be resumed whenever any such cause or contingency
	shall end.
	CHARGES FOR UNAUTHORIZED OVER-RUN GAS
	Any gas taken during any day by Consumer which exceeds the maximum daily quantity
	specified in Consumer's contract with Company shall be considered to be
	unauthorized over-run gas. Any gas taken by Consumer after the effective hour of
	an order calling for a complete curtailment of all gas deliveries, and prior to the
	authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of
	an order calling for a partial curtailment, and prior to the authorized resumption
	of natural gas service, which exceeds the stated amount of gas deliveries Consumer
	may take during such partial curtailment, shall be considered to be unauthorized
	over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run
	gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein
	for such gas. The payment of such additional charge for unauthorized over-run gas
	shall not, under any circumstances, be considered as giving the Consumer the right
	to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding
	the maximum daily quantity specified in Consumer's contract with Company, or for
	failure to comply with curtailment orders issued by Company hereunder. The
	additional amount specified above charged for unauthorized over-run gas shall be
	adjusted, either plus or minus, to conform to the change made by Company's supplier
	in its rate schedule under which Company purchases its gas supply for resale under
	this schedule.
	RULES AND REGULATIONS
	Service under this schedule shall be furnished in accordance with the Company's
	General Rules and Regulations, as such rules may be amended from time to time. A
	copy of the Company's General Rules and Regulations may be obtained from Company's
	office located at 1111 Louisiana Street, Houston, Texas.
PGA-7	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
	The Monthly Rate contained in the Company's total billing to residential and
	general service customers shall include the cost of natural gas purchased for
	resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the
	following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G^*R)$ plus or minus DA] rounded to the nearest
	\$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G - The Company's best estimate of the cost of national read (non Mat) to be
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be
	effective. The cost of natural gas shall include the cost of gas supplies
	purchased for resale hereunder, upstream transportation charges, storage charges,

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
CARIFF CODE: DS	RRC TARIFF NO: 22143				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.				
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.				
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.				
	3. PGA FILINGS				
	PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.				
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.				
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.				
TA-7	The Customers shall reimburse the Company for the Customers' proportionate part of				

ARIFF CODE: DS	RRC TARIFF NO: 22143
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.
	The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

TARIFF CODE: DS RRC TARIFF NO: 22143						
STOMERS						
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
29628		Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	LA MARQUE, ENVIRONS					
29629	Ν	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	LEAGUE CITY, ENVIRO	DNS				
29630	N	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	MORGAN'S POINT, ENV	VIRONS				
29631	Ν	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	PLEAK, ENVIRONS					
29632	N	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	TAYLOR LAKE VILLAGE	C, ENVIRONS				
30160	N	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	WESTON LAKES, INC.					
32912	N	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	FULSHEAR, ENVIRONS					
7008	Ν	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	ALVIN, ENVIRONS					
7012	N	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	ANGLETON, ENVIRONS					
7020	N	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	BAYTOWN, ENVIRONS					
7022	Ν	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	BEACH CITY, ENVIRON	IS				
7024	N	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	BEASLEY, ENVIRONS					
7041	N	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	BROOKSHIRE, ENVIRON	IS				
7043	N	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS				
7060	Ν	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS				
7064	N	Mcf	\$6.7272	05/01/2014		
CUSTOMER NAME	CLUTE, ENVIRONS					
7078	N	Mcf	\$6.7272	05/01/2014		

ARIFF CODE: DS	RRC TARIFF NO:	22143		
USTOMERS				
			PGA CURRENT CHARGE	
7086		Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	Ν	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	Ν	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRON	NS		
7145	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, H	ENVIRONS		
7148	N	Mcf	\$6.7272	05/01/2014
	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRON		+ - · · - · -	
7176	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIR	ONS		
7210	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	ONS		
7242	Ν	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
ARIFF CODE: DS	RRC TARIFF NO:	22143			
USTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7262	N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	OYSTER CREEK, ENVIRC	DNS			
7268	Ν	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	PEARLAND, ENVIRONS				
7290	Ν	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	RICHMOND, ENVIRONS				
7292	Ν	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	RICHWOOD, ENVIRONS				
7301	Ν	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	ROSENBERG, ENVIRONS				
7313	Ν	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	SANTA FE, ENVIRONS				
7321	N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	SEABROOK, ENVIRONS				
7332	N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	SHOREACRES, ENVIRONS	3			
7346	N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	SUGAR LAND, ENVIRONS	3			
7374	N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	WALLIS, ENVIRONS				
7382	N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	WEST COLUMBIA, ENVIR	ONS			
7386	N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	WHARTON, ENVIRONS				
7394	N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	TEXAS CITY, ENVIRONS	5			
7468	N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	WEBSTER ENVIRONS				
7469	N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	EAST BERNARD				
7473	N	Mcf	\$6.7272	05/01/2014	
CUSTOMER NAME	WESTON LAKES				
7008	N	Mcf	\$6.0711	09/02/2014	
CUSTOMER NAME	ALVIN, ENVIRONS				

	COMPANY NAME: C			
	ANG TARTEF NO:	22113		
USTOMERS	CONFIDENTIALS	BILLING INTT	PGA CURRENT CHARGE	
	N	Mcf		09/02/2014
	ANGLETON, ENVIRONS	MCL	\$0.0711	09/02/2014
7020		Mcf	\$6.0711	09/02/2014
	N BAYTOWN, ENVIRONS	MCL	\$0.0711	09/02/2014
	N	Mcf	\$6.0711	00/02/2014
	N BEACH CITY, ENVIRONS		\$0.0711	09/02/2014
7024		Mcf	\$6.0711	00/02/2014
	N BEASLEY, ENVIRONS	MCL	\$0.0711	09/02/2014
		M	46 0011	00/00/0014
	N BROOKSHIRE, ENVIRONS	Mcf	\$6.0711	09/02/2014
		Mcf	ác 0711	00/02/2014
	N BROOKSIDE VILLAGE, F		\$6.0711	09/02/2014
			AC 0011	00/00/0014
7060	N CLEAR LAKE SHORES, E	Mcf	\$6.0711	09/02/2014
	N CLUTTE ENTATDONC	Mcf	\$6.0711	09/02/2014
	CLUTE, ENVIRONS			
	N	Mcf	\$6.0711	09/02/2014
	DANBURY, ENVIRONS			
7086		Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110		Mcf	\$6.0711	09/02/2014
	FREEPORT, ENVIRONS			
7113		Mcf	\$6.0711	09/02/2014
	FRIENDSWOOD, ENVIRON			
7145		Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE, E	INVIRONS		
7148	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	JONES CREEK, ENVIRON	IS		
7176	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	KATY, ENVIRONS			

	RRC TARIFF NO:	22143		
STOMERS				
	· · · · · · · · · · · · · · · · · · ·	BILLING UNIT	PGA CURRENT CHARGE	
	N N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180		Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIR	ONS		
7210	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0711	09/02/2014
	MONT BELVIEU, ENVIR		+	
7242	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS	1		
7258	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR	ONS		
7268	N	Mcf	\$6.0711	09/02/2014
	PEARLAND, ENVIRONS	not	Y0.0/11	37, 02, 2011
	N	Mcf	\$6.0711	09/02/2014
	N RICHMOND, ENVIRONS	MCT	\$0.U/II	09/02/2014
7292	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRON	IS		

	RRC TARIFF NO:	22143		
JSTOMERS		DT11 T1/2		
			PGA CURRENT CHARGE	
7346		Mcf	\$6.0711	09/02/2014
	SUGAR LAND, ENVIRON	15		
	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVI	RONS		
7386	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRON	IS		
7468	N	Mcf	\$6.0711	09/02/2014
	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME			+	
7473	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS	5		
29629	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRO	DNS		
29630	Ν	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, ENV	IRONS		
29631	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	C, ENVIRONS		
30160	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			

	RRC TARIFF NO:	22143		
STOMERS				
			PGA CURRENT CHARGE	
7020		Mcf	\$6.7287	06/02/2014
	BAYTOWN, ENVIRONS			
	Ν	Mcf	\$6.7287	06/02/2014
	BEACH CITY, ENVIRO	NS		
7024	Ν	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS		
7043	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.7287	06/02/2014
	CLEAR LAKE SHORES,			
	N	Mcf	66 7007	06/02/2014
	N CLUTE, ENVIRONS	MCL	\$0.7287	06/02/2014
7078		Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	Ν	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	DICKINSON, ENVIRON	S		
7104	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	ONS		
7145		Mcf	\$6.7287	06/02/2014
	N HILLCREST VILLAGE,		φ υ. /20/	00,02/2011
			44 B00B	0.0.00.10014
7148	N UTECUCOCK ENVIDON	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	5		
7170	Ν	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	JONES CREEK, ENVIR	ONS		
7176	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			

	COMPANY NAME: RRC TARIFF NO:			
	RRC TARIFF NO:	22143		
JSTOMERS	CONTEXTERNMENT			
RC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	
7180		Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	KENDLETON, ENVIRON	S		
7197	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		
7210	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRON	S		
7222	N	Mcf	\$6.7287	06/02/2014
	MANVEL, ENVIRONS			·
7234		Mcf	\$6.7287	06/02/2014
	MONT BELVIEU, ENVI		ç0.7 <u>2</u> 07	00/02/2014
	· · · · · · · · · · · · · · · · · · ·			
7242		Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRON	S		
7258	Ν	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVI	RONS		
7268	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
	N	Mcf	\$6.7287	06/02/2014
	N RICHWOOD, ENVIRONS		ŶÛ. / ZO /	00/02/2014
			44 B00B	06/00/0014
7301	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRON	5		
7313	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRO	NS		
7346	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRO		,	

RIFF CODE: DS	RRC TARIFF NO:	22143		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7374	Ν	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	Ν	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVI	RONS		
7386	Ν	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRON	S		
7468	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME			,	
29628	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRO	NS		
29630	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, ENV	IRONS		
29631	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, ENVIRONS		
30160	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS		~~···	<i></i>
7012	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	N ANGLETON, ENVIRONS	MCL	\$0./JIU	07/01/2014
		Maf	<i>خد ۲</i> ۵۱۵	07/01/2014
7020	N BAYTOWN, ENVIRONS	Mcf	\$6.7310	07/01/2014

RIFF CODE: DS	RRC TARIFF NO:	22143		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7022	Ν	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRO	NS		
7024	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS		
7043	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.7310	07/01/2014
	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.7310	07/01/2014
	DANBURY, ENVIRONS		·	
7086	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRON	S		
7104	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	Ν	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	ONS		
7145	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	S		
7170	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	JONES CREEK, ENVIR	ONS		
7176	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	KENDLETON, ENVIRON			

	COMPANY NAME:			
	RRC TARIFF NO:	22143		
USTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	
	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		
7210	Ν	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS	5		
7222	Ν	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVI	RONS		
7242	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS	5		
7258	N	Mcf	\$6.7310	07/01/2014
	ORCHARD, ENVIRONS	-		
7262		Mcf	\$6.7310	07/01/2014
	OYSTER CREEK, ENVI		<i>vo</i> ., <i>s</i> ₁₀	0,,01,2011
	N		46 7210	07/01/0014
		Mcf	\$6.7310	07/01/2014
	PEARLAND, ENVIRONS			
7290		Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	Ν	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS	5		
7313	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS	-		, .
7332	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	N SHOREACRES, ENVIRO		ŞU./SLU	07/01/2014
	-			
7346	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRO	NS		
7374	Ν	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
ARIFF CODE: DS	RRC TARIFF NO:	22143			
USTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7382	Ν	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	WEST COLUMBIA, ENV	IRONS			
7386	Ν	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	WHARTON, ENVIRONS				
7394	N	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	TEXAS CITY, ENVIRO	NS			
7468	Ν	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	WEBSTER ENVIRONS				
7469	N	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	EAST BERNARD				
7473	N	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	WESTON LAKES				
29628	N	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	LA MARQUE, ENVIRONS	5			
29629	N	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	LEAGUE CITY, ENVIRO	ONS			
29630	N	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	MORGAN'S POINT, ENV	VIRONS			
29631	N	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	PLEAK, ENVIRONS				
29632	N	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS			
30160	N	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	WESTON LAKES, INC.				
32912	N	Mcf	\$6.7310	07/01/2014	
CUSTOMER NAME	FULSHEAR, ENVIRONS				
7008	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NAME	ALVIN, ENVIRONS				
7012	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NAME	ANGLETON, ENVIRONS				
7020	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NAME	BAYTOWN, ENVIRONS				
7022	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NAME	BEACH CITY, ENVIRO	NS			

RC COID:	6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE:	DS	RRC TARIFF NO:	22143			
USTOMERS						
RRC CUSTOMER	NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
		Ν	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	BEASLEY, ENVIRONS				
	7041	Ν	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	AME.	BROOKSHIRE, ENVIRON	S			
	7043	Ν	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	BROOKSIDE VILLAGE,	ENVIRONS			
	7060	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	CLEAR LAKE SHORES,	ENVIRONS			
	7064	Ν	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	CLUTE, ENVIRONS				
	7078	Ν	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	DANBURY, ENVIRONS				
	7086	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	DICKINSON, ENVIRONS				
	7104	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	EL LAGO, ENVIRONS				
	7110	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	FREEPORT, ENVIRONS				
	7113	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	FRIENDSWOOD, ENVIRO	NS			
	7145	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	HILLCREST VILLAGE,	ENVIRONS			
	7148	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	HITCHCOCK, ENVIRONS				
	7170	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	JONES CREEK, ENVIRO	NS			
	7176	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	KATY, ENVIRONS				
	7178	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	KEMAH, ENVIRONS				
	7180	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	KENDLETON, ENVIRONS				
	7197	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER NA	ME	LA PORTE, ENVIRONS				

RC COID:	6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE:	DS	RRC TARIFF NO: 22	2143			
USTOMERS						
RRC CUSTOMER	NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
	7199	Ν	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	LAKE JACKSON, ENVIRON	S			
	7210	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	IAME	LIVERPOOL, ENVIRONS				
	7222	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	MANVEL, ENVIRONS				
	7234	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	MONT BELVIEU, ENVIRON	S			
	7242	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	IAME	NEEDVILLE, ENVIRONS				
	7258	Ν	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	ORCHARD, ENVIRONS				
	7262	Ν	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	OYSTER CREEK, ENVIRON	S			
	7268	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	PEARLAND, ENVIRONS				
	7290	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	RICHMOND, ENVIRONS				
	7292	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	RICHWOOD, ENVIRONS				
	7301	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	ROSENBERG, ENVIRONS				
	7313	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	SANTA FE, ENVIRONS				
	7321	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	SEABROOK, ENVIRONS				
	7332	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	SHOREACRES, ENVIRONS				
	7346	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	SUGAR LAND, ENVIRONS				
	7374	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	WALLIS, ENVIRONS				
	7382	N	Mcf	\$6.0689	08/01/2014	
CUSTOMER N	AME	WEST COLUMBIA, ENVIRO	NS			

TARIFF CODE: DS RRC TARIFF NO: 22143						
STOMERS						
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7386	Ν	Mcf	\$6.0689	08/01/2014		
CUSTOMER NAME	WHARTON, ENVIRONS					
7394	Ν	Mcf	\$6.0689	08/01/2014		
CUSTOMER NAME	TEXAS CITY, ENVIRO	NS				
7468	N	Mcf	\$6.0689	08/01/2014		
CUSTOMER NAME	WEBSTER ENVIRONS					
7469	N	Mcf	\$6.0689	08/01/2014		
CUSTOMER NAME	EAST BERNARD					
7473	N	Mcf	\$6.0689	08/01/2014		
CUSTOMER NAME	WESTON LAKES					
29628	N	Mcf	\$6.0689	08/01/2014		
CUSTOMER NAME	LA MARQUE, ENVIRON	S				
29629	N	Mcf	\$6.0689	08/01/2014		
	LEAGUE CITY, ENVIR	ONS				
29630	N	Mcf	\$6.0689	08/01/2014		
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS				
29631	Ν	Mcf	\$6.0689	08/01/2014		
CUSTOMER NAME	PLEAK, ENVIRONS					
29632	N	Mcf	\$6.0689	08/01/2014		
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS				
30160	N	Mcf	\$6.0689	08/01/2014		
CUSTOMER NAME	WESTON LAKES, INC.					
32912	N	Mcf	\$6.0689	08/01/2014		
CUSTOMER NAME	FULSHEAR, ENVIRONS					
7008	N	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	ALVIN, ENVIRONS					
7012	N	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	ANGLETON, ENVIRONS					
7020	N	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	BAYTOWN, ENVIRONS					
7022	N	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	BEACH CITY, ENVIRO	NS				
7024	N	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	BEASLEY, ENVIRONS	-				

RC COID: 62	263 COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	G RRC TARIFF N	D: 22143		
USTOMERS				
RRC CUSTOMER NO	<u>CONFIDENTIAL?</u>	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
70	41 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BROOKSHIRE, ENV	IRONS		
70	43 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BROOKSIDE VILLA	GE, ENVIRONS		
70	60 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHOR	ES, ENVIRONS		
70	64 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
70	78 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	DANBURY, ENVIRO	NS		
70	86 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	DICKINSON, ENVI	RONS		
71	04 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	EL LAGO, ENVIRO	NS		
71	10 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	FREEPORT, ENVIR	ONS		
71	13 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, EN	VIRONS		
71	45 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	HILLCREST VILLA	GE, ENVIRONS		
71	48 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	HITCHCOCK, ENVI	RONS		
71	70 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	JONES CREEK, EN	VIRONS		
71	76 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
71	78 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
71	80 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	KENDLETON, ENVI	RONS		
71	97 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LA PORTE, ENVIR	ONS		
71	99 N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LAKE JACKSON, E	NVIRONS		

ARIFF CODE: DS	RRC TARIFF NO: 221	43		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7210	Ν	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	Ν	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRONS	5		
7386	N	Mcf	\$6.0722	10/01/2014

RRC COID: 6263	RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
TARIFF CODE: DS	RRC TARIFF NO:	22143				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7394	Ν	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	TEXAS CITY, ENVIRO	DNS				
7468	Ν	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	WEBSTER ENVIRONS					
7469	N	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	EAST BERNARD					
7473	N	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	WESTON LAKES					
29628	N	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	LA MARQUE, ENVIRON	IS				
29629	N	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	LEAGUE CITY, ENVIR	RONS				
29630	N	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	MORGAN'S POINT, EN	IVIRONS				
29631	N	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	PLEAK, ENVIRONS					
29632	N	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS				
30160	Ν	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	WESTON LAKES, INC.					
32912	Ν	Mcf	\$6.0722	10/01/2014		
CUSTOMER NAME	FULSHEAR, ENVIRONS	5				
REASONS FOR FILING						
AMENDMENT (EXPLAIN	OCKET NO: 9791/10073):):Add pipeline safet;		NANCE NO:			
SERVICES						
TYPE OF SERVICE	SERVICE DESCRIPTION					
В	Commercial Sales					
OTHER TYPE DESCRIP						
Μ	Other(with detailed	-				
OTHER TYPE DESCRIP	TION Large Volum	e Customer				

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX				
TARIFF CODE: DS	RRC TARIFF NO: 22144				
DESCRIPTION: Di	.stribution Sales STATUS: A				
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014				
GAS CONSUMED:	N AMENDMENT DATE: 08/01/2011 OPERATOR NO:				
BILLS RENDERED:	Y INACTIVE DATE:				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
FFA-1	Application				
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.				
	Monthly Adjustment				
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.				
GSS-2087	APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.				
	This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.				
	MONTHLY RATE				
	For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:				
	(a) The Base Rate consisting of:				
	<pre>(1) Customer Charge - \$13.84*; (2) Commodity Charge - First 150 Ccf \$0.06655 per Ccf Over 150 Ccf \$0.03258 per Ccf</pre>				
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.				
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.				
	RULES AND REGULATIONS				

RRC COID: 6263 CC	DMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 22144
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	GUD 9791Customer Charge \$12.50
	2008 COSA-3 Adjustment .63
	2009 COSA-3 Adjustment .73 2010 COSA-3 Adjustment (.02)
	Total Customer Charge \$13.84
PGA-7	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate: PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest
	\$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage,
	any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS
	PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next
	filing, unless after the PGA filing, the Regulatory Authority takes action to

ARIFF CODE: DS	RRC TARIFF NO: 22144				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.				
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.				
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.				
TA-7	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.				
	The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at				

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO	: 22144		
RATE SCHEDU					
SCHEDULE ID		DESCRIPTION			
		-	5	2	that will cause an unreasonable over or
					y will adjust the Tax Adjustment Rate so
		that such over	or under collect	ion will	be minimized. The Tax Adjustment Rate
		(calculated on	a per Ccf or per	Mcf basi	is, as appropriate) shall be reported to the
		applicable gov	ernmental authori	ty by the	e last business day of the month in which
		the Tax Adjust	ment Rate became	effective	2.
RATE ADJUSTM	IENT PR	OVISIONS			
None					

TARIFF CODE: DS RRC TARIFF NO: 22144							
ISTOMERS							
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE				
29628		Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	LA MARQUE, ENVIRON	IS					
29629	Ν	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	LEAGUE CITY, ENVIR	ONS					
29630	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS					
29631	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	PLEAK, ENVIRONS						
29632	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS					
30160	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	WESTON LAKES, INC.						
32912	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	FULSHEAR, ENVIRONS	1					
7008	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	ALVIN, ENVIRONS						
7012	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	ANGLETON, ENVIRONS	1					
7020	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	BAYTOWN, ENVIRONS						
7022	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	BEACH CITY, ENVIRC	NS					
7024	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	BEASLEY, ENVIRONS						
7041	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	BROOKSHIRE, ENVIRC	NS					
7043	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS					
7060	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS					
7064	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	CLUTE, ENVIRONS						
7078	N	Mcf	\$6.8649	05/01/2014			

	COMPANY NAME: C			
JSTOMERS	RRC IARIFF NO:	22144		
	CONFIDENTIAL?	BILLING UNIT		
RC CUSTOMER NO 7086		Mcf	pGA CURRENT CHARGE \$6.8649	05/01/2014
			\$6.8649	05/01/2014
	DICKINSON, ENVIRONS			
7104		Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	NS		
7145	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, 1	ENVIRONS		
7148	N	Mcf	\$6.8649	05/01/2014
	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.8649	05/01/2014
	JONES CREEK, ENVIRO		<i>\</i> 0.0015	007 017 2011
			#C 0C40	05 (01 (001 4
	N ENTERONG	Mcf	\$6.8649	05/01/2014
	KATY, ENVIRONS			
	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	Ν	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIR	SNC		
7210	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS		40.0012	
		M - 5	8C 0C40	05/01/0014
7234 Customer Name	N	Mcf	\$6.8649	05/01/2014
	MONT BELVIEU, ENVIR			
7242		Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			

	TARIFF CODE: DS RRC TARIFF NO: 22144						
STOMERS							
			PGA CURRENT CHARGE				
7262		Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	OYSTER CREEK, ENVIRON	IS					
7268	Ν	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	PEARLAND, ENVIRONS						
7290	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	RICHMOND, ENVIRONS						
7292	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	RICHWOOD, ENVIRONS						
7301	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	ROSENBERG, ENVIRONS						
7313	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	SANTA FE, ENVIRONS						
7321	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	SEABROOK, ENVIRONS						
7332	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	SHOREACRES, ENVIRONS						
7346	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	SUGAR LAND, ENVIRONS						
7374	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	WALLIS, ENVIRONS						
7382	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	DNS					
7386	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	WHARTON, ENVIRONS						
7394	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	TEXAS CITY, ENVIRONS						
7468	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	WEBSTER ENVIRONS						
7469	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	EAST BERNARD						
7473	N	Mcf	\$6.8649	05/01/2014			
CUSTOMER NAME	WESTON LAKES						
7382	N	Mcf	\$6.1953	09/02/2014			

RIFF CODE: DS	RRC TARIFF NO:	22144		
STOMERS				
RC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7386	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRO	ONS		
7468	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME				
	N	Mcf	\$6.1953	09/02/2014
	LA MARQUE, ENVIRON			
		Mcf	\$6.1953	09/02/2014
	LEAGUE CITY, ENVI		Ŷ0	00/02/2011
29630	N	Mcf	\$6.1953	09/02/2014
	N MORGAN'S POINT, EN		\$0.TX23	09/02/2014
	N DI ENV. ENVIDONO	Mcf	\$6.1953	09/02/2014
	PLEAK, ENVIRONS			
	N		\$6.1953	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAC	GE, ENVIRONS		
30160	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS	5		
7008	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS	5		
7020	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS		~···>>>>	02,02/2011
		Maf	66 10F0	00/02/2014
7022 CUSTOMER NAME	N BEACH CITY, ENVIRO	Mcf	\$6.1953	09/02/2014
7024	N	Mcf	\$6.1953	09/02/2014

	3 COMPANY NAME:		RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22144		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7041	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	ONS		
7043	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE	ENVIRONS		
7060	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES	ENVIRONS		
7064	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DICKINSON, ENVIRON	IS		
7104	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1953	09/02/2014
	FREEPORT, ENVIRONS	5		
7113	N	Mcf	\$6.1953	09/02/2014
	FRIENDSWOOD, ENVIE		+	
7145		Mcf	\$6.1953	09/02/2014
	HILLCREST VILLAGE		φ υ. ±935	05/02/2011
7148		Mcf	ĊC 1052	00/02/2014
	N HITCHCOCK, ENVIRON		\$0.1955	09/02/2014
	N		AC 1050	00/00/0014
	N JONES CREEK, ENVII	Mcf	\$6.1953	09/02/2014
			+< 1050	00/00/001
7176		Mcf	\$6.1953	09/02/2014
	KATY, ENVIRONS			
7178		Mcf	\$6.1953	09/02/2014
	KEMAH, ENVIRONS			
7180		Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	KENDLETON, ENVIRON	15		
7197	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS	3		
7199	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	IRONS		

	RRC TARIFF NO:	22144		
JSTOMERS				
			PGA CURRENT CHARGE	
7210		Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	DNS		
7242	Ν	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1953	09/02/2014
	OYSTER CREEK, ENVIRC	DNS		
7268	N	Mcf	\$6.1953	09/02/2014
	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME			- · · · · · · · · · · · · · · · · · · ·	, 52, 2021
7346	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS		~ • • • • • • • • •	
	-		6C 10F0	00/00/0014
7374	N WALLIS ENVIDONS	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7180	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8664	06/02/2014

C COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 2	2144		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRO	NS		
7268	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR	ONS		

RIFF CODE: DS	RRC TARIFF NO: 2	22144		
STOMERS				
			PGA CURRENT CHARGE	
7386		Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394		Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
7008	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	NVIRONS		
7060	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E	NVIRONS		
7064	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME			+0.0001	,,
7086	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME				, -

RIFF CODE: DS	RRC TARIFF NO:	22144		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7104	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	DNS		
7145	Ν	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	5		
7170	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	ONS		
7176	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
29629	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRO	DNS		
29630	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, ENV	IRONS		
29631	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, ENVIRONS		
30160	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7346	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRON	IS		
7374	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVI		-	

RIFF CODE: DS	RRC TARIFF NO:	22144		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7386	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS	3		
7468	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	IS		
29630	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	IRONS		
29631	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	5		
7024	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			

	COMPANY NAME:			
	RRC TARIFF NO:	22144		
JSTOMERS				
	CONFIDENTIAL?		PGA CURRENT CHARGE	
		Mcf	\$6.8687	07/01/2014
	BROOKSHIRE, ENVIRC	JNS		
7043		Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
	Ν		\$6.8687	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRON	IS		
7104	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS	3		
7113	N	Mcf	\$6.8687	07/01/2014
	FRIENDSWOOD, ENVIF			
7145	N	Mcf	\$6.8687	07/01/2014
	HILLCREST VILLAGE,		<i>vo</i> . <i>ooi</i>	07,01,2011
			\$6.8687	07/01/2014
	N HITCHCOCK, ENVIRON	Mcf	\$6.8687	07/01/2014
7170		Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	JONES CREEK, ENVIE	CONS		
7176		Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KENDLETON, ENVIRON	IS		
7197	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS	3		
7199	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		

	RRC TARIFF NO:	22144		
STOMERS				
			PGA CURRENT CHARGE	
7210	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS	5		
	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVI	RONS		
7242	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS	5		
7258	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVI	RONS		
7268	N	Mcf	\$6,8687	07/01/2014
	PEARLAND, ENVIRONS		<i>¥</i> 010001	0.,01,2011
7290	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	Ν	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRON	5		
7313	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRO	1S		
29630	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS		
30160	N	Mcf	\$6.1965	10/01/2014

	RRC TARIFF NO: 2	2144		
STOMERS	CONTENTION			
		BILLING UNIT	PGA CURRENT CHARGE	
	N	Mcf	\$6.1965	10/01/2014
	FULSHEAR, ENVIRONS			
7008		Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1931	08/01/2014
	BROOKSHIRE, ENVIRONS		+	
7043	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, EN	WIRONS		
7060	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, EN	VIRONS		
7064	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRONS	5		
7145	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, EN	VIRONS		
7148	N	Mcf	\$6.1931	08/01/2014

	RRC TARIFF NO:	22144		
STOMERS				
			PGA CURRENT CHARGE	
7170		Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRON			
7176	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	Ν	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRO	NS		
7268	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			

RIFF CODE: DS	RRC TARIFF NO: 22144		
STOMERS			
		UNIT PGA CURRENT CHARGE	
7321	N Mc	f \$6.1931	08/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS		
7332	N Mc	f \$6.1931	08/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS		
7346	N Mc	f \$6.1931	08/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS		
7374	N Mc	f \$6.1931	08/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS		
7382	N Mc	f \$6.1931	08/01/2014
	WEST COLUMBIA, ENVIRONS		
7386		f \$6.1931	08/01/2014
	WHARTON, ENVIRONS		00,01,2011
7394	-	f \$6.1931	00/01/0014
		I \$6.1931	08/01/2014
	TEXAS CITY, ENVIRONS	-	
7468	N MC	f \$6.1931	08/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS		
	N Mc	f \$6.1931	08/01/2014
CUSTOMER NAME			
7473	N Mc	f \$6.1931	08/01/2014
CUSTOMER NAME	WESTON LAKES		
29628	N Mc	f \$6.1931	08/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS		
29629	N Mc	f \$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS		
29630	N Mc	f \$6.1931	08/01/2014
	MORGAN'S POINT, ENVIRONS		
29631		f Åc 1001	00/01/2014
	N MC PLEAK, ENVIRONS	f \$6.1931	08/01/2014
29632	N Mc		08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE, ENVIRONS		
30160	N Mc	f \$6.1931	08/01/2014
CUSTOMER NAME	WESTON LAKES, INC.		
32912	N Mc	f \$6.1931	08/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS		

RIFF CODE: DS	RRC TARIFF NO:	22144		
STOMERS				
			PGA CURRENT CHARGE	
	N	Mcf	\$6.1965	10/01/2014
	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	S		
7024	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	S		
7043	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, 1	ENVIRONS		
7060	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, 1	ENVIRONS		
7064	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	NS		
7145	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, 1	ENVIRONS		
7148	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.1965	10/01/2014

	RRC TARIFF NO:	22144		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178		Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	ONS		
7210	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
	N	Mcf	\$6.1965	10/01/2014
	MANVEL, ENVIRONS		~···	
7234	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	ONS		
7242	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1965	10/01/2014
	ORCHARD, ENVIRONS			
7262		Mcf	\$6.1965	10/01/2014
	OYSTER CREEK, ENVIRO		~ · · · · · · · · · · · · · · · · · · ·	_0, 01, 2011
	N	Mcf	¢6 1065	10/01/2014
	N PEARLAND, ENVIRONS	MCL	ςοκτ.ος	10/01/2014
7290	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292		Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	Ν	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			

Mcf \$6. Mcf \$6.	CHARGE PGA EFFECTI 1965 10/01/ 1965 10/01/ 1965 10/01/ 1965 10/01/	/2014 /2014 /2014
Mcf \$6. Mcf \$6. Mcf \$6.	1965 10/01/ 1965 10/01/ 1965 10/01/	/2014 /2014 /2014
Mcf \$6. Mcf \$6.	1965 10/01/ 1965 10/01/	2014
Mcf \$6.	1965 10/01/	2014
Mcf \$6.	1965 10/01/	2014
Mcf \$6.	1965 10/01/	2014
Mcf \$6.	1965 10/01/	2014
		2011
Mcf \$6.	1965 10/01/	2014
Mcf \$6.	1965 10/01/	2014
Mcf \$6.	1965 10/01/	2014
Mcf \$6.	1965 10/01/	2014
Mcf \$6.	1965 10/01/	2014
Mcf \$6.	1965 10/01/	2014
Mcf \$6.	1965 10/01/	2014
	Mcf \$6. Mcf \$6. Mcf \$6.	Mcf \$6.1965 10/01/ Mcf \$6.1965 10/01/ Mcf \$6.1965 10/01/ Mcf \$6.1965 10/01/

OTHER TYPE DESCRIPTION

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26109
DESCRIPTION: D	vistribution Sales STATUS: A
EFFECTIVE DATE:	05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014
GAS CONSUMED:	N AMENDMENT DATE: 07/14/2014 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
R-2080-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2080-GRIP 2014
	APPLICATION OF SCHEDULE
	This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:
	(1) Customer Charge – \$15.29;* (2) Commodity Charge – All Ccf \$0.0308 per Ccf
	(2) Commodity Charge - All Col \$0.0508 per Col
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's

RRC COID: 6263 C	OMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26109
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	office located at 1111 Louisiana Street, Houston, Texas.
	*Customer Charge \$13.54
	2011 GRIP Charge .20
	2012 GRIP Charge .73
	2013 GRIP Charge .82
	2014 GRIP Charge Suspended**
	Total Customer Charge \$15.29
	** Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has
	requested to suspend operation of the 2014 GRIP adjustment.
FFA-3	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
	ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE
	NO. FFA-3 Application Applicable to Customers inside the corporate limits of an
	incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust
	Customer's bill each month in an amount equal to the municipal franchise fees
	payable for the Gas Service provided to Customer by Company. Municipal franchise
	fees are determined by each municipality's franchise ordinance. Each
	municipality's franchise ordinance will specify the percentage and applicability of
	franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file
	with the Commission a current listing of Cities and applicable franchise fees.
	City Franchise
	Rate Franchise Small Large Misc City Contract Residential
	Commercial Commercial Industrial Transportation Service Fees Conroe
	E_00012188 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% Cut & Shoot E_00012301 5.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery
	E_00014045 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Oak Ridge North
	E_00014303 4.000% 4.000% 0.000% 0.000% 0.000% 0.000% Panorama Village E_00014429 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Shenandoah E_00015140
	4.000% 4.000% 4.000% 0.000% 0.000%
	0.000% Willis E_00015894 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Bellaire
	E_00011635 3.000% 3.000% 3.000% 3.000% 0.000%
	0.000% Bunker Hill E_00011877 3.000% 3.000%
	3.000% 3.000% 3.000% 3.000% Deer Park E_00012354 4.000% 4.000% 4.000% 4.000%
	E_000123544.000%4.000%4.000%7cents/MCF0.000% Galena ParkE_000128015.000%
	5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000% Hedwig
	Village E_00013075 3.000% 3.000% 0.000% 0.000%
	0.000% 0.000% Hilshire Village E_00013152 3.000%
	3.000% 0.000% 0.000% 0.000% 0.000%
	Houston E_00013200 7.500% 7.500% 7.500%
	7.500% 5.000% 5.000% Humble E_00013223
	3.000% 3.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE:DSRRC TARIFF NO:26109

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	0.000% Hunter's Creek E_00013229 3.000% 3.000% 3.000% 3.000%
	3.000% 3.000% 3.000% 3.000% 3.000% 3.000% 3.000%
	E_00013300 5.000% 5.000% 5.000% 5.000% 5.000%
	7cents/MCF 0.000% Jersey Village E_00013327 3.000%
	3 000% 3 000% 3 000% 0 000% 0 000%
	3.000% 3.000% 3.000% 0.000% 0.000% Meadow's Place E_00013924 4.000% 4.000% 4.000%
	4.000% 0.000% 0.000% Missouri City E_00014019
	3.000% 3.000% 3.000% 3.000% 7cents/MCF
	0.000% Nassau Bay E_00014128 3.000% 3.000% 3.000%
	0.000% 0.000% 0.000% Pasadena E_00014452
	4.000% 4.000% 4.000% 4.000% 7cents/MCF
	0.000% Piney Point Village E_00014568 2.000% 2.000% 2.000%
	2.000% 0.000% 0.000% Roman Forest E_00014894
	5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% South Houston E_00015231 5.000% 5.000% 5.000%
	5.000% 5.000% 5.000% 7cents/MCF
	0.000% Spring Valley E_00015292 3.000% 3.000% 3.000%
	3.000% 0.000% 0.000% Stafford E_00015302
	3.000% 3.000% 3.000% 3.000% 7cents/MCF
	3.000% 3.000% 3.000% 3.000% 7cents/MCF 0.000% West University E_00015809 5.000% 5.000% 5.000%
	5.000% 7cents/MCF 0.000% Houston Environs OE_0013200
	0.000% 0.000% 0.000% 0.000%
	0.000% New Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% Houston Environs OE 0014630
	0.000% 0.000% 0.000% 0.000% 0.000%
	Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% The Woodlands OE_0015477 0.000%
	0.000% 0.000% 0.000% 0.000%
	City Franchise Factor Franchise
	Small Large Misc City Contract
	Residential Commercial Commercial Industrial Transportation Service Fees
	Conroe E_00012188 4.255% 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000% Cut & Shoot E_00012301 5.296%
	5.296% 5.296% 5.296% 7cents/MCF 0.000% Montgomery
	E_00014045 4.167% 4.167% 4.167% 4.167%
	7cents/MCF 0.000%
	New Waverly E_00014179 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000%
	Oak Ridge North E_00014303 4.214% 4.214% 0.000%
	0.000% 0.000% 0.000% Panorama Village E_00014429 5.296%
	5.296% 5.296% 5.296% 7cents/MCF 0.000% Shenandoah
	E_00015140 4.192% 4.192% 4.192% 0.000% 0.000%
	5.323% 5.323% 7cents/MCF 0.000% Bellaire
	E_00011635 3.158% 3.158% 3.158% 3.158% 0.000%
	0.000% Bunker Hill E_00011877 3.127% 3.127%
	3.127% 3.127% 3.109% 3.090% Deer Park
	E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RRC TARIFF NO: 26109 TARIFF CODE: DS RATE SCHEDULE SCHEDULE ID DESCRIPTION
 0.000% Galena Park
 E_00012801 5.376%
 5.376%

 5.376%
 5.376%
 7cents/MCF 0.000% Hedwig Village
 E_00013075

 3.127%
 3.127%
 0.000%
 0.000%
 0.000%

 Hilshire Village
 E_00013152 3.093%
 3.093%
 0.000%

 0.000%
 0.000%
 0.000% Houston
 E_00013200 8.287%

 8.287%
 8.287%
 5.290%
 8.108%
 Humble

 E_00013223
 3.158%
 3.158%
 0.000%
 0.000% 0.000% Hunter's Creek E_00013229 3.127% 3.127% 3.127% 3.127% 3.109% 3.090% Jacinto City
 E_00013300 5.376%
 5.376%
 5.376%
 5.376%

 7cents/MCF 0.000% Jersey Village
 E_00013327 3.127%
 3.127%

 7cents/MCF 0.000% Jersey Village
 E_00013327 3.127%
 3.127%

 3.127%
 3.127%
 0.000%
 0.000% Meadow's Place

 E_00013924 4.214%
 4.214%
 4.214%
 4.214%
 0.000%

 0.000% Missouri City
 E_00014019 3.158%
 3.158%
 3.158%
 3.158%

 3.158%
 3.158%
 7cents/MCF 0.000% Nassau Bay
 E_00014128

 3.127%
 3.127%
 0.000%
 0.000%

 0.000% Pasadena
 E_00014452 4.255%
 4.255%

 4.255%
 4.255%
 7cents/MCF 0.000% Piney Point Village
 E_00014568

 2.063%
 2.063%
 2.063%
 0.000%

 0.000% Roman Forest
 E_00014894 5.296%
 5.296%

 5.296%
 5.296%
 7cents/MCF 0.000% South Houston
 E_00015231

 5.376%
 5.376%
 5.376%
 5.296%
 5.296%

 5.296%
 7cents/MCF 0.000% Spring Valley
 E_00015292 3.127%
 3.127%

 3.127%
 3.127%
 3.127%
 0.000%
 0.000%

 Southside Place
 E_00015302 3.158%
 3.158%
 3.158%
 3.158%

 3.127%
 3.127%
 3.127%
 0.000%
 Stafford 3.158%
 58%
 7cents/MCF
 0.000%
 West University
 E_00015809
 5.376%

 5.376%
 5.376%
 5.376%
 7cents/MCF
 0.000%
 Houston

 ons
 OE_0013200
 0.000%
 0.000%
 0.000%
 0.000%
 Environs OE_0013200 0.000% 0.000% 0.000% OE_0014157 0.000% 0.000% U.000% U.000% U.000% OE_0014630 0.000% U.000% O.000% O.000% O.000% O.000% O.000% O.000% D.000% O.000% The Woodler' New Caney 0.000% OE_0015477 0.000% 0.000% 0.000% The Woodlands 0.000% 0.000% 0.000% CENTERPOINT ENERGY RESOURCES CORP. TA-9 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-9 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 26109
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	calculated as a percentage of the Customers' bills applicable directly to those
	Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will
	cause an unreasonable over or under collection of the Tax, the Company will adjust
	the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.
	State Gross Receipts Tax Rate (1)
	Franchise Small
	Large City Contract Residential
	Commercial Commercial Industrial Transportation (2) Conroe
	E_00012188 1.997% 1.997% 1.997% 1.997% 0.500% Cut & Shoot E_00012301 0.581% 0.581%
	0.500% Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Montgomery E_00014045
	0.000% 0.000% 0.000% 0.500% New Waverly
	E_00014179 0.581% 0.581% 0.581% 0.581% 0.500%
	Oak Ridge North E_00014303 1.070% 1.070% 1.070%
	1.070% 0.500% Panorama Village E_00014429 0.581%
	0.581% 0.581% 0.581% 0.500% Shenandoah E_00015140 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Willis
	E_00015140 0.581% 0.581% 0.581% 0.581% 0.500% Willis E_00015894 1.070% 1.070% 1.070%
	1.070% 0.500% Bellaire E_00011635 1.997%
	1.997% 1.997% 0.500% Bunker Hill
	E_00011877 1.070% 1.070% 1.070% 1.070% 0.500% Deer
	Park E_00012354 1.997% 1.997% 1.997%
	1.997% 0.500% Galena Park E_00012801 1.997%
	1.997% 1.997% 0.500% Hedwig Village E_00013075 1.070% 1.070% 1.070% 1.070% 0.500%
	E_00013073 1.070% 1.070% 1.070% 0.000% Hilshire Village E_00013152 0.000% 0.000% 0.000%
	0.000% 0.500% Houston E_00013200 1.997%
	1.997% 1.997% 1.997% 0.500% Humble
	E_00013223 1.997% 1.997% 1.997% 1.997% 0.500% Hunter's Creek E_00013229 1.070% 1.070% 1.070%
	Creek E_00013229 1.070% 1.070% 1.070% 0.500% 1.070% 1.070%
	1.070% 0.500% Jacinto City E_00013300 1.997%
	1.997% 1.997% 1.997% 0.500% Jersey Village
	E_00013327 1.070% 1.070% 1.070% 1.070% 0.500% Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070%
	Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500% Missouri City E_00014019 1.997%
	1.997% 1.997% 1.997% 0.500% Nassau Bay
	E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
	Pasadena E_00014452 1.997% 1.997% 1.997%

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26109
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	1.997% 0.500% Piney Point Village E_00014568 1.070%
	1.070% 1.070% 0.500% Roman Forest
	E_00014894 0.581% 0.581% 0.581% 0.581% 0.500% South
	Houston E_00015231 1.997% 1.997% 1.997%
	1.997% 0.500% Southside Place E_00015257 0.581%
	0.581% 0.581% 0.500% Spring Valley E_00015292 1.070% 1.070% 1.070% 0.500%
	E_00015292 1.070% 1.070% 1.070% 0.500% Stafford E_00015302 1.997% 1.997%
	1.997% 1.997% 0.500% West University E_00015809 1.997%
	1.997% 1.997% 0.500% Houston Environs
	OE_0013200 0.000% 0.000% 0.000% 0.000% 0.500% New
	OE_0013200 0.000% 0.000% 0.000% 0.500% New Caney OE_0014157 0.000% 0.000% 0.000% 0.000%
	0.000% 0.500% Houston Environs OE_0014630 0.000% 0.000%
	0.000% 0.000% 0.500% Houston Environs OE_0015282 0.000%
	0.000% 0.000% 0.500% The Woodlands OE 0015477 0.000% 0.000% 0.000% 0.000% 0.500%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
	Section182.022; applicable to all classes except transportation. (2) Texas Util.
	Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051
	TA-9 Factors
	Franchise Small Large City
	Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188
	2.124% 2.124% 2.124% 2.124% 2.124% 2.10012100
	E_00012301 0.615% 0.615% 0.615% 0.615% 0.615%
	0.503% Montgomery E_00014045 0.000% 0.000%
	0.000% 0.000% 0.503% New Waverly E_00014179 0.615%
	0.615% 0.615% 0.615% 0.503% Oak Ridge North
	E_00014303 1.127% 1.127% 1.082% 0.503% Panorama
	Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.615% 0.600% 0.600% 0.600%
	0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503% Willis
	E_00015894 1.139% 1.139% 1.139% 1.139% 1.139% 0.503%
	Bellaire E_00011635 2.102% 2.102%
	2.102% 2.102% 0.503% Bunker Hill E_00011877
	1.115% 1.115% 1.115% 1.115% 0.518% Deer Park
	E_00012354 2.124% 2.124% 2.124%
	2.124% 0.503% Galena Park E_00012801 2.147%
	2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.082% 1.082%
	E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000%
	0.000% 0.000% 0.503% Houston E_00013132 0.000% E_00013200
	2.207% 2.207% 2.207% 2.207% 0.530% Humble
	E_00013223 2.102% 2.102% 2.102%
	2.038% 0.503% Hunter's Creek E_00013229 1.115% 1.115%
	1.115% 1.115% 0.518% Jacinto City
	E_00013300 2.147% 2.147% 2.147% 2.147% 0.503%
	Jersey Village E_00013327 1.115% 1.115%
	1.115% 1.115% 0.503% Meadow's Place E_00013924 1.127%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX RRC TARIFF NO: 26109 TARIFF CODE: DS RATE SCHEDULE SCHEDULE ID DESCRIPTION E_00014019 2.102% 2.102% 2.102% 2.102% 0.503% Nassau E_00014128 1.115% 1.115% 1.115% Bay 1.082% 0.503% Pasadena E_00014452 2.124% 2.124% 2.124% 2.124% 0.503% Piney Point Village
 E_00014568
 1.104%
 1.104%
 1.104%
 0.503% Roman

 Forest
 E_00014894
 0.615%
 0.615%
 0.615%

 0.615%
 0.503% South Houston
 E_00015231
 2.147%
 2.147% 2.147% 2.147% 0.503% Southside Place E_000152570.615%0.615%0.615%0.615%0.615%0.503%Spring ValleyE_000152921.115%1.115% Spring Valley 1.115% 1.115% 0.503% Stafford E 00015302 2.102% 2.102% 2.102% 0.503% West University 2.102%
 E_00015809
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 0.503% Houston Environs
 OE_0013200
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 OE_0014157 0.000% 0.000% 0.000% 0.503% New Caney
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 0.000%< 0.000% 0.503% RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect HOUIND-1 for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc. By Operation of Law 5/31/2011 Conroe, Inc. Bv Operation of Law5/31/2011 Deer Park, Inc.By Operation of LawLaw5/31/2011 Hedwig Village, Inc.By Operation of Law5/31/2011 Hilshire Village, inc.By Operation of Law By Operation of 5/31/2011 By Operation of Law 5/31/2011 Hunters Creek Humble, Inc. Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc. By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Missouri City, Inc. By Operation of Law 5/31/2011 Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc. By Operation of Law 5/31/2011 Oak Ridge North, Inc. By Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law 5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011 By Operation of Law 5/31/2011 Spring Valley, Inc. Shenandoah, Inc. By Operation of Law 5/31/2011 Stafford, Inc. By Operation of Law 5/31/2011 Conroe Environs GUD 10067
 7/14/2011 Cut and Shoot, Inc.
 GUD 10067 *
 7/14/2011 Galena

 Park, Inc.
 GUD 10067 *
 7/14/2011 Houston Environs

 GUD 10067
 7/14/2011 Jacinto City Inc
 GUD
 GUD 10067 7/14/2011 Jacinto City, Inc. 10067 * 7/14/2011 New Waverly, Inc. GUD 10067 *

 10067 *
 7/14/2011 New Waverly, Inc.
 GUD 10067 *

 7/14/2011 Panorama Village, Inc.
 GUD 10067 *
 7/14/2011 Roman

 Forest, Inc.
 GUD 10067 *
 7/14/2011 South Houston, Inc.

 GUD 10067 *
 7/14/2011 Southside Place, inc.
 GUD

 GUD 10067 * 7/14/2011 West University Place, Inc. GUD 10067 GUD 10067 * 7/14/2011 7/14/2011 Willis, Inc. Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26109
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	City Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012
	Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of
	Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc.
	Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012
	Humble , Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation
	of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place,
	Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012
	Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law
	5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village,
	Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012
	Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law
	5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150*
	7/13/2012 Galena Park, Inc. GUD10150* 7/13/2012 Houston Environs GUD10150
	7/13/2012 Jacinto City, Inc. GUD10150* 7/13/2012 New Waverly, Inc. GUD10150*
	7/13/2012 Panorama Village, Inc. GUD10150* 7/13/2012 Roman Forest, Inc.
	GUD10150* 7/13/2012 South Houston, Inc. GUD10150* 7/13/2012 Southside Place ,
	Inc. GUD10150* 7/13/2012 West University Place, Inc. GUD10150* 7/13/2012
	Willis, Inc. GUD10150* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena,
	The GID 10102 0/14/2010 + Cities summer deved subjects include the same

Inc. GUD10150* 7/13/2012 West University Place, Inc. GUD10150* 7/13/2012
Willis, Inc. GUD10150* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena,
Inc. GUD10183 9/14/2012 * Cities - surrendered municipal jurisdiction over gas
utility rates to the Railroad Commission The following rate schedules listed below
go into effect for the following cities/environs with the following effective dates
GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. Operation
of Law 5/28/2013 Bunker Hill Village, Inc. Operation of Law 5/28/2013 Conroe,
Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013
Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation
of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc.
Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013
Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of
Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc.
Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak
Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law
5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc.
Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013
Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013
Cut & Shoot, Inc. GUD10256* 6/17/2013 Galena Park, Inc. GUD10256* 6/17/2013
Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256* 6/17/2013
New Waverly, Inc. GUD10256* 6/17/2013 Panorama Village, Inc. GUD10256*
6/17/2013 Roman Forest, Inc. GUD10256* 6/17/2013 South Houston, Inc. GUD10256*
6/17/2013 Southside Place , Inc. GUD10256* 6/17/2013 West University Place,
Inc. GUD10256* 6/17/2013 Willis, Inc. GUD10256* 6/17/2013 The following rate
schedules listed below go into effect for the following cities/environs with the
following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014
Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved
Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc.
Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension
5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc.
Ordinance 2014-467 5/30/2014 Humble , Inc. Approved Suspension 5/30/2014
Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc.
Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014
Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved
Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENT	EX
TARIFF CODE: DS	RRC TARIFF NO: 26109	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	North, Inc. Approved Suspension 5/30/2014 I 5/30/2014 Piney Point Village, Inc. Approved Inc. Approved Suspension 5/30/2014 Spring W 5/30/2014 Stafford, Inc. Operation of Law 7/14/2014 Cut & Shoot, Inc. GUD10344* 7/14 7/14/2014 Houston Environs GUD10344 7/14/2 7/14/2014 New Waverly, Inc. GUD10344* 7/14 GUD10344* 7/14/2014 Roman Forest, Inc. GUI GUD10344* 7/14/2014 Southside Place , Inc University Place, Inc. GUD10344* 7/14/2014 * Cities - surrendered municipal jurisdiction	d Suspension 5/30/2014 Shenandoah, Valley, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 4/2014 Galena Park, Inc. GUD10344* 2014 Jacinto City, Inc. GUD10344* 4/2014 Panorama Village, Inc. D10344* 7/14/2014 South Houston, Inc. . GUD10344* 7/14/2014 West Willis, Inc. GUD10344* 7/14/2014
	Railroad Commission	
PGA-9 Corrected	RESOURCES CORP.	CENTERPOINT ENERGY
		D/B/A CENTERPOINT
	ENERGY ENTEX	AND CENTERPOINT ENERGY
	TEXAS GAS	
	DIVISION	HOUSTON
	DIVISION	RATE
	SHEET	
	ADJUSTMENT	PURCHASED GAS
	NO. PGA-9	RATE SCHEDULE
	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABIL	ITY
	The Monthly Rate contained in the Company's t general service customers shall include the o resale hereunder.	
	2. RATE CALCULATION	
	The Purchased Gas Adjustment (PGA) Rate shal following formula and included in the Monthly	
	PGA Rate (per Mcf sold) = [(G*R) plus or min	nus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf s	sold) divided by 10
	Definitions: G = The Company's best estimate of the cost of purchased for resale hereunder during the per effective. The cost of natural gas shall into purchased for resale hereunder, upstream tran the cost of gas withdrawm from storage loss.	riod that the PGA Rate is to be clude the cost of gas supplies

IFF CODE: DS	RRC TARIFF NO: 26109
TE SCHEDULE	
HEDULE ID	DESCRIPTION
	associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in

None

RIFF CODE: DS	RRC TARIFF NO:	26109		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7031	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BUNKER HILL VILLAGE	, INC.		
7067	Ν	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC			
7146	N	Mcf	\$6.2640	09/02/2014
	HILSHIRE VILLAGE, I			, .
7151	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME			~ · · 2 · 1 ·	<i></i>
	N	Mcf	\$6.2640	09/02/2014
	HOUSTON, ENVIRONS	FIG L	Ŷ0.2010	07/02/2011
7155		Mcf	¢6 0640	09/02/2014
CUSTOMER NAME		MCL	ş0.204U	09/02/2014
		M F	àc 0.040	00/00/0014
7156 CUSTOMER NAME	N HUNTER'S CREEK VILL	Mcf	\$6.2640	09/02/2014
7163	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JERSEY VILLAGE, INC	•		
7232	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2640	09/02/2014

RIFF CODE: DS	RRC TARIFF NO:	26109		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7250	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	OAK RIDGE NORTH, INC			
7265	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	PANORAMA VILLAGE, IN	IC.		
7266	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PINEY POINT VILLAGE,	INC.		
7295	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2640	09/02/2014
	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC	1.		
7343	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	WEST UNIVERSITY PLAC	CE, INC.		
7388	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
17696	N	Mcf	\$6.2626	08/01/2014

	COMPANY NAME: (
	RRC TARIFF NO:	26109		
USTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
		Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7048	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BUNKER HILL VILLAGE	, INC.		
7067	Ν	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	08/01/2014
	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2626	08/01/2014
	GALENA PARK, INC.	ner	ŶŨ.2020	00/01/2011
		N7 5	***	00/01/0014
7141		Mcf	\$6.2626	08/01/2014
	HEDWIG VILLAGE, INC			
7146		Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE, I	NC.		
7151	Ν	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	Ν	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME				
7156	N	Mcf	\$6.2626	08/01/2014
	HUNTER'S CREEK VILL			
7163		Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JACINTO CITY, INC.	THE L	ŶŬ.2020	00,01/2011
	-	N 6	+c 0000	00/01/0014
7168	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JERSEY VILLAGE, INC			
7232		Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			

ARIFF CODE: DS	RRC TARIFF NO:	26109		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
7250		Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, IN	IC.		
7265		Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	PANORAMA VILLAGE, I	NC.		
7266	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	Ν	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PINEY POINT VILLAGE	, INC.		
7295	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2626	08/01/2014
	SOUTH HOUSTON, INC.		¥012020	00,01,2011
7342	Ν	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, IN	ïC.		
7343	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	Ν	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	Ν	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLA	CE, INC.		
7388	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	Ν	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
7031	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BUNKER HILL VILLAGE		·	
7067	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			

RIFF CODE: DS	RRC TARIFF NO:	26109		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7075	Ν	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC	2.		
7081	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, IN	IC.		
7146	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE,	INC.		
7151	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUNTER'S CREEK VII	LAGE, INC.		
7163	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JERSEY VILLAGE, IN	IC.		
7232	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MISSOURI CITY, INC			
7238	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	Ν	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, I	NC.		
7265	Ν	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7266	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2655	10/01/2014

TOMEDS	RRC TARIFF NO:			
TOMERS C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7295		Mcf	\$6.2655	10/01/2014
	ROMAN FOREST, INC.	MCL	φ 0.20 33	10/01/2014
7327	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME			<i>4019000</i>	10, 01, 2011
7341	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC			
7343	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLAC	E, INC.		
7388	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			
SONS FOR FILING				
D. N DDC	DOCKET NO: GUD9902/1006	7/1015 CITY ORDI	NANCE NO: 2014 GRIP by	Operation of Law

SEF	X7T	CES	1
SEF	(V I	CES)

TYPE OF SERVICE	SERVICE DESCRIPTION
А	Residential Sales
OTHER TYPE DESCR	IPTION

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 26110	
DESCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:	05/28/2013 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/17/2014
GAS CONSUMED:	N AMENDMENT DATE: 07/14/2014	4 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
PGA-9 Corrected		CENTERPOINT ENERGY
	RESOURCES CORP.	
		D/B/A CENTERPOINT
	ENERGY ENTEX	AND CENTERPOINT ENERGY
	TEXAS GAS	
	DIVISION	HOUSTON
	21.1510	RATE
	SHEET	
	ADJUSTMENT	PURCHASED GAS
		RATE SCHEDULE
	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY	
	The Monthly Rate contained in the Company's tota general service customers shall include the cost resale hereunder.	
	2. RATE CALCULATION	
	The Purchased Gas Adjustment (PGA) Rate shall be following formula and included in the Monthly Ra	_
	PGA Rate (per Mcf sold) = [(G*R) plus or minus	DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold	1) divided by 10
	Definitions: G = The Company's best estimate of the cost of r purchased for resale hereunder during the period effective. The cost of natural gas shall includ purchased for resale hereunder, upstream transpond the cost of gas withdrawn from storage less the and any transaction-related fees, gains or lossed associated with the use of various financial instrue stabilize prices, provided such financial instrue September 30, 2009 and were in effect as of Febr the use of various financial instruments used by shall not be included in the purchase gas adjust 2012.	A that the PGA Rate is to be the cost of gas supplies ortation charges, storage charges, cost of gas injected into storage, es and other transaction costs struments used by the Company to uments were entered into prior to cuary 1, 2010. Expenses related to y the Company to stabilize prices

	3 COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26110
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket NO. GUD 9902.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
TA-9	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-9
	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
FARIFF CODE: DS	RRC TARIFF NO: 26110
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(except ad valorem taxes and income taxes) levied upon the Company by any
	governmental authority under any law, rule, regulation, ordinance, or agreement
	(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or
	agreement levying the Tax specifies a method of collection from Customers, then the
	method so specified shall be utilized provided such method results in the
	collection of taxes from the Customers equal to the taxes levied on the Company.
	If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those
	Customers located solely within the jurisdiction imposing the tax and/or within the
	jurisdiction where the tax is applicable. The percentage shall be determined so
	that the collection from Customers within the Company's different legal
	jurisdictions (municipal or otherwise defined) encompassing the Houston Division is
	equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be
	based on the Taxes that are levied upon the Company on the effective date of this
	Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate
	beginning with the billing cycle immediately following the effective date of the
	new or changed Tax as specified by the applicable law, rule, regulation, ordinance,
	or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will
	cause an unreasonable over or under collection of the Tax, the Company will adjust
	the Tax Adjustment Rate so that such over or under collection will be minimized.
	The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate)
	shall be reported to the applicable governmental authority by the last business day
	of the month in which the Tax Adjustment Rate became effective.
	State Gross Receipts Tax Rate (1)
	Franchise Small
	Large City Contract Residential
	Commercial Commercial Industrial Transportation (2) Conroe
	E_00012188 1.997% 1.997% 1.997% 1.997% 0.500% Cut & Chaot E_00012201 0.501% 0.501%
	0.500% Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.581% E_00014045
	0.581% 0.581% 0.500% Montgomery E_00014045 0.000% 0.000% 0.000% 0.500% New Waverly
	E_00014179 0.581% 0.581% 0.581% 0.581% 0.500%
	Description Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>
	1.070% 0.500% Panorama Village E_00014429 0.581%
	0.581% 0.581% 0.581% 0.500% Shenandoah
	E_00015140 0.581% 0.581% 0.581% 0.581% 0.500% Willis
	E_00015894 1.070% 1.070% 1.070%
	1.070% 0.500% Bellaire E_00011635 1.997%
	1.997% 1.997% 1.997% 0.500% Bunker Hill
	E_00011877 1.070% 1.070% 1.070% 1.070% 0.500% Deer
	Park E_00012354 1.997% 1.997% 1.997% 1 007% 0 500% Galara Dack D 00010001 1 007%
	1.997% 0.500% Galena Park E_00012801 1.997%
	1.997% 1.997% 1.997% 0.500% Hedwig Village
	E_00013075 1.070%1.070%1.070%1.070%0.500%Hilshire VillageE_00013152 0.000%0.000%0.000%
	Hisnire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.000%
	1.997% 1.997% 0.500% Humble
	E_00013223 1.997% 1.997% 1.997% 1.997% 0.500% Hunter's
	Creek E_00013229 1.070% 1.070% 1.070%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE:DSRRC TARIFF NO:26110

CHEDULE ID	DESCRIPTION
	1.997% 1.997% 1.997% 0.500% Jersey Village
	E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070%
	1.070% 0.500% Missouri City E_00014019 1.997%
	1.997% 1.997% 0.500% Nassau Bay
	E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
	Pasadena E_00014452 1.997% 1.997% 1.997%
	1.997% 0.500% Piney Point Village E_00014568 1.070%
	1.070% 1.070% 0.500% Roman Forest
	E_00014894 0.581% 0.581% 0.581% 0.581% 0.500% South
	Houston E_00015231 1.997% 1.997% 1.997%
	1.997% 0.500% Southside Place E_00015257 0.581%
	0.581% 0.581% 0.581% 0.500% Spring Valley
	E_00015292 1.070% 1.070% 1.070% 0.500%
	Stafford E_00015302 1.997% 1.997%
	1.997% 1.997% 0.500% West University E_00015809 1.997%
	1.997% 1.997% 0.500% Houston Environs
	OE_0013200 0.000% 0.000% 0.000% 0.000% 0.500% New
	Caney OE_0014157 0.000% 0.000% 0.000% 0.000%
	0.000% 0.500% Houston Environs OE_0014630 0.000% 0.000%
	0.000% 0.000% 0.500% Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.500% The Woodlands
	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500%
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26110 RATE SCHEDULE SCHEDULE ID DESCRIPTION 2.102% 2.102% E_00013223 2.102% 2.038% 0.503% Hunter's Creek E_00013229 1.115% 1.115% 1.115% 1.115% 0.518% Jacinto City E_00013300 2.147% 2.147% 2.147% 2.147% Jersey Village E_00013327 1.115% 2.147% 0.503% E_00013327 1.115% 1.115% 1.115% 1.115% 0.503% Meadow's Place E_00013924 1.127% 1.127% 1.127% 1.127% 0.503% Missouri City E_00014019 2.102% 2.102% 2,102% 2.102% 0.503% Nassau E 00014128 1.115% Bav 1.115% 1.115% 1.082% 0.503% Pasadena E 00014452 2.124% 2.124% 2.124% 2.124% 0.503% Piney Point Village 1.104% 1.104% 1.104% 1.104% 0.503% Roman E 00014568 E_00014894 0.615% 0.615% 0.615% Forest 0.615% 0.503% South Houston E 00015231 2.147% 2.147% 2.147% 2.147% 0.503% Southside Place 0.615% 0.615% 0.615% 0.615% 0.503% E_00015257 Spring Valley E 00015292 1.115% 1.115% 1.115% 1.115% 0.503% Stafford E_00015302
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX RRC TARIFF NO: 26110 TARIFF CODE: DS RATE SCHEDULE SCHEDULE ID DESCRIPTION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RRC COID: 6263 C	OMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26110
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	0.000% 0.000% 0.000%
GSS-2080-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX
	AND CENTERPOINT ENERGY TEXAS GAS
	HOUSTON DIVISION
	RATE SHEET
	GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2080-GRIP 2014
	APPLICATION OF SCHEDULE
	This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.
	This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be
	the sum of the following: (a) The Base Rate consisting of:
	(1) Customer Charge - \$17.24;*
	(2) Commodity Charge - All Ccf \$0.0403 per Ccf
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	PAYMENT
	Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	*Customer Charge \$14.59 2011 GRIP Charge .29 2012 GRIP Charge 1.10 2013 GRIP Charge 1.26

	COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE: DS	RRC TARIFF NO: 26110				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	2014 GRIP Charge Suspended**				
	Total Customer Charge \$17.24				
	** Durant to Marca Itailitics Gade Gestion 104 201 GesterDaint Drawer bes				
	** Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.				
HOUTND 1					
HOUIND-1	RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-				
	GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date				
	Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc.				
	By Operation of Law 5/31/2011 Conroe, Inc. By				
	Operation of Law 5/31/2011 Deer Park, Inc. By Operation of				
	Law 5/31/2011 Hedwig Village, Inc. By Operation of Law				
	5/31/2011 Hilshire Village, inc. By Operation of Law 5/31/2011				
	Humble, Inc. By Operation of Law 5/31/2011 Hunters Creek				
	Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc.				
	By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of				
	Law 5/31/2011 Missouri City, Inc. By Operation of Law 5/31/2011				
	Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc.				
	By Operation of Law 5/31/2011 Oak Ridge North, Inc. By				
	Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law				
	5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011				
	Shenandoah, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc.				
	By Operation of Law 5/31/2011 Stafford, Inc. By				
	Operation of Law 5/31/2011 Conroe Environs GUD 10067 7/14/2011 Cut and Shoot, Inc. GUD 10067 * 7/14/2011 Galena				
	Park, Inc. GUD 10067 * 7/14/2011 Houston Environs				
	GUD 10067 7/14/2011 Jacinto City, Inc. GUD				
	10067 * 7/14/2011 New Waverly, Inc. GUD 10067 *				
	7/14/2011 Panorama Village, Inc. GUD 10067 * 7/14/2011 Roman				
	Forest, Inc. GUD 10067 * 7/14/2011 South Houston, Inc.				
	GUD 10067 * 7/14/2011 Southside Place, inc. GUD				
	10067 * 7/14/2011 West University Place, Inc. GUD 10067 *				
	7/14/2011 Willis, Inc. GUD 10067 * 7/14/2011				
	Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate				
	schedules listed below go into effect for the following cities/environs with the				
	following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012				
	City Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012				
	Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of				
	Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc.				
	Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012				
	Humble , Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation				
	of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place,				
	Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012				
	Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village,				
	Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012				
	Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law				
	5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150*				
	7/13/2012 Galena Park, Inc. GUD10150* 7/13/2012 Houston Environs GUD10150				
	7/13/2012 Jacinto City, Inc. GUD10150* 7/13/2012 New Waverly, Inc. GUD10150*				

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

E SCHEDULE	
IEDULE ID	DESCRIPTION
HEDULE ID	7/13/2012 Panorama Village, Inc. GUD10150* 7/13/2012 Roman Forest, Inc. GUD10150* 7/13/2012 South Houston, Inc. GUD10150* 7/13/2012 Southside Place, Inc. GUD10150* 7/13/2012 West University Place, Inc. GUD10150* 7/13/2012 Willis, Inc. GUD10150* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. Operation of Law 5/28/2013 Bunker Hill Village, Inc. Operation of Law 5/28/2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc.
	<pre>Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256* 6/17/2013 Galena Park, Inc. GUD10256* 6/17/2013 Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256* 6/17/2013 New Waverly, Inc. GUD10256* 6/17/2013 Panorama Village, Inc. GUD10256* 6/17/2013 Roman Forest, Inc. GUD10256* 6/17/2013 South Houston, Inc. GUD10256* 6/17/2013 Southside Place , Inc. GUD10256* 6/17/2013 West University Place, Inc. GUD10256* 6/17/2013 Willis, Inc. GUD10256* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Deer Park, Inc.</pre>
	Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467 5/30/2014 Humble, Inc. Approved Suspension 5/30/2014 Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah, Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law
	<pre>5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 7/14/2014 Cut & Shoot, Inc. GUD10344* 7/14/2014 Galena Park, Inc. GUD10344* 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344* 7/14/2014 New Waverly, Inc. GUD10344* 7/14/2014 Panorama Village, Inc. GUD10344* 7/14/2014 Roman Forest, Inc. GUD10344* 7/14/2014 South Houston, Inc. GUD10344* 7/14/2014 Southside Place , Inc. GUD10344* 7/14/2014 West University Place, Inc. GUD10344* 7/14/2014 Willis, Inc. GUD10344* 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission</pre>

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO:	26110		
None						

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
ARIFF CODE:	DS	RRC TARIFF NO:	26110		
JSTOMERS					
RC CUSTOMER	NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7	7031	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	BELLAIRE, INC.			
	7048	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	BUNKER HILL VILLAGE,	INC.		
7	7067	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NA	ME	CONROE, INC			
	7068	Ν	Mcf	\$5.9565	09/02/2014
CUSTOMER NA	ME	CONROE, ENVIRONS			
	7075	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NA	ME	CUT AND SHOOT, INC.			
	7081	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	DEER PARK, INC.			
-	7116	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	GALENA PARK, INC.			
	7141	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	HEDWIG VILLAGE, INC.			
	7146	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	HILSHIRE VILLAGE, IN	IC.		
	7151	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	HOUSTON, INC.			
	7152	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	HOUSTON, ENVIRONS			
	7155	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	HUMBLE, INC.			
	7156	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	HUNTER'S CREEK VILLA	AGE, INC.		
	7163	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	JACINTO CITY, INC.			
	7168	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	JERSEY VILLAGE, INC.			
	7232	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	MISSOURI CITY, INC.			
	7238	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NA	ME	NASSAU BAY, INC.			

	RRC TARIFF NO:	26110		
STOMERS	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	DGA REFECTIVE DATE
7250		Mcf		09/02/2014
	OAK RIDGE NORTH, I		\$3.300	09/02/2014
7265		Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7266	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PINEY POINT VILLAG	E, INC.		
7295	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	09/02/2014
	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2640	09/02/2014
	SOUTH HOUSTON, INC		QU.2010	0570272011
7342			4C 0C40	00/00/0014
		Mcf	\$6.2640	09/02/2014
	SOUTHSIDE PLACE, I			
	Ν		\$6.2640	09/02/2014
CUSTOMER NAME	SPRING VALLEY, INC	•		
7344	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	WEST UNIVERSITY PL	ACE, INC.		
7388	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME				
17696	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME			¥0.2010	37,02,2011
				00/00/0014
31322		Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7031	Ν	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	Ν	Mcf	\$6.2626	08/01/2014

	RRC TARIFF NO:	26110		
STOMERS				
			PGA CURRENT CHARGE	
7067	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2626	08/01/2014
	GALENA PARK, INC.			
7141	N	Mcf	\$6.2626	08/01/2014
	HEDWIG VILLAGE, INC		,	
	N	Mcf	\$6.2626	08/01/2014
	N HILSHIRE VILLAGE, I		\$0.2020	08/01/2014
			+	
7151		Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSION, INC.			
	Ν	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	Ν	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	Ν	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUNTER'S CREEK VILI	AGE, INC.		
7163	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JERSEY VILLAGE, INC			
7232	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MISSOURI CITY, INC.		~··2020	33, 31, 2011
			4C 0000	00/01/0014
7238 CUSTOMER NAME	N	Mcf	\$6.2626	08/01/2014
	NASSAU BAY, INC.			
7250	Ν	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, IN	IC.		
7265	N	Mcf	\$5.9565	08/01/2014

RIFF CODE: DS	RRC TARIFF NO:	26110		
STOMERS				
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7266		Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PINEY POINT VILLAGE	, INC.		
7295	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	Ν	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, IN	IC.		
7343	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	Ν	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLA	ACE, INC.		
7388	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	Ν	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BUNKER HILL VILLAGE	, INC.		
7067	Ν	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	10/01/2014

RIFF CODE: DS	RRC TARIFF NO:	26110		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7075	Ν	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC			
7081	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, IN	С.		
7146	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE,	INC.		
7151	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUNTER'S CREEK VIL	LAGE, INC.		
7163	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JERSEY VILLAGE, IN	с.		
7232	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MISSOURI CITY, INC			
7238	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	Ν	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, I	NC.		
7265	Ν	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7266	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2655	10/01/2014

RIFF CODE: DS	RRC TARIFF NO:	26110		
TOMERS				
CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7295	Ν	Mcf	\$6.2655	10/01/2014
USTOMER NAME	ROMAN FOREST, INC.			
7327	Ν	Mcf	\$5.9565	10/01/2014
USTOMER NAME	SHENANDOAH, INC.			
7341	Ν	Mcf	\$6.2655	10/01/2014
USTOMER NAME	SOUTH HOUSTON, INC.			
7342	Ν	Mcf	\$6.2655	10/01/2014
USTOMER NAME	SOUTHSIDE PLACE, INC	2.		
7343	Ν	Mcf	\$6.2655	10/01/2014
USTOMER NAME	SPRING VALLEY, INC.			
7344	Ν	Mcf	\$6.2655	10/01/2014
USTOMER NAME	STAFFORD, INC.			
7384	Ν	Mcf	\$6.2655	10/01/2014
USTOMER NAME	WEST UNIVERSITY PLA	CE, INC.		
7388	Ν	Mcf	\$5.9565	10/01/2014
USTOMER NAME	WILLIS, INC.			
7511	Ν	Mcf	\$5.9565	10/01/2014
USTOMER NAME	NEW WAVERLY, INC.			
17696	Ν	Mcf	\$6.2655	10/01/2014
USTOMER NAME	MEADOWS PLACE, INC.			
31322	Ν	Mcf	\$5.9565	10/01/2014
USTOMER NAME	MONTGOMERY, INC.			
SONS FOR FILING				
	2014. Also Replace H		NANCE NO: 2014 GRIP by 2080-GRIP 2013 with Rate	Operation of Law Schedule GSS-2080-GRIP

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Commercial Sales

OTHER TYPE DESCRIPTION

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 26111	
DESCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:	05/28/2013 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/17/2014
GAS CONSUMED:	N AMENDMENT DATE: 07/14/202	14 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
PGA-9 Corrected		CENTERPOINT ENERGY
	RESOURCES CORP.	
	FNFDCY FNTFY	D/B/A CENTERPOINT
	ENERGY ENTEX	AND CENTERPOINT ENERGY
	TEXAS GAS	
	DIVISION	HOUSTON
		RATE
	SHEET	
	ADJUSTMENT	PURCHASED GAS
	NO. PGA-9	RATE SCHEDULE
	 PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's tot general service customers shall include the cos resale hereunder. RATE CALCULATION 	tal billing to residential and st of natural gas purchased for
	The Purchased Gas Adjustment (PGA) Rate shall k following formula and included in the Monthly F	_
	PGA Rate (per Mcf sold) = $[(G^*R)$ plus or minus	s DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sol	ld) divided by 10
	Definitions: G = The Company's best estimate of the cost of purchased for resale hereunder during the period effective. The cost of natural gas shall inclu- purchased for resale hereunder, upstream transpond the cost of gas withdrawn from storage less the and any transaction-related fees, gains or loss associated with the use of various financial in stabilize prices, provided such financial instr- September 30, 2009 and were in effect as of Feb- the use of various financial instruments used here shall not be included in the purchase gas adjus 2012.	bod that the PGA Rate is to be ude the cost of gas supplies portation charges, storage charges, e cost of gas injected into storage, sees and other transaction costs instruments used by the Company to ruments were entered into prior to bruary 1, 2010. Expenses related to by the Company to stabilize prices

	3 COMPANY NAME: CENTERPOINT ENERGY ENTEX
FARIFF CODE: DS	RRC TARIFF NO: 26111
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.
PSIF-8	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.
TA-9	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-9
	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26111
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(except ad valorem taxes and income taxes) levied upon the Company by any
	governmental authority under any law, rule, regulation, ordinance, or agreement
	(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or
	agreement levying the Tax specifies a method of collection from Customers, then the
	method so specified shall be utilized provided such method results in the
	collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount
	calculated as a percentage of the Customers' bills applicable directly to those
	Customers located solely within the jurisdiction imposing the tax and/or within the
	jurisdiction where the tax is applicable. The percentage shall be determined so
	that the collection from Customers within the Company's different legal
	jurisdictions (municipal or otherwise defined) encompassing the Houston Division is
	equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this
	Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate
	beginning with the billing cycle immediately following the effective date of the
	new or changed Tax as specified by the applicable law, rule, regulation, ordinance,
	or agreement, provided that the Company has the customer billing data necessary to
	bill and collect the Tax. If at any time there is a significant change that will
	cause an unreasonable over or under collection of the Tax, the Company will adjust
	the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate)
	shall be reported to the applicable governmental authority by the last business day
	of the month in which the Tax Adjustment Rate became effective.
	State Gross Receipts Tax Rate (1)
	FranchiseSmall
	Large City Contract Residential
	Commercial Commercial Industrial Transportation (2) Conroe E 00012188 1.997% 1.997% 1.997% 1.997%
	E_00012188 1.997% 1.997% 1.997% 1.997% 0.500% Cut & Shoot E_00012301 0.581% 0.581%
	0.581% 0.581% 0.500% Montgomery E_00012501 0.581% E_00014045
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	E_00014179 0.581% 0.581% 0.581% 0.581% 0.500%
	Oak Ridge North E_00014303 1.070% 1.070% 1.070%
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	E_00015140 0.581% 0.581% 0.581% 0.581% 0.500% Willis E_00015894 1.070% 1.070% 1.070%
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	Park E_00012354 1.997% 1.997% 1.997%
	1.997% 0.500% Galena Park E_00012801 1.997%
	1.997% 1.997% 0.500% Hedwig Village
	E_00013075 1.070% 1.070% 1.070% 0.500%
	Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.500% Houston E_00013200 1.997%
	0.000% 0.500% Houston E_00013200 1.997% 1.997% 1.997% 0.500% Humble
	E_00013223 1.997% 1.997% 1.997% 1.997% 0.500% Hunter's
	Creek E_00013229 1.070% 1.070% 1.070%
	1.070% 0.500% Jacinto City E_00013300 1.997%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

HEDULE ID	DESCRIPTION			
	1.997% 1.997% 1.997% 0.500% Jersey Village			
	E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%			
	Meadow's Place E_00013924 1.070% 1.070% 1.070%			
	1.070% 0.500% Missouri City E_00014019 1.997%			
	1.997% 1.997% 0.500% Nassau Bay			
	E_00014128 1.070% 1.070% 1.070% 0.500%			
	Pasadena E_00014452 1.997% 1.997% 1.997%			
	1.997% 0.500% Piney Point Village E_00014568 1.070%			
	1.070% 1.070% 0.500% Roman Forest			
	E_00014894 0.581% 0.581% 0.581% 0.581% 0.500% South			
	Houston E_00015231 1.997% 1.997% 1.997% 1.997%			
	1.997% 0.500% Southside Place E_00015257 0.581% 0.581% 0.581% 0.500% Spring Valley			
	0.581% 0.581% 0.500% Spring Valley E 00015292 1.070% 1.070% 1.070% 1.070% 0.500%			
	E_00015292 1.070% 1.070% 1.070% 1.070% 0.500% Stafford E_00015302 1.997% 1.997%			
	1.997% 0.500% West University E_00015809 1.997% 1.997% 1.997% 1.997% 0.500% Houston Environs			
	OE 0013200 0.000% 0.000% 0.000% 0.000% 0.500% New			
	Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.000%			
	0.000% 0.500% Houston Environs OE 0014630 0.000% 0.000%			
	0.000% 0.000% 0.500% Houston Environs OE_0015282 0.000%			
	0.000% 0.000% 0.000% 0.500% The Woodlands			
	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500%			
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,			
	Section182.022; applicable to all classes except transportation. (2) Texas Util.			
	Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051			
	TA-9 Factors			
	Franchise Small Large City			
	FranchiseSmallLargeCityContractResidentialCommercialCommercialIndustrial Transportation ConroeE_00012188			
	FranchiseSmallLargeCityContractResidentialCommercialCommercialIndustrialTransportationE_000121882.124%2.124%2.124%0.503%Cut & Shoot			
	FranchiseSmallLarge CityContractResidentialCommercialCommercialIndustrial Transportation ConroeE_000121882.124%2.124%2.124%0.503% Cut & ShootE_000123010.615%0.615%0.615%0.615%			
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26111 RATE SCHEDULE SCHEDULE ID DESCRIPTION 2.102% 2.102% E_00013223 2.102% 2.038% 0.503% Hunter's Creek E_00013229 1.115% 1.115% 1.115% 1.115% 0.518% Jacinto City E_00013300 2.147% 2.147% 2.147% 2.147% Jersey Village E_00013327 1.115% 2.147% 0.503% E_00013327 1.115% 1.115% 1.115% 1.115% 0.503% Meadow's Place E_00013924 1.127% 1.127% 1.127% 1.127% 0.503% Missouri City E_00014019 2.102% 2.102% 2,102% 2.102% 0.503% Nassau E 00014128 1.115% Bav 1.115% 1.115% 1.082% 0.503% Pasadena E 00014452 2.124% 2.124% 2.124% 2.124% 0.503% Piney Point Village 1.104% 1.104% 1.104% 1.104% 0.503% Roman E 00014568 E_00014894 0.615% 0.615% 0.615% Forest 0.615% 0.503% South Houston E 00015231 2.147% 2.147% 2.147% 2.147% 0.503% Southside Place 0.615% 0.615% 0.615% 0.615% 0.503% E_00015257 Spring Valley E 00015292 1.115% 1.115% 1.115% 1.115% 0.503% Stafford E_00015302
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX RRC TARIFF NO: 26111 TARIFF CODE: DS RATE SCHEDULE SCHEDULE ID DESCRIPTION

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 City Franchise Factor
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 Small
 Large
 Misc City
 Contract

 Residential
 Commercial
 Commercial Industrial Transportation Service Fees

 Conroe
 E_00012188 4.255%
 4.255%
 4.255%

 4.255%
 7cents/MCF 0.000% Cut & Shoot
 E_00012301 5.296%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RRC TARIFF NO: 26111 TARIFF CODE: DS RATE SCHEDULE SCHEDULE ID DESCRIPTION 5.296% 5.296% 5.296% 7cents/MCF 0.000% Montgomery E_00014045 4.167% 4.167% 4.167% 4.167% 7cents/MCF 0.000% New Waverly E_00014179 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000% Oak Ridge North E_00014303 4.214% 4.214%

 Oak Ridge North
 E_00014303 4.214%
 4.214%
 0.000%

 0.000%
 0.000% Panorama Village
 E_00014429 5.296%

 5.296%
 5.296%
 7cents/MCF 0.000% Shenandoah

 E_00015140 4.192%
 4.192%
 4.192%
 0.000%

 0.000% Willis
 E_00015894 5.323%
 5.323%

 5.323%
 5.323%
 7cents/MCF 0.000% Bellaire

 E_00011635 3.158%
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 0.000% Bunker Hill
 E_00011877 3.127%
 3.127%

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 3.127%
 3.109%
 3.090% Deer Park

 E_00012354 4.255%
 4.255%
 4.255%
 7cents/MCF

 0.000% Galena Park
 E_00012801 5.376%
 5.376%

 5.376%
 5.376%
 7cents/MCF 0.000% Hedwig Village
 E_00013075

 3.127%
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 11shire Village
 E_00013152 3.093%
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 E_00013223 3.158%
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 E_00013229 3.127%

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 5.376%

 7cents/MCF 0.000% Jersey Village
 E_00013327 3.127%
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 7cents/MCF 0.000% Jersey Village
 E_00013327 3.127%
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 0.000%
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 E_00013924 4.214%
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 0.000% Missouri City
 E_00014019 3.158%
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 0.000% Nassau Bay
 E_00014128

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 E_00014452 4.255%
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 7cents/MCF 0.000% Piney Point Village
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 0.000% Roman Forest
 E_00014894 5.296%
 5.296%

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 7cents/MCF 0.000% South Houston
 E_00015231

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 7cents/MCF 0.000% Spring Valley
 E_00015292 3.127%
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 E_00015302 3.158%
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 3.158%
 7cents/MCF 0.000% West University
 E_00015809 5.376%

 5.376%
 5.376%
 5.376%
 7cents/MCF 0.000% Houston

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 0.000%
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 0.000% 0.000%
 New Caney
 OE_0014157 0.000%
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 Environs
 OE_0015282 0.000%
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 0.000% 0.000% The Woodlands OE_0015477 0.000% 0.000% 0.000%

C COID: 6263 C	OMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 26111
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	0.000% 0.000%
GSLV-611-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP.
	D/B/A CENTERPOINT ENERGY ENTEX
	AND CENTERPOINT ENERGY TEXAS GAS
	HOUSTON DIVISION
	RATE SHEET GENERAL SERVICE-LARGE VOLUME
	RATE SCHEDULE NO. GSLV-611-GRIP 2014
	AVAILABILITY
	This schedule is available at points on existing facilities of adequate capacity
	and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY
	RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).
	(noroinaroor ouriou company).
	APPLICATION OF SCHEDULE
	This schedule is applicable to any general service customer for commercial uses and
	industrial uses whose average monthly usage for the prior calendar year is more
	than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the
	Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such
	contract shall be controlling.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the
	monthly rate for each customer receiving service under this rate schedule shall be
	the sum of the following:
	(a) The Base Rate consisting of:
	(1) Customer Charge - \$251.00;*
	(2) Commodity Charge - All Ccf \$0.0554 per Ccf
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule
	and applicable Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as
	calculated on a per Mcf basis and adjusted periodically under the applicable
	Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	WRITTEN CONTRACT
	In order to receive a delivery from Company of more than 25 Mcf during any one day,
	the Consumer must execute a written contract with Company on Company's form of
	contract covering the sale of gas by Company to it. In the case of existing
	Consumers, the maximum gas usage during any one day shall be obtained from the
	records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any
	other reasons, in which event the Company may estimate usage by such Consumer.
	Also in the case of new Consumers, the Company may estimate usage by the Consumer.
	Any such estimates made by Company shall be binding on Consumer in determining
	whether or not a contract is required. Such written contract shall be executed by

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26111
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.
	*Customer Charge \$191.00
	2011 GRIP Charge 5.57
	2012 GRIP Charge 23.88
	2013 GRIP Charge 30.55
	2014 GRIP Charge Suspended**
	Total Customer Charge \$251.00
	** Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.?
	MEASUREMENT
	The term cubic foot of gas for the purpose of measurement of the gas delivered and
	for all other purposes is the amount of gas necessary to fill a cubic foot of space
	when the gas is at an absolute pressure of 14.95 pounds per square inch and at a
	base temperature of sixty (60) degrees Fahrenheit.
	The term Mcf shall mean 1,000 cubic feet of gas.
	The Sales Unit shall be one Mcf.
	Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.
	Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.
	The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.
	The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall

	COMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 26111
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.
	Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate
	value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.
	Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no
	correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.
	The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:
	(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
	(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.
	SUPPLY INTERRUPTIONS Total or partial interruption of gas deliveries due to acts of God, the elements,
	requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims- delivery and receipt of gas to be resumed whenever any such cause or contingency
	shall end.
	CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of
	an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

SCHEDULE ID DESCRIPTION of natural gas service, which exceeds the stated amount of gas deliveries Comay take during such partial curtailment, shall be considered to be unauthor over-run gas. Company shall bill, and Consumer shall pay for unauthorized or gas at the rate of \$10.00 per Wof, in addition to the Monthly Rate specified for such gas. The payment of such additional charge for unauthorized over-run shall not, under any circumstances, be considered as giving the Consumer the to take unauthorized over-run gas, nor shall such payment be considered to e or limit any other remedies available to Company against the Consumer for ex the maximum daily quantity specified in Consumer's contract with Company, or failure to comply with curtailment orders issued by Company hereunder. Th additional amount specified above charged for unauthorized over-run gas shal adjusted, either plus or minus, to conform to the change made by Company's s in its rate schedule under which Company purchases its gas supply for resale this schedule. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Compan General Rules and Regulations, as such rules may be obtained from Com office located at 1111 Louisiana Street, Houston, Texas. HOUIND-1 RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effor the following cities/environs with the following effective dates: GS-2 GRIP 2011 GLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, In By Operation of Law 5/31/2011 Hedwig Village, Inc. By Operation of Law 5/31/2011 Hubbits Village, Inc. By Operation of Law 5/31/		
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SCHEDULE ID DESCRIPTION of natural gas service, which exceeds the stated amount of gas deliveries Commay take during such partial curtailment, shall be considered to be unauthor over-run gas. Company shall bill, and Consume shall pay for unauthorized or gas at the rate of \$10.00 per Mcf, in additional charge for unauthorized over-run shall not, under any circumstances, be considered as giving the Consumer the to take unauthorized over-run gas, nor shall such payment be considered to e or limit any other remedies available to Company sagainst the Consumer for ext the maximum daily quantity specified in Consumer's contract with Company. The additional amount specified above charged for unauthorized over-run gas in its rate schedule under which Company purchases its gas supply for resale this schedule. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company is a in its rate schedule under which Company purchases. HOUIND-1 RATE SCHEDULE HOUND-1 The following rate schedules listed below go into effor the following cities/environs with the following effective dates: GSS-2 GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effectiv Bellaire, Inc. By Operation of Law 5/31/2011 Derer Park, Inc. By Operation of Law 5/31/2011 Hedwig Village, Inc. By Operation of Law 5/31/2011 Matedows Place, Inc. By Operation of Law 5/31/2011 Mates Willage, Inc. By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Meadows Place, Inc.		
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for the following cities/environs with the following effective dates: GSS-2 GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effectiv Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, In By Operation of Law 5/31/2011 Conroe, Inc. By Operation of Law 5/31/2011 Deer Park, Inc. By Operation of Law 5/31/2011 Hedwig Village, Inc. By Operation of Law 5/31/2011 Hilshire Village, inc. By Operation of Law 5/31/2011 Hunters Village, Inc. By Operation of Law 5/31/2011 Missouri City, Inc. By Operation of Law 5/31/2011 Nassau Bay, By Operation of Law 5/31/2011 Oak Ridge North, Inc. Operation of Law 5/31/2011 Pasadena, Inc. By Operation	2	Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's
Shenandoah, Inc.By Operation of Law 5/31/2011 Spring Valley, By Operation of Law 5/31/2011 Stafford, Inc.Operation of Law 5/31/2011 Conroe EnvironsGUD 100677/14/2011 Cut and Shoot, Inc.GUD 10067 * 7/14/2011 Park, Inc.GUD 10067 * 7/14/2011 Houston Environs GUD 10067 * 7/14/2011 Jacinto City, Inc.10067 * 7/14/2011 New Waverly, Inc.GUD 10067 * 7/14/2011 Rom Forest, Inc.GUD 10067 * 7/14/2011 Panorama Village, Inc.GUD 10067 * 7/14/2011 South Houston, In GUD 10067 * 7/14/2011 South Houston, In GUD 10067 * 7/14/2011 South Houston, In GUD 10067 * 7/14/2011 Southside Place, inc.	1 () () () () () () () () () (Bellaire, Inc.By Operation of Law 5/31/2011 Conroe, Inc.ByBy Operation of Law 5/31/2011 Deer Park, Inc.By Operation of LawCoperation of Law 5/31/2011 Deer Park, Inc.By Operation of LawS/31/2011 Hedwig Village, Inc.By Operation of LawS/31/2011 Hilshire Village, inc.By Operation of LawS/31/2011 Hilshire Village, inc.By Operation of LawS/31/2011 Hilshire Village, inc.By Operation of LawS/31/2011 Mission of LawS/31/2011 Jersey Village, Inc.By Operation of Law 5/31/2011 Meadows Place, Inc.By Operation of Law 5/31/2011Montgomery, Inc.By Operation of Law 5/31/2011Shenandoah, Inc.By Operation of Law 5/31/2011Shenandoah, Inc.By Operation of Law 5/31/2011Shenandoah, Inc.GUD 10067 * 7/14/2011Park, Inc.GUD 10067 * 7/14/2011GUD 10067 * 7/14/2011 Conroe EnvironsGUD 10067 * 7/14/2011GUD 10067 * 7/14/2011 New Waverly, Inc.GUD 10067 * 7/14/2011GUD 10067 * 7/14/2011 New Waverly, Inc.GUD 10067 * 7/14/2011Forest, Inc.GUD 10067 * 7/14/2011GUD 10067 * 7/14/2011South Houston, Inc.GUD 10067 * 7/14/2011GUD 10067 * 7/14/2011GUD 10067 * 7/14/2011Y14/2011South Houston, Inc.GUD 10067 * 7/14/2011GUD 10067 * 7/14/2011Y14/2011

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULESCHEDULE IDDESCRIPTIONCity Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012
Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of
Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc.
Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012
Humble, Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation
of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place,
Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012
Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law
5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village,
Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law
5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150*
7/13/2012 Galena Park, Inc. GUD10150* 7/13/2012 Houston Environs GUD10150

Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village, Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150* 7/13/2012 Galena Park, Inc. GUD10150* 7/13/2012 Houston Environs GUD10150 7/13/2012 Jacinto City, Inc. GUD10150* 7/13/2012 New Waverly, Inc. GUD10150* 7/13/2012 Panorama Village, Inc. GUD10150* 7/13/2012 Roman Forest, Inc. GUD10150* 7/13/2012 South Houston, Inc. GUD10150* 7/13/2012 Southside Place, Inc. GUD10150* 7/13/2012 West University Place, Inc. GUD10150* 7/13/2012 Willis, Inc. GUD10150* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. Operation of Law 5/28/2013 Bunker Hill Village, Inc. Operation of Law 5/28/2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble, Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc. Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256* 6/17/2013 Galena Park, Inc. GUD10256* 6/17/2013 Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256* 6/17/2013 New Waverly, Inc. GUD10256* 6/17/2013 Panorama Village, Inc. GUD10256* 6/17/2013 Roman Forest, Inc. GUD10256* 6/17/2013 South Houston, Inc. GUD10256* 6/17/2013 Southside Place, Inc. GUD10256* 6/17/2013 West University Place, Inc. GUD10256* 6/17/2013 Willis, Inc. GUD10256* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc. Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467 5/30/2014 Humble , Inc. Approved Suspension 5/30/2014 Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge

ARIFF CODE: DS	RRC TARIFF NO: 26111
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension
	5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah,
	Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law
	5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344
	7/14/2014 Cut & Shoot, Inc. GUD10344* 7/14/2014 Galena Park, Inc. GUD10344*
	7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344*
	7/14/2014 New Waverly, Inc. GUD10344* 7/14/2014 Panorama Village, Inc.
	GUD10344* 7/14/2014 Roman Forest, Inc. GUD10344* 7/14/2014 South Houston, Inc.
	GUD10344* 7/14/2014 Southside Place , Inc. GUD10344* 7/14/2014 West
	University Place, Inc. GUD10344* 7/14/2014 Willis, Inc. GUD10344* 7/14/2014
	* Cities - surrendered municipal jurisdiction over gas utility rates to the
	Railroad Commission

None

RIFF CODE: DS	RRC TARIFF NO:	26111		
STOMERS				
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7031		Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BUNKER HILL VILLAGE	, INC.		
7067	Ν	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, INC			
7068	Ν	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC			
7146	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HILSHIRE VILLAGE, I	NC.		
7151	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HUNTER'S CREEK VILL	AGE, INC.		
7163	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JERSEY VILLAGE, INC			
7232	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2640	09/02/2014

	COMPANY NAME: C		KGI ENIEA	
	RRC TARIFF NO:	26111		
USTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
	Ν	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	OAK RIDGE NORTH, INC	2.		
7265	Ν	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	PANORAMA VILLAGE, IN	۹C.		
7266	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PINEY POINT VILLAGE	, INC.		
7295	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	Ν	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC	2.		
7343	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	WEST UNIVERSITY PLAC	CE, INC.		
7388	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	Ν	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	MONTGOMERY, INC.			
17696	Ν	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE: DS	RRC TARIFF NO:	26111		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
703	L N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	3 N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BUNKER HILL VILLAGE	, INC.		
706	7 N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, INC			
7068	3 N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			
707	5 N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
708	L N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7110	5 N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7143	L N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC	·.		
714	5 N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE, I	NC.		
715	LN	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, INC.			
715	2 N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
715	5 N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUMBLE, INC.			
715	5 N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME				
7163	3 N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
716	3 N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JERSEY VILLAGE, INC		·	
7233	2 N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME			·	
723	3 N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			,, 2011

	COMPANY NAME:		KGI ENTEX	
	RRC TARIFF NO:	26111		
USTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
		Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, I	NC.		
7265	Ν	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7266	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PINEY POINT VILLAG	E, INC.		
7295	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2626	08/01/2014
	SOUTH HOUSTON, INC			
7342		Mcf	\$6.2626	08/01/2014
	SOUTHSIDE PLACE, I		ŶŨ.2020	00,01,2011
7343		Mcf	\$6.2626	08/01/2014
	N SPRING VALLEY, INC		\$0.2020	08/01/2014
			***	00/01/0014
7344		Mcf	\$6.2626	08/01/2014
	STAFFORD, INC.			
	Ν		\$6.2626	08/01/2014
CUSTOMER NAME	WEST UNIVERSITY PI	ACE, INC.		
7388		Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	Ν	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
7031	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BUNKER HILL VILLAG	E, INC.		
7067	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, ENVIRONS		·	

	COMPANY NAME: C			
	RRC TARIFF NO:	26111		
USTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
7075	Ν	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC			
7146	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE, I	NC.		
7151	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUNTER'S CREEK VILL	AGE, INC.		
7163	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JERSEY VILLAGE, INC			
7232	N	Mcf	\$6.2655	10/01/2014
	MISSOURI CITY, INC.		·	
7238	N	Mcf	\$6.2655	10/01/2014
	NASSAU BAY, INC.		¥0.2000	10,01,2011
7250	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	N OAK RIDGE NORTH, IN		60.600	10/01/2014
			*- ~	10/02/0024
7265	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	PANORAMA VILLAGE, I			
7266		Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PINEY POINT VILLAGE	, INC.		

RIFF CODE: DS	RRC TARIFF NO: 2	26111		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7295	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	Ν	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC			
7343	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLAC	E, INC.		
7388	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			
ASONS FOR FILING				
W?: N RRC D	OCKET NO: GUD9902/1006		-	Operation of Law
AMENDMENT (EXPLAIN	Eff 7-14-14: Replace 1 2014. Also Replace HO	Rate Schedule GSLV UIND-1	7-611-GRIP 2013 with Rate	Schedule GSLV-611-GRIP
OTHER (EXPLAIN				

TYPE OF SERVICE	SERVICE DESCRIPTION
в	Commercial Sales
OTHER TYPE DESCRI	IPTION
М	Other(with detailed explanation)
OTHER TYPE DESCRI	LATGE Volume Customer

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 26905
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014
GAS CONSUMED:	N AMENDMENT DATE: 10/01/2014 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
FFA-4	<pre>Descentions CENTERPOINT ENREGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.0008 2.0008 0.0008 0.0008 0.0008 0.0008 4.0008 0.0008 0.0008 3.0008 3.0008 0.0008 0.0008 0.0008 0.0004 0.0008 0.0008 bastrop E_00011584 2.0008 2.0008 2.0008 2.0008 0.0008 2.0008 2.0001 2.0008 2.0008 0.0008 4.0008 4.0008 4.0008 4.0008 7 cents/MCF Eishop E_0001209 2.0008 2.0008 2.0008 2.0008 2.0008 0.0008 & 0.0004 8.0008 4.0008 4.0008 2.0008 0.0008 Eggle Lake E_00012471 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 2.0008 2.0008 2.0008 0.0008 Bil Campo E_00012533 5.0008 5.0008 5.0008 5.0008 5.0008 2.0008 2.0008 2.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 5.0008 5.0008 7 cents/MCF Friers E_00012550 2.0008 2.0008 0.0008 5.0008 5.0008 5.0008 5.0008 7.0008 2.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 5.0008 0.0008 0.0008 6.0008 5.0008 7 cents/MCF Edna F_00012812 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 0.0008 0.0008 0.0008 0.0008 5.0008 5.0008 5.0008 5.0008 5.0008 7 cents/MCF Edna Ridge E_00012812 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 0.0008 0.0008 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 0.0008 6.0008 0.0</pre>

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX			
ARIFF CODE: DS	RRC TARIFF NO: 26905		
ATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%		
GSLV-616-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP.		
	D/B/A CENTERPOINT ENERGY ENTEX AND		
	CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION		
	RATE SHEET		
	GENERAL SERVICE-LARGE VOLUME		
	RATE SCHEDULE NO. GSLV-616-GRIP 2014		
	AVAILABILITY		
	This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).		
	APPLICATION OF SCHEDULE		
	This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.		
	MONITUL V DATE		
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:		
	(a) The Base Rate consisting of:		
	(1) Customer Charge - \$148.09* (2) Commodity Charge - All Ccf @ \$0.0412		
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.		
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.		
	WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf		

C COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
RIFF CODE: DS	RRC TARIFF NO: 26905
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.
	Total Customer Charge \$148.09
	MEASUREMENT
	for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.
	The term Mcf shall mean 1,000 cubic feet of gas.
	The Sales Unit shall be one Mcf.
	Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.
	Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subaction as according to a revision which may be mutually accordingle
	with any subsequent amendments or revisions which may be mutually acceptable.
	The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company

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	is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.
	Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.
	Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:
	(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
	(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.
	SUPPLY INTERRUPTIONS Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims- delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.
	CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of

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	an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.
	The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
PGA-10	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest 0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

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	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS
	PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.
TA-10	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal

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	2.147% 2.147% 0.503% Schu Seadrift E_00015080 0.59% 2.147% 2.147% 2.147% 0.50 Sinton E_00015180 1.139% 1.104% 1.082% 1.082% 0.50 Universal City E_00015611 2.080% 2.080% 2.080% 2.08	2.102% 2.102% 0.503% Schertz E_0001506 elenburg E_00015067 1.104% 1.104% 1.083 5% 0.596% 0.596% 0.584% 0.503% Seguin M 03% Selma E_00015096 1.139% 1.139% 1.13 1.139% 1.139% 1.139% 0.503% Smithville 03% Taft E_00015412 1.104% 1.104% 1.104 L 2.080% 2.080% 2.080% 2.080% 0.503% V 80% 0.503% Weimar E_00015766 0.596% 0.5 86 0.596% 0.596% 0.596% 0.584% 0.503%	2% 1.082% 0.503% E_00015092 2.147% 39% 1.139% 0.503% E E_00015203 1.104% 4% 1.104% 0.503% ictoria E_00015668		
STXINC-2	RATE SCHEDULE STXINC-2	The following rate schedules listed be	low go into effect		
		s areas and the following cities in the	-		
	Division. FFA-4 GSS-2085	5 GSLV-616 MISC-11 PGA-10 R-2085 TA-10			
	Cit	У	Authority Alice,		
	Inc. Inc. Inc.	GUD 10038 Aransas Pass, Inc. GUD 10038 Bastrop, Inc. GUD 10038 Cibolo, Inc.			
	Inc. Converse, Inc.	GUD 10038 Eagle Lake, Inc.	GUD 10038		
		GUD 10038 Garden Ridge, Inc.	GUD 10038		
	Giddings, Inc.	GUD 10038 Hallettsville, Inc.	GUD		
	10038 Ingleside, Inc.	GUD 10038 Jourdanton, Inc	. GUD		
	10038 Kenedy, Inc.	GUD 10038 Kingsville, Inc. GUD 10038 La Grange, Inc.	GUD		
	10038 Kyle, Inc.	GUD 10038 Kingsville, Inc. GUD 10038 La Grange, Inc GUD 10038 Mathis Inc	. GUD		
	10038 LaCoste, Inc.	GUD 10038 Mathis, Inc.	GUD		
		GUD 10038 Nordheim, Inc. GUD 10038 Palacios, Inc.			
	Pleasanton, Inc.	GUD 10038 Point Comfort, Inc.	GUD 10038		
	Port Lavaca, Inc.	GUD 10038 Portland, Inc.	GUD 10038		
	Poteet, Inc.	GUD 10038 San Diego, Inc.	GUD		
		GUD 10038 Seguin, Inc.	GUD		
	10038 Sinton, Inc.	GUD 10038 Smithville,			
	GUD 10038 Taft, Inc.	GUD 10038 Universal (City, Inc.		
	GUD 10038 Victoria, Inc.		offort for the		
		g rate schedules listed below go into e e following effective dates: GSS-2085 L2 City			
	Authority	Effective Date Aransas Pass, Inc.			
	Operation of Law 5/2	29/2012 Bishop, Inc.			
		2012 Cibolo, Inc.			
		2012 Converse, Inc.			
	-	2012 El Campo, Inc.			
		2012 Ingleside, Inc.			
	-	2012 Kingsville, Inc.			
		2012 Palacios, Inc.			
		2012 Poteet, Inc.			
		2012 Taft, Inc. 2012 Victoria, Inc.			
	-	2012 Victoria, inc. 2012 Alice, Inc.			
		2012 Austin, Inc.			
	_	2012 Bastrop, Inc.			
		2012 Beeville, Inc.*	GUD		
		3/2012 Buda, Inc.	200		

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ARIFF CODE: DS	RRC TARIFF NO: 20905				
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SCHEDULE ID	DESCRIPTION				
	Operation of Law 7/13/2012 Eagle Lake, Inc.*				
	GUD 10151 7/13/2012 Elgin, Inc.				
	Operation of Law 7/13/2012 Floresville, Inc.*				
	GUD 10151 7/13/2012 Garden Ridge, Inc.				
	Operation of Law 7/13/2012 Giddings, Inc.				
	Operation of Law 7/13/2012 Goliad, Inc.* GUD 10151 7/13/2012 Hallettsville, Inc.*				
	GUD 10151 7/13/2012 Hallettsville, inc.				
	Operation of Law 7/13/2012 Kenedy, Inc.*	GUD			
	10151 7/13/2012 Kyle, Inc.				
	Operation of Law 7/13/2012 La Grange, Inc.				
	Operation of Law 7/13/2012 LaCoste, Inc.				
	Operation of Law 7/13/2012 Mathis, Inc.				
	Operation of Law 7/13/2012 New Braunfels, Inc.*	GUD			
	10151 7/13/2012 Nordheim, Inc.*	GUD			
	10151 7/13/2012 Orange Grove, Inc.				
	Operation of Law 7/13/2012 Pleasanton, Inc.*	GUD			
	10151 7/13/2012 Point Comfort, Inc.				
	Operation of Law 7/13/2012 Port Lavaca, Inc.				
	Operation of Law 7/13/2012 Portland, Inc. Operation of Law 7/13/2012 San Diego, Inc.*				
	GUD 10151 7/13/2012 San Marcos, Inc.				
	Operation of Law 7/13/2012 Schertz, Inc.*				
	GUD 10151 7/13/2012 Sequin, Inc.*				
	GUD 10151 7/13/2012 Selma, Inc.*				
	GUD 10151 7/13/2012 Sinton, Inc.*				
	GUD 10151 7/13/2012 Smithville, Inc.				
	Operation of Law 7/13/2012 Universal City, I	nc.			
	Operation of Law 7/13/2012 Weimar, Inc.*				
	GUD 10151 7/13/2012 * Cities - surrende				
	jurisdiction over gas utility rates to the Railroad Commiss				
	schedules listed below go into effect for the following cit effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2				
	Author				
	Effective Date Alice, Inc.	Operation of			
	Law 6/17/2013 Aransas Pass, Inc.	Operation of			
	Law 6/17/2013 Austin, Inc.	_			
	Operation of Law 6/17/2013 Bastrop, Inc.				
	Operation of Law 6/17/2013 Beeville, Inc.*				
	GUD 10257 6/17/2013 Bishop, Inc.				
	Operation of Law 6/17/2013 Converse, Inc.				
	Operation of Law 6/17/2013 Eagle Lake, Inc.*				
	GUD 10257 6/17/2013 El Campo, Inc.				
	Operation of Law 6/17/2013 Floresville, I				
	GUD 10257 6/17/2013 Goliad, I	nc.* llettsville, Inc.*			
		ourdanton, Inc.			
		Kenedy, Inc.*			
	-	3 Kingsville, Inc.			
		013 Kyle, Inc.			
		7/2013 La Grange, Inc.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26905 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION Operation of Law 6/17/2013 New Braunfels, GUD 10257 6/17/2013 Nordheim, Inc.* Inc.* GUD 10257 6/17/2013 Orange Grove, Inc. Operation of Law 6/17/2013 Palacios, Inc. Operation of Law 6/17/2013 Pleasanton, Inc.* GUD 10257 6/17/2013 Port Lavaca, Inc. Operation of Law 6/17/2013 Poteet, Inc. Operation of Law 6/17/2013 San Diego, Inc.* GUD 10257 6/17/2013 San Marcos, Inc. Operation of Law 6/17/2013 Schertz, Inc.* GUD 10257 6/17/2013 Seguin, Inc.* GUD 10257 6/17/2013 Selma, Inc.* GUD 6/17/2013 Sinton, Inc.* 10257 6/17/2013 Taft, Inc. GUD 10257 Operation of Law 6/17/2013 Universal City, Inc. Operation of Law 6/17/2013 Victoria, Inc. Operation of Law 6/17/2013 Weimar, Inc.* GUD 10257 6/17/2013 Buda, Inc. Operation of Law 7/11/2013 Cibolo, Inc. Operation of Law 7/11/2013 Elgin, Inc. Operation of Law 7/11/2013 Garden Ridge, Inc. Operation of Law 7/11/2013 Giddings, Inc. Operation of Law 7/11/2013 Ingleside, Inc. Operation of Law 7/11/2013 LaCoste, Inc. Operation of Law 7/11/2013 Mathis, Inc. Operation of Law 7/11/2013 Point Comfort, Inc. Operation of Law 7/11/2013 Portland, Inc. Operation of Law 7/11/2013 Smithville, Inc. Operation of Law 7/11/2013 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Operation of Law 5/30/2014 Bastrop, Inc. Alice, Inc. Operation of Law 5/30/2014 Converse, Inc. Operation of Law 5/30/2014 Kingsville, Inc. 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Orange Grove, Inc. Operation of Law Operation of Law 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort, 5/30/2014 Poteet, Inc. Inc. Operation of Law Operation of 5/30/2014 Taft, Inc. Law Operation of Law 5/30/2014 Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc. Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law 7/14/2014 Austin, Inc. Operation of Law 7/14/2014 Beeville, GUD 10346 7/14/2014 Bishop, Inc. Inc.* Operation of Law 7/14/2014 Buda, Inc. Operation of Law 7/14/2014 Cibolo, Inc. Operation of Law 7/14/2014 Eagle Lake, GUD 10346 Inc.* 7/14/2014 Elgin, Inc. Operation of Law 7/14/2014 Floresville, Inc.* GUD 10346 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc. Operation of Law 7/14/2014 Goliad, Inc.* GUD 10346

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX RRC TARIFF NO: TARIFF CODE: DS 26905 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION GUD 10346 7/14/2014 Hallettsville, Inc.* 7/14/2014 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc. Operation of Law 7/14/2014 Kenedy, Inc.* GUD 10346 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc. Operation of Law 7/14/2014 La Grange, Inc. Operation of Law 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New Braunfels, Inc.* GUD 10346 7/14/2014 Nordheim, Inc.* GUD 10346 7/14/2014 Pleasanton, Inc.* GUD 10346 7/14/2014 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc. Operation of Law 7/14/2014 San Diego, Inc.* GUD 10346 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.* 7/14/2014 Sequin, Inc.* GUD 10346 GUD 10346 GUD 10346 7/14/2014 Selma, Inc.* 7/14/2014 Sinton, Inc.* GUD 10346 7/14/2014 Smithville, Inc. Operation of Law 7/14/2014 Weimar, Inc.* GUD 10346 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission RCE-7.1 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1 APPLICATION OF SCHEDULE This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected. MONTHLY RATE RECOVERY FACTOR: Residential \$0.52 per bill General Service-Small \$0.52 per bill General Service-Large \$0.52 per bill RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas. COMPLIANCE The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance. RCE-7.2 CENTERPOINT ENERGY RESOURCES CORP.

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RATE SCHEDULE					
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	D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS				
	SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2				
	APPLICATION OF SCHEDULE				
	This schedule is applicable to any customer served under residential, general				
	service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities				
	environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake,				
	Halletsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule				
	is for the recovery of rate case expense and shall be in effect beginning on or				
	after August 21, 2012, for a thirty-six (36) month period or until all approved				
	expenses are collected.				
	MONTHLY RATE RECOVERY FACTOR:				
	Residential \$0.30 per bill				
	General Service-Small \$0.30 per bill				
	General Service-Large \$0.30 per bill				
	RULES AND REGULATIONS				
	Service under this schedule shall be furnished in accordance with the Company's				
	General Rules and Regulations, as such rules may be amended from time to time. A				
	copy of the Company's General Rules and Regulations may be obtained from Company's				
	office located at 1111 Louisiana Street, Houston, Texas.				
	COMPLIANCE				
	The Company will file annually, due on the 15th of each December, a report with				
	the RRC Gas Services Division. The report shall detail the monthly collections for				
	RCE surcharge and show the outstanding balance.				

None

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STOMERS				
23637		Mcf	PGA CURRENT CHARGE \$6.0164	
	N CAMPBELLTON, ENVIRONS		\$0.0104	10/01/2014
			+c 01c4	10/01/0014
	N PETTUS, ENVIRONS	Mcf	\$6.0164	10/01/2014
23639		Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TULETA, ENVIRONS			
	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, INC.			
	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, ENVIRONS			
32880	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, ENVIRONS	5		
32881	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POINT COMFORT, ENVIRON	15		
32882	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, ENVIRONS			
7004	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AGUA DULCE, ENVIRONS			
7005	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ALICE, INC.		·	
7006	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ALICE, ENVIRONS		40.0101	, 01, 2011
7013	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ARANSAS PASS, INC.	rict	\$0.0101	10/01/2011
		Maf	àc 0104	10/01/0014
7014 CUSTOMER NAME	N	Mcf	\$6.0164	10/01/2014
7017	Ν	Mcf	\$6.0164	10/01/2014

	COMPANY NAME: CENTERPOINT ENERGY ENTEX				
	RRC TARIFF NO:	26905			
USTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7018		Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	BASTROP, ENVIRONS				
7029	N	Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	BEEVILLE, INC.				
7030	N	Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	BEEVILLE, ENVIRONS				
7036	N	Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	BISHOP, INC.				
7037	N	Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	BISHOP, ENVIRONS				
7044	N	Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME			·		
7045	N	Mcf	\$6.0164	10/01/2014	
	BUDA, ENVIRONS		φ υτυτυ 1	10, 01, 2011	
7055		Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME		PICL	\$0.010 1	10/01/2014	
		M-5	6C 01C4	10/01/0014	
7056		Mcf	\$6.0164	10/01/2014	
	CIBOLO, ENVIRONS				
7069		Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	CONVERSE, INC.				
7070	Ν	Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	CONVERSE, ENVIRONS				
7088	N	Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	DRISCOLL, ENVIRONS				
7089	N	Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	EAGLE LAKE, INC.				
7090	N	Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	EAGLE LAKE, ENVIRON	S			
7096	N	Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	EDNA, ENVIRONS				
7097	N	Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	EL CAMPO, INC.		~0.0101	10,01,2011	
7098	N	Mcf	\$6.0164	10/01/2014	
CUSTOMER NAME	EL CAMPO, ENVIRONS	ITC L	\$0.0104	TO/ OT/ 7014	

RIFF CODE: DS	RRC TARIFF NO:	26905		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7099	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, INC.			
7100	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, ENVIRON	IS		
7118	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GOLIAD, INC.			
7125	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, ENVIR	ONS		
7150	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.0164	10/01/2014

ARIFF CODE: DS	RRC TARIFF NO: 2	6905		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7171	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, INC.			
	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, ENVIRONS	1		
7181	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KINGSVILLE, INC.			
7186	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, INC.			
7190	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, INC.			
7192	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, ENVIRONS			
7193	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
	LA GRANGE, ENVIRONS		·	-
7201	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, ENVIRONS			
7227	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MATHIS, INC.			. , -
7228	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MATHIS, ENVIRONS		,	-, -,

	RRC TARIFF NO:	26905		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
7243		Mcf	\$6.0164	10/01/2014
	NEW BRAUNFELS, INC.			
7244		Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, ENVI	RONS		
7247	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ODEM, ENVIRONS			
7255	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.0164	10/01/2014
	ORANGE GROVE, ENVIR		4	,,
7263	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PALACIOS, INC.			
7264	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, ENVIRON	IS		
7276	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POINT COMFORT, INC.			
7277	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORT LAVACA, INC.			
7278	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORT LAVACA, ENVIRO	NS		
7279	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORTLAND, INC.		• •	
7280	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	N PORTLAND, ENVIRONS	PIC L	\$0.0101	10,01,2014
7281	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, INC.			

ARIFF CODE: DS	RRC TARIFF NO: 2	26905		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7282	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, ENVIRONS			
7286	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN DIEGO, INC.			
7309	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7310	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, INC.			
7315	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, ENVIRON	S		
7323	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, INC.			
7325	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, ENVIRONS			
7326	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, INC.			
7335	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SINTON, INC.			
7336	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SINTON, ENVIRONS			
7337	N	Mcf	\$6.0164	10/01/2014

	COMPANY NAME: C			
	RRC TARIFF NO:	20905		
USTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7338		Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, ENVIRONS	5		
7347	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, INC			
7366	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, ENV	IRONS		
7369	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	VICTORIA, INC.			
7370	N	Mcf	\$6.0164	10/01/2014
	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME			<i>\\</i> 0.0101	10,01,2011
7380	N	Mcf	\$6.0164	10/01/2014
	WEIMAR, ENVIRONS		+	,,
7392		Mcf	\$6.0164	10/01/2014
	YORKTOWN, ENVIRONS	MCL	\$0.0104	10/01/2014
			+c 00.01	
7442		Mcf	\$6.0164	10/01/2014
CUSTOMER NAME				
	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	D'HANIS			
7446	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLACEDO			

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME				
7452	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	VANDERBILT			
7454	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BRUNI			
7455	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LOUISE			
7516	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BANQUETE			
7311	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, ENVIRON	S		
7314	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, INC.			
SONS FOR FILING				

OTHER(EXPLAIN):

- 0	ΓТ	337	Т/	ES

TYPE OF SERVICE	SERVICE DESCRIPTION
В	Commercial Sales
OTHER TYPE DESCR	IPTION
М	Other(with detailed explanation)
OTHER TYPE DESCR	Large Volume Customer

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26906
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014
GAS CONSUMED:	N AMENDMENT DATE: 10/01/2014 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
FFA-4	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEEF FRANCHISE FEE ADJUGTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUGTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. City Franchise Rate Pranchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.0008 Aranasa Pass E_00011466 2.0008 0.0008 0.0008 0.0008 3.0008 3.0008 3.0008 0.0008 0.0008 0.0008 0.0008 bactorp E_00011512 0.0008 Aranasa Pass E_00011642 4.0008 4.0008 4.0008 7 cents/MCF Bishop E_00011703 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 0.0008 4.0008 7.0008 0.0008 0.0008 0.0008 0.0008 Bactorp 6.00018 5.0008 7.0018 2.0008 0.0008 0.0008 2.0008 2.0008 2.0008 2.0008 0.0008 5.0008 7.0018 2.0008 2.0008 0.0008 0.0008 0.0008 0.0008 El Campo E_00012513 5.0008 5.0008 5.0008 7 cents/MCF Elgin E_00012556 3.0008 3.0008 0.0008 0.0008 0.0008 6.0008 7 cents/MCF Elgin E_00012556 3.0008 3.0008 0.0008 0.0008 0.0008 5.0008 7.0008 2.0008 2.0008 0.0008 5.0008 7.0008 5.0008 5.0008 5.0008 7 cents/MCF Hends E_00013160 2.0008 5.0008 7.0008 0.0008 0.0008 6.0008 6.0008 0.0008 0.0008 0.0008 5.0008 5.0008 7.0008 5.0008 5.0008 5.0008 7 cents/MCF Hends E_0001316 2.0008 5.0008 5.0008 2.0008 0.0008 6.0008 6.0008 0.0008 0.0008 0.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 4.0008 0.0008 6.0008 6.0008 0.0008 0.0008 0.0008 1.0008 1.0008 0.0008 0.0008 0.0008

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX			
TARIFF CODE: DS	RRC TARIFF NO: 26906		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
RATE SCHEDULE ID	DESCRIPTION Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugic E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E_0014941 2.000% 2.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E_00015067 2.000% 0.000% 0.000% 0.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_0001596 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 0.000% 0.000% 2.000% 0.000% 0.000% 0.000% 2.000% 2.000% 2.000% 0.000% 0.000% 0.000% andt E_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E_00011576 2.000% 2.000% 0.000% 11cd E_0001107 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E_00011462 2.063% 0.000% 0.000% 0.000% 0.000% A.000% 2.063% 0.000% 0.000% 0.000% Bastrop E_00011584 2.063% 2.063% 2.063% 0.000% Beeville E_00011642 4.255% 4.255% 4.255% 7 cents/MCF Bishop E_0001291 2.083% 2.083% 2.083% 2.083% 2.083% 2.083% 2.083% 2.083% 2.083% 2.083% 2.083% 2.083% 2.041% 2.041% 0.000% 0.000% Bastrop E_00012556 3.127% 3.127% 3.123% 7 cents/MCF Edna E_00012557 2.063% 2.063% 2.063% 2.063% 2.063% 2.063% 2.063% 2.063% 2.063% 2.		
	E_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E_00013186 2.063% 2.063% 2.063% 2.063% 2.063% 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E_00013372 2.063% 2.063% 0.000% 0.000% 0.000% 0.000% Karnes City E_00013470 2.083% 0.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E_00013899 2.053% 2.053% 2.053% 0.000% Mathis E_00014855 3.127% 3.127% 3.127% 0.000% New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E_00014185 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.167% 4.16		

RC COID: 6263 C	OMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26906
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 0.000% 0.000%
GSS-2085-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP.
	D/B/A CENTERPOINT ENERGY ENTEX
	AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION
	RATE SHEET
	GENERAL SERVICE-SMALL
	RATE SCHEDULE NO. GSS-2085-GRIP 2014
	APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.
	This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE
	For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:
	(1) Customer Charge -\$27.96*
	(2) Commodity Charge -
	For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.1046
	For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.1067
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted
	periodically as defined in the Company's applicable Tax Adjustment Rate Schedule
	and applicable Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26906
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	PAYMENT
	Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
	RULES AND REGULATIONS
	Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's
	office located at 1111 Louisiana Street, Houston, Texas.
	*Customer Charge \$20.00
	2012 GRIP Charge 2.67 2013 GRIP Charge 3.26
	2014 GRIP Charge 2.03
	Total Customer Charge \$27.96
PGA-10	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G*R)$ plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies
	purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS

ARIFF CODE: DS	RRC TARIFF NO: 26906
TARIFF CODE. DS	RC IRIFF NO: 20900
RATE SCHEDULE	
SCHEDILE ID	חדיירסא
<u>SCHEDULE ID</u>	DESCRIPTION PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively. 4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas
	shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.
RCE-7.1	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1
	APPLICATION OF SCHEDULE This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.
	MONTHLY RATE RECOVERY FACTOR: Residential \$0.52 per bill General Service-Small \$0.52 per bill

RC COID: 6263	3 COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26906
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	General Service-Large \$0.52 per bill
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	COMPLIANCE The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.
RCE-7.2	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2
	APPLICATION OF SCHEDULE This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Halletsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.
	MONTHLY RATE RECOVERY FACTOR: Residential \$0.30 per bill General Service-Small \$0.30 per bill General Service-Large \$0.30 per bill
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	COMPLIANCE The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.
STXINC-2	RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect 5/3/2011 for the environs areas and the following cities in the South Texas Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10
	City Authority Alice,
	Inc. GUD 10038 Aransas Pass, Inc. GUD 10038 Austin, Inc. GUD 10038 Bastrop, Inc. GUD 10038 Buda, Inc. GUD 10038 Cibolo, Inc. GUD 10038 Converse Inc. GUD 10038 Fagle Lake Inc. GUD 10038
	Converse, Inc.GUD 10038 Eagle Lake, Inc.GUD 10038El Campo, Inc.GUD 10038 Garden Ridge, Inc.GUD 10038

ARIFF CODE: DS	RRC TARIFF NO: 26906	
RATE SCHEDULE		
SCHEDULE ID		
SCHEDULE ID	DESCRIPTION	
	Giddings, Inc. GUD 10038 Hallettsville, Inc.	GUD
	10038 Ingleside, Inc. GUD 10038 Jourdanton, Inc.	GUD
	10038 Kenedy, Inc. GUD 10038 Kingsville, Inc.	GUD
	10038 Kyle, Inc. GUD 10038 La Grange, Inc.	GUD
	10038 LaCoste, Inc. GUD 10038 Mathis, Inc.	GUD
	10038 New Braunfels, Inc. GUD 10038 Nordheim, Inc.	GUD
	10038 Orange Grove, Inc. GUD 10038 Palacios, Inc.	GUD 10038
	Pleasanton, Inc. GUD 10038 Point Comfort, Inc.	GUD 10038
		UD 10038
	Poteet, Inc. GUD 10038 San Diego, Inc.	GUD
	10038 San Marcos, Inc. GUD 10038 Seguin, Inc.	GUD
	10038 Sinton, Inc.GUD 10038 Smithville, Inc.GUD 10038 Taft, Inc.GUD 10038 Universal City,	Inc
	GUD 10038 Tall, Inc. GUD 10038 Universal City, GUD 10038 Victoria, Inc. GUD 10038 Weimar, Inc.	
	GUD 10038 The following rate schedules listed below go into effect	for the
	following cities with the following effective dates: GSS-2085-GRIP	
	GRIP 2012 R-2085-GRIP 2012 City	2012 0027 010
	Authority Effective Date Aransas Pass, Inc.	
	Operation of Law 5/29/2012 Bishop, Inc.	
	Operation of Law 5/29/2012 Cibolo, Inc.	
	Operation of Law 5/29/2012 Converse, Inc.	
	Operation of Law 5/29/2012 El Campo, Inc.	
	Operation of Law 5/29/2012 Ingleside, Inc.	
	Operation of Law 5/29/2012 Kingsville, Inc.	
	Operation of Law 5/29/2012 Palacios, Inc.	
	Operation of Law 5/29/2012 Poteet, Inc.	
	Operation of Law 5/29/2012 Taft, Inc.	
	Operation of Law 5/29/2012 Victoria, Inc.	
	Operation of Law 5/29/2012 Alice, Inc.	
	Operation of Law 7/13/2012 Austin, Inc.	
	Operation of Law 7/13/2012 Bastrop, Inc.	
	Operation of Law 7/13/2012 Beeville, Inc.*	GUD
	10151 7/13/2012 Buda, Inc.	
	Operation of Law 7/13/2012 Eagle Lake, Inc.*	
	GUD 10151 7/13/2012 Elgin, Inc.	
	Operation of Law 7/13/2012 Floresville, Inc.* GUD 10151 7/13/2012 Garden Ridge, Inc.	
	Operation of Law 7/13/2012 Giddings, Inc.	
	Operation of Law 7/13/2012 Goliad, Inc.*	
	GUD 10151 7/13/2012 Hallettsville, Inc.*	
	GUD 10151 7/13/2012 Jourdanton, Inc.	
	Operation of Law 7/13/2012 Kenedy, Inc.*	GUD
	10151 7/13/2012 Kyle, Inc.	
	Operation of Law 7/13/2012 La Grange, Inc.	
	Operation of Law 7/13/2012 LaCoste, Inc.	
	Operation of Law 7/13/2012 Mathis, Inc.	
	Operation of Law 7/13/2012 New Braunfels, Inc.*	GUD
	10151 7/13/2012 Nordheim, Inc.*	GUD
	10151 7/13/2012 Orange Grove, Inc.	
	Operation of Law 7/13/2012 Pleasanton, Inc.*	GUD

RC COID: 6263	COMPANY NAME: CENTER	POINT ENERGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 26906		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Operation of Law 7/13/20	12 Dort Lawaga Ing	
	Operation of Law 7/13/20		
	-	012 San Diego, Inc.*	
	-	2012 San Marcos, Inc.	
	Operation of Law 7/13/20		
	GUD 10151 7/13/2	012 Sequin, Inc.*	
	GUD 10151 7/13/	2012 Selma, Inc.*	
	GUD 10151	7/13/2012 Sinton, Inc.*	
	GUD 10151	7/13/2012 Smithville, Inc	
	Operation of	Law 7/13/2012 Universal City	, Inc.
	Operation of I	aw 7/13/2012 Weimar, Inc.*	
	GUD 10151	7/13/2012 * Cities - surrer	ndered municipal
		lity rates to the Railroad Comm	-
	-	into effect for the following of	_
	effective dates: GSS-208	5-GRIP 2013 GSLV-616-GRIP 2013 1	-
	Effortivo Doto Nico Inc		nority Operation of
	Effective Date Alice, Inc Law 6/17/2013 Aransa		Operation of
	Law 6/17/2013 Austin		Operation of
		/2013 Bastrop, Inc.	
	-	7/2013 Beeville, Inc.*	
	-	/17/2013 Bishop, Inc.	
	Operation of Law	6/17/2013 Converse, Inc.	
	Operation of Law	6/17/2013 Eagle Lake, Inc.	*
	GUD 10257	6/17/2013 El Campo, Inc	c.
	Operation of	Law 6/17/2013 Floresville	, Inc.*
	GUD 102	57 6/17/2013 Goliad	, Inc.*
		GUD 10257 6/17/2013	Hallettsville, Inc.*
			3 Jourdanton, Inc.
		-	013 Kenedy, Inc.*
			2013 Kingsville, Inc.
			7/2013 Kyle, Inc.
			6/17/2013 La Grange, Inc.
	Inc.*	Operation of Law GUD 10257 6	6/17/2013 New Braunfels, /17/2013 Nordheim, Inc.*
	1110.	GUD 10257 0	6/17/2013 Orange Grove,
	Inc.	Operation of Law	6/17/2013 Palacios, Inc.
		Operation of Law	
	Inc.*	GUD 10257	6/17/2013 Port
	Lavaca, Inc.	Operation	of Law 6/17/2013 Poteet,
	Inc.	Ope:	ration of Law 6/17/2013 San
	Diego, Inc.*	GUI	D 10257
	6/17/2013 San Marcos, Inc		Operation of Law
	6/17/2013 Schertz, Inc.*		GUD 10257
	6/17/2013 Sequin, In		GUD 10257
	6/17/2013 Selma,		GUD
		013 Sinton, Inc.*	
		/17/2013 Taft, Inc.	
	_	6/17/2013 Universal City, Inc.	
	uperation of Law 6/	17/2013 Victoria, Inc.	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26906 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION GUD 10257 6/17/2013 Buda, Inc. Operation of Law 7/11/2013 Cibolo, Inc. Operation of Law 7/11/2013 Elgin, Inc. Operation of Law 7/11/2013 Garden Ridge, Inc. Operation of Law 7/11/2013 Giddings, Inc. Operation of Law 7/11/2013 Ingleside, Inc. Operation of Law 7/11/2013 LaCoste, Inc. Operation of Law 7/11/2013 Mathis, Inc. Operation of Law 7/11/2013 Point Comfort, Inc. Operation of Law 7/11/2013 Portland, Inc. Operation of Law 7/11/2013 Smithville, Inc. Operation of Law 7/11/2013 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Alice, Inc. Operation of Law 5/30/2014 Bastrop, Inc. Operation of Law 5/30/2014 Converse, Inc. Operation of Law Law 5/30/2014 Kingsville, Inc. 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Orange Grove, Inc. Operation of Law Operation of Law 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort, Operation of Law 5/30/2014 Poteet, Inc. Inc. Operation of Law 5/30/2014 Taft, Inc. Operation of Law 5/30/2014 Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc. Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law Inc.* GUD 10346 Operation of Law 7/14/2014 Beeville, 7/14/2014 Bishop, Inc. Operation of Law 7/14/2014 Buda, Inc. Operation of Law
 7/14/2014 Cibolo, Inc.
 Operation of Law

 Inc.*
 GUD 10346
 7/14/2014 Elgin, Inc.
 Operation of Law 7/14/2014 Eagle Lake, Operation of Law 7/14/2014 Floresville, Inc.* GUD 10346 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc. Operation of Law 7/14/2014 Goliad, Inc.* GUD 10346 7/14/2014 Hallettsville, Inc.* GUD 10346 7/14/2014 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc. Operation of Law 7/14/2014 Kenedy, Inc.* GUD 10346 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc. Operation of Law 7/14/2014 La Grange, Inc. Operation of 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New Law Braunfels, Inc.* GUD 10346 7/14/2014 Nordheim, Inc.* GUD 7/14/2014 Pleasanton, Inc.* GUD 10346 10346 7/14/2014 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc. Operation of Law 7/14/2014 San Diego, Inc.* GUD 10346 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.* GUD 10346 7/14/2014 Sequin, Inc.* GUD 10346 GUD 10346 7/14/2014 Selma, Inc.* 7/14/2014 Sinton, GUD 10346 7/14/2014 Smithville, Inc. Inc.* Operation of Law 7/14/2014 Weimar, Inc.* GUD 10346 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26906
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	DESCRIPTION I.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 1.977% 1.997% 1.997% 0.500% Marian E_00013339 0.581% 0.581% 0.581% 0.581% 0.581% 1.997% 1.997% 1.997% 1.997% 0.500% Marian E_0001339 0.581% 0.581% 0.581% 0.581% 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% Midderwald E_00014105 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_0001420 0.000% 0.000% 0.000% 0.000% 0.500% Nordem E_00014355 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581

ARIFF CODE: DS	RRC TARIFF NO: 26906
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.596% 0.593% Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E_00014408 1.104% 1.04% 1.082% 1.082% 0.503% Pleasanton E_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 0.503% Potet E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Paremont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Schertz E_0001503 2.147% 2.147% 2.102% 2.102% 2.102% 0.503% Schertz E_00015063 2.147% 2.147% 2.147% 2.102% 2.102% 2.102% 0.503% Schertz E_0001503 2.147% 2.147% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E_00015080 0.596% 0.596% 0.596% 0.596% 0.593% Smithville E_00015092 2.147% 2.147% 2.147% 0.503% Selma E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Sinton E_00015180 1.139% 1.139% 1.139% 1.139% 1.139% 1.139% 1.139% 1.139% 1.104% 1.044% 1.044% 1.044% 1.044% 1.044% 1.044% 1.044% 0.503% Sinton E_00015180 1.139% 1.139% 1.139% 0.503% Smithville E_0001503 1.104% 1.104% 1.042% 1.042% 1.042% 1.042% 0.503% Universal City E_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 2.080% 2.080% 2.080% 2.080% 0.596% 0.596% 0.596% 0.596%

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	COMPANY NAME: CI		RGY ENTEX	
	RRC TARIFF NO:	26906		
USTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Y			
CUSTOMER NAME	**CONFIDENTIAL**			
23637	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CAMPBELLTON, ENVIRON	IS		
23638	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TULETA, ENVIRONS			
32464	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, INC.			
32879	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, ENVIRC	NS		
32881	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	POINT COMFORT, ENVIR	ONS		
32882	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0164	10/01/2014
	FREER, ENVIRONS	-		
7004	N	Mcf	\$6.1398	10/01/2014
	AGUA DULCE, ENVIRONS		·····	
7005	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ALICE, INC.		~ · · · · · · · · · · · · · · · · · · ·	10,01,2011
7006	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	N ALICE, ENVIRONS	MCL	90.1320	10/01/2014
		M - 5	åc 1200	10/01/0014
7013 CUSTOMER NAME	N ARANSAS PASS, INC.	Mcf	\$6.1398	10/01/2014
			<i>tc</i> 1000	10/02/0224
7014 CUSTOMER NAME	N ARANSAS PASS, ENVIRC	Mcf	\$6.1398	10/01/2014

ARIFF CODE: DS	RRC TARIFF NO: 2	26906		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7017	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, INC.			
7018	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BEEVILLE, INC.			
7030	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BISHOP, INC.			
7037	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, INC.			
7045	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, INC.			
7056	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, INC.			
7070	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EL CAMPO, INC.			

ARIFF CODE: DS	RRC TARIFF NO: 2	26906		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7098	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EL CAMPO, ENVIRONS			
7099	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, ENVIRONS			
7107	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, ENVIRON	S		
7118	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, INC.			
7125	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, ENVIR	ONS		
7150	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS			

RIFF CODE: DS	RRC TARIFF NO:	26906		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7162	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE BAY	, ENV.		
7171	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, ENVIRON	S		
7181	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.1398	10/01/2014
	KINGSVILLE, INC.			
7186	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, INC.			
7190	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, INC.			
7192	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, ENVIRONS			
7193	N	Mcf	\$6.0164	10/01/2014
	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
	LA GRANGE, ENVIRONS	-	,	
7201	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, ENVIRONS	THE L	¥0.0101	10,01,2011
7224	,,N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	N MARION, ENVIRONS	MCL	90.0T04	10/01/2014
7227	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, INC.	PICL	40.T220	TO/OT/ZOTA

CUSTOMER NAME NEW I 7244 7244 CUSTOMER NAME NEW I 7247 7247 CUSTOMER NAME NORDI 7248 NORDI CUSTOMER NAME NORDI 7252 7255 CUSTOMER NAME ORANG 7256 0RANG 7256 0RANG 7257 0RANG 7263 0RANG 7264 0RANG 7264 0RANG 7274 0RANG 7274 0RANG CUSTOMER NAME PALAG 7275 0RANG CUSTOMER NAME PLEAS 7276 0RANG 7277 0RANG 7277 0RANG 7278 0RANG				
7228 CUSTOMER NAME MATHINATION 7243 NEW 1 7243 NEW 1 CUSTOMER NAME NEW 1 7244 NEW 1 CUSTOMER NAME NEW 1 7247 NET 1 CUSTOMER NAME NORDI 7247 NORDI CUSTOMER NAME NORDI 7252 ODEM CUSTOMER NAME ODEM 7255 ODEM CUSTOMER NAME ORANG 7256 OTEN CUSTOMER NAME ORANG 7263 OTEN CUSTOMER NAME PALAG 7264 T264 CUSTOMER NAME PALAG 7274 T274 CUSTOMER NAME PALAG 7274 T274 CUSTOMER NAME PLEAS 7276 T276 CUSTOMER NAME PLEAS 7276 T276 CUSTOMER NAME POINT 7276 T276 CUSTOMER NAME POINT 7276 POINT <				
CUSTOMER NAME MATHING 7243 7243 CUSTOMER NAME NEW 1 7244 7244 CUSTOMER NAME NEW 1 7247 7247 CUSTOMER NAME NORDI 7248 0DEM 7252 7253 CUSTOMER NAME ODEM 7255 0DEM CUSTOMER NAME ORANG 7256 7256 CUSTOMER NAME ORANG 7263 7263 CUSTOMER NAME PALAG 7264 7264 CUSTOMER NAME PALAG 7274 7276 CUSTOMER NAME PLEAS 7275 7276 CUSTOMER NAME PLEAS 7276 7276 CUSTOMER NAME PLEAS 7276 7276 CUSTOMER NAME POINT 7276 7276 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME POINT	IDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7243 CUSTOMER NAME NEW 1 7244 7244 CUSTOMER NAME NEW 1 7247 7247 CUSTOMER NAME NORDI 7248 NORDI 7248 NORDI 7252 7253 CUSTOMER NAME ODEM 7255 ODEM CUSTOMER NAME ORANG 7256 7256 CUSTOMER NAME ORANG 7263 7263 CUSTOMER NAME PALAG 7264 7264 CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAS 7275 7276 CUSTOMER NAME POINT 7276 7277 CUSTOMER NAME POINT 7277 7278	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME NEW 1 7244 7244 CUSTOMER NAME NEW 1 7247 7247 CUSTOMER NAME NORDI 7248 NORDI CUSTOMER NAME NORDI 7252 7253 CUSTOMER NAME ORANG 7256 7256 CUSTOMER NAME ORANG 7263 7263 CUSTOMER NAME PALAG 7264 7264 CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAS 7275 7276 CUSTOMER NAME PLEAS 7276 7276 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME POINT	IS, ENVIRONS			
7244 CUSTOMER NAME NEW 1 7247 7247 CUSTOMER NAME NORDI 7248 7252 CUSTOMER NAME NORDI 7252 7256 CUSTOMER NAME ORANG 7256 7263 CUSTOMER NAME ORANG 7263 7264 CUSTOMER NAME PALAG 7264 7274 CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAS 7275 7276 CUSTOMER NAME POINT 7276 7277 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME POINT	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME NEW I 7247 1 CUSTOMER NAME NORDI 7248 1 CUSTOMER NAME NORDI 7252 1 CUSTOMER NAME ODEM 7255 1 CUSTOMER NAME ORANG 7256 1 CUSTOMER NAME ORANG 7263 1 CUSTOMER NAME ORANG 7263 1 CUSTOMER NAME PALAG 7264 1 CUSTOMER NAME PALAG 7274 1 CUSTOMER NAME PLEAS 7275 1 CUSTOMER NAME PLEAS 7276 1 CUSTOMER NAME POINT 7277 1 7277 1 7278 1	BRAUNFELS, INC	2.		
7247 CUSTOMER NAME NORDI 7248 7248 CUSTOMER NAME NORDI 7252 7255 CUSTOMER NAME ODEM 7256 7256 CUSTOMER NAME ORANG 7263 7264 CUSTOMER NAME PALAG 7264 7274 CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAG 7275 7276 CUSTOMER NAME PLEAG 7276 7277 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME POINT 7278 PORT	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME NORDI 7248 7248 CUSTOMER NAME NORDI 7252 7252 CUSTOMER NAME ODEM 7255 7256 CUSTOMER NAME ORANG 7263 7263 CUSTOMER NAME ORANG 7264 7264 CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAS 7275 7276 CUSTOMER NAME PLEAS 7276 7276 CUSTOMER NAME POINT 7277 7276 POINT 7277 7277 POINT 7273 7277 POINT	BRAUNFELS, ENV	/IRONS		
7248 CUSTOMER NAME NORDI 7252 7252 CUSTOMER NAME ODEM 7255 7256 CUSTOMER NAME ORANG 7263 7263 CUSTOMER NAME PALAG 7264 7274 CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAG 7275 7276 CUSTOMER NAME PLEAG 7276 7277 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME POINT	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME NORDI 7252 7253 CUSTOMER NAME ODEM 7255 7256 CUSTOMER NAME ORANG 7263 7263 CUSTOMER NAME PALAG 7264 7274 CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAS 7275 7276 CUSTOMER NAME PLEAS 7276 7276 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME POINT	HEIM, INC.			
7252 CUSTOMER NAME ODEM 7255 ORANG CUSTOMER NAME ORANG 7256 ORANG CUSTOMER NAME ORANG 7263 ORANG CUSTOMER NAME PALAG 7264 PALAG CUSTOMER NAME PALAG 7274 PLEAG CUSTOMER NAME PLEAG 7275 PLEAG CUSTOMER NAME PLEAG 7276 PLEAG CUSTOMER NAME POINT 7277 POINT 7278 PORT	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME ODEM 7255 7256 CUSTOMER NAME ORANG 7256 7263 CUSTOMER NAME PALAG 7263 7264 CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAS 7275 7275 CUSTOMER NAME PLEAS 7276 7276 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME POINT 7278 7278	HEIM, ENVIRONS	5		
7255 CUSTOMER NAME ORANG 7256 ORANG CUSTOMER NAME ORANG 7263 ORANG CUSTOMER NAME PALAG 7264 PALAG CUSTOMER NAME PALAG 7274 PALAG CUSTOMER NAME PLEAG 7275 PLEAG CUSTOMER NAME PLEAG 7276 PLEAG 7276 POINT 7277 POINT 7277 PORT 7278 PORT	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME ORANG 7256 7256 CUSTOMER NAME ORANG 7263 7263 CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAS 7275 7275 CUSTOMER NAME PLEAS 7276 7276 CUSTOMER NAME PLEAS 7276 7276 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME PORT 7278 7278	, ENVIRONS			
7256 CUSTOMER NAME ORANG 7263 7263 CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAS 7275 7275 CUSTOMER NAME PLEAS 7276 7276 CUSTOMER NAME PLEAS 7276 7277 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME PORT 7278 7278	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME ORANG 7263 7264 CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAG 7275 7275 CUSTOMER NAME PLEAG 7276 7276 CUSTOMER NAME PLEAG 7276 7276 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME PORT 7278 7278	GE GROVE, INC.			
7263 CUSTOMER NAME PALAO 7264 CUSTOMER NAME PALAO 7274 CUSTOMER NAME PLEAS 7275 CUSTOMER NAME PLEAS 7276 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME POINT 7277 7278	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME PALAG 7264 7264 CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAG 7275 7275 CUSTOMER NAME PLEAG 7276 7276 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME PORT 7278 7278	GE GROVE, ENVI	IRONS		
7264 CUSTOMER NAME PALAG 7274 CUSTOMER NAME PLEAS 7275 CUSTOMER NAME PLEAS 7276 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME PORT 7278 7278	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME PALAG 7274 7274 CUSTOMER NAME PLEAS 7275 7275 CUSTOMER NAME PLEAS 7276 7276 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME PORT 7278 7278	CIOS, INC.			
7274 CUSTOMER NAME PLEA: 7275 CUSTOMER NAME PLEA: 7276 CUSTOMER NAME POINT 7277 CUSTOMER NAME PORT 7278	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME PLEAS 7275 7275 CUSTOMER NAME PLEAS 7276 7276 CUSTOMER NAME POINT 7277 7277 CUSTOMER NAME PORT 7278 7278	CIOS, ENVIRONS	5		
7275 CUSTOMER NAME PLEAS CUSTOMER NAME POINT 7276 CUSTOMER NAME POINT 7277 CUSTOMER NAME PORT 7278	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME PLEAS 7276 CUSTOMER NAME POINT 7277 CUSTOMER NAME PORT 7278	SANTON, INC.			
7276 CUSTOMER NAME POINT 7277 CUSTOMER NAME PORT 7278	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME POINT 7277 CUSTOMER NAME PORT 7278	SANTON, ENVIRO	ONS		
7277 <u>CUSTOMER NAME</u> PORT 7278	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME PORT	T COMFORT, INC	2.		
7278	Ν	Mcf	\$6.1398	10/01/2014
	LAVACA, INC.			
CUSTOMER NAME PORT	N	Mcf	\$6.1398	10/01/2014
	LAVACA, ENVIE	RONS		
7279	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME PORT	LAND, INC.			
7280	N	Mcf	\$6.1398	10/01/2014

RC CUSTOMER NOCONFIDENTIAL?FILLING UNITPGA CURRENT CHARGEPGA EFFECTURE DA7281NMcf\$6.016410/01/2014CUSTOMER NAMEPOTEET, INC	ARIFF CODE: DS	RRC TARIFF NO: 2	26906		
T281 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME POTEET, INC. N Mcf \$6.0164 10/01/2014 CUSTOMER NAME POTET, ENVIRONS N Mcf \$6.0164 10/01/2014 CUSTOMER NAME POTET, ENVIRONS N Mcf \$6.0164 10/01/2014 CUSTOMER NAME POTET, ENVIRONS N N 10/01/2014 CUSTOMER NAME POTET, ENVIRONS N 10/01/2014 CUSTOMER NAME PREMONT, ENVIRONS 10/01/2014 CUSTOMER NAME REFUGIO, KNVIRONS 10/01/2014 CUSTOMER NAME REFUGIO, KNVIRONS 10/01/2014 CUSTOMER NAME SAN DIEGO, INC. 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. 10/01/2014 T310 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. 10/01/2014 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. 10/01/2014 10/01/2014 CUSTOMER NAME SCHERTZ, INC. 10/01/2014 CUSTOMER NAME SCHERT	JSTOMERS				
CUETOMER NAME POTERT, INC. 7282 N Mcf \$6.0164 10/01/2014 CUETOMER NAME FOTERT, ENVIRONS	RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
TABLE N Mcf \$ \$ \$ 0.0164 10 / 01 / 2014 CUBTOMER NAME POTEET, ENVIRONS 10 / 01 / 2014 CUBTOMER NAME POTE, ENVIRONS 10 / 01 / 2014 CUBTOMER NAME POTH, ENVIRONS 10 / 01 / 2014 CUBTOMER NAME POTH, ENVIRONS 10 / 01 / 2014 CUBTOMER NAME PERMONT, ENVIRONS 10 / 01 / 2014 CUBTOMER NAME REFUGIO, ENVIRONS 10 / 01 / 2014 CUBTOMER NAME REFUGIO, ENVIRONS 10 / 01 / 2014 CUBTOMER NAME REFUGIO, ENVIRONS 10 / 01 / 2014 CUBTOMER NAME SAN DIEGO, INC. 10 / 01 / 2014 CUBTOMER NAME SAN DIEGO, ENVIRONS 10 / 01 / 2014 CUBTOMER NAME SAN DIEGO, ENVIRONS 10 / 01 / 2014 CUBTOMER NAME SAN DIEGO, ENVIRONS 10 / 01 / 2014 CUBTOMER NAME SAN MARCOS, ENVIRONS 10 / 01 / 2014 CUBTOMER NAME SAN MARCOS, ENVIRONS 10 / 01 / 2014	7281	N	Mcf	\$6.0164	10/01/2014
CUSTONER NAME T284POTEET, ENVIRONS7284NMcf\$6.016410/01/2014CUSTONER NAME CUSTONER NAMEPOTH, ENVIRONS10/01/20147286NMcf\$6.139810/01/2014CUSTONER NAME CUSTONER NAMEPREMONT, ENVIRONS10/01/2014CUSTONER NAME CUSTONER NAME RUNGR, ENVIRONSNMcf\$6.13987303NMcf\$6.139810/01/2014CUSTONER NAME CUSTONER NAME RUNGR, ENVIRONSNMcf\$6.139810/01/2014CUSTONER NAME CUSTONER NAME SAN DIEGO, INC.S6.139810/01/201410/01/2014CUSTONER NAME CUSTONER NAME SAN MARCOS, INC.S6.016410/01/201410/01/2014CUSTONER NAME CUSTONER NAME SAN MARCOS, ENVIRONSMcf\$6.016410/01/2014CUSTONER NAME CUSTONER NAME SAN MARCOS, ENVIRONSMcf\$6.016410/01/2014CUSTONER NAME CUSTONER NAME SAN MARCOS, ENVIRONSS6.016410/01/201410/01/2014CUSTONER NAME CUSTONER NAME SECHERTZ, ENVIRONSMcf\$6.016410/01/2014CUSTONER NAME CUSTONER NAME SEADLIFT, ENVIRONSMcf\$6.016410/01/2014CUSTONER NAME CUSTONER NAME SEADLIFT, ENVIRONSMcf\$6.016410/01/2014CUSTONER NAME CUSTONER NAME SEADLIFT, ENVIRONSMcf\$6.016410/01/2014CUSTONER NAME CUSTONER NAME SEADLIFT, ENVIRONSMcf\$6.016410/01/2014CUSTONER NAME SEADLIFT, ENVIRONSMcf\$6.016410/01/2014<	CUSTOMER NAME	POTEET, INC.			
Total N Mcf \$6.0164 10/01/2014 CUSTOMER NAME POTH, ENVIRONS N Mcf \$6.1398 10/01/2014 CUSTOMER NAME PREMONT, ENVIRONS N Mcf \$6.1398 10/01/2014 CUSTOMER NAME PREMONT, ENVIRONS N Mcf \$6.1398 10/01/2014 CUSTOMER NAME REPUGIO, ENVIRONS N Mcf \$6.0164 10/01/2014 CUSTOMER NAME RUNGE, ENVIRONS N Mcf \$6.1398 10/01/2014 CUSTOMER NAME SAN DIEGO, INC. N Mcf \$6.1398 10/01/2014 CUSTOMER NAME SAN DIEGO, ENVIRONS N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, INC. N Mcf \$6.0164	7282	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAMEPOTH, ENVIRONS7286NMcf\$6.139810/01/2014CUSTOMER NAMEPREMONT, ENVIRONS10/01/20147288NMcf\$6.139810/01/2014CUSTOMER NAMEREFUGIO, ENVIRONS7303NMcf\$6.016410/01/2014CUSTOMER NAMERUNGE, ENVIRONS7308NMcf\$6.139810/01/2014CUSTOMER NAMESAN DIEGO, INC.7309NMcf\$6.139810/01/2014CUSTOMER NAMESAN DIEGO, ENVIRONS7310NMcf\$6.016410/01/2014CUSTOMER NAMESAN MARCOS, INC.7311NMcf\$6.016410/01/2014CUSTOMER NAMESAN MARCOS, ENVIRONS7313NMcf\$6.016410/01/2014CUSTOMER NAMESCHERTZ, INC.7314NMcf\$6.016410/01/2014CUSTOMER NAMESCHERTZ, ENVIRONS7315NMcf\$6.016410/01/2014CUSTOMER NAMESCHULENBURG, ENVIRONS7323NMcf\$6.016410/01/2014CUSTOMER NAMESEADRIFT, ENVIRONS7323NMcf\$6.016410/01/2014CUSTOMER NAMESEADRIFT, ENVIRONS7324NMcf\$6.016410/01/2014CUSTOMER N	CUSTOMER NAME	POTEET, ENVIRONS			
Total Mcf \$6.1398 10/01/2014 CUSTOMER NAME PREMONT, ENVIRONS 10/01/2014 7288 N Mcf \$6.1398 10/01/2014 CUSTOMER NAME REFUGIO, ENVIRONS 10/01/2014 10/01/2014 CUSTOMER NAME REFUGIO, ENVIRONS 10/01/2014 CUSTOMER NAME RUNGE, ENVIRONS 10/01/2014 CUSTOMER NAME SAN DIEGO, INC. 10/01/2014 CUSTOMER NAME SAN DIEGO, ENVIRONS 10/01/2014 CUSTOMER NAME SAN DIEGO, ENVIRONS 10/01/2014 CUSTOMER NAME SAN DIEGO, ENVIRONS 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. 10/01/2014 CUSTOMER NAME SAN MARCOS, ENVIRONS 10/01/2014 CUSTOMER NAME SCHERTZ, INC. 10/01/2014 CUSTOMER NAME SCHERTZ, INC. 10/01/2014 CUSTOMER NAME SCHERTZ, ENVIRONS 10/01/2014 CUSTOMER NAME SCHERTZ, ENVIRONS 10/01/2014 CUSTOMER NAME SCHULENBURG, ENVIRONS <td>7284</td> <td>N</td> <td>Mcf</td> <td>\$6.0164</td> <td>10/01/2014</td>	7284	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAMEPREMONT, ENVIRONS7288NMcf\$6.139810/01/2014CUSTOMER NAMEREFUGIO, ENVIRONS10/01/20147303NMcf\$6.016410/01/2014CUSTOMER NAMESAN DIEGO, INC.7309NMcf\$6.139810/01/2014CUSTOMER NAMESAN DIEGO, INC.7309NMcf\$6.139810/01/2014CUSTOMER NAMESAN DIEGO, ENVIRONS7310NMcf\$6.016410/01/2014CUSTOMER NAMESAN MARCOS, INC.7311NMcf\$6.016410/01/2014CUSTOMER NAMESAN MARCOS, ENVIRONS7314NMcf\$6.016410/01/2014CUSTOMER NAMESCHERTZ, INC.7315NMcf\$6.016410/01/2014CUSTOMER NAMESCHERTZ, ENVIRONS7317NMcf\$6.016410/01/2014CUSTOMER NAMESCHERTZ, ENVIRONS7317NMcf\$6.016410/01/2014CUSTOMER NAMESEADRIFT, ENVIRONS7323NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, ENVIRONS7323NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, INC.7324NMc	CUSTOMER NAME	POTH, ENVIRONS			
Image: constraint of the second sec	7286	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAMEREFUGIO, ENVIRONS7303NMcf\$6.016410/01/2014CUSTOMER NAMERUNGE, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESAN DIEGO, INC.10/01/201410/01/2014CUSTOMER NAMESAN DIEGO, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESAN DIEGO, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESAN MARCOS, INC.10/01/201410/01/2014CUSTOMER NAMESAN MARCOS, INC.10/01/201410/01/2014CUSTOMER NAMESAN MARCOS, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESAN MARCOS, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESCHERTZ, INC.10/01/201410/01/2014CUSTOMER NAMESCHERTZ, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESCHULENBURG, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESCHULENBURG, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESEADRIFT, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESEADRIFT, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESEGUIN, INC.10/01/201410/01/2014CUSTOMER NAMESEGUIN, INC.10/01/2014CUSTOMER NAMESEGUIN, ENVIRONS10/01/2014CUSTOMER NAMESEGUIN, ENVIRONS10/01/2014CUSTOMER NAMESEGUIN, ENVIRONS10/01/2014CUSTOMER NAMESEGUIN, ENVIRONS10/01/2014CUSTOMER NAMESEGUIN, ENVIRONS10/01/2014CUSTOMER NAME	CUSTOMER NAME	PREMONT, ENVIRONS			
Table N Mcf \$6.0164 10/01/2014 CUSTOMER NAME RUNGE, ENVIRONS 10/01/2014 T303 N Mcf \$6.1398 10/01/2014 CUSTOMER NAME SAN DIEGO, INC. T309 N Mcf \$6.1398 10/01/2014 CUSTOMER NAME SAN DIEGO, ENVIRONS 10/01/2014 CUSTOMER NAME SAN DIEGO, ENVIRONS 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. T311 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SAN MARCOS, ENVIRONS T311 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SAN MARCOS, ENVIRONS T311 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, INC. T313 N Mcf \$6.0164 10/01/2014	7288	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAMERUNGE, ENVIRONS7308NMcf\$6.139810/01/2014CUSTOMER NAMESAN DIEGO, INC.10/01/2014CUSTOMER NAMESAN DIEGO, ENVIRONS10/01/2014CUSTOMER NAMESAN DIEGO, ENVIRONS10/01/2014CUSTOMER NAMESAN MARCOS, INC.10/01/2014CUSTOMER NAMESAN MARCOS, INC.10/01/2014CUSTOMER NAMESAN MARCOS, ENVIRONS10/01/2014CUSTOMER NAMESAN MARCOS, ENVIRONS10/01/2014CUSTOMER NAMESCHERTZ, INC.10/01/2014CUSTOMER NAMESCHERTZ, INC.10/01/2014CUSTOMER NAMESCHERTZ, ENVIRONS10/01/2014CUSTOMER NAMESCHULENBURG, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESCHULENBURG, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESEADRIFT, ENVIRONS10/01/201410/01/2014CUSTOMER NAMESEGUIN, INC.10/01/201410/01/2014CUSTOMER NAMESEGUIN, INC.10/01/201410/01/2014CUSTOMER NAMESEGUIN, ENVIRONS10/01/2014	CUSTOMER NAME	REFUGIO, ENVIRONS			
Total N Mcf \$6.1398 10/01/2014 CUSTOMER NAME SAN DIEGO, INC. 10/01/2014 7309 N Mcf \$6.1398 10/01/2014 CUSTOMER NAME SAN DIEGO, ENVIRONS 10/01/2014 CUSTOMER NAME SAN DIEGO, ENVIRONS 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. 10/01/2014 CUSTOMER NAME SAN MARCOS, ENVIRONS 10/01/2014 CUSTOMER NAME SAN MARCOS, ENVIRONS 10/01/2014 CUSTOMER NAME SCHERTZ, INC. 10/01/2014 CUSTOMER NAME SCHERTZ, ENVIRONS 10/01/2014 CUSTOMER NAME SCHULENBURG, ENVIRONS 10/01/2014 CUSTOMER NAME SEADRIFT, ENVIRONS 10/01/2014 CUSTOMER NAME SEGUIN, INC. 10/01/2014 CUSTOMER NAME SEGUI			Mcf	\$6.0164	10/01/2014
CUSTOMER NAMESAN DIEGO, INC.7309NMcf\$6.139810/01/2014CUSTOMER NAMESAN DIEGO, ENVIRONS*********************************	CUSTOMER NAME				
Total N Mcf \$6.1398 10/01/2014 CUSTOMER NAME SAN DIEGO, ENVIRONS 10/01/2014 CUSTOMER NAME SAN DIEGO, ENVIRONS 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. 7310 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SAN MARCOS, ENVIRONS 10/01/2014 CUSTOMER NAME SAN MARCOS, ENVIRONS 10/01/2014 CUSTOMER NAME SCHERTZ, INC. 10/01/2014 CUSTOMER NAME SCHERTZ, INC. 10/01/2014 CUSTOMER NAME SCHERTZ, ENVIRONS 10/01/2014 CUSTOMER NAME SCHULENBURG, ENVIRONS 10/01/2014 CUSTOMER NAME SEADRIFT, ENVIRONS 10/01/2014 CUSTOMER NAME SEADRIFT, ENVIRONS 10/01/2014 CUSTOMER NAME SEQUIN, INC. 10/01/2014 7324 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SEGUIN,	7308	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAMESAN DIEGO, ENVIRONS7310NMcf\$6.016410/01/2014CUSTOMER NAMESAN MARCOS, INC	CUSTOMER NAME	SAN DIEGO, INC.			
Total N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. 10/01/2014 CUSTOMER NAME SAN MARCOS, ENVIRONS 10/01/2014 CUSTOMER NAME SAN MARCOS, ENVIRONS Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, INC. Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, INC. Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, ENVIRONS Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHULENBURG, ENVIRONS 7317 N Mcf \$6.1398 10/01/2014 CUSTOMER NAME SEADRIFT, ENVIRONS 7323 N Mcf \$6.1398 10/01/2014 CUSTOMER NAME SEGUIN, INC. 7324 N Mcf \$6.0164 10/01/2014 <tr< td=""><td>7309</td><td>Ν</td><td>Mcf</td><td>\$6.1398</td><td>10/01/2014</td></tr<>	7309	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAMESAN MARCOS, INC.7311NMcf\$6.016410/01/2014CUSTOMER NAMESAN MARCOS, ENVIRONS10/01/20147314NMcf\$6.016410/01/2014CUSTOMER NAMESCHERTZ, INC.7315NMcf\$6.016410/01/2014CUSTOMER NAMESCHERTZ, ENVIRONS7317NMcf\$6.016410/01/2014CUSTOMER NAMESCHULENBURG, ENVIRONS7323NMcf\$6.139810/01/2014CUSTOMER NAMESEADRIFT, ENVIRONS7324NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, INC.7325NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, ENVIRONS	CUSTOMER NAME	SAN DIEGO, ENVIRONS			
N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SAN MARCOS, ENVIRONS N Mcf \$6.0164 10/01/2014 7314 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, INC. N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, ENVIRONS N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, ENVIRONS N Mcf \$6.0164 10/01/2014 7317 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHULENBURG, ENVIRONS N Mcf \$6.1398 10/01/2014 7323 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SEADRIFT, ENVIRONS N Mcf \$6.0164 10/01/2014 7324 N Mcf \$6.0164 10/01/2014 N CUSTOMER NAME SEGUIN, INC. N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SEGUIN, ENVIRONS Mcf \$6.0164	7310	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAMESAN MARCOS, ENVIRONS7314NMcf\$6.016410/01/2014CUSTOMER NAMESCHERTZ, INC.10/01/20147315NMcf\$6.016410/01/2014CUSTOMER NAMESCHERTZ, ENVIRONS7317NMcf\$6.016410/01/2014CUSTOMER NAMESCHULENBURG, ENVIRONS7323NMcf\$6.139810/01/2014CUSTOMER NAMESEADRIFT, ENVIRONS7324NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, INC.7325NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, ENVIRONS	CUSTOMER NAME	SAN MARCOS, INC.			
CUSTOMER NAME SCHERTZ, INC. 7314 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, INC. 10/01/2014 7315 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, ENVIRONS 10/01/2014 CUSTOMER NAME SCHULENBURG, ENVIRONS 10/01/2014 CUSTOMER NAME SCHULENBURG, ENVIRONS 10/01/2014 CUSTOMER NAME SEADRIFT, ENVIRONS 10/01/2014 CUSTOMER NAME SEGUIN, INC. 10/01/2014 CUSTOMER NAME SEGUIN, INC. 10/01/2014 CUSTOMER NAME SEGUIN, INC. 10/01/2014	7311	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAMESCHERTZ, INC.7315NMcf\$6.016410/01/2014CUSTOMER NAMESCHERTZ, ENVIRONS10/01/20147317NMcf\$6.016410/01/2014CUSTOMER NAMESCHULENBURG, ENVIRONS10/01/20147323NMcf\$6.139810/01/2014CUSTOMER NAMESEADRIFT, ENVIRONS10/01/20147324NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, INC.10/01/20147325NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, ENVIRONS10/01/2014	CUSTOMER NAME	SAN MARCOS, ENVIRONS			
Time Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, ENVIRONS T T 7317 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHULENBURG, ENVIRONS T T 7323 N Mcf \$6.1398 10/01/2014 CUSTOMER NAME SEADRIFT, ENVIRONS T T T 7324 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SEGUIN, INC. T T T 7325 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SEGUIN, ENVIRONS T T T	7314	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAMESCHERTZ, ENVIRONS7317NMcf\$6.016410/01/2014CUSTOMER NAMESCHULENBURG, ENVIRONS7323NMcf\$6.139810/01/2014CUSTOMER NAMESEADRIFT, ENVIRONS7324NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, INC.7325NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, ENVIRONS	CUSTOMER NAME	SCHERTZ, INC.			
7317NMcf\$6.016410/01/2014CUSTOMER NAMESCHULENBURG, ENVIRONS7323NMcf\$6.139810/01/2014CUSTOMER NAMESEADRIFT, ENVIRONS7324NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, INC.7325NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, ENVIRONS	7315		Mcf	\$6.0164	10/01/2014
CUSTOMER NAMESCHULENBURG, ENVIRONS7323NMcf\$6.139810/01/2014CUSTOMER NAMESEADRIFT, ENVIRONS10/01/20147324NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, INC.7325NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, ENVIRONS	CUSTOMER NAME	SCHERTZ, ENVIRONS			
T323NMcf\$6.139810/01/2014CUSTOMER NAMESEADRIFT, ENVIRONSCustomer name7324NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, INC.Customer nameCustomer name10/01/20147325NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, ENVIRONSCustomer nameCustomer name	7317	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAMESEADRIFT, ENVIRONS7324NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, INC.TOURDAND10/01/20147325NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, ENVIRONSTOURDAND10/01/2014	CUSTOMER NAME	SCHULENBURG, ENVIRON	S		
7324 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SEGUIN, INC. 10/01/2014 7325 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SEGUIN, ENVIRONS	7323	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAMESEGUIN, INC.7325NMcf\$6.016410/01/2014CUSTOMER NAMESEGUIN, ENVIRONS </td <td>CUSTOMER NAME</td> <td>SEADRIFT, ENVIRONS</td> <td></td> <td></td> <td></td>	CUSTOMER NAME	SEADRIFT, ENVIRONS			
7325 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SEGUIN, ENVIRONS	7324	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME SEGUIN, ENVIRONS	CUSTOMER NAME	SEGUIN, INC.			
	7325	N	Mcf	\$6.0164	10/01/2014
7326 N Mcf \$6.0164 10/01/2014	CUSTOMER NAME	SEGUIN, ENVIRONS			
	7326	N	Mcf	\$6.0164	10/01/2014

ARIFF CODE: DS	RRC TARIFF NO:	26906		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7335	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, INC.			
7336	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, ENVIRONS			
7337	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, INC.			
7338	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, ENVIRONS	:		
7347	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, INC.			
7348	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, INC.			
7366	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, ENVI	RONS		
7369	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, INC.			
7370	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, ENVIRONS			
7379	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, INC.			
7380	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, ENVIRONS			
7392	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, ENVIRONS			
7442	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLOOMINGTON			
7445	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	D'HANIS			
7446	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDROY			
7447	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INEZ			

	COMPANY NAME:			
	RRC TARIFF NO:	26906		
STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7448	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MCQUEENEY			
7450	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BANQUETE			
ASONS FOR FILING				
V?:N RRC D	OCKET NO: GUD10038/2	0051/101 CTTY ORDI	NANCE NO: 2014 GRIP ar	p by Oper of Law
	TEE 10 1 14. America	1 EEA 4 Eesemeled as E	ee, Franchise Factor and	
	El Campo and see STX	IINC-2		
OTHER (EXPLAIN):			
VICES				
PE OF SERVICE	SERVICE DESCRIPTION			

OTHER TYPE DESCRIPTION

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26907
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014
GAS CONSUMED:	N AMENDMENT DATE: 10/01/2014 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
FFA-4	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT FATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. City Franchise Rate Tranchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Ayua Dulce E_00011376 2.0008 2.0008 0.0008 0.0008 0.0008 1.0008 a.0008 0.0008 0.0008 3.0008 3.0008 3.0008 0.0008 0.0008 0.0008 0.0008 0.0008 a.0008 1.0008 2.0008 2.0008 2.0008 2.0008 0.0008 0.0008 0.0008 0.0008 a.0008 4.0008 4.0008 4.0008 4.0008 7.0008 0.0008 0.0008 0.0008 0.0008 b.0008 4.0008 7.001520 0.0008 0.0008 0.0008 2.0008 0.0008 b.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 0.0008 b.0008 1.0008 5.0008 5.0008 7.0008 7.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 3.0008 0.0008 4.0008 4.0008 4.0008 0.0008 Eagle Lake E_00012471 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 5.0008 7.0008 2.0008 2.0008 3.0008 3.0008 0.0008 0.0008 6.0008 0.0008 0.0008 0.0008 0.0008 1.0008 3.0008 0.0008 0.0008 5.0008 5.0008 5.0008 5.0008 7.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 0.0008 0.0008 0.0008 0.0008 0.0008 1.00028 3.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 1.00028 3.0008 0.0008 1.00028 0.0008 0.0008 0.0008 0.0008 0.0008 1.00028 3.0008 3.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 1.00028 2.0008 2.0008 2.0008 0.0008 0.0008 0.0008 0.0008 0.0008 1.00028 3.0008 3.0008 0.0008 0.0008 0.0008 0.0008 0.0008 1.00028 2.0008 2.0008 0.0008 0.0008 0.0008

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX			
ARIFF CODE: DS	RRC TARIFF NO: 26907		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	PECENTED Poth E_00014664 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 3.000% 0.000% 0.000% Runge E_00014961 2.000% 2.000% 0.000% 0.000% 0.000% 3.000% 3.000% 3.000% 7 centa/MCP Scherts E_0001506 3.000% 5.000% 5.000% 5.000% 3.000% 7.000% 7 centa/MCP Scherts E_0001506 5.000% 5.000% 5.000% 5.000% 7.000% 7.000% 7 centa/MCP Scherts E_0001506 5.000% 5.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7.000% 7		

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26907
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 0.000% 0.000%
PGA-10	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G*R)$ plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS
	PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each
	such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority

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	takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS
	The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.
R-2085-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2085-GRIP 2014
	APPLICATION OF SCHEDULE
	This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.
	Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:
	(1) Customer Charge - \$17.89*
	(2) Commodity Charge For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.2180

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	For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.2225
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
	RULES AND REGULATIONS
	Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
	*Customer Charge \$13.95 2012 GRIP Charge 1.33 2013 GRIP Charge 1.61 2014 GRIP Charge 1.00 Total Customer Charge \$17.89
RCE-7.1	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1
	APPLICATION OF SCHEDULE This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.
	MONTHLY RATE RECOVERY FACTOR: Residential \$0.52 per bill General Service-Small \$0.52 per bill General Service-Large \$0.52 per bill
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's

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RATE SCHEDULE		
KATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	office located at 1111 Louisiana Street, Houston, Texas.	
	COMPLIANCE	1
	The Company will file annually, due on the 15th of each December, a report with t RRC Gas Services Division. The report shall detail the monthly collections for R	
	surcharge and show the outstanding balance.	СШ
RCE-7.2	CENTERPOINT ENERGY RESOURCES CORP.	
RCE-7.2	D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS	
	SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2	
	APPLICATION OF SCHEDULE This schedule is applicable to any customer served under residential, general	
	service-small, general service-large rate schedules in the following cities and a	11
	environs areas of the South Texas Division: The following municipalities	
	surrendered their original jurisdiction to the Commission: Eagle Lake,	
	Halletsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule	
	is for the recovery of rate case expense and shall be in effect beginning on or	
	after August 21, 2012, for a thirty-six (36) month period or until all approved	
	expenses are collected.	
	MONTHLY RATE RECOVERY FACTOR:	
	Residential \$0.30 per bill	
	General Service-Small \$0.30 per bill	
	General Service-Large \$0.30 per bill	
	RULES AND REGULATIONS	
	Service under this schedule shall be furnished in accordance with the Company's	
	General Rules and Regulations, as such rules may be amended from time to time. A	
	copy of the Company's General Rules and Regulations may be obtained from Company'	s
	office located at 1111 Louisiana Street, Houston, Texas.	
	COMPLIANCE	
	The Company will file annually, due on the 15th of each December, a report with	
	the RRC Gas Services Division. The report shall detail the monthly collections fo	r
	RCE surcharge and show the outstanding balance.	
STXINC-2	RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect	
	5/3/2011 for the environs areas and the following cities in the South Texas	
	Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10	
	City Authority Alice,	
	Inc. GUD 10038 Aransas Pass, Inc. GUD 10038 Austin, Inc. GUD 10038 Bastrop, Inc. GUD 10038 Buda,	
	Inc. GUD 10038 Eastrop, Inc. GUD 10038 Edda, GUD 10038 Cibolo, Inc. GUD 10038	
	Converse, Inc. GUD 10038 Eagle Lake, Inc. GUD 10038	
	El Campo, Inc. GUD 10038 Garden Ridge, Inc. GUD 10038	
	Giddings, Inc. GUD 10038 Hallettsville, Inc. GUD	
	10038 Ingleside, Inc. GUD 10038 Jourdanton, Inc. GU	D
	10038 Kenedy, Inc. GUD 10038 Kingsville, Inc. GUD	
	10038 Kyle, Inc. GUD 10038 La Grange, Inc. GU	
		UD
	10038 New Braunfels, Inc. GUD 10038 Nordheim, Inc. GUD	

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RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	IndicateGUD 10038 Palacios, Inc.GUD 1003810038 Orange Grove, Inc.GUD 10038 Point Comfort, Inc.GUD 10038Pleasanton, Inc.GUD 10038 Portland, Inc.GUD 10038Port Lavaca, Inc.GUD 10038 San Diego, Inc.GUD10038 San Marcos, Inc.GUD 10038 San Diego, Inc.GUD10038 Sinton, Inc.GUD 10038 Smithville, Inc.GUDGUD 10038 Taft, Inc.GUD 10038 Universal City, Inc.GUD 10038 Victoria, Inc.GUD 10038 Victoria, Inc.GUD 10038 Weimar, Inc.GUD 10038 Weimar, Inc.GUD 10038 The following rate schedules listed below go into effect for the following cities with the following effective dates:GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 CityAuthorityEffective Date Aransas Pass, Inc.Operation of Law5/29/2012 Cibolo, Inc.Operation of Law5/29/2012 Converse, Inc.Operation of Law5/29/2012 Cingleside, Inc.Operation of Law5/29/2012 Rigsville, Inc.Operation of Law5/29/2012 Poteet, Inc.Operation of Law5/29/2012 Poteet, Inc.Operation of Law5/29/2012 Poteet, Inc.Operation of Law5/29/2012 Poteet, Inc.	
	Operation of Law5/29/2012 Taft, Inc.Operation of Law5/29/2012 Victoria, Inc.Operation of Law5/29/2012 Alice, Inc.Operation of Law7/13/2012 Austin, Inc.Operation of Law7/13/2012 Bastrop, Inc.Operation of Law7/13/2012 Beeville, Inc.*Operation of Law7/13/2012 Beeville, Inc.*Operation of Law7/13/2012 Edgle Lake, Inc.*GUD101517/13/2012 Elgin, Inc.Operation of Law7/13/2012 Floresville, Inc.*GUD 101517/13/2012 Garden Ridge, Inc.Operation of Law7/13/2012 Goliad, Inc.*GUD 101517/13/2012 Goliad, Inc.*GUD 101517/13/2012 Hallettsville, Inc.*GUD 101517/13/2012 Jourdanton, Inc.*	
	Observice())())())())Operation of Law7/13/2012 Kenedy, Inc.*GUD101517/13/2012 Kyle, Inc.Operation of Law7/13/2012 La Grange, Inc.Operation of Law7/13/2012 LaCoste, Inc.Operation of Law7/13/2012 Mathis, Inc.Operation of Law7/13/2012 Mathis, Inc.GUD101517/13/2012 Nordheim, Inc.*GUD101517/13/2012 Nordheim, Inc.*GUD101517/13/2012 Orange Grove, Inc.GUDOperation of Law7/13/2012 Pleasanton, Inc.*GUD101517/13/2012 Point Comfort, Inc.GUDOperation of Law7/13/2012 Port Lavaca, Inc.Operation of LawOperation of Law7/13/2012 San Diego, Inc.*GUDOperation of Law7/13/2012 San Marcos, Inc.Operation of LawOperation of Law7/13/2012 Schertz, Inc.*GUD 1015100007/13/2012 Schertz, Inc.*GUD 1015100007/13/2012 Sequin, Inc.*GUD 10151	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26907 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION 7/13/2012 Selma, Inc.* GUD 10151 GUD 10151 7/13/2012 Sinton, Inc.* GUD 10151 7/13/2012 Smithville, Inc. Operation of Law 7/13/2012 Universal City, Inc. Operation of Law 7/13/2012 Weimar, Inc.* GUD 10151 7/13/2012 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Date Alice, Inc. Operation of 6/17/2013 Aransas Pass, Inc. Operation of Law 6/17/2013 Austin, Inc. Law Operation of Law 6/17/2013 Bastrop, Inc. Operation of Law 6/17/2013 Beeville, Inc.* GUD 10257 6/17/2013 Bishop, Inc. Operation of Law 6/17/2013 Converse, Inc. 6/17/2013 Eagle Lake, Inc.* Operation of Law GUD 10257 6/17/2013 El Campo, Inc. 6/17/2013 Floresville, Inc.* Operation of Law GUD 10257 6/17/2013 Goliad, Inc.* GUD 10257 6/17/2013 Hallettsville, Inc.* GUD 10257 6/17/2013 Jourdanton, Inc. Operation of Law 6/17/2013 Kenedy, Inc.* GUD 10257 6/17/2013 Kingsville, Inc. Operation of Law 6/17/2013 Kyle, Inc. Operation of Law 6/17/2013 La Grange, Inc. Operation of Law 6/17/2013 New Braunfels, Inc.* GUD 10257 6/17/2013 Nordheim, Inc.* GUD 10257 6/17/2013 Orange Grove, Inc. Operation of Law 6/17/2013 Palacios, Inc. Operation of Law 6/17/2013 Pleasanton, Inc.* GUD 10257 6/17/2013 Port Operation of Law 6/17/2013 Poteet, Lavaca, Inc. Operation of Law 6/17/2013 San Inc. Diego, Inc.* GUD 10257 6/17/2013 San Marcos, Inc. Operation of Law 6/17/2013 Schertz, Inc.* GUD 10257 6/17/2013 Sequin, Inc.* GUD 10257 6/17/2013 Selma, Inc.* GUD 10257 6/17/2013 Sinton, Inc.* GUD 10257 6/17/2013 Taft, Inc. Operation of Law 6/17/2013 Universal City, Inc. Operation of Law 6/17/2013 Victoria, Inc. Operation of Law 6/17/2013 Weimar, Inc.* GUD 10257 6/17/2013 Buda, Inc. Operation of Law 7/11/2013 Cibolo, Inc. Operation of Law 7/11/2013 Elgin, Inc. Operation of Law 7/11/2013 Garden Ridge, Inc. Operation of Law 7/11/2013 Giddings, Inc. Operation of Law 7/11/2013 Ingleside, Inc.

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RRC TARIFF NO: 26907 TARIFF CODE: DS **RATE SCHEDULE** SCHEDULE ID DESCRIPTION Operation of Law 7/11/2013 LaCoste, Inc. Operation of Law 7/11/2013 Mathis, Inc. Operation of Law 7/11/2013 Point Comfort, Inc. Operation of Law 7/11/2013 Portland, Inc. Operation of Law 7/11/2013 Smithville, Inc. Operation of Law 7/11/2013 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Operation of Law 5/30/2014 Bastrop, Inc. Alice, Inc. Operation of Law 5/30/2014 Converse, Inc. Operation of Law 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Kingsville, Inc. 5/30/2014 Orange Grove, Inc. Operation of Law Operation of Law 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort, Operation of Law 5/30/2014 Poteet, Inc. Inc. Operation of 5/30/2014 Taft, Inc. Operation of Law 5/30/2014 Law Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc. Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law 7/14/2014 Austin, Inc. Operation of Law 7/14/2014 Beeville, GUD 10346 Inc.* 7/14/2014 Bishop, Inc. Operation of Law 7/14/2014 Buda, Inc. Operation of Law 7/14/2014 Cibolo, Inc. Operation of Law Inc.* GUD 10346 7/14/2014 Elgin, Inc. 7/14/2014 Eagle Lake, Operation of Law 7/14/2014 Floresville, Inc.* GUD 10346 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc. Operation of Law 7/14/2014 Goliad, Inc.* GUD 10346 7/14/2014 Hallettsville, Inc.* GUD 10346 7/14/2014 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc. Operation of Law 7/14/2014 Kenedy, Inc.* GUD 10346 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc. Operation of Law 7/14/2014 La Grange, Inc. Operation of Law7/14/2014 Mathis, Inc.Operation of LawBraunfels, Inc.*GUD 103467/14/2014 Nordheim, Inc.* Operation of Law 7/14/2014 New GUD 10346 7/14/2014 Pleasanton, Inc.* GUD 10346 7/14/2014 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc. Operation of Law 7/14/2014 San Diego, Inc.* GUD 10346 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.* GUD 10346 7/14/2014 Sequin, Inc.* GUD 10346 7/14/2014 Selma, Inc.* GUD 10346 7/14/2014 Sinton, 7/14/2014 Smithville, Inc. Inc.* GUD 10346 Operation of Law 7/14/2014 Weimar, Inc.* GUD 10346 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission TA-10 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or

RRC COID: 6263 CC	OMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26907
DATE SCHEDULE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
SCHEDULE ID	DESCRIPTION agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers due to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Companys if fifterent legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company in the initial Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the outcomer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate so that such over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection of the Tax is appropriate) shall be reported to the applicable governmental authority by the last businese day of the month in which the Tax Adjustment Rate became effective. State Commercial Industrial Transportation(2) Agua Buice E_00011576 0.0008 0.0008 0.0008 0.0008 0.5008 Alice E_00011407 1.9798 1.9797 1.9797 1.9797 1.9797 0.5008 Basterop E_00011581 1.0708 1.0708 1.0708 1.0708 0.5008 Fact E_0001270 1.0708 1.0708 1.0708 1.0708 1.0708 0.5008 Fact E_0001270 1.0708 1.0708 1.0708 0.5008 Fact E_0001270 1.0708 1.0708 0.5008 Fact E_0001270 1.0708 1.0708 0.5008 Fact E_0001270

0.59 Plea 0.00 2.10 E_00 0.58 E_00 0.58	CRIPTION 16% 0.596% 0.503% Palacios E_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Isanton E_00014592 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 10% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 12% 0.503% Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet 1014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 14% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio 1014779 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584%
0.59 Plea 0.00 2.10 E_00 0.58 E_00 0.58	
Plea 0.00 2.10 E_00 0.58 E_00 0.58	Asanton E_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 10% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 12% 0.503% Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet 1014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 14% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio 1014779 1.104% 1.04% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584%
2.14 Sead 2.14 Sint 1.10 Univ	4% 0.503% San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos 015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E_00015063 2.147% 2.147% 7% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% arift E_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E_00015092 2.147% 7% 2.147% 2.147% 0.503% Selma E_00015096 1.139% 1.139% 1.139% 1.139% 0.503% con E_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E_00015203 1.104% 4% 1.082% 1.082% 0.503% Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503% rersal City E_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 0% 2.080% 2.080% 2.080% 0.503% Weimar E_00015766 0.596% 0.596% 0.596%

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	COMPANY NAME: (
	RRC TARIFF NO:	26907		
JSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CAMPBELLTON, ENVIRC	DNS		
23638	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, INC.			
32879	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, ENVIR	ONS		
32881	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	POINT COMFORT, ENVI	RONS		
32882	N	Mcf	\$6.1398	10/01/2014
	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0164	10/01/2014
	NIEDERWALD, ENVIRON		+	
32884		Mcf	\$6.0164	10/01/2014
	SELMA, ENVIRONS	HCL	00.0101	10/01/2011
		Mark	46.0164	10/01/0014
	N	Mcf	\$6.0164	10/01/2014
	FREER, ENVIRONS			
7004		Mcf	\$6.1398	10/01/2014
	AGUA DULCE, ENVIRON			
7005	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ALICE, INC.			
7006	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ALICE, ENVIRONS			
7013	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ARANSAS PASS, INC.			
7014	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ARANSAS PASS, ENVIR	ONS		
7017	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, INC.			

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JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7018	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BEEVILLE, INC.			
7030	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BISHOP, INC.			
7037	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BISHOP, ENVIRONS			
7044	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, INC.			
7045	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, INC.			
7056	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, ENVIRONS			
7069	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, INC.			
7070	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EL CAMPO, INC.			
7098	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EL CAMPO, ENVIRONS			

RIFF CODE: DS	RRC TARIFF NO:	26907		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7099	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, INC.			
7100	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, ENVIRONS	5		
7107	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, ENVIRON	IS		
7118	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, INC.			
7125	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, ENVIE	RONS		
7150	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.1398	10/01/2014

ARIFF CODE: DS	RRC TARIFF NO: 2	6907		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7171	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, ENVIRONS	3		
7181	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, INC.			
7182	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	KINGSVILLE, INC.			
7186	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, INC.			
7190	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, INC.			
7192	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, ENVIRONS			
7193	N	Mcf	\$6.0164	10/01/2014
	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, ENVIRONS			-
7224	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, ENVIRONS			-,, _0, _ 1
7227	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, INC.	not.	¥0.1390	10,01,2011
7228	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, ENVIRONS			, 51, 2511

	RRC TARIFF NO:	26907		
STOMERS C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	DGA FFFFCTIVE DATE
7243		Mcf	\$6.0164	
	NEW BRAUNFELS, INC.		00.0101	10/01/2011
			àc 0164	10/01/2014
7244		Mcf	\$6.0164	10/01/2014
	NEW BRAUNFELS, ENVI			
	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ODEM, ENVIRONS			
7255	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ORANGE GROVE, ENVI	RONS		
7263	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, INC.			
7264	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, ENVIRON	1S		
7276	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	POINT COMFORT, INC.			
7277	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORT LAVACA, INC.	-		
7278	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME			YU.1320	10/01/2014
				10/00/1000
7279	N DODELIND INC	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORTLAND, INC.			
7280	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORTLAND, ENVIRONS			
7281	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, INC.			

ARIFF CODE: DS	RRC TARIFF NO: 2	6907		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7282	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, ENVIRONS			
7284	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, ENVIRONS			
7286	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	REFUGIO, ENVIRONS			
7303	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, ENVIRONS			
7308	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SAN DIEGO, INC.			
7309	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7310	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, INC.			
7311	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, INC.			
7315	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, ENVIRONS	S		
7323	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7324	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, INC.			
7325	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, INC.			
7335	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, INC.			

ARIFF CODE: DS	RRC TARIFF NO:	26907		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7336	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, ENVIRONS			
7337	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, INC.			
7338	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, ENVIRO	NS		
7347	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, IN	с.		
7366	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, EN	VIRONS		
7369	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, INC.			
7370	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, ENVIRONS			
7379	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, INC.			
7380	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, ENVIRONS			
7392	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, ENVIRONS			
7442	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INEZ			
7448	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOLITA			

RIFF CODE: DS	RRC TARIFF NO:	26907		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7449	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MCQUEENEY			
7450	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PLACEDO			
7451	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MIRANDO CITY			
7457	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	OILTON			
7460	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BANQUETE			
EASONS FOR FILING				
SW?: N RRC D		/10051/101 CITY ORDI led FFA-4 Franchise Fo XINC-2	NANCE NO: 2014 GRIP ap ee, Franchise Factor and	p by Oper of Law TA-10 Franchise Factor
OTHER (EXPLAIN	1):			

A

Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26912
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014
GAS CONSUMED:	N AMENDMENT DATE: 10/01/2014 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
FFA-4	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRAMEHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MOWTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agus Dulce E_00011376 2.0008 2.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 3.0008 3.0008 3.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 2.0008 2.0008 2.0008 2.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 2.0008 2.0008 0.0008 0.0008 0.0008 4.0008 4.0008 7 cents/MCT Bishop E_00011703 2.0008 0.0008 0.0008 0.0008 1.0008 5.0008 7 cents/MCT Bishop E_00011703 2.0008 0.0008 0.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 0.0008 0.0008 0.0008 0.0008 5.0008 7 cents/MCT Mishos 0.0008 0.0008 0.0008 0.0008 0.0008 2.0008 2.0008 2.0008 2.0008 0.0008 0.0008 0.0008 0.0008 7 cents/MCT Priscoll E_00012450 3.0008 0.0008 0.0008 0.0008 0.0008 0.0008 7 cents/MCT Freer E_00012707 3.0008 3.0008 0.0008 5.0008 7 cents/MCT Elgin E_00012556 3.0008 3.0008 3.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 5.0008 7 cents/MCT Hendo E_0001316 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 0.0008 0.0008 0.0008 0.0008 Hallettaville E_00013303 3.0008 3.0008 3.0008 3.0008 3.0008 0.0008 Marmed E_0001316 2.0008 2.0008 2.0008 2.0008 2.0008 2.0008 0.0008 Marmes City E_0001372 2.0008 2.0008 2.0008 2.0008 2.0008 3.0008 3.0008 0.0008 Marmes E_00013

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
ARIFF CODE: DS	RRC TARIFF NO: 26912				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
RATE SCHEDULE ID	DESCRIPTION Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 2.000% 2.000% 2.0008 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 5.0008 5.000% 7.000% 0.000% 0.000% 5.000% 5.000% 7.00014905 5.000% 5.0008 7.000% 0.000% 0.000% 0.000% 5.000% 5.000% 7.000% 7.000% 7.000% 2.0008 0.000% 0.000% 0.000% 0.000% 5.000% 5.000% 7.000% 7.000% 0.000% 2.0008 0.000% 0.000% 0.000% 0.000% 0.000% 5.000% 5.000% 7.000% 0.000% 2.0008 0.0008 7.0008 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 2.0008 0.0008 7.0008 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.0008 0.0008 7.0008 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.0008 0.0008 7.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.0008 0.001703 2.0638 2.0633 2.0633 2.0638 0.0008 0.0012191 2.0838 2.0833 2.0638 2.0638 0.0008 0.0012191 2.0838 2.0833 2.0638 2.0638 2.0638 2.0638 0.0008 0.0008 0.0008 0.0000 0.0008 0.0008 Ematicip E.00011863 4.214 4.2144 2.0011703 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 0.0008 0.0012191 2.0838 2.0633 2.0638 2.0638 2.0638 2.0638 2.0633 2.0638				

RIFF CODE: DS	RRC TARIFF NO: 26912
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ATE SCHEDULE	
SCHEDULE ID	
SCREDULE ID	DESCRIPTION 0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 0.000% 0.000%
GSLV-616-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-616-GRIP 2014
	AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).
	APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	 (a) The Base Rate consisting of: (1) Customer Charge - \$148.09* (2) Commodity Charge - All Ccf @ \$0.0412
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf

C COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
RIFF CODE: DS	RRC TARIFF NO: 26912
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer. *Customer Charge \$100.00 2012 GRIP Charge 16.34 2013 GRIP Charge 19.21 2014 GRIP Charge 12.54 Total Customer Charge \$148.09
	MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.
	The term Mcf shall mean 1,000 cubic feet of gas.
	The Sales Unit shall be one Mcf.
	Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.
	Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subaction as accordance which may be mutually accordance.
	with any subsequent amendments or revisions which may be mutually acceptable.
	The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer

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ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.
	Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.
	Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:
	(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
	(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.
	SUPPLY INTERRUPTIONS Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims- delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.
	CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of

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	DESCRIPTION an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.
	The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule. RULES AND REGULATIONS
	Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
PGA-10	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G^*R)$ plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

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	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.			
	3. PGA FILINGS			
	PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.			
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.			
STXINC-1	RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc. By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc. By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law Hondo, Inc. By Operation of law Ingleside on the Bay, Inc. By Operation of law Karnes City, Inc. By Operation of law Marion, Inc. By Operation of law Niederwald, Inc. By Operation of law Odem, Inc. By Operation of law Refugio, Inc. By Operation of law Schulenberg, Inc. By Operation of law Seadrift, Inc. By Operation of Iaw Selma, Inc. By Operation of law Yorktown, Inc. By Operation of law Edna, Inc. No. 2010-20 Falls City, Inc. No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc.			

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TARIFF CODE: DS RRC TARIFF NO: 26912 RATE SCHEDULE SCHEDULE ID DESCRIPTION No. 122010-A Premont, Inc. 44 Poth, Inc. No. 511 Runge, Inc. No. 2011-04-001 Schertz, Inc. No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012 Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc. Operation of Law 5/29/2012 Gregory, Inc. Operation of Law 5/29/2012 Karnes City, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law Operation of Law 5/29/2012 5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012 Poth, Inc. Odem, Inc. Operation of Law 5/29/2012 Premont, Inc. Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law 5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer, Inc. Operation of Law 7/13/2012 Hondo, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Laredo, Inc. Operation of Law 7/13/2012 Refugio, Inc. Operation of Law Operation of Law 7/13/2012 Runge, Inc. 7/13/2012 Operation of Law 7/13/2012 The following Yorktown, Inc. rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective
 Operation of Law
 6/17/2013

 Operation of Law
 6/17/2013
 Date Aqua Dulce, Inc. Driscoll, Inc. 6/17/2013 Edna, Operation of Law 6/17/2013 Falls City, Inc. Inc. Operation of Law 6/17/2013 Freer, Inc. Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Karnes City, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law6/17/2013 Seadrift, Inc.Operation of6/17/2013 Yorktown, Inc.Operation of Law Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Odem, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation of Law 7/14/2014 Yorktown Operation of Law 7/14/2014
та-10	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburge the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (unicipal or otherwise defined) encompassing the South Texas Division is equal to the taxes lavied on the Company in the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax Adjustment Rate (calculated on a per Cef or per Mcf basis, as appropriate) shall be reported to the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate (calculated on a per Cef or per Mcf basis, as appropriate) shall be reported to the app

TARIEF CODE: D3 RRC TARIEF NO: 26912 RATE SCHEDULE DESCRIPTION 0.5014 0.5014 0.5014 0.5014 0.5014 0.5014 0.5014 0.5014 0.5014 0.5014 0.5014 0.5014 0.5014 0.5014 0.5014 0.5014 0.7014 1.0704 1.0704 0.5004 0.0013201 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704 1.0704
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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E_00013354 1.104% 1.082% 1.082% 0.503% Karnes City E_00013372 1.104% 1.104% 1.04% 1.04% 1.082% 1.082% 0.503% Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kingsville E_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E_00013474 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596

None

32463 CUSTOMER NAME 7003 CUSTOMER NAME 7087 CUSTOMER NAME	N NIEDERWALD, INC. N AGUA DULCE, INC. N DRISCOLL, INC. N EDNA, INC. N FALLS CITY, INC. N	BILLING UNIT Mcf Mcf Mcf Mcf Mcf Mcf	\$6.0164	PGA EFFECTIVE DATE 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014
32463 CUSTOMER NAME 7003 CUSTOMER NAME CUSTOMER NAME CUSTOMER NAME CUSTOMER NAME CUSTOMER NAME 7105 7105 CUSTOMER NAME 7111 7111	N NIEDERWALD, INC. N AGUA DULCE, INC. N DRISCOLL, INC. N EDNA, INC. N FALLS CITY, INC. N	Mcf Mcf Mcf Mcf Mcf	\$6.0164 \$6.0164 \$6.0164 \$6.0164	10/01/2014 10/01/2014 10/01/2014 10/01/2014
CUSTOMER NAME 7003 CUSTOMER NAME 7087 CUSTOMER NAME CUSTOMER NAME CUSTOMER NAME CUSTOMER NAME 7105 7111	NIEDERWALD, INC. N AGUA DULCE, INC. N DRISCOLL, INC. N EDNA, INC. N FALLS CITY, INC. N	Mcf Mcf Mcf	\$6.0164 \$6.0164 \$6.0164	10/01/2014 10/01/2014 10/01/2014
7003 CUSTOMER NAME 7087 CUSTOMER NAME 7095 CUSTOMER NAME 7105 CUSTOMER NAME 7111	N AGUA DULCE, INC. N DRISCOLL, INC. N EDNA, INC. N FALLS CITY, INC. N	Mcf Mcf Mcf	\$6.0164	10/01/2014
CUSTOMER NAME 7087 CUSTOMER NAME CUSTOMER NAME CUSTOMER NAME CUSTOMER NAME 7111	AGUA DULCE, INC. N DRISCOLL, INC. N EDNA, INC. N FALLS CITY, INC. N	Mcf Mcf Mcf	\$6.0164	10/01/2014
7087 CUSTOMER NAME 7095 CUSTOMER NAME 7105 CUSTOMER NAME 7111	N DRISCOLL, INC. N EDNA, INC. N FALLS CITY, INC. N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME 7095 CUSTOMER NAME 7105 CUSTOMER NAME 7111	DRISCOLL, INC. N EDNA, INC. N FALLS CITY, INC. N	Mcf	\$6.0164	10/01/2014
7095 CUSTOMER NAME 7105 CUSTOMER NAME 7111	N EDNA, INC. N FALLS CITY, INC. N	Mcf	·	
CUSTOMER NAME 7105 CUSTOMER NAME 7111	EDNA, INC. N FALLS CITY, INC. N	Mcf	·	
7105 <u>CUSTOMER NAME</u> 7111	N FALLS CITY, INC. N		\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, INC.		\$6.0164	10/01/2014
7111	N	Maf		
		Mcf		
CUSTOMER NAME		LUCT	\$6.0164	10/01/2014
7117	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME				
7161	N	Mcf	\$6.0164	10/01/2014
	INGLESIDE BY THE BAY			
7173	N	Mcf	\$6.0164	10/01/2014
	KARNES CITY, INC.		¥010101	10, 01, 2011
	N	Mcf	\$6.0164	10/01/2014
	LAREDO, INC./CITY O		40.0101	10/01/2014
7223	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, INC.	PICL	\$0.010 1	10/01/2014
7251	N	Mcf	¢6 0164	10/01/2014
CUSTOMER NAME	N ODEM, INC.	MCL	\$6.0164	10/01/2014
		M	AC 0104	10/01/0014
7283	N DOTH INC	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, INC.			
7285	N DDEMONE THE	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PREMONT, INC.			
7287	Ν	Mcf	\$6.0164	10/01/2014

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26912		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7302	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, INC.			
7316	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, INC.			
7322	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEADRIFT, INC.			
7391	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, INC.			
REASONS FOR FILING				
	(): El Campo and see STX	J EEN 4 Evenebies E	NANCE NO: 2014 GRIP ap ee, Franchise Factor and	np by Oper of Law a TA-10 Franchise Factor for
ERVICES				
IYPE OF SERVICE	SERVICE DESCRIPTION			
В	Commercial Sales			
OTHER TYPE DESCRI	PTION			
М	Other(with detailed	explanation)		

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26913
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014
GAS CONSUMED:	N AMENDMENT DATE: 10/01/2014 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
FFA-4	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer. MONTHY ADJUSTMENT Company will andrise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% A.1000% 0.000% 0.000% 3.000% 3.000% 0.000% Aranasa Pass E_00011462 2.000% 2.000% 0.000% 0.000% 4.000% 4.000% 4.000% 4.000% 0.000% 0.000% 0.000% batore E_00011803 4.000% 4.000% 4.000% 1 cents/MCF Gibolo E_00012092 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 5.000% 5.000% 5.000% 7 cents/MCF Gibolo E_00012092 2.000% 2.000% 2.000% 5.000% 5.000% 5.000% 5.000% 5.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 6.000% 0.000% 6.000% 6.000% Cando 2.000% 2.000% 2.000% 2.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Preer E_0001270 3.000% 0.000% 0.000% 6.000% 6.1146 E_00012855 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Hallettsville E_0001300 5.000% 5.000% 5.000% 5.000% 0.000% 0.000% Hallettsville E_0001300 5.000% 5.000% 5.000% 5.000% 0.000% 0.000% 1.000% 1.000% 1.000% 5.000% 5.000% 5.000% 5.000% 0.000% 0.000% 1.000% 1.000% 1.000% 5.000% 5.000% 5.000% 5.000% 0.000% 0.000% 1.000% 1.000% 0.000% 5.000% 5.000% 5.000% 5.000% 0.000% 0.000% 0.000% 1.000% 1.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012552 2.000% 2.000% 2.000% 0.000% 6.114E 4

ARIFF CODE: DS	RRC TARIFF NO: 26913
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	DESCRIPTION Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 2.0004 0.000% Render E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% 0.000% 2.00014941 2.0008 2.000% 0.000% 0.000% 0.000% 0.000% 0.000% 3.000% 3.000% 7 cents/MCT Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7.cents/MCT Schulenburg K_D0015067 2.0008 2.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 2.0004 0.000% 0.000% 0.000% 0.000% 0.000% 5.000% 7.cents/MCT Schulenburg K_D0015067 2.0008 2.000% 5.000% 7.cents/MCT Schulenburg K_D0015067 2.0008 2.000% 0.000% 7.000% 7.cents/MCT Schulenburg K_D0015065 5.000% 5.000% 5.000% 7.cents/MCT Schulenburg Salma K_0001506 5.000% 7.cents/MCP Smithville K_0001503 2.000% 2.000% 0.000% 0.000% 4.000% 2.000% 0.000% 1.000% 0.000% 0.000% 4.000% 2.000% 0.000% 1.000% 0.000% 0.000% 4.000% 2.000% 0.000% 1.000% 1.000% 0.000% 0.000% 4.000% 2.000% 0.000% 0.000% 1.00015966 2.000% 2.000% 0.000% 1.000% 1.000% 0.000% Austin E_0001376 2.041% 2.041% 0.000% 0.000% 0.000% Hastrop E_0001584 2.063% 2.063% 2.0638 2.0638 0.000% 0.000% 0.000% 0.000% Hastrop E_00011584 2.063% 2.063% 2.0638 2.0638 0.000% 0.000% 0.000% 0.000% Hastrop E_00011520 0.000% 0.000% Austin E_0001170 2.063% 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 0.000% Bastrop E_0001252 0.2038 2.0638 2.0638 0.000% Hastrop E_0001250 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.0638 2.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX		
ARIFF CODE: DS	RRC TARIFF NO: 26913	
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%	
GSS-2085-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP.	
	D/B/A CENTERPOINT ENERGY ENTEX	
	AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION	
	RATE SHEET	
	GENERAL SERVICE-SMALL	
	RATE SCHEDULE NO. GSS-2085-GRIP 2014	
	APPLICATION OF SCHEDULE	
	This schedule is applicable to natural gas service to any customer engaging in any	
	business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.	
	This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.	
	MONTHLY RATE	
	For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:	
	(a) The Base Rate consisting of:	
	(1) Customer Charge -\$27.96*	
	(2) Commodity Charge -	
	For customers billed at a 14.65 Pressure Base:	
	All Ccf @ 14.65 \$0.1046	
	For customers billed at a 14.95 Pressure Base:	
	All Ccf @ 14.95 \$0.1067	
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted	
	periodically as defined in the Company's applicable Tax Adjustment Rate Schedule	
	and applicable Franchise Fee Adjustment Rate Schedule.	
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable	

DIFF CODE: DO	
ARIFF CODE: DS	RRC TARIFF NO: 26913
ATE SCHEDULE	
SCHEDULE ID	
SCHEDOLE ID	DESCRIPTION
	Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	PAYMENT
	Due date of the bill for service shall not be less than 15 days after issuance or
	such other period of time as may be provided by order of the regulatory authority.
	A bill for utility service is delinquent if unpaid by the due date.
	RULES AND REGULATIONS
	Service under this schedule shall be furnished in accordance with the Company's
	General Rules and Regulations, as such rules may be amended from time to time. A
	copy of the Company's General Rules and Regulations may be obtained from Company's
	office located at 1111 Louisiana Street, Houston, Texas.
	*Customer Charge \$20.00
	2012 GRIP Charge 2.67
	2013 GRIP Charge 3.26
	2014 GRIP Charge 2.03
	Total Customer Charge \$27.96
PGA-10	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the
	Company's total billing to residential and general service customers shall include
	the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the
	following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest 0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be
	purchased for resale hereunder during the period that the PGA Rate is to be
	effective. The cost of natural gas shall include the cost of gas supplies
	purchased for resale hereunder, upstream transportation charges, storage charges,
	the cost of gas withdrawn from storage less the cost of gas injected into storage,
	and any transaction-related fees, gains or losses and other transaction costs
	associated with the use of various financial instruments used by the Company to
	stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed
	hereunder for the twelve months ended the preceding August by the actual Mcf sold
	to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred
	Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS
	5. FOR FEDEROU

RRC COID: 626	3 COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26913
RATE SCHEDULE	
SCHEDULE ID	DECOLORIAN
	DESCRIPTION PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.
STXINC-1	RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc. By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc. By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law Hondo, Inc. By Operation of law Ingleside on the Bay, Inc. By Operation of law Karnes City, Inc. By Operation of law Marion, Inc. By Operation of law Niederwald, Inc. By Operation of law Odem, Inc. By Operation of law Refugio, Inc. By Operation of law Schulenberg, Inc. By Operation of law Seadrift, Inc. By Operation of law Selma, Inc. By Operation of law Yorktown, Inc. By Operation of law Edna, Inc. No. 2010-20 Falls City, Inc. No. 12-15-10 Freer, Inc. No. 122010-A Premont, Inc. No. 2011-04-001 Schertz, Inc. No. 10-F-40 The following rate schedules listed below go
	into effect for the following cities with the following effective dates: GSS-2085- GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION Authority Effective Date Aqua Dulce, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012 Operation of Law 5/29/2012 Ganado, Inc. Falls City, Inc. Operation of Law 5/29/2012 Gregory, Inc. Operation of Law 5/29/2012 Karnes City, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law Operation of Law 5/29/2012 Niederwald, Inc. 5/29/2012 Odem. Inc. Operation of Law 5/29/2012 Poth, Inc. Operation of Law 5/29/2012 Premont, Inc. Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law 5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer, Operation of Law 7/13/2012 Hondo, Inc. Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Laredo, Inc. Operation of Law 7/13/2012 Refugio, Inc. Operation of Law 7/13/2012 Runge, Inc. Operation of Law 7/13/2012 Operation of Law 7/13/2012 The following Yorktown, Inc. rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Operation of Law 6/17/2013 Operation of Law 6/17/2013 Date Aqua Dulce, Inc. Driscoll, Inc. 6/17/2013 Edna, Operation of Law 6/17/2013 Falls City, Inc. Inc. Operation of Law 6/17/2013 Freer, Inc. Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Karnes City, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc. Operation of Law 6/17/2013 Runge, Inc. 6/17/2013 Schulenberg, Inc. Operation of Law Operation of 6/17/2013 Seadrift, Inc.Operation of LawYorktown, Inc.Operation of Law6/17/2013 Law 6/17/2013 Yorktown, Inc. Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Odem, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Operation of Law 7/11/2013 The following Refugio, Inc. rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory

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Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation

TARTY CODE: DS RC TARTYP NO: 26913 RATE SCHEDULE SCHEDULE ID DESCRIPTION of Law 7/14/2014 Yorktown Operation of Law 7/14/2014 TA-10 CENTERFOINT ENERGY RESOURCES CORP. D/B/A CENTERFOINT ENERGY EN		COMPANY NAME: CENTERPOINT ENERGY ENTEX
SCHEDULE ID DESCRIPTION of Law 7/14/2014 Yorktown Operation of Law 7/14/2014 TA-10 CENTERFOINT ENERGY RESOURCES CORP. D/B/A CENTERFOINT ENERGY ENTEX AND CENTERFOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers schall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement levying the tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (ARIFF CODE: DS	RRC TARIFF NO: 26913
SCHEDULE ID DESCRIPTION of Law 7/14/2014 Yorktown Operation of Law 7/14/2014 TA-10 CENTERFOINT ENERGY RESOURCES CORP. D/B/A CENTERFOINT ENERGY ENTEX AND CENTERFOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT ARTE SCHEDULE NO. TA-10 The Customers shall reinburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction (municipal or otherwise defined) encompany's different legal jurisdiction (municipal or otherwise defined) encompany in the star dijustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate (calculated on a per Ccf or per MG basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. <		
of Law 7/14/2014 Yorktown Operation of Law 7/14/2014 TA-10 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The Percentage shall be determined so that the collection from Customers within the Company: different legal jurisdictions (municipal or otherwise defined) encompanying the south Texas Division is equal to the taxes levied on the Company on the effective date of this Rate Schedule. The Company will initiat Tax Adjustment Rate shall be based on the Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provide that the Conpany has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable law, rule, regulation, ordinance, or government and the tire Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate	KATE SCHEDULE	
TA-10 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impoct, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company the clustor or under collection will be minimized. The Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Cof or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. State Gross Recec	SCHEDULE ID	DESCRIPTION
ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburge the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Cef or per Mof basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. State Gross Receipts Tax Rate (1) Franchises Small Large City Contract Residential Commercial Commercial		of Law 7/14/2014 Yorktown Operation of Law 7/14/2014
ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Congany on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Cef or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. State Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Indust	ΨΑ-10	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000%	та-10	CENTERPOINT ENERGY RESOURCES COP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompanying the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will digust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in w
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0.500% Freer E_00012770 1.070% 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 0.500% Goliad E_00012886		0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26913
RATE SCHEDULE	
RATE SCHEDULE SCHEDULE ID	<pre>DESCRIPTION NOTWING 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% NOTWING 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% NOTWING 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% NOTWING 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% NOTWING 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% NOTWING 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% NOTWING 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% NOTWING 1.070% NOTWING 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% NOTWING 1.070% NOTWING 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% NOTWING 1.050% NOTWING NOTWING 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% NOTWING 1.070% 1.070% NOTWING 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.07</pre>
	Giddings E_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E_00013000 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104%
	1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503%

ARIFF CODE: 1	DS RRC TARIFF NO: 26913
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Kingsville E_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E_00013470 2.080%
	2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503%
	La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124%
	2.124% 2.124% 2.124% 0.503% Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503%
	Mathis E_00013865 1.115% 1.115% 1.115% 0.503% New Braunfels E_00014156
	2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E_00014185 0.000% 0.000% 0.000%
	0.000% 0.503% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem
	E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596%
	0.596% 0.596% 0.503% Palacios E_00014408 1.104% 1.104% 1.082% 1.082% 0.503%
	Pleasanton E_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102%
	2.102% 0.503% Portland E 00014636 2.102% 2.102% 2.102% 2.102% 2.102% 2.102%
	E 00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E 00014644 0.596% 0.596% 0.584%
	0.584% 0.503% Premont E 00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio
	E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584%
	0.584% 0.503% San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos
	E_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E_00015063 2.147% 2.147%
	2.147% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503%
	Seadrift E 00015080 0.596% 0.596% 0.596% 0.584% 0.503% Sequin E 00015092 2.147%
	2.147% 2.147% 2.147% 0.503% Selma E_00015096 1.139% 1.139% 1.139% 1.139% 0.503%
	Sinton E 00015180 1.139% 1.139% 1.139% 0.503% Smithville E 00015203 1.104%
	1.104% 1.082% 1.082% 0.503% Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503%
	Universal City E_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E_00015668
	2.080% 2.080% 2.080% 2.080% 0.503% Weimar E_00015766 0.596% 0.596% 0.596% 0.596%

RIFF CODE: DS	RRC TARIFF NO:	26913		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32463	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, INC.			
7003	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	AGUA DULCE, INC.			
7087	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDNA, INC.			
7105	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME				
7117	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME				
7149	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, INC.			
7161	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE BA	Y, INC.		
7173	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, INC.			
7200	N	Mcf	\$6.0164	10/01/2014
	LAREDO, INC./CITY (
7223		Mcf	\$6.0164	10/01/2014
CUSTOMER NAME		-		
7251	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ODEM, INC.		40.2000	, 01, 2011
7283	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, INC.	PICL	\$0.010 1	10/01/2014
		Maf	če 1200	10/01/2014
7285 CUSTOMER NAME	N PREMONT, INC.	Mcf	\$6.1398	10/01/2014
		M - E	AC 1200	10/01/0014
7287 CUSTOMER NAME	N REFUGIO, INC.	Mcf	\$6.1398	10/01/2014

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26913		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7302	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, INC.			
7316	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, INC.			
7322	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SEADRIFT, INC.			
7391	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, INC.			
EASONS FOR FILING				
NEW?: N RRC I	DOCKET NO:	CITY ORDI	NANCE NO: 2014 GRIP ap	op by Oper of Law a
AMENDMENT (EXPLAI)	•): El Campo and see STX	d FFA-4 Franchise F INC-1	ee, Franchise Factor and	TA-10 Franchise Factor for
OTHER (EXPLAIN				
ERVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			
3	Commercial Sales			
OTHER TYPE DESCRI	PTION			

	COMPANY NAME: CENTERPOINT ENERGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 26914	
ESCRIPTION:	Distribution Sales STATUS: A	
EFFECTIVE DATE:	05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014	ł
GAS CONSUMED:		
BILLS RENDERED:	The design of the second secon	
	1	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
STXINC-1	RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc. By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc. By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law Marion, Inc. By Operation of law Niederwald, Inc. By Operation of law Marion, Inc. By Operation of law Niederwald, Inc. By Operation of law Odem, Inc. By Operation of law Refugio, Inc. By Operation of law Odem, Inc. By Operation of law Refugio, Inc. By Operation of law Odem, Inc. By Operation of law Refugio, Inc. By Operation of law Odem, Inc. By Operation of law Refugio, Inc. By Operation of Iaw Selma, Inc. By Operation of law Seadrift, Inc. By Operation of Iaw Selma, Inc. By Operation of law Yorktown, Inc. By Operation of law Edna, Inc. No. 2010-20 Falls City, Inc. No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc. No. 12-15-10 Freer, Inc. No. 2011-04-001 Schertz, Inc. No. 511 Runge, Inc. No. 122010-A Premont, Inc. No. 511 Runge, Inc. No. 122010-A Premont, Inc. Operation of Law 5/29/2012 R-2085-GRIP 2012 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 5/29/2012 R-2085-GRIP 2012 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 5/29/2012 Rxrnes City, Inc. Operation of Law 5/29/2012 Karnes City, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Path, Inc.	E -
	Operation of Law 5/29/2012 Premont, Inc. Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law	
	5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer,	
	Inc. Operation of Law 7/13/2012 Hondo, Inc.	
	Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Laredo, Inc. Operation	
	of Law 7/13/2012 Refugio, Inc. Operation of Law	
	7/13/2012 Runge, Inc. Operation of Law 7/13/2012	
	Yorktown, Inc. Operation of Law 7/13/2012 The following	
	rate schedules listed below go into effect for the following cities with the	
	following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013	
	City Authority Effective	÷
	Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Dwissell Inc. Operation of Law 6/17/2013	
	Driscoll, Inc.Operation of Law6/17/2013 Edna,Inc.Operation of Law6/17/2013 Falls City, Inc.	
	Operation of Law 6/17/2013 Fails City, Inc.	

CARIFF CODE: DS	RRC TARIFF NO: 26914
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Operation of Law 6/17/2013 Gregory, Inc. Operation of Law
	Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Karnes City, Inc. Operation of Law
	6/17/2013 Marion, Inc. Operation of Law 6/17/2013
	Niederwald, Inc.Operation of Law6/17/2013 Poth, Inc.
	Operation of Law 6/17/2013 Runge, Inc.
	Operation of Law 6/17/2013 Schulenberg, Inc. Operation of
	Law 6/17/2013 Seadrift, Inc. Operation of Law
	6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013
	Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc.
	Operation of Law 7/11/2013 Ingleside by the Bay, Inc.
	Operation of Law 7/11/2013 Laredo, Inc. Operation
	of Law 7/11/2013 Odem, Inc. Operation of Law
	7/11/2013 Premont, Inc. Operation of Law 7/11/2013
	Refugio, Inc. Operation of Law 7/11/2013 The following
	rate schedules listed below go into effect for the following cities with the
	following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014
	City Authority Effective Date Agua Dulce Operation of Law 5/30/2014
	Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls
	City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory
	Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion
	Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont
	Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg
	Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer
	Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the
	Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem
	Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation
	of Law 7/14/2014 Yorktown Operation of Law 7/14/2014
TA-10	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
	ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO.
	TA-10 The Customers shall reimburse the Company for the Customers' proportionate
	part of any tax, charge, impost, assessment or fee of whatever kind and by whatever
	name (except ad valorem taxes and income taxes) levied upon the Company by any
	governmental authority under any law, rule, regulation, ordinance, or agreement
	(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or
	agreement levying the Tax specifies a method of collection from Customers, then the
	method so specified shall be utilized provided such method results in the
	collection of taxes from the Customers equal to the taxes levied on the Company.
	If no method of collection is specified, then the Company shall collect an amount
	calculated as a percentage of the Customers' bills applicable directly to those
	Customers located solely within the jurisdiction imposing the tax and/or within the
	jurisdiction where the tax is applicable. The percentage shall be determined so
	that the collection from Customers within the Company's different legal
	jurisdictions (municipal or otherwise defined) encompassing the South Texas
	Division is equal to the taxes levied on the Company. The initial Tax Adjustment
	Rate shall be based on the Taxes that are levied upon the Company on the effective
	date of this Rate Schedule. The Company will initiate a new or changed Tax
	Adjustment Rate beginning with the billing cycle immediately following the
	effective date of the new or changed Tax as specified by the applicable law, rule,
	regulation, ordinance, or agreement, provided that the Company has the customer
	billing data necessary to bill and collect the Tax. If at any time there is a
	significant change that will cause an unreasonable over or under collection of the

ARIFF CODE: DS	RRC TARIFF NO: 26914
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	DESCRIPTION 0.500% Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce 8_0001376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Marnass Pase E_00011461 1.04% 1.104% 1.028% 1.032% 0.503% Buston E_00011456 1.104% 1.104% L00012402 2.124% 2.124% 2.124% 0.203% 0.503% Autoin E_0001150 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E_00011561 1.102% 1.102% 1.107% 1.127% 1.127% 1.127% 0.503% Cibolo E_00012027 2.080% 2.080% 2.080% 0.2080% 0.503% Converse E_00012191 2.080% 0.800% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012470 1.127% 1.127% 1.127% 1.127% 1.127% 1.047% 0.503% Elgain E_0001270 1.115% 1.139% 1.139% 1.139% 1.139% 1.139% 0.503% Free E_00012270 1.115% 1.102% 1.022% 0.503% Ganade E_00012860 0.000% 0.000% 0.000% 0.003% 0.000% 0.503% Free E_00012805 1.104% 1.104% 1.022% 0.503% Ganade E_00012860 0.615% 0.615% 0.615% 0.603% Ganden Ridge E_00012914 0.104% 1.044% 1.062% 0.503% Hallectury E_0001370 1.104% 0.503% Free E_0001370 1.104% 1.104% 1.022% 0.503% Ganade E_0001372 1.104% 0.503% Freer E_0001370 1.104% 1.042% 0.503% Karnee City E_0001372 1.104% 0.503% Free E_00013300 1.139% 1.139% 1.139% 0.503% Haldectury 1.044% 0.503% Free E_00013470 0.593% Trajeside E_0001371 1.104% 1.044% 0.503% Free E_00013470 0.593% Trajeside E_0001372 1.104% 1.104% 0.503% Free E_00013470 0.593% Trajeside E_0001372 1.104% 1.104% 0.503% Free E_00013470 0.593% Trajeside E_0001372 1.104% 1.104% 0.503% Free E_00013470 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.59

RRC COID: 6263 CO	OMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26914
DATE SCHEDULE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%
PGA-10	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G*R)$ plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS
	PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA pate relating to a
	reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

ARIFF CODE: DS	RRC TARIFF NO: 26914
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
SCREDULE ID	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in
R-2085-GRIP 2014	Docket No. GUD 10038. CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2085-GRIP 2014
	APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.
	Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:
	(1) Customer Charge - \$17.89*
	(2) Commodity Charge For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.2180
	For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.2225
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS RRC TARIFF NO: 26914
RATE SCHEDULE
SCHEDULE ID DESCRIPTION
(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date. RULES AND REGULATIONS
Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
*Customer Charge \$13.95 2012 GRIP Charge 1.33 2013 GRIP Charge 1.61 2014 GRIP Charge 1.00 Total Customer Charge \$17.89
RATE ADJUSTMENT PROVISIONS None

RIFF CODE: DS	RRC TARIFF NO:	26914		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7087	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	Ν	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDNA, INC.			
7105	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, INC.			
7161	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE B	AY, INC.		
7173	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, INC.			
7200	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, INC./CITY	OF LAREDO		
7223	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, INC.			
7251	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME			,	
7283	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, INC.		,	
7285	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME			~···	10,01,2011
7302	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, INC.	PICL	\$0.010 1	10/01/2014
7316	N	Maf	66 D164	10/01/0014
CUSTOMER NAME	N SCHULENBURG, INC.	Mcf	\$6.0164	10/01/2014
		M-F	ác 1200	10/01/0014
7322	N	Mcf	\$6.1398	10/01/2014

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26914		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7391	Ν	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, INC.			
32463	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, INC.			
7003	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	AGUA DULCE, INC.			
7287	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	REFUGIO, INC.			
EASONS FOR FILING				
EW?: N RRC 1	DOCKET NO:	CITY ORDI	NANCE NO: 2014 GRIP ap	op by Oper of Law a
AMENDMENT (EXPLAT)	Eff 10-1-14: Amende	d FFA-4 Franchise F	ee, Franchise Factor and	TA-10 Franchise Factor for
	N): El Campo and see STX	INC-1		
OTHER (EXPLAI)	N):			
RVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			
	Residential Sales			
OTHER TYPE DESCRI	PTION			

ARIFF CODE: DS	RRC TARIFF NO: 26982			
DESCRIPTION:	Distribution Sales	STATUS: A		
EFFECTIVE DATE:		RECEIVED DATE: 07/18/2014		
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:		
BILLS RENDERED:	Y INACTIVE DATE:			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
TA-4	The Customers shall reimburse the Company for the any tax, charge, impost, assessment or fee of whe (except ad valorem taxes and income taxes) levie governmental authority under any law, rule, regu (hereinafter referred to as the Tax). If the lat agreement levying the Tax specifies a method of method so specified shall be utilized provided as collection of taxes from the Customers equal to If no method of collection is specified, then the calculated as a percentage of the Customers' bill determined so that the collection from Customers Texas Division is equal to the taxes levied on t	hatever kind and by whatever name ed upon the Company by any alation, ordinance, or agreement aw, rule, regulation, ordinance, or collection from Customers, then the such method results in the the taxes levied on the Company. The Company shall collect an amount lls. The percentage shall be s within the Company's Beaumont/East the Company.		
	The initial Tax Adjustment Rate shall be based of the Company on the effective date of this Rate S a new or changed Tax Adjustment Rate beginning w following the effective date of the new or chang applicable law, rule, regulation, ordinance, or Company has the customer billing data necessary any time there is a significant change which wil under collection of the Tax, the Company will ad that such over or under collection will be minin (calculated on a per Ccf or per Mcf basis, as ap applicable governmental authority by the last bu the Tax Adjustment Rate became effective.	Schedule. The Company will initiate with the billing cycle immediately ged Tax as specified by the agreement, provided that the to bill and collect the Tax. If at Il cause an unreasonable over or djust the Tax Adjustment Rate so mized. The Tax Adjustment Rate ppropriate) shall be reported to the		
	EFFECTIVE DATE April 25, 2005 Effective Date o Texas	of Order of Railroad Commission of		
BMTETXINC-1	Avinger Operation of Law Beckville Operation of Law Big Sandy Ordinance No. 081412 Bloombur Operation of Law Carthage Operation of Law Ch Operation of Law Douglassville Operation of Law Edgewood Ordinance No. 080212 Fruitvale Operation of Law Goodrich Operation of Law Gr Hallsville Ordinance No. 2012-07-02 Hawkins Operation of Law Hughes Springs Ordinance 0821 Law Leary Operation of Law Linden Ordinar of Law Lone Star Ordinance No. 257 Miller's Co	SLV-622 MISC-12 PGA-11 R-2091 THORITY Arp Operation of Law ion of Law Bevil Oaks Operation rg Operation of Law Bullard hina Operation of Law Corrigan Law East Mountain Operation of Operation of Law Gilmer rand Saline Ordinance No. 2012-106 Ordinance No. 120716 Henderson 112-CPEC Kirbyville Operation of here No. 04-12 Livingston Operation ove Operation of Law Naples North Cleveland Operation of Law		

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26982
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
<u>SCHEDULE ID</u>	Description Operation of Law Troup Operation of Law Uncertain Ordinance No. 91112 Union Grove Operation of Law Van Operation of Law Marren City Operation of Law Waskom Ordinance No. 281 Wills Point Operation of Law Winfield Operation of Law Winsboro Operation of Law The following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Pffective Date Arp Operation of Law May 30, 2014 Avinger Operation of Law May 30, 2014 Beckville Operation of Law May 30, 2014 Builard Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 Builard Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 China Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 Builard Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 Bedgewood Operation of Law May 30, 2014 Fast Mountain Operation of Law May 30, 2014 Hadlesville Operation of Law May 30, 2014 Hawkins Operation of Law May 30, 2014 Hadlesville Operation of Law May 30, 2014 Hawkins Operation of Law May 30, 2014 Hadlesville Operation of Law May 30, 2014 Kirbyville Operation of Law May 30, 2014 Hadlesville Operation of Law May 30, 2014 Kirbyville Operation of Law May 30, 2014 Hadlesville Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 Muller's Cove Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 Muller's Cove Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 Mirren City Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Warren City Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Warren City Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Winfield Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Winfield Operation of Law May 30, 2014 Wills Point Operation of Law J0, 2014 Kinfield Operation of Law J0, 2014 Wills Point Operation of Law J0, 2014 Kinfield Operation of Law J0, 2014 Wills Point Operation o

2014 TatumOperation of Law July 14, 2014 TroupOperation of Law July 14,2014 UncertainOperation of Law July 14, 2014 Union GroveOperation of LawJuly 14, 2014 VanOperation of Law July 14, 2014 Warren CityOperation of Law

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX			
TARIFF CODE: DS RRC TARIFF NO: 26982			
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winfield Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014		
GSLV-622A-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP.		
	D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET		
	GENERAL SERVICE-LARGE VOLUME		
	RATE SCHEDULE NO. GSLV-622A-GRIP 2014		
	AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).		
	APPLICATION OF SCHEDULE		
	This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.		
	MONTHLY RATE		
	For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:		
	(a) The Base Rate consisting of: (1) Customer Charge - \$74.27;*		
	(2) Commodity Charge - All Ccf @ \$0.03000		
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.		
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.		
	(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.		
	WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the		

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26982
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.
	*Customer Charge \$63.75
	2014 GRIP Charge 10.52
	Total Customer Charge \$74.27
	MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.
	The term Mcf shall mean 1,000 cubic feet of gas.
	The Sales Unit shall be one Mcf.
	Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.
	Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.
	The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.
	The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall

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CHEDULE ID	DESCRIPTION
	be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.
	Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.
	Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.
	The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows: (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
	(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.
	SUPPLY INTERRUPTIONS Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims- delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.
	CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

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	of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.
	RULES AND REGULATIONS
	Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
PGA-11	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
	ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11
	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G*R)$ plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs
	associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

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ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	DADEXITIEX DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in

None

RIFF CODE: DS	RRC TARIFF NO:	26982		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7015	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	Ν	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	BULLARD, INC.			
7049	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CHINA, INC.			
7071	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CORRIGAN, INC.			
7091	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	KIRBYVILLE, INC.			

TARIFF CODE: DS RRC TARIFF NO: 26982						
JSTOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7211	Ν	Mcf	\$5.8033	09/02/2014		
CUSTOMER NAME	LIVINGSTON, INC.					
7245	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	NEW LONDON, INC.					
7249	Ν	Mcf	\$5.8033	09/02/2014		
CUSTOMER NAME	NORTH CLEVELAND, INC					
7293	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	RIVERSIDE, INC.					
7298	N	Mcf	\$5.8033	09/02/2014		
CUSTOMER NAME	ROSE HILL ACRES, INC	·.				
7318	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	SCOTTSVILLE, INC.					
7349	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	TATUM, INC.					
7359	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	TROUP, INC.					
7363	Ν	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	UNION GROVE, INC.					
7367	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	VAN, INC.					
7375	Ν	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	WARREN CITY, INC.					
7376	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	WASKOM, INC.					
7389	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	WILLS POINT, INC.					
17735	N	Mcf	\$6.0386	09/02/2014		
CUSTOMER NAME	AVINGER, INC.					
17736	N	Mcf	\$6.0386	09/02/2014		
CUSTOMER NAME	BLOOMBURG, INC.					
17738	N	Mcf	\$6.0386	09/02/2014		
CUSTOMER NAME	DOUGLASSVILLE, INC.					
17739	N	Mcf	\$6.0386	09/02/2014		
CUSTOMER NAME	GILMER, INC.					

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE: DS	RRC TARIFF NO:	26982		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17741	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME			·	
17753	N	Mcf	\$6.0386	09/02/2014
	ORE CITY, INC.		4	
17754		Mcf	\$6.0386	09/02/2014
	PITTSBURGH, INC.	MCL	ŞU.0300	05/02/2014
17755		Mcf	\$6.0386	09/02/2014
	N QUEEN CITY, INC.	MCL	\$0.0300	09/02/2014
			+c	00/00/001/
	N	Mcf	\$6.0386	09/02/2014
	UNCERTAIN, INC.			
17758		Mcf	\$6.0386	09/02/2014
	WINFIELD, INC.			
17759		Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	TALCO, INC.			
7015	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, INC.			
7027	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEVIL OAKS, INC.			

ARIFF CODE: DS	RRC TARIFF NO:	26982		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7034	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	Ν	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CHINA, INC.			
7071	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CORRIGAN, INC.			
7091	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7093	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HALLSVILLE, INC.			
	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	Ν	Mcf	\$8.1213	08/01/2014

RIFF CODE: DS	RRC TARIFF NO:	26982		
STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7293	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ROSE HILL ACRES, INC			
7318	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TATUM, INC.			
7359	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TROUP, INC.			
7363	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	UNION GROVE, INC.			
7367	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17739	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	GILMER, INC.			
17741	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	LEARY, INC.			
17744	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	LINDEN, INC.			

C COID: 0203	COMPANY NAME: C	ENTERPOINT ENE	NGI ENIEA	
ARIFF CODE: DS	RRC TARIFF NO:	26982		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17745	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8595	08/01/2014
	QUEEN CITY, INC.		+	
17757		Mcf	\$6.8595	08/01/2014
	UNCERTAIN, INC.	THE L	¥0.0575	00,01/2011
17758		Mcf	\$6.8595	08/01/2014
	WINFIELD, INC.	PICL	<i>د د د</i> ه ، ه ې	00/01/2014
		M-F	86 0F0F	00/01/2014
17759	N WINNSBORO, INC.	Mcf	\$6.8595	08/01/2014
			+< 0-0-	00/01/0014
17760		Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	-			
	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	GILMER, INC.			
17735	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	AVINGER, INC.			
17736	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17741	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, INC			
17743	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LEARY, INC.			

ARIFF CODE: DS	RRC TARIFF NO:	26982		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17744	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	TALCO, INC.			
7015	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, INC.			
7027	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	07/14/2014

	COMPANY NAME: C			
	RRC TARIFF NO:	20982		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7049		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	CHINA, INC.			
7071	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	CORRIGAN, INC.			
7091	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.4247	07/14/2014
	GRAND SALINE, INC.		+ - · ·	
7137	N	Mcf	\$5.4247	07/14/2014
	HALLSVILLE, INC.	FIG L	<i>Q</i> J .1217	07/11/2011
			AE 404E	00.114/0014
7139		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HAWKINS, INC.			
7142		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	NORTH CLEVELAND, IN	с.		
7293	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RIVERSIDE, INC.	net	γJ. 1217	0,, 11, 2011
7298	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	N ROSE HILL ACRES, IN		\$0.12U3	0//14/2014

	3 COMPANY NAME:		KGI ENIEA	
ARIFF CODE: DS	RRC TARIFF NO:	26982		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7318	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, INC.			
7359	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	UNION GROVE, INC.			
7367	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.4247	07/14/2014
	WARREN CITY, INC.		·	
7376	N	Mcf	\$5.4247	07/14/2014
	WASKOM, INC.	-		
7389	N	Mcf	\$5.4247	07/14/2014
	WILLS POINT, INC.	ner	<i>yyyyyyyyyyyyy</i>	0771172011
7015		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		ner	çs.10//	10,01,2011
7027		Mcf	\$5.1877	10/01/2014
	BECKVILLE, INC.	MCL	\$2.10//	10/01/2014
			#E 0000	10/01/0014
7032		Mcf	\$5.8032	10/01/2014
	BEVIL OAKS, INC.			
	N	Mcf	\$5.1877	10/01/2014
	BIG SANDY, INC.			
7046		Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	BULLARD, INC.			
7049		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CHINA, INC.			
7071	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CORRIGAN, INC.			
7091	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, INC	2.		

	COMPANY NAME: CI			
	RRC TARIFF NO:	26982		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7093	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, INC			
7293	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, INC	·.		
7318	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, INC.			
7359	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	UNION GROVE, INC.			

STOMERS C CUSTOMER NO 7367 CUSTOMER NAME 7375 CUSTOMER NAME 7376 CUSTOMER NAME 17735 CUSTOMER NAME 17736 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741	N VAN, INC. N WARREN CITY, INC. N WASKOM, INC. N WILLS POINT, INC. N AVINGER, INC. N BLOOMBURG, INC. N DOUGLASSVILLE, INC.	BILLING UNIT Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf	PGA CURRENT CHARGE \$5.1877 \$5.1877 \$5.1877 \$5.1877 \$5.1877 \$5.1877 \$5.0404 \$6.0404 \$6.0404 \$6.0404	PGA EFFECTIVE DATE 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014
C CUSTOMER NO 7367 CUSTOMER NAME 7375 CUSTOMER NAME 7376 CUSTOMER NAME 17735 CUSTOMER NAME 17736 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743	N VAN, INC. N WARREN CITY, INC. N WASKOM, INC. N WILLS POINT, INC. N AVINGER, INC. N BLOOMBURG, INC. N DOUGLASSVILLE, INC.	Mcf Mcf Mcf Mcf Mcf Mcf Mcf	\$5.1877 \$5.1877 \$5.1877 \$5.1877 \$5.1877 \$6.0404 \$6.0404 \$6.0404	10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014
7367 CUSTOMER NAME 7375 CUSTOMER NAME 7376 CUSTOMER NAME 7389 CUSTOMER NAME 17735 CUSTOMER NAME 17736 CUSTOMER NAME 17736 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743	N VAN, INC. N WARREN CITY, INC. N WASKOM, INC. N WILLS POINT, INC. N AVINGER, INC. N BLOOMBURG, INC. N DOUGLASSVILLE, INC.	Mcf Mcf Mcf Mcf Mcf Mcf Mcf	\$5.1877 \$5.1877 \$5.1877 \$5.1877 \$5.1877 \$6.0404 \$6.0404 \$6.0404	10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014
CUSTOMER NAME 7375 CUSTOMER NAME 7376 CUSTOMER NAME 7389 CUSTOMER NAME 17735 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743 CUSTOMER NAME 17744	VAN, INC. N WARREN CITY, INC. N WASKOM, INC. N WILLS POINT, INC. N AVINGER, INC. N BLOOMBURG, INC. N DOUGLASSVILLE, INC.	Mcf Mcf Mcf Mcf Mcf Mcf	\$5.1877 \$5.1877 \$5.1877 \$6.0404 \$6.0404 \$6.0404	10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014
7375 CUSTOMER NAME 7376 CUSTOMER NAME 7389 CUSTOMER NAME 17735 CUSTOMER NAME 17736 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743 CUSTOMER NAME 17744	N WARREN CITY, INC. N WASKOM, INC. N WILLS POINT, INC. N AVINGER, INC. N BLOOMBURG, INC. N DOUGLASSVILLE, INC.	Mcf Mcf Mcf Mcf	\$5.1877 \$5.1877 \$6.0404 \$6.0404 \$6.0404	10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014
CUSTOMER NAME 7376 CUSTOMER NAME 7389 CUSTOMER NAME 17735 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743 CUSTOMER NAME 17744	WARREN CITY, INC. N WASKOM, INC. N WILLS POINT, INC. N AVINGER, INC. N BLOOMBURG, INC. N DOUGLASSVILLE, INC.	Mcf Mcf Mcf Mcf	\$5.1877 \$5.1877 \$6.0404 \$6.0404 \$6.0404	10/01/2014 10/01/2014 10/01/2014 10/01/2014 10/01/2014
7376 CUSTOMER NAME 7389 CUSTOMER NAME 17735 CUSTOMER NAME 17736 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743 CUSTOMER NAME 17744	N WASKOM, INC. N WILLS POINT, INC. N AVINGER, INC. N BLOOMBURG, INC. N DOUGLASSVILLE, INC.	Mcf Mcf Mcf Mcf	\$5.1877 \$6.0404 \$6.0404 \$6.0404	10/01/2014 10/01/2014 10/01/2014 10/01/2014
CUSTOMER NAME 7389 CUSTOMER NAME 17735 CUSTOMER NAME 17736 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743 CUSTOMER NAME 17744	WASKOM, INC. N WILLS POINT, INC. N AVINGER, INC. N BLOOMBURG, INC. N DOUGLASSVILLE, INC.	Mcf Mcf Mcf Mcf	\$5.1877 \$6.0404 \$6.0404 \$6.0404	10/01/2014 10/01/2014 10/01/2014 10/01/2014
7389 CUSTOMER NAME 17735 CUSTOMER NAME 17736 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743 CUSTOMER NAME 17744	N WILLS POINT, INC. N AVINGER, INC. N BLOOMBURG, INC. N DOUGLASSVILLE, INC.	Mcf Mcf Mcf	\$6.0404 \$6.0404 \$6.0404	10/01/2014 10/01/2014 10/01/2014
CUSTOMER NAME 17735 CUSTOMER NAME 17736 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743 CUSTOMER NAME 17744	WILLS POINT, INC. N AVINGER, INC. N BLOOMBURG, INC. N DOUGLASSVILLE, INC.	Mcf Mcf Mcf	\$6.0404 \$6.0404 \$6.0404	10/01/2014 10/01/2014 10/01/2014
17735 CUSTOMER NAME 17736 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743 CUSTOMER NAME 17744	N AVINGER, INC. N BLOOMBURG, INC. N DOUGLASSVILLE, INC. N	Mcf Mcf	\$6.0404 \$6.0404	10/01/2014
CUSTOMER NAME 17736 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743 CUSTOMER NAME 17744	AVINGER, INC. N BLOOMBURG, INC. N DOUGLASSVILLE, INC. N	Mcf Mcf	\$6.0404 \$6.0404	10/01/2014
17736 CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743	N BLOOMBURG, INC. N DOUGLASSVILLE, INC. N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743 CUSTOMER NAME 17744	BLOOMBURG, INC. N DOUGLASSVILLE, INC. N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME 17738 CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17743 CUSTOMER NAME 17744	BLOOMBURG, INC. N DOUGLASSVILLE, INC. N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17744	DOUGLASSVILLE, INC.			
CUSTOMER NAME 17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17744	DOUGLASSVILLE, INC.			
17739 CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17744	Ν	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME 17741 CUSTOMER NAME 17743 CUSTOMER NAME 17744		MCI	50.0404	
17741 CUSTOMER NAME 17743 CUSTOMER NAME 17744	стпырк, тис.			10/01/2014
CUSTOMER NAME 17743 CUSTOMER NAME 17744				
17743 CUSTOMER NAME 17744		Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17744	Ν	Mcf	\$6.0404	10/01/2014
	LEARY, INC.			
CUSTOMER NAME	N	Mcf	\$6.0404	10/01/2014
	LINDEN, INC.			
17745	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	OMAHA, INC.			, .
17753	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	N ORE CITY, INC.	MCL	şo.0404	10/01/2014
17754 CUSTOMER NAME	N	Mcf	\$6.0404	10/01/2014

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26982		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17755	 N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	TALCO, INC.			
REASONS FOR FILING				
NEW?: Y RRC	DOCKET NO:	CITY ORDI	NANCE NO: 2014 GRIP ap	op by Oper of Law a
AMENDMENT (EXPLAI	N):			
OTHER (EXPLAI	N):			
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
В	Commercial Sales			
OTHER TYPE DESCRI	IPTION			
М	Other(with detailed	explanation)		

ARIFF CODE: DS	RRC TARIFF NO: 26984	
DESCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:	07/14/2014 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/18/2014
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
TA-4	The Customers shall reimburse the Company f any tax, charge, impost, assessment or fee (except ad valorem taxes and income taxes) governmental authority under any law, rule, (hereinafter referred to as the Tax). If t agreement levying the Tax specifies a metho method so specified shall be utilized provi collection of taxes from the Customers equa If no method of collection is specified, th calculated as a percentage of the Customers determined so that the collection from Cust Texas Division is equal to the taxes levied	of whatever kind and by whatever name levied upon the Company by any regulation, ordinance, or agreement he law, rule, regulation, ordinance, or d of collection from Customers, then the ded such method results in the l to the taxes levied on the Company. en the Company shall collect an amount ' bills. The percentage shall be omers within the Company's Beaumont/East
	The initial Tax Adjustment Rate shall be ba the Company on the effective date of this R a new or changed Tax Adjustment Rate beginn following the effective date of the new or applicable law, rule, regulation, ordinance Company has the customer billing data neces any time there is a significant change whic under collection of the Tax, the Company wi that such over or under collection will be (calculated on a per Ccf or per Mcf basis, applicable governmental authority by the la the Tax Adjustment Rate became effective.	ate Schedule. The Company will initiate ing with the billing cycle immediately changed Tax as specified by the , or agreement, provided that the sary to bill and collect the Tax. If at h will cause an unreasonable over or ll adjust the Tax Adjustment Rate so minimized. The Tax Adjustment Rate as appropriate) shall be reported to the
	EFFECTIVE DATE April 25, 2005 Effective D Texas	ate of Order of Railroad Commission of
BMTETXINC-1	of Law Big Sandy Ordinance No. 081412 Blo Operation of Law Carthage Operation of L Operation of Law Douglassville Operatio Law Edgewood Ordinance No. 080212 Fruitva Operation of Law Goodrich Operation of L Hallsville Ordinance No. 2012-07-02 Hawki Operation of Law Hughes Springs Ordinance	91 GSLV-622 MISC-12 PGA-11 R-2091 AUTHORITY Arp Operation of Law eration of Law Bevil Oaks Operation omburg Operation of Law Bullard aw China Operation of Law Corrigan n of Law East Mountain Operation of le Operation of Law Gilmer aw Grand Saline Ordinance No. 2012-106 ns Ordinance No. 120716 Henderson 082112-CPEC Kirbyville Operation of dinance No. 04-12 Livingston Operation 's Cove Operation of Law Naples Law North Cleveland Operation of Law ation of Law Pittsburg Operation of

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 26984
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Description Operation of Law Troup Operation of Law Uncertain Ordinance No. 91112 Union Grove Operation of Law Van Operation of Law Warren City Operation of Law Waskom Ordinance No. 281 Wills Point Operation of Law Winfield Operation of Law Ninsboro Operation of Law The following rate schedules listed below go into effect for the following cities with the following effective dates: GS3-2010-GRP 2014 GSUN-522-GRP 2014 R-2091-GRP 2014 City Authority Effective Date Arp Operation of Law May 30, 2014 Beeil Oaks Operation of Law May 30, 2014 Beckville Operation of Law May 30, 2014 Bullard Operation of Law May 30, 2014 Biomburg Operation of Law May 30, 2014 Dualda Operation of Law May 30, 2014 Corrigan Operation of Law May 30, 2014 Dualdas Operation of Law May 30, 2014 Grands Operation of Law May 30, 2014 China Operation of Law May 30, 2014 Fruitvel Operation of Law May 30, 2014 Halleville Operation of Law May 30, 2014 Fruitvel Operation of Law May 30, 2014 Halleville Operation of Law May 30, 2014 Fruitvel Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Hawkins Operation of Law May 30, 2014 Laigewood Operation of Law May 30, 2014 Linden Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Kingville Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Naples Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Naples Operation of Law May 30, 2014 Miller's Cove Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 May 20, 2014 Warren Operation of Law May 30, 2014 Tatum Operation of Law May 30, 2014 Warren City Operation of Law May 30, 2014 Winnsboro Operation of Law May 30, 2014 The following rate schedules listed below go into effect for the following cities with the following rate schedules listed below go into effect for the following cities with the following rate schedules listed below go into effect for the following cities with the following rate schedules listed below go into effect for the following cities with the fo

2014 Uncertain Operation of Law July 14, 2014 Union Grove Operation of Law July 14, 2014 Van Operation of Law July 14, 2014 Warren City Operation of Law

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
TARIFF CODE: DS	RRC TARIFF NO: 26984			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winfield Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014			
PGA-11	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11			
	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.			
	2. RATE CALCULATION			
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:			
	PGA Rate (per Mcf sold) = $[(G*R)$ plus or minus DA] rounded to the nearest \$0.0001			
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10			
	Definitions:			
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.			
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.			
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.			
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any			

RIFF CODE: DS	RRC TARIFF NO: 26984			
MIT CODE: Do	ANG TRALLY NO. 20701			
ATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	prior period shall be made prospectively.			
	pilor period shall be made prospectively.			
	4. DEFERRED PURCHASED GAS COST ACCOUNTS			
	The Company shall establish and maintain Deferred Gas Cost Account(s) in which			
	shall be recorded: (a) the balance of over or under recoveries of the cost of gas			
	purchased for resale hereunder, determined for the period ending on the last day			
	prior to the effective day of this revised Purchased Gas Adjustment rate schedule,			
	including subsequent corrections and amendments thereto; and (b) any over or under			
	recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised			
	purchased gas cost adjustment. Such ongoing over or under recovery shall include:			
	(a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas			
	purchased for resale hereunder for the same month as the revenue month; (c)			
	carrying charge or credit amounts calculated based on the arithmetic average of the			
	beginning and ending month balance of under or over recovery for the revenue-cost			
	month times six percent (6%); and (d) carrying charge calculated based on the			
	arithmetic average of the beginning and ending balance of gas in storage inventory			
	for the prior calendar month times the pre-tax rate of return as determined in			
	Docket No. GUD10182.			
R-2091A-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP.			
	D/B/A CENTERPOINT ENERGY ENTEX			
	AND CENTERPOINT ENERGY TEXAS GAS			
	BEAUMONT/EAST TEXAS DIVISION RATE SHEET			
	RESIDENTIAL SERVICE			
	RATE SCHEDULE NO. R-2091A-GRIP 2014			
	APPLICATION OF SCHEDULE			
	This schedule is applicable to any customer to whom service is supplied in a single			
	private dwelling unit and its appurtenances, the major use of which is for			
	household appliances, and for the personal comfort and convenience of those			
	residing therein.			
	Natural gas supplied hereunder is for the individual use of the customer at one			
	point of delivery and shall not be resold or shared with others.			
	MONTHLY RATE			
	For bills rendered on and after the effective date of this rate schedule, the			
	monthly rate for each customer receiving service under this rate schedule shall be			
	the sum of the following:			
	(a) The Race Pate consisting of			
	(a) The Base Rate consisting of:(1) Customer Charge - \$17.20;*			
	(1) Cabconici Charge (11.20)			
	(2) Commodity Charge -			
	For customers billed at a 14.65 Pressure Base:			
	All Ccf @ 14.65 \$0.1238			
	For customers billed at a 14.73 Pressure Base:			
	For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.1245			
	MEL COL @ 11.75 V0.1215			

RIFF CODE: DS	RRC TARIFF NO: 26984
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	For customers billed at a 14.95 Pressure Base:
	All Ccf @ 14.95 \$0.1263
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted
	periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as
	calculated on a per Ccf basis and adjusted periodically under the applicable
	Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and
	adjusted periodically as defined in the Company's applicable Rate Case Expense
	Recovery Rate Schedule.
	PAYMENT
	Due date of the bill for service shall not be less than 15 days after issuance or
	such other period of time as may be provided by order of the regulatory authority.
	A bill for utility service is delinquent if unpaid by the due date.
	RULES AND REGULATIONS
	Service under this schedule shall be furnished in accordance with the Company's
	General Rules and Regulations, as such rules may be amended from time to time. A
	copy of the Company's General Rules and Regulations may be obtained from Company's
	office located at 1111 Louisiana Street, Houston, Texas.
	*Customer Charge \$16.00
	2014 GRIP Charge 1.20
	Total Customer Charge \$17.20

RIFF CODE: DS	RRC TARIFF NO:	26984		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	 N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME			<i>4011077</i>	0,00,00,0011
7027		Mcf	\$5.1877	09/02/2014
	BECKVILLE, INC.	HEL	<i>\$</i> 5. 1077	05/02/2011
7032		Mcf	\$5.9219	09/02/2014
	BEVIL OAKS, INC.	MCL	\$5.5215	09/02/2014
		N - 5	AE 1000	00/00/0014
7034	N BIG SANDY, INC.	Mcf	\$5.1877	09/02/2014
7046		Mcf	\$4.9916	09/02/2014
	BULLARD, INC.			
7049		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CHINA, INC.			
7071	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CORRIGAN, INC.			
7091	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAND SALINE, INC.		· ·	
7137	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HALLSVILLE, INC.		~ · · · · / /	57, 527 E01 I
7139	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	N HAWKINS, INC.	PICL	42.TO11	09/02/2014
		M F	ÅE 1000	00/00/0014
7142	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	Ν	Mcf	\$5.9219	09/02/2014

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26984		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7211	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NORTH CLEVELAND, I	NC.		
7293	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE HILL ACRES, I	NC.		
7318	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TATUM, INC.			
7359	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	UNION GROVE, INC.			
7367	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DOUGLASSVILLE, INC	1.		
17739	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	GILMER, INC.			

C COID: 6263	COMPANY NAME: CI	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26984		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17741	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0716	09/02/2014
	ORE CITY, INC.			
17754	N	Mcf	\$6.0716	09/02/2014
	PITTSBURGH, INC.	nor	Q0.0710	0570272011
17755		Mcf	\$6.0716	09/02/2014
	QUEEN CITY, INC.	MCL	\$0.0710	03/02/2014
		Maf	¢C 071C	00/02/2014
	N UNCERTAIN, INC.	Mcf	\$6.0716	09/02/2014
			+ c	00/00/001
17758	N WINFIELD, INC.	Mcf	\$6.0716	09/02/2014
17759		Mcf	\$6.0716	09/02/2014
CUSTOMER NAME				
17760	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, INC.			
7015	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, INC.			
7027	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEVIL OAKS, INC.			

	COMPANY NAME: C			
JSTOMERS	ARC TARTE NO:	20001		
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7034		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	08/01/2014
	BULLARD, INC.		¥ 1.0052	
7049		Mcf	\$5.4247	08/01/2014
	CARTHAGE, INC.	MCL	\$J.1217	00/01/2014
		M-5	40 0070	00/01/2014
CUSTOMER NAME	N CHINA INC	Mcf	\$8.2873	08/01/2014
7071		Mcf	\$8.2873	08/01/2014
	CORRIGAN, INC.			
7091		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7093	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HENDERSON, INC.		·	
7187	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	KIRBYVILLE, INC.		40 . 2070	
7211	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	N LIVINGSTON, INC.	PICL	ço.2015	00/01/2014
	-	N.C.		00/01/0014
7245	N NEW LONDON INC	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	Ν	Mcf	\$8.2873	08/01/2014

RIFF CODE: DS	RRC TARIFF NO:	26984		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7293	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE HILL ACRES, INC	с.		
7318	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TATUM, INC.			
7359	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	UNION GROVE, INC.			
7367	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17739	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	GILMER, INC.			
17741	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HUGHES SPRINGS, INC			
17743	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LEARY, INC.			
17744	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LINDEN, INC.			

RRC TARIFF NO: CONFIDENTIAL? N LONE STAR, INC. N MILLER'S COVE, INC. N NAPLES, INC. N OMAHA, INC.	BILLING UNIT Mcf Mcf	PGA CURRENT CHARGE \$6.8970 \$6.8970 \$6.8970 \$6.8970	PGA EFFECTIVE DATE 08/01/2014 08/01/2014
N LONE STAR, INC. N MILLER'S COVE, INC. N NAPLES, INC. N	Mcf Mcf	\$6.8970	08/01/2014
N LONE STAR, INC. N MILLER'S COVE, INC. N NAPLES, INC. N	Mcf Mcf	\$6.8970	08/01/2014
LONE STAR, INC. N MILLER'S COVE, INC. N NAPLES, INC. N	Mcf	\$6.8970	
MILLER'S COVE, INC. N NAPLES, INC. N			08/01/2014
N NAPLES, INC. N			
NAPLES, INC.	Mcf	\$6.8970	
N			08/01/2014
OMAHA, INC.	Mcf	\$6.8970	08/01/2014
N	Mcf	\$6.8970	08/01/2014
ORE CITY, INC.			
Ν	Mcf	\$6.8970	08/01/2014
PITTSBURGH, INC.			
N	Mcf	\$6.8970	08/01/2014
QUEEN CITY, INC.			
N	Mcf	\$6.8970	08/01/2014
UNCERTAIN, INC.			
Ν	Mcf	\$6.8970	08/01/2014
WINFIELD, INC.			
Ν	Mcf	\$6.8970	08/01/2014
WINNSBORO, INC.			
Ν	Mcf	\$6.8970	08/01/2014
TALCO, INC.			
Ν	Mcf	\$6.8962	07/14/2014
GILMER, INC.			
Ν	Mcf	\$6.8962	07/14/2014
DOUGLASSVILLE, INC.			
Ν	Mcf	\$6.8962	07/14/2014
HUGHES SPRINGS, INC	2.		
Ν	Mcf	\$6.8962	07/14/2014
LEARY, INC.			
Ν	Mcf	\$6.8962	07/14/2014
LINDEN, INC.			
	Mcf		07/14/2014
	N WINNSBORO, INC. N TALCO, INC. N GILMER, INC. N DOUGLASSVILLE, INC. N HUGHES SPRINGS, INC N LEARY, INC.	NMcfWINNSBORO, INC.McfNMcfTALCO, INC.McfGILMER, INC.McfDOUGLASSVILLE, INC.McfNMcfHUGHES SPRINGS, INC.McfLEARY, INC.McfNMcfLEARY, INC.McfNMcfLINDEN, INC.Mcf	NMcf\$6.8970WINNSBORO, INC.Mcf\$6.8970TALCO, INC.Mcf\$6.8962GILMER, INC.NMcf\$6.8962DOUGLASSVILLE, INC.NMcf\$6.8962HUGHES SPRINGS, INC.NMcf\$6.8962LEARY, INC.NMcf\$6.8962LEARY, INC.NMcf\$6.8962LINDEN, INC.

RIFF CODE: DS	RRC TARIFF NO:	26984		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17747	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8962	07/14/2014
	UNCERTAIN, INC.		·	
17758	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, INC.		·	
7049	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, INC.			,
7053	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, INC.			

C COID: 626	3 COMPANY NAME: C	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26984		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7071	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CORRIGAN, INC.			
7091	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.4247	07/14/2014
	NEW LONDON, INC.			
7249	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NORTH CLEVELAND, IN	C.		
7293	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE HILL ACRES, IN	C.		
7318	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, INC.			

C COID:	6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE:	DS	RRC TARIFF NO:	26984		
USTOMERS					
RC CUSTOMER	NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	7359	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NA	ME	TROUP, INC.			
	7363	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NA	ME	UNION GROVE, INC.			
	7367	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NA	ME	VAN, INC.			
	7375	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NA	ME	WARREN CITY, INC.			
	7376	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NA	ME	WASKOM, INC.			
	7389	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NA	ME	WILLS POINT, INC.			
1	7735	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NA	ME	AVINGER, INC.			
		N	Mcf	\$6.8962	07/14/2014
		BLOOMBURG, INC.		,	,
		N	Mcf	\$5.1877	10/01/2014
		ARP, INC.	1101	¥2.1077	10,01/2011
	7027		Mcf	\$5.1877	10/01/2014
		MBECKVILLE, INC.	MCL	42.TO11	10/01/2014
			34 - E	ÅF 0010	10/01/0014
	7032	N BEVIL OAKS, INC.	Mcf	\$5.9218	10/01/2014
			6		
		N	Mcf	\$5.1877	10/01/2014
		BIG SANDY, INC.			
	7046	N	Mcf	\$4.9916	10/01/2014
		BULLARD, INC.			
	7049	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NA	ME	CARTHAGE, INC.			
	7053	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NA	ME	CHINA, INC.			
	7071	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NA	ME	CORRIGAN, INC.			
	7091	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NA	ME	EAST MOUNTAIN, INC	2.		

	COMPANY NAME: CE			
	RRC TARIFF NO: 2	0984		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7093	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, INC.		·	
7298	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, INC.		,	
7359	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	N TROUP, INC.	MCL	\$2.18//	10/01/2014
		Maf	år 1077	10/01/2014
7363 CUSTOMER NAME	N UNION GROVE, INC.	Mcf	\$5.1877	10/01/2014

RIFF CODE: DS	RRC TARIFF NO: 2	6984		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7367	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, INC.			
7375	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	AVINGER, INC.			
17736	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	GILMER, INC.			
17741	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NAPLES, INC.			
17752	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	OMAHA, INC.			
17753	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURGH, INC.			

RIFF CODE: DS	RRC TARIFF NO:	26984		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17755	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	TALCO, INC.			
EASONS FOR FILING				
IEW?: Y RRC	DOCKET NO:	CITY ORDI	NANCE NO: 2014 GRIP ap	op by Oper of Law a
AMENDMENT (EXPLAI	N):			
OTHER (EXPLAI	N):			
CRVICES				
RVICES YPE OF SERVICE	SERVICE DESCRIPTION			

		'EX				
CARIFF CODE: DS	RRC TARIFF NO: 26985					
DESCRIPTION:	Distribution Sales	STATUS: A				
EFFECTIVE DATE:	07/14/2014 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/21/2014				
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:				
BILLS RENDERED:	Y INACTIVE DATE:					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
RCE-8	CENTERPOINT ENERGY RESOURCES CORP.					
	D/B/A CENTERPOINT ENERGY ENTEX					
	AND CENTERPOINT ENERGY TEXAS GAS					
	BEAUMONT/EAST TEXAS DIVISION					
	RATE SHEET RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO.					
	ALLE CASE ENLENSE RECOVERT RATE SCHEDULE NO.					
	APPLICATION OF SCHEDULE					
	This schedule applies to all residential, sm					
	customers in the Beaumont/East Texas Division impacted by the Company's Statement					
	of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the					
	recovery of rate case expense and shall be in effect beginning on or after December					
	11, 2012, for a thirty-six (36) month period or until all approved expenses are					
	collected.					
	MONTHLY RATE RECOVERY FACTOR:					
	Residential \$0.16 per bill					
	General Service-Small \$0.16 per bill					
	General Service-Large \$0.16 per bill					
	RULES AND REGULATIONS					
	Service under this schedule shall be furnish	ed in accordance with the Company's				
	General Rules and Regulations, as such rule	s may be amended from time to time. A				
	copy of the Company's General Rules and Regu	lations may be obtained from Company's				
	office located at 1111 Louisiana Street, Hou	ston, Texas.				
	COMPLIANCE					
	The Company will file annually, due on the 1	st of each December, a report with the				
	RRC Gas Services Division. The report shall					
	surcharge by customer class and show the out					
BMTETXINC-2	RATE SCHEDULE BMTETXINC-2 The following rat					
	12/7/2012 for the environs areas and the fo					
	MISC-12 PGA-11 R-2091 CITY Ames GUD10182 Anahuac GUD10182 Atlant.	AUTHORITY a GUD10182 Beaumont GUD10182				
		Clarksville City GUD10182				
	5 1	Crockett GUD10182 Daingerfield				
	GUD10182 Dayton GUD10182 De Kalb GUD	10182 Diboll GUD10182 Elkhart				
	GUD10182 Gladewater GUD10182 Grapeland	GUD10182 Groveton GUD10182 Hooks				
	GUD10182 Hudson GUD10182 Huntsville	GUD10182 Jacksonville GUD10182				
	Jasper GUD10182 Jefferson GUD10182 K GUD10182 Liberty GUD10182 Lindale GU	-				
	GUD10182 Liberty GUD10182 Lindale GU GUD10182 Lufkin GUD10182 Lumberton	D10182 Longview GUD10182 Lovelady GUD10182 Marshall GUD10182 Maud				
	GUD10182 Mineola GUD10182 Mt Pleasant	GUD10182 Matshall GUD10182 Matu GUD10182 Mt Vernon GUD10182				
		2 New Boston GUD10182 Orange				

ARIFF CODE: DS	RRC TARIFF NO: 26985
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	July 14, 2014 Timpson GUD 10345 July 14, 2014 Trinity GUD 10345 July 14, 2014 Tyler Operation of Law July 14, 2014 Vidor GUD 10345 July 14, 2014 14, 2014 West Orange GUD 10345 July 14, 2014 White Oak Operation of Law July 14, 2014 July 14, 2014 July 14, 2014
TA-4	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.
	EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas
GSLV-622A-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP.
	D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
	BEAUMONT/EAST TEXAS DIVISION
	RATE SHEET
	GENERAL SERVICE-LARGE VOLUME
	RATE SCHEDULE NO. GSLV-622A-GRIP 2014
	AVAILABILITY
	This schedule is available at points on existing facilities of adequate capacity
	and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY
	RESOURCES CORP., $D/B/A$ CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).
	APPLICATION OF SCHEDULE
	This schedule is applicable to any general service customer for commercial uses and
	industrial uses whose average monthly usage for the prior calendar year is more

RIFF CODE: DS	RRC TARIFF NO: 26985
TE SCHEDULE	
HEDULE ID	DESCRIPTION
	than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:(1) Customer Charge - \$74.27;*
	(2) Commodity Charge - All Ccf @ \$0.03000
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.
	WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.
	*Customer Charge \$63.75 2014 GRIP Charge 10.52 Total Customer Charge \$74.27
	MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

RIFF CODE: DS	RRC TARIFF NO: 26985
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	The term Mcf shall mean 1,000 cubic feet of gas.
	The Sales Unit shall be one Mcf.
	Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.
	Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.
	The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.
	The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.
	Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.
	Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that
	company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX FARIFF CODE: DS RRC TARIFF NO: 26985						
ARIFF CODE. DS	KKC IARIFF NO: 20905					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	 The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows: (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured. (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured. SUPPLY INTERRUPTIONS Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims- 					
	<pre>delivery and receipt of gas to be resumed whenever any such cause or contingency shall end. CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, here under shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Comsumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.</pre>					
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.					

RIFF CODE: DS	RRC TARIFF NO: 26985
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
3A-11	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11
	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G*R)$ plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	prior period snall be made prospectively.

RC COID:	6263 (COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE:	DS	RRC TARIFF NO: 26985
RATE SCHEDU	LE	
SCHEDULE ID		DESCRIPTION
		The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in
		Docket No. GUD10182.
RATE ADJUSTN		

None

RIFF CODE: DS	RRC TARIFF NO: 2	6985		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7009	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	3		
7047	Ν	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTER, INC.			
7052	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY, INC	2.		
7058	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY, ENV	TRANG		

RIFF CODE: DS	RRC TARIFF NO:	26985		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7061	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS	5		
7072	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	DAYTON, INC.			
7080	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DIBOLL, INC.			
7092	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS		
7094	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, INC.			
7102	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	09/02/2014

TARIFF CODE: DS RRC TARIFF NO: 26985							
STOMERS							
			PGA CURRENT CHARGE				
7127	N	Mcf	\$5.8033	09/02/2014			
	GOODRICH, ENVIRONS						
	Ν		\$5.1877	09/02/2014			
CUSTOMER NAME	GRAND SALINE, ENVIRO	NS					
7130	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	GRAPELAND, INC.						
7131	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	GRAPELAND, ENVIRONS						
7133	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	GROVETON, INC.						
7134	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	GROVETON, ENVIRONS						
7138	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	HALLSVILLE, ENVIRONS						
7140	Ν	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	HAWKINS, ENVIRONS						
7143	Ν	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	HENDERSON, ENVIRONS						
7153	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	HUDSON, INC.						
7154	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	HUDSON, ENVIRONS						
7157	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	HUNTSVILLE, INC.						
7158	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	HUNTSVILLE, ENVIRONS						
7164	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	JACKSONVILLE, INC.						
7165	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	JACKSONVILLE, ENVIRO	NS					
7166	N	Mcf	\$5.8033	09/02/2014			
CUSTOMER NAME	JASPER, INC.						
7167	N	Mcf	\$5.8033	09/02/2014			
CUSTOMER NAME	JASPER, ENVIRONS						

		COMPANY NAME: CENTERPOINT ENERGY ENTEX				
	RRC TARIFF NO:	26985				
JSTOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7183	3 N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	KILGORE, INC.					
7184	ł N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	KILGORE, ENVIRONS					
7188	3 N	Mcf	\$5.8033	09/02/2014		
CUSTOMER NAME	KIRBYVILLE, ENVIRON	S				
7202	2 N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	LATEXO, INC.					
7203	3 N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	LATEXO, ENVIRONS					
7205	5 N	Mcf	\$5.8033	09/02/2014		
CUSTOMER NAME	LIBERTY, INC.					
7206	5 N	Mcf	\$5.8033	09/02/2014		
CUSTOMER NAME	LIBERTY, ENVIRONS					
7205		Mcf	\$5.1877	09/02/2014		
	LINDALE, INC.		<i>40.12077</i>	0,02,2011		
	3 N	Mcf	\$5.1877	09/02/2014		
	LINDALE, ENVIRONS	MCL	\$ 3. 1077	05/02/2014		
		Maf	¢r. 0000	00/02/2014		
7212	LIVINGSTON, ENVIRON	Mcf	\$5.8033	09/02/2014		
	3 N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	LONGVIEW, INC.					
	ł N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	LONGVIEW, ENVIRONS					
7215	5 N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	LOVELADY, INC.					
7216	5 N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	LOVELADY, ENVIRONS					
7217	7 N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	LUFKIN, INC.					
7218	3 N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	LUFKIN, ENVIRONS					
7219) N	Mcf	\$5.8033	09/02/2014		
CUSTOMER NAME	LUMBERTON, INC.					

TARIFF CODE: DS RRC TARIFF NO: 26985							
JSTOMERS							
RC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7220	Ν	Mcf	\$5.8033	09/02/2014			
CUSTOMER NAME	LUMBERTON, ENVIRONS						
7225	Ν	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	MARSHALL, INC.						
7226	Ν	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	MARSHALL, ENVIRONS						
7230	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	MINEOLA, INC.						
7231	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	MINEOLA, ENVIRONS						
7236	N	Mcf	\$5.1877	09/02/2014			
	NACOGDOCHES, INC.						
7237	N	Mcf	\$5.1877	09/02/2014			
	NACOGDOCHES, ENVIRONS						
7239	N	Mcf	\$5.8033	09/02/2014			
CUSTOMER NAME	NEDERLAND, INC.						
7240	N	Mcf	\$5.8033	09/02/2014			
CUSTOMER NAME	NEDERLAND, ENVIRONS						
7246	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	NEW LONDON, ENVIRONS						
7253	N	Mcf	\$5.8033	09/02/2014			
CUSTOMER NAME	ORANGE, INC.						
7254	N	Mcf	\$5,8033	09/02/2014			
	ORANGE, ENVIRONS		,	,,			
7259	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME		THE L	Ϋ́Ο.ΤΟΥΥ	0, 02, 2011			
7260	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME		MCL	\$2.18//	09/02/2014			
			*= 0000	00/00/0000			
7269	N	Mcf	\$5.8033	09/02/2014			
CUSTOMER NAME	PINE FOREST, INC.						
7270	Ν	Mcf	\$5.8033	09/02/2014			
CUSTOMER NAME	PINE FOREST, ENVIRONS						
7271	N	Mcf	\$5.8033	09/02/2014			

RIFF CODE: DS	RRC TARIFF NO:	26985		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7294	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ROSE HILL ACRES, EN	VIRONS		
7304	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, INC.			
7305	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO	NS		
7329	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SILSBEE, ENVIRONS		·	·
7339	N	Mcf	\$5.8033	09/02/2014
	SOUR LAKE, INC.		~ · · · · · · · · · · · · · · · · · · ·	
7340	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	N SOUR LAKE, ENVIRONS		45.0055	09/02/2014
			AE 1000	00/00/0014
7350 CUSTOMER NAME	N TATUM, ENVIRONS	Mcf	\$5.1877	09/02/2014
				00/07/7777
7352	Ν	Mcf	\$5.1877	09/02/2014

C COID:	6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE:	DS	RRC TARIFF NO:	26985			
USTOMERS						
RC CUSTOMER	NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
	7353	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NA	ME	TENEHA, ENVIRONS				
	7355	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NA	ME	TIMPSON, INC.				
	7356	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NA	ME	TIMPSON, ENVIRONS				
	7357	N	Mcf	\$5.1877	09/02/2014	
CUSTOMER NA	ME	TRINITY, INC.				
	7358	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NA	ME	TRINITY, ENVIRONS				
	7360	N	Mcf	\$5.1877	09/02/2014	
CUSTOMER NA	ME	TROUP, ENVIRONS				
	7361	N	Mcf	\$4.9916	09/02/2014	
		TYLER, INC.	-			
	7362	N	Mcf	\$4.9916	09/02/2014	
		TYLER, ENVIRONS		¥113310	0, 02, 2021	
	7364	N	Mcf	\$5.1877	09/02/2014	
		UNION GROVE, ENVIR		<i>40.12077</i>	0,00,00,001	
	7368	N	Mcf	\$5.1877	09/02/2014	
		VAN, ENVIRONS	FIG1	<i>\$</i> 3.10 <i>77</i>	0570272011	
	7371		Mcf	\$5.8033	09/02/2014	
		VIDOR, INC.	MCL	42.0022	09/02/2014	
			M	45 0000	00/00/0014	
		N VIDOR, ENVIRONS	Mcf	\$5.8033	09/02/2014	
	7377	N NARON ENVIRONG	Mcf	\$5.1877	09/02/2014	
CUSTOMER NA		WASKOM, ENVIRONS				
	7383	N	Mcf	\$5.8033	09/02/2014	
CUSTOMER NA	ME	WEST ORANGE, INC.				
	7387	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NA	ME	WHITE OAK, INC.				
	7390	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NA	ME	WILLS POINT, ENVIR	ONS			
	7399	Ν	Mcf	\$5.8033	09/02/2014	
CUSTOMER NA	ME	LEGGETT				

ARIFF CODE: DS	RRC TARIFF NO:	26985		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7400	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	NEW WILLARD			
7401	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME				
7417	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME				
7419	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME				
7421	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS		·	·
7430	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NECHES			

ARIFF CODE: DS	RRC TARIFF NO:	26985		
ISTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7433	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	REDLAND			
7440	Ν	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SWAN			
7441	Ν	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EASTHAM FARM			
7490	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JONESVILLE			
7495	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BRONSON			
7804	Y	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	**CONFIDENTIAL**			
8766	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRO	DNS		
8770	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIE	RONS		
8772	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	GILMER, ENVIRONS			

	COMPANY NAME:		NGI ENIEA	
	RRC TARIFF NO:	26985		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8773	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	NVIRONS		
8775	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	NS		
8776	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0386	09/02/2014
	LONE STAR, ENVIRON	NS		
8779	N	Mcf	\$6.0386	09/02/2014
	MAUD, ENVIRONS	-		, .
8780		Mcf	\$6.0386	09/02/2014
	MILLER'S COVE, ENV		ŶŨ.0500	05,02,2011
8781		Mcf	\$6.0386	09/02/2014
	MT. PLEASANT, ENVI		\$0.0380	09/02/2014
			*< 0205	00/00/0014
8782	N NEDNON ENTITE	Mcf	\$6.0386	09/02/2014
	MT. VERNON, ENVIRO			
8783		Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	ONS		
8785	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ORE CITY, ENVIRONS	5		
8787	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	NS		
8788	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	ONS		
8789	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	REDLICK, ENVIRONS			

RIFF CODE: DS	RRC TARIFF NO: 2	26985		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8790	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HOOKS, INC.			
17742	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MAUD, INC.			
17748	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	REDLICK, INC.			
17957	Ν	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	Ν	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	NS		
23636	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	NORTH CLEVELAND, ENV	IRONS		

	RRC TARIFF NO: 269	85		
STOMERS				
	CONFIDENTIAL?			
		Mcf	\$5.8033	09/02/2014
	PINEHURST, ENVIRONS			
34200		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HIDEAWAY, INC.			
17739	N			
CUSTOMER NAME	GILMER, INC.			
17740	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MAUD, INC.			
17748	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23636	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	NORTH CLEVELAND, ENVIR	ONS		
34199	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			

C COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 20	5985		
USTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WARREN CITY, ENVIRONS			
34201	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	WEST ORANGE, ENVIRONS			
34202	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, ENVIRONS			
17734	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	DE KALB, INC.			
7025	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
	BECKVILLE, ENVIRONS		·	
7033	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BRIDGE CITY, INC.		40.1200	
7039	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME			40.TZ02	07,11,2011
7047	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	N BULLARD, ENVIRONS	MCL	97.0092	0//14/2014

	RRC TARIFF NO:	26985		
STOMERS				
			PGA CURRENT CHARGE	
7050		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CLARKSVILLE CITY, I	NC.		
7058	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CLARKSVILLE CITY, E	NVIRONS		
7061	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	COLMESNEIL, ENVIRON	S		
7072	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	07/14/2014
	CROCKETT, ENVIRONS		·	
7079	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME			,	- , ,
7080	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	N DAYTON, ENVIRONS	PIC L	90.1203	0//17/2014
		M F		07/14/0014
7083 CUSTOMER NAME	N DIBOLL, INC.	Mcf	\$5.4247	07/14/2014
7084	Ν			

	RRC TARIFF NO: 26	985		
STOMERS				
-		BILLING UNIT	PGA CURRENT CHARGE	
		Mcf	\$5.4247	07/14/2014
	EAST MOUNTAIN, ENVIRON	IS		
7094		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAND SALINE, ENVIRONS	5		
7130	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	07/14/2014

	RRC TARIFF NO:	26985		
STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	Mcf	\$5.4247	07/14/2014
	HUDSON, ENVIRONS			
7157	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRON	IS		
7164	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, ENVIE	RONS		
7166	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.1205	07/14/2014
	JASPER, ENVIRONS		·	
7183	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRON	IS		
7202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$8.1205	07/14/2014
	LIBERTY, ENVIRONS		·	
7207	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, INC.	TICE.	γ 5 •121/	0,, 11, 2011
7208	N	Mcf	ČE 1017	07/14/2014
CUSTOMER NAME	N LINDALE, ENVIRONS	MCL	\$5.4247	07/14/2014
		Maf	60 100E	07/14/2014
7212 CUSTOMER NAME	N LIVINGSTON, ENVIRON	Mcf	\$8.1205	07/14/2014

RIFF CODE: DS	RRC TARIFF NO: 2	6985		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7213	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	5		
7239	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			

	COMPANY NAME: C			
	RRC TARIFF NO:	26985		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7253	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ORANGE, INC.			
7254	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	PINE FOREST, ENVIRON	IS		
7271	N	Mcf	\$8.1205	07/14/2014
	PINEHURST, INC.		+	
7294	N	Mcf	\$5.4247	07/14/2014
	RIVERSIDE, ENVIRONS	MCL	φ J. τ <u>2</u> τ7	07/14/2014
7296		Maf	¢0.1005	07/14/2014
	N ROSE CITY, INC.	Mcf	\$8.1205	07/14/2014
7297		Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7419	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ORANGEFIELD			
7421	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTRAL			
7422	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS	3		
7430	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME			~~··	., <u>11</u> , <u>2011</u>
7433		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	PRICE	MCL	\$J. 7271	0//14/2014

NYOMERK CONFIDENTIAL? DILLING UNIT PGA CURRENT CHARGE PGA FEFECTIVE DATI (7434 N NCÉ S5.4247 O7/14/2014 CUSTOMER NAME REDLAND S5.4247 07/14/2014 CUSTOMER NAME REDLAND S4.8092 07/14/2014 CUSTOMER NAME SWAN S4.8092 07/14/2014 CUSTOMER NAME SVLVAN-HARMONY 07/14/2014 CUSTOMER NAME VULLER SPRINGS 07/14/2014 CUSTOMER NAME VULLER SPRINGS 07/14/2014 CUSTOMER NAME PULLER SPRINGS 07/14/2014 CUSTOMER NAME PASIERS PRINCIPALITIE 07/14/2014 CUSTOMER NAME PASIERS PRINCIPALITIES 7490 N Mcf S5.4247 07/14/2014 CUSTOMER NAME JONESVILLES 7491 N Mcf S5.4247 07/14/2014 CUSTOMER NAME JONESVILLES	ARIFF CODE: DS	RRC TARIFF NO:	26985		
7434NME\$5.424707/14/2014CUSTOMER NAMEREDLAND7440NMef\$4.809207/14/2014CUSTOMER NAMESWAN7441NMef\$4.809207/14/2014CUSTOMER NAMESTUVAN-HARMONY7488NMef\$5.424707/14/2014CUSTOMER NAMEFULLER SPRINGS7489NMef\$5.424707/14/2014CUSTOMER NAMEFULLER SPRINGS7490NMef\$5.424707/14/2014CUSTOMER NAMEELYSIAN FIELDS7491NMef\$5.424707/14/2014CUSTOMER NAMEJONESVILLE7495NMef\$6.858707/14/2014CUSTOMER NAMEJONESVILLE7495NMef\$6.858707/14/2014CUSTOMER NAMEATLANTA, ENVIRONS8766NMef\$6.858707/14/2014CUSTOMER NAMEATLANTA, ENVIRONS8768NMef\$6.858707/14/2014CUSTOMER NAMEDAINGER, ENVIRONS8769NMef\$6.858707/14/2014CUSTOMER NAMEDAINGER, ENVIRONS8770NMef\$6.858707/14/2014CUSTOMER NAMEDE KALE, ENVIRONS8771NMef\$6.858707/14/2014CUSTOMER	STOMERS				
CUETOMER NAMEREDLAND1440NMcf\$4.809207/14/2014CUETOMER NAMESWAN*********************************	RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
TA40 N No.f \$4.8092 07/14/2014 CUBTOMER NAME SWAN <td< td=""><td>7434</td><td>Ν</td><td>Mcf</td><td>\$5.4247</td><td>07/14/2014</td></td<>	7434	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAMESWAN7441NNcf\$4.809207/14/2014CUSTOMER NAMESTUVAN-HARMONY7408NMcf\$5.424707/14/2014CUSTOMER NAMEFULLER SPRINGS7489NMcf\$5.424707/14/2014CUSTOMER NAMEEASTHAM FARMCUSTOMER NAMEELYSIAN FIELDS7491NMcf\$5.424707/14/2014CUSTOMER NAMEJONESVILLE7491NMcf\$5.424707/14/2014CUSTOMER NAMEJONESVILLE7495NMcf\$6.859707/14/2014CUSTOMER NAMEAVINGER, ENVIRONSCUSTOMER NAMEAVINGER, ENVIRONSStringNMcf\$6.858707/14/2014CUSTOMER NAMEBLOOMBURG, ENVIRONSStringNMcf\$6.858707/14/2014CUSTOMER NAMEBLOOMBURG, ENVIRONSStringNMcf\$6.858707/14/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONSStringNMcf\$6.858707/14/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONSString RAMEString RAMEString RAMEString RAMENMcf\$6.858707/14/2014CUSTOMER NAMEDOUGLASSVILLE,	CUSTOMER NAME	REDLAND			
Total N Mof. \$4.8092 07/14/2014 CUSTOMER NAME SYLVAN-HARMONY N Mof. \$5.4247 07/14/2014 CUSTOMER NAME FULLER SPRINGS N Mof. \$5.4247 07/14/2014 CUSTOMER NAME FULLER SPRINGS N Mof. \$5.4247 07/14/2014 CUSTOMER NAME EASTHAM FARM M Mof. \$5.4247 07/14/2014 CUSTOMER NAME ELYSIAN FIELDS N Mof. \$5.4247 07/14/2014 CUSTOMER NAME ELYSIAN FIELDS N Mof. \$5.4247 07/14/2014 CUSTOMER NAME JONESVILLE N Mof. \$5.4247 07/14/2014 CUSTOMER NAME BRONSON N Mof. \$5.4247 07/14/2014 CUSTOMER NAME BRONSON N Mof. \$6.8587 07/14/2014 CUSTOMER NAME BRONSON N Mof. \$6.8587 07/14/2014 CUSTOMER NAME BLOOMBURG, ENVIRONS N Mof. \$6.8587 07/14/2014	7440	Ν	Mcf	\$4.8092	07/14/2014
CUSTOMER NAMESYLVAN-HARMONY7488NMcf\$5.424707/14/2014CUSTOMER NAMEFULLER SPRINGS07/14/20147489NMcf\$5.424707/14/2014CUSTOMER NAMEEASTHAM FARM01000000000000000000000000000000000000	CUSTOMER NAME	SWAN			
7488 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME FULLER SPRINGS	7441	Ν	Mcf	\$4.8092	07/14/2014
CUSTOMER NAMEFULLER SPRINGST489NMcf\$5.424707/14/2014CUSTOMER NAMEEASTHAM FARMNMcf\$5.424707/14/2014CUSTOMER NAMEELYSIAN FIELDS07/14/201401/14/201401/14/2014CUSTOMER NAMEJONESVILLE01/14/201401/14/201401/14/2014CUSTOMER NAMEBRONSONS5.424707/14/2014CUSTOMER NAMEBRONSON01/14/201401/14/2014CUSTOMER NAMEBRONSON01/14/201401/14/2014CUSTOMER NAMEBRONSON01/14/201401/14/2014CUSTOMER NAMEBRONSON01/14/201401/14/2014CUSTOMER NAMEMILANTA, ENVIRONS01/14/201401/14/2014CUSTOMER NAMEAVINGER, ENVIRONS01/14/201401/14/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS01/14/201401/14/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS01/14/201401/14/2014CUSTOMER NAMEDE KALB, ENVIRONS01/14/201401/14/2014CUSTOMER NAMEDE KALB, ENVIRONS01/14/201401/14/2014CUSTOMER NAMEDUGLASSVILLE, ENVIRONS01/14/201401/14/2014CUSTOMER NAMEGILMER, ENVIRONS01/14/201401/14/2014GUSTOMER NAMEGILMER, ENVIRONS01/14/201401/14/2014GUSTOMER NAMEGILMER, ENVIRONS01/14/201401/14/2014GUSTOMER NAMEGILMER, ENVIRONS01/14/201401/14/2014GUSTOMER NAMEGILMER, ENVIRONS01/14/201401/14/2014G	CUSTOMER NAME	SYLVAN-HARMONY			
Image: constraint of the state of	7488	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAMEEASTHAM FARM7490NMof\$5.424707/14/2014CUSTOMER NAMEELYSIAN FIELDS07/14/20147491NMof\$5.424707/14/2014CUSTOMER NAMEJONESVILLE007495NMof\$5.424707/14/2014CUSTOMER NAMEBRONSON0008766NMof\$6.858707/14/2014CUSTOMER NAMEATLANTA, ENVIRONS0008767NMof\$6.858707/14/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS0008768NMof\$6.858707/14/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS0008769NMoff\$6.858707/14/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS0008770NMoff\$6.858707/14/2014CUSTOMER NAMEDE KALB, ENVIRONS0008771NMoff\$6.858707/14/2014CUSTOMER NAMEDUGLASSVILLE, ENVIRONS0008771NMoff\$6.858707/14/2014CUSTOMER NAMEGULMER, ENVIRONS0008772NMoff\$6.858707/14/2014GUSTOMER NAMEGULMER, ENVIRONS0008773NMoff\$6.858707/14/2014GUSTOMER NAMEHOOKS, ENVIRONS000 <td>CUSTOMER NAME</td> <td>FULLER SPRINGS</td> <td></td> <td></td> <td></td>	CUSTOMER NAME	FULLER SPRINGS			
TAPO N Mcf \$5.4247 07/14/2014 CUSTOMER NAME ELYSIAN FIELDS 07/14/2014 TAPOI N Mcf \$5.4247 07/14/2014 CUSTOMER NAME JONESVILLE 07/14/2014 CUSTOMER NAME JONESVILLE 07/14/2014 CUSTOMER NAME BRONSON 07/14/2014 CUSTOMER NAME BRONSON 07/14/2014 CUSTOMER NAME BRONSON 07/14/2014 CUSTOMER NAME BRONSON 07/14/2014 CUSTOMER NAME ATLANTA, ENVIRONS 07/14/2014 CUSTOMER NAME AVINGER, ENVIRONS 07/14/2014 CUSTOMER NAME BLOOMBURG, ENVIRONS 07/14/2014 CUSTOMER NAME DAINGERFIELD, ENVIRONS 07/14/2014 CUSTOMER NAME DE KALB, ENVIRONS 07/14/2014 CUSTOMER NAME DE KALB, ENVIRONS 07/14/2014 CUSTOMER NAME DUGLASSVILLE, ENVIRONS 07/14/2014 </td <td>7489</td> <td>Ν</td> <td>Mcf</td> <td>\$5.4247</td> <td>07/14/2014</td>	7489	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAMEELYSIAN FIELDS7491NMcf\$5.424707/14/2014CUSTOMER NAMEJONESVILLE07/14/20147495NMcf\$5.424707/14/2014CUSTOMER NAMEBRONSON107/14/2014CUSTOMER NAMEATLANTA, ENVIRONS07/14/2014CUSTOMER NAMEATLANTA, ENVIRONS07/14/2014CUSTOMER NAMEATLANTA, ENVIRONS07/14/2014CUSTOMER NAMEAVINGER, ENVIRONS07/14/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS07/14/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS07/14/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS07/14/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS07/14/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS07/14/2014CUSTOMER NAMEDE KALB, ENVIRONS07/14/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS07/14/2014CUSTOMER NAMEDUGLASSVILLE, ENVIRONS07/14/2014CUSTOMER NAMEGILMER, ENVIRONS07/14/2014CUSTOMER NAMEGILMER, ENVIRONS07/14/2014CUSTOMER NAMEGILMER, ENVIRONS07/14/2014String NAMcf\$6.858707/14/2014CUSTOMER NAMEGILMER, ENVIRONS07/14/2014String NAMcf\$6.858707/14/2014CUSTOMER NAMEGILMER, ENVIRONS07/14/2014CUSTOMER NAMEGILMER, ENVIRONS07/14/2014String NAMcf\$6.858707/14/2014CUSTOMER NAMEGILMER, ENVIRONS07/14/2014 </td <td>CUSTOMER NAME</td> <td>EASTHAM FARM</td> <td></td> <td></td> <td></td>	CUSTOMER NAME	EASTHAM FARM			
T491 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME JONESVILLE 07/14/2014 7495 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME BRONSON 07/14/2014 CUSTOMER NAME BRONSON 07/14/2014 CUSTOMER NAME BRONSON 07/14/2014 CUSTOMER NAME ATLANTA, ENVIRONS 07/14/2014 CUSTOMER NAME AVINGER, ENVIRONS 07/14/2014 CUSTOMER NAME BLOOMBURG, ENVIRONS 07/14/2014 CUSTOMER NAME BLOOMBURG, ENVIRONS 07/14/2014 CUSTOMER NAME BLOOMBURG, ENVIRONS 07/14/2014 CUSTOMER NAME DAINGERFIELD, ENVIRONS 07/14/2014 CUSTOMER NAME DE KALB, ENVIRONS 07/14/2014 CUSTOMER NAME DOUGLASSVILLE, ENVIRONS 07/14/2014 CUSTOMER NAME DOUGLASSVILLE, ENVIRONS 07/14/2014 CUSTOMER NAME GILMER, ENVIRONS <	7490	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAMEJONESVILLE7495NMcf\$5.424707/14/2014CUSTOMER NAMEBRONSON07/14/20148766NMcf\$6.858707/14/2014CUSTOMER NAMEATLANTA, ENVIRONS8767NMcf\$6.858707/14/2014CUSTOMER NAMEAVINGER, ENVIRONS8768NMcf\$6.858707/14/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS8769NMcf\$6.858707/14/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS8770NMcf\$6.858707/14/2014CUSTOMER NAMEDE KALB, ENVIRONS8771NMcf\$6.858707/14/2014CUSTOMER NAMEDUGLASSVILLE, ENVIRONS8771NMcf\$6.858707/14/2014CUSTOMER NAMEGILMER, ENVIRONS8773NMcf\$6.858707/14/2014CUSTOMER NAMEHIMER, ENVIRONS8773NMcf\$6.858707/14/2014STOMER NAMEHIMER, ENVIRONS8773NMcf\$6.858707/14/2014GUSTOMER NAMEHIMER, ENVIRONS8773NMcf\$6.858707/14/2014GUSTOMER NAMEHIMER, ENVIRONS8773NMcf\$6.858707/14/2014CUSTOMER NAMEHIMER, ENVIRONS<	CUSTOMER NAME	ELYSIAN FIELDS			
Total N Mcf \$5.4247 07/14/2014 CUSTOMER NAME BRONSON	7491	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAMEBRONSON8766NMcf\$6.858707/14/2014CUSTOMER NAMEATLANTA, ENVIRONS8767NMcf\$6.858707/14/2014CUSTOMER NAMEAVINGER, ENVIRONS8768NMcf\$6.858707/14/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS8769NMcf\$6.858707/14/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS8770NMcf\$6.858707/14/2014CUSTOMER NAMEDE KALB, ENVIRONS8771NMcf\$6.858707/14/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS8771NMcf\$6.858707/14/2014S170NMcf\$6.858707/14/20148771NMcf\$6.858707/14/2014S170NMcf\$6.858707/14/2014S171NMcf\$6.858707/14/2014S171NMcf\$6.858707/14/2014S173NMcf\$6.858707/14/2014S173NMcf\$6.858707/14/2014S173NMcf\$6.858707/14/2014S173NMcf\$6.858707/14/2014S174HOKS, ENVIRONS	CUSTOMER NAME	JONESVILLE			
B766 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME ATLANTA, ENVIRONS	7495	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAMEATLANTA, ENVIRONS8767NMcf\$6.858707/14/2014CUSTOMER NAMEAVINGER, ENVIRONS8768NMcf\$6.858707/14/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS8769NMcf\$6.858707/14/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONSCUSTOMER NAMEDAINGERFIELD, ENVIRONS8770NMcf\$6.858707/14/20148771NMcf\$6.858707/14/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS8772NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148774NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148774NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148774NMcf\$6.858707/14/20148775NMcf <td< td=""><td>CUSTOMER NAME</td><td>BRONSON</td><td></td><td></td><td></td></td<>	CUSTOMER NAME	BRONSON			
Image: Customer Name N Mcf \$6.8587 07/14/2014 CUSTOMER NAME AVINGER, ENVIRONS	8766	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAMEAVINGER, ENVIRONS8768NMcf\$6.858707/14/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS\$6.858707/14/20148769NMcf\$6.858707/14/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS8770NMcf\$6.858707/14/2014CUSTOMER NAMEDE KALB, ENVIRONS8771NMcf\$6.858707/14/20148772NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20146CUSTOMER NAMEHOOKS, ENVIRONS	CUSTOMER NAME	ATLANTA, ENVIRONS			
Biolomburg, Environs Mcf \$6.8587 07/14/2014 CUSTOMER NAME BLOOMBURG, ENVIRONS	8767	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAMEBLOOMBURG, ENVIRONS8769NMcf\$6.858707/14/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS8770NMcf\$6.858707/14/2014CUSTOMER NAMEDE KALB, ENVIRONS8771NMcf\$6.858707/14/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS8772NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20148773NMcf\$6.858707/14/20146USTOMER NAMEHOOKS, ENVIRONS	CUSTOMER NAME	AVINGER, ENVIRONS			
Bridge N Mcf \$6.8587 07/14/2014 CUSTOMER NAME DAINGERFIELD, ENVIRONS K S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S <ths< th=""> <ths< th=""> <ths< th=""></ths<></ths<></ths<>	8768	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAMEDAINGERFIELD, ENVIRONS8770NMcf\$6.858707/14/2014CUSTOMER NAMEDE KALB, ENVIRONS8771NMcf\$6.858707/14/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS8772NMcf\$6.858707/14/2014GULMER, ENVIRONS </td <td>CUSTOMER NAME</td> <td>BLOOMBURG, ENVIRONS</td> <td></td> <td></td> <td></td>	CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8770 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME DE KALB, ENVIRONS	8769	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAMEDE KALB, ENVIRONS8771NMcf\$6.858707/14/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS8772NMcf\$6.858707/14/2014CUSTOMER NAMEGILMER, ENVIRONS8773NMcf\$6.858707/14/2014CUSTOMER NAMEHOOKS, ENVIRONS	CUSTOMER NAME	DAINGERFIELD, ENVIRC	DNS		
N Mcf \$6.8587 07/14/2014 CUSTOMER NAME DOUGLASSVILLE, ENVIRONS Customer Name 000000000000000000000000000000000000	8770	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS8772NMcf\$6.858707/14/2014CUSTOMER NAMEGILMER, ENVIRONS8773NMcf\$6.858707/14/2014CUSTOMER NAMEHOOKS, ENVIRONS	CUSTOMER NAME	DE KALB, ENVIRONS			
8772 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME GILMER, ENVIRONS Mcf \$6.8587 07/14/2014 8773 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME HOOKS, ENVIRONS V V	8771	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAMEGILMER, ENVIRONS8773NMcf\$6.858707/14/2014CUSTOMER NAMEHOOKS, ENVIRONSLLL	CUSTOMER NAME	DOUGLASSVILLE, ENVIR	ONS		
8773 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME HOOKS, ENVIRONS K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K K	8772	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME HOOKS, ENVIRONS	CUSTOMER NAME	GILMER, ENVIRONS			
	8773	Ν	Mcf	\$6.8587	07/14/2014
8774 N Mcf \$6.8587 07/14/2014	CUSTOMER NAME	HOOKS, ENVIRONS			
	8774	N	Mcf	\$6.8587	07/14/2014

ARIFF CODE: DS	RRC TARIFF NO:	26985		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8775	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MILLER'S COVE, ENVI	RONS		
8781	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MT. PLEASANT, ENVIR	ONS		
8782	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MT. VERNON, ENVIRON	S		
8783	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	Ν	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	NEW BOSTON, ENVIRON	S		
7299	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ROSE HILL ACRES, EN	VIRONS		
7304	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO	NS		
7329	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SHEPHERD, INC.			

ARIFF CODE: DS	RRC TARIFF NO:	26985		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7330	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME				
7334	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	07/14/2014
	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME			·	
7356	N	Mcf	\$5.4247	07/14/2014
	TIMPSON, ENVIRONS	-		
7357	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME			~~···	· · / ± i / 20± i
	N	Mcf	¢5 4047	07/14/2014
	N TRINITY, ENVIRONS	PIC L	γJ. 141/	01/11/2014
7360	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	N TROUP, ENVIRONS	PICL	90.424/	07/14/2014
		Maf	ė4 0000	07/14/2014
7361 CUSTOMER NAME	N TYLER, INC.	Mcf	\$4.8092	07/14/2014
		Nr. 5	<i>64</i> ,0000	07/14/0014
7362	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	UNION GROVE, ENVIRON	S		
7368	N	Mcf	\$5.4247	07/14/2014

ARIFF CODE: DS	RRC TARIFF NO:	26985		
USTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WILLS POINT, ENVIR	ONS		
7399	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	NEW WILLARD			
7401	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SARATOGA			
7405	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	CHEEK			
7412	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	EVADALE			
7416	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	STOWELL			

RIFF CODE: DS	RRC TARIFF NO:	26985		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7417	Ν	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	WINNIE			
7418	Ν			
CUSTOMER NAME	MAURICEVILLE			
8772	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$6.8595	08/01/2014
	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME				
8780	N	Mcf	\$6.8595	08/01/2014
	MILLER'S COVE, ENV		+	
	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVI		ŶŨ.ŬĴĴĴĴ	00,01/2011
8782	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRO		د د د ه ه ې ې	00/01/2014
8783		Mcf	\$6.8595	00/01/2014
CUSTOMER NAME	N NAPLES, ENVIRONS	MCL	د دده . م د	08/01/2014
			** ***	00/02/0024
8784	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO			
8785	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8595	08/01/2014

RIFF CODE: DS	RRC TARIFF NO: 2	6985		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8787	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.8595	08/01/2014

RIFF CODE: DS	RRC TARIFF NO: 2	26985		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23635	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	NS		
23636	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, ENV	IRONS		
34199	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, ENVIRON	S		
34201	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIRON	S		
34202	N	Mcf	\$5.4247	08/01/2014
	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.1213	08/01/2014
	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS		,	,
7035	N	Mcf	\$5.4247	08/01/2014
	BIG SANDY, ENVIRONS		γ υ. 1017	
7038	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.		~ · · · 2 · ·	00,01,2011

RIFF CODE: DS	RRC TARIFF NO: 2	26985		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7039	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRON	S		
7047	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN	c.		
7058	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.1213	08/01/2014

	COMPANY NAME: CE RRC TARIFF NO: 2			
	RRC TARIFF NO: 2	20985		
USTOMERS				
RRC CUSTOMER NO			PGA CURRENT CHARGE	
	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7092	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS		
7094	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	08/01/2014
	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$8.1213	08/01/2014
	GOODRICH, ENVIRONS	THE L	<i>vo</i> .1215	00,01,2011
7129		Mcf	\$5.4247	08/01/2014
	GRAND SALINE, ENVIRO		\$5.4247	00/01/2014
7130		Mcf	\$5.4247	08/01/2014
	GRAPELAND, INC.			
	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			

	COMPANY NAME:			
	RRC TARIFF NO:	26985		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7153	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRO	ONS		
7164	N	Mcf	\$5.4247	08/01/2014
	JACKSONVILLE, INC			
7165	N	Mcf	\$5.4247	08/01/2014
	JACKSONVILLE, ENVI		Υ σ.121	
7166		Mcf	\$8.1213	08/01/2014
CUSTOMER NAME		PIC L	YU.1413	00/01/2014
		M-E	ở0 1010	00/01/0014
7167	N JASPER, ENVIRONS	Mcf	\$8.1213	08/01/2014
7183		Mcf	\$5.4247	08/01/2014
	KILGORE, INC.			
	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRG	ONS		
7202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS		·	
7207	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, INC.	CT	Ϋ́́, 12 1 /	00,01,2011
7208	,,	Mcf	¢5 1017	08/01/2014
CUSTOMER NAME	N LINDALE, ENVIRONS	MCL	\$5.4247	UO/UI/2U14

RIFF CODE: DS	RRC TARIFF NO: 20	6985		
STOMERS				
			PGA CURRENT CHARGE	
7212		Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7214	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	08/01/2014
	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7231	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7236	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.		,	
7237	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS		γ 5 • 12 17	30,01,2011
			<u>60 1010</u>	08/01/2014
7239 CUSTOMER NAME	N NEDERLAND, INC.	Mcf	\$8.1213	08/01/2014
	-	Maf	<u>40 1010</u>	00/01/0014
7240	Ν	Mcf	\$8.1213	08/01/2014

	RRC TARIFF NO: 26	985		
STOMERS				
			PGA CURRENT CHARGE	
7246		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269		Mcf	\$8.1213	08/01/2014
	PINE FOREST, INC.			
	N	Mcf	ć0 1010	08/01/2014
	PINE FOREST, ENVIRONS		\$0.1Z13	00/01/2014
	-		to 1010	00/01/001/
7271	N DINBUUD OF INC	Mcf	\$8.1213	08/01/2014
	PINEHURST, INC.			
	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ROSE HILL ACRES, ENVI	RONS		
7304	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME			,	
7306	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	N SAN AUGUSTINE, INC.	MCL	QJ.424/	00/01/2014
	-		L	00/01/222
7307	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVIRON	NS		
7319	N	Mcf	\$5.4247	08/01/2014

RIFF CODE: DS	RRC TARIFF NO:	26985		
JSTOMERS	ANG IMATT NV.			
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7329		Mcf	\$8.1213	08/01/2014
	SHEPHERD, INC.	MCL	20.1213	08/01/2014
7330		Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7353	N	Mcf	\$5.4247	08/01/2014
	TENEHA, ENVIRONS		<i>vor 1217</i>	00,01,2011
7355		Maf	ČE 4047	08/01/2014
CUSTOMER NAME		Mcf	\$5.4247	08/01/2014
7356		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	TYLER, ENVIRONS	-		
7364	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	UNION GROVE, ENVIRON		40.121/	

RIFF CODE: DS	RRC TARIFF NO:	26985		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7368	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	ONS		
7399	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CHEEK	-		
7412	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	EVADALE			

RIFF CODE: DS	RRC TARIFF NO: 2	6985		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7416	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	STOWELL			
7417	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	WINNIE			
7419	Ν	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ORANGEFIELD			
7421	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	08/01/2014
	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7440	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME				
7441	N	Mcf	\$4.8092	08/01/2014
	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FULLER SPRINGS		·	
7489	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME		-		
7490	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELYSIAN FIELDS		~~····	
7491	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JONESVILLE	net	φ υ. τΔτ <i>ι</i>	0070172011
7495	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NBRONSON	MCL	\$ 3.4 247	00/01/2014

C CUSTOMER NO CONTIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DJ (08/01/2014) 7804 Y Mcf \$5.4247 08/01/2014) CUSTOMER NAME **CONFIDENTIAL** 0 08/01/2014) 8766 N Mcf \$6.8595 08/01/2014) CUSTOMER NAME ATLANTA, KNVIRONS 0 08/01/2014) CUSTOMER NAME AVINGER, ENVIRONS 08/01/2014) 08/01/2014) CUSTOMER NAME BLOOMEURG, ENVIRONS 08/01/2014) CUSTOMER NAME BLOOMEURG, ENVIRONS 08/01/2014) CUSTOMER NAME BLOOMEURG, ENVIRONS 08/01/2014) CUSTOMER NAME DAINGREPIELD, ENVIRONS 08/01/2014) CUSTOMER NAME DOUGLASSVILLE, ENVIRONS 08/01/2014) CUSTOMER NAME DOUGLASSVILLE, ENVIRONS 08/01/2014) CUSTOMER NAME DOUGLASSVILLE, ENVIRONS 07/14/2014) CUSTOMER NAME MAURICEVILLE, ENVIRONS 07/14/2014) CUSTOMER NAME MAURICEVILLE, ENVIRONS 07/14/2014) CUSTOMER NAME OMAHA, ENVIRONS 07/14/2014) <	RIFF CODE: DS	RRC TARIFF NO:	26985		
7804YMof\$5.424708/01/2014CUSTOMER NAME**CONFIDENTIAL**08/01/2014S765NMcf\$6.859508/01/2014CUSTOMER NAMEATLANTA, KNVIRONS08/01/201408/01/2014CUSTOMER NAMEATLANTA, KNVIRONS08/01/201408/01/2014CUSTOMER NAMEATLANTA, KNVIRONS08/01/201408/01/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS08/01/201408/01/2014CUSTOMER NAMEELOOMBURG, ENVIRONS08/01/201408/01/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS08/01/201408/01/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS08/01/201408/01/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS08/01/201408/01/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS08/01/201407/14/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS07/14/201407/14/2014CUSTOMER NAMEMAURICEVILLE, ENVIRONS07/14/201407/14/2014CUSTOMER NAMEMAURICEVILLE, ENVIRONS07/14/201407/14/2014CUSTOMER NAMEOMAHA, ENVIRONS07/14/201407/14/2014CUSTOMER NAMEOMAHA, ENVIRONS07/14/201407/14/2014CUSTOMER NAMEORE CITY, ENVIRONS07/14/201407/14/2014CUSTOMER NAMEONA Mcf\$6.858707/14/2014CUSTOMER NAMEUNCERTALIN, ENVIRONS07/14/201407/14/2014CUSTOMER NAMEUNCERTALIN, ENVIRONS07/14/201407/14/2014CUSTOMER NAMEUNCERTALIN, ENVIRONS07/1	STOMERS				
CUSTOMER NAME**CONFIDENTIAL**8766NMcf.\$6.859508/01/2014CUSTOMER NAMEATLANTA, ENVIRONS08/01/201408/01/20148767NMcf.\$6.859508/01/2014CUSTOMER NAMEAVINGER, ENVIRONS8009URG, ENVIRONS08/01/2014CUSTOMER NAMEBLOMBURG, ENVIRONS08/01/201408/01/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS08/01/201408/01/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS08/01/201408/01/2014CUSTOMER NAMEDE KALS, ENVIRONS08/01/201408/01/2014CUSTOMER NAMEDE KALS, ENVIRONS08/01/201408/01/2014CUSTOMER NAMEDE KALS, ENVIRONS08/01/201408/01/2014CUSTOMER NAMEDE KALS, ENVIRONS08/01/201408/01/2014CUSTOMER NAMEOUGLASSVILLE, KNVIRONS07/14/201407/14/2014CUSTOMER NAMEMAURICEVILLE, ENVIRONS07/14/201407/14/2014CUSTOMER NAMEOMAHA, ENVIRONS07/14/201407/14/2014CUSTOMER NAMEORE CITY, ENVIRONS07/14/201407/14/2014CUSTOMER NAMEOUEEN CITY, ENVIRONS07/14/201407/14/2014CUSTOMER NAMENMcf\$6.858707	RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT		
ATTACK Noff \$6.8595 08/01/2014 CUSTOMER NAME ATLANTA, ENVIRONS 8767 N Mcf \$6.8595 08/01/2014 CUSTOMER NAME AVINGER, ENVIRONS 8768 N Mcf \$6.8595 08/01/2014 CUSTOMER NAME AVINGER, ENVIRONS 8769 N Mcf \$6.8595 08/01/2014 CUSTOMER NAME BLOOMBURG, ENVIRONS 86.8595 08/01/2014 CUSTOMER NAME DAINGERFIELD, ENVIRONS 8769 08/01/2014 CUSTOMER NAME DAINGERFIELD, ENVIRONS 8701 0 8/01/2014 CUSTOMER NAME DE KALB, ENVIRONS 8701/2014 10/02/02/02/02/02/02/02/02/02/02/02/02/02			Mcf	\$5.4247	08/01/2014
CUSTOMER NAMEATLANTA, ENVIRONS8767NMcf\$6.859508/01/2014CUSTOMER NAMEAVINGER, ENVIRONS\$6.859508/01/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS\$6.859508/01/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS\$6.859508/01/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS\$6.859508/01/2014CUSTOMER NAMEDE KALE, ENVIRONS\$6.859508/01/2014CUSTOMER NAMEDE KALE, ENVIRONS\$6.859508/01/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS\$6.859508/01/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS\$6.859508/01/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS\$6.858707/14/2014CUSTOMER NAMEMALE\$6.858707/14/2014CUSTOMER NAMEOMAHA, ENVIRONS\$6.858707/14/2014CUSTOMER NAMEOMAHA, ENVIRONS\$6.858707/14/2014CUSTOMER NAMEOMAHA, ENVIRONS\$6.858707/14/2014GUSTOMER NAMEOMAHA, ENVIRONS\$6.858707/14/2014GUSTOMER NAMEQUEEN CITY, ENVIRONS\$6.858707/14/2014GUSTOMER NAMEQUEEN CI	CUSTOMER NAME	**CONFIDENTIAL**			
8767 N Mef \$6.8595 08/01/2014 CUSTOMER NAME AVINGER, ENVIRONS	8766	Ν	Mcf	\$6.8595	08/01/2014
CUSTOMER NAMEAVINGER, ENVIRONS8768NMcf\$6.859508/01/2014CUSTOMER NAMEBLOOMBURG, ENVIRONS\$6.859508/01/20148769NMcf\$6.859508/01/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS8770NMcf\$6.859508/01/2014CUSTOMER NAMEDE KALB, ENVIRONS8771NMcf\$6.859508/01/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS8781NMcf\$5.424707/14/2014CUSTOMER NAME**CONFIDENTIAL**23635NMcf\$6.858707/14/2014CUSTOMER NAMEOMAHA, ENVIRONS8785NMcf\$6.858707/14/2014CUSTOMER NAMEORE CITY, ENVIRONS8786NMcf\$6.858707/14/2014CUSTOMER NAMEORE CITY, ENVIRONS8787NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8788NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS <td>CUSTOMER NAME</td> <td>ATLANTA, ENVIRONS</td> <td></td> <td></td> <td></td>	CUSTOMER NAME	ATLANTA, ENVIRONS			
BIO Mcf \$6.8595 08/01/2014 CUSTOMER NAME BLOOMBURG, ENVIRONS N % \$6.8595 08/01/2014 CUSTOMER NAME DAINGERFIELD, ENVIRONS % \$6.8595 08/01/2014 CUSTOMER NAME DAINGERFIELD, ENVIRONS % \$6.8595 08/01/2014 CUSTOMER NAME DE KALB, ENVIRONS % \$6.8595 08/01/2014 CUSTOMER NAME DE KALB, ENVIRONS % \$6.8595 08/01/2014 CUSTOMER NAME DOUGLASSVILLE, ENVIRONS % \$6.8595 08/01/2014 CUSTOMER NAME DOUGLASSVILLE, ENVIRONS % \$6.8597 07/14/2014 CUSTOMER NAME MAURICEVILE, ENVIRONS % \$6.8587 07/14/2014 CUSTOMER NAME OMAHA, ENVIRONS % \$6.8587 07/14/2014 CUSTOMER NAME ORE CITY, ENVIRONS % \$6.8587 07/14/2014 CUSTOMER NAME ORE CITY, ENVIRONS % \$6.8587 07/14/2014 CUSTOMER NAME QUEEN CITY, ENVIRONS % \$6.8587 07/14/2014 </td <td>8767</td> <td>N</td> <td>Mcf</td> <td>\$6.8595</td> <td>08/01/2014</td>	8767	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAMEBLOOMBURG, ENVIRONS8769NNcf\$6.859508/01/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS\$6.859508/01/2014CUSTOMER NAMEDE KALB, ENVIRONS8771NMcf\$6.859508/01/2014CUSTOMER NAMEDE KALB, ENVIRONS000000000000000000000000000000000	CUSTOMER NAME	AVINGER, ENVIRONS			
B769NMcf\$6.859508/01/2014CUSTOMER NAMEDAINGERFIELD, ENVIRONS8770NMcf\$6.859508/01/2014CUSTOMER NAMEDE KALB, ENVIRONS8771NMcf\$6.859508/01/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS7804YMcf\$5.424707/14/2014CUSTOMER NAMETOUGLASSVILLE, ENVIRONS77/14/201477/14/201477/14/201477/14/2014CUSTOMER NAME***CONFIDENTIAL**77/14/201477/14/201477/14/201477/14/2014CUSTOMER NAMEMAURICEVILLE, ENVIRONS77/14/201477/14/201477/14/2014CUSTOMER NAMEOMAHA, ENVIRONS77/14/201477/14/201477/14/2014CUSTOMER NAMEORE CITY, ENVIRONS77/14/201477/14/201477/14/2014CUSTOMER NAMEORE CITY, ENVIRONS77/14/201477/14/201477/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS77/14/201477/14/201477/14/2014CUSTOMER NAMENMcf\$6.858777/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS77/14/201477/14/2014CUSTOMER NAMENMcf\$6.858777/14/2014CUSTOMER NAMENMcf\$6.858777/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS77/14/201477/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS77/14/201477/14/2014CUSTOMER NAMEWINPIELD, ENVIRONS77/14/201477/14/2014CUSTOMER NAMEWINPIELD, ENVIRONS77/14/20	8768	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME B770DAINGERFIELD, ENVIRONS8770NMcf\$6.859508/01/2014CUSTOMER NAME DUGLASSVILLE, ENVIRONSMcf\$6.859508/01/2014CUSTOMER NAME DUGLASSVILLE, ENVIRONSDOUGLASSVILLE, ENVIRONS07/14/2014CUSTOMER NAME 	CUSTOMER NAME	BLOOMBURG, ENVIRO	NS		
CUSTOMER NAMENNcf\$6.859508/01/2014CUSTOMER NAMEDE KALB, ENVIRONSS6.859508/01/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONSCUSTOMER NAMEYMcf\$5.424707/14/2014CUSTOMER NAME**CONFIDENTIAL**CUSTOMER NAME**CONFIDENTIAL**CUSTOMER NAMECUSTOMER NAMECUSTOMER NAMECUSTOMER NAMECUSTOMER NAMEMcf\$6.858707/14/2014CUSTOMER NAMEMAURICEVILLE, ENVIRONSCUSTOMER NAMEMaURICEVILLE, ENVIRONSCUSTOMER NAMECUSTOMER NAME	8769	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAMEDE KALB, ENVIRONS8771NMcf\$6.859508/01/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS\$5.424707/14/2014CUSTOMER NAME**CONFIDENTIAL**07/14/201423635NMcf\$8.120507/14/2014CUSTOMER NAMEMAURICEVILLE, ENVIRONS07/14/2014CUSTOMER NAMEMAURICEVILLE, ENVIRONS07/14/2014CUSTOMER NAMEOMAHA, ENVIRONS07/14/2014CUSTOMER NAMEOMAHA, ENVIRONS07/14/2014CUSTOMER NAMEORE CITY, ENVIRONS07/14/2014CUSTOMER NAMEORE CITY, ENVIRONS07/14/2014CUSTOMER NAMEORE CITY, ENVIRONS07/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS07/14/2014CUSTOMER NAMEREDLICK, ENVIRONS07/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS07/14/2014CUST	CUSTOMER NAME	DAINGERFIELD, ENV	IRONS		
CUSTOMER NAMEDE KALB, ENVIRONS8771NMcf\$6.859508/01/2014CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS*07/14/2014CUSTOMER NAME**CONFIDENTIAL**07/14/201423635NMcf\$8.120507/14/2014CUSTOMER NAMEMAURICEVILLE, ENVIRONS07/14/2014CUSTOMER NAMEMAURICEVILLE, ENVIRONS07/14/2014CUSTOMER NAMEOMAHA, ENVIRONS07/14/2014CUSTOMER NAMEOMAHA, ENVIRONS07/14/2014CUSTOMER NAMEORE CITY, ENVIRONS07/14/2014CUSTOMER NAMEORE CITY, ENVIRONS07/14/2014CUSTOMER NAMEORE CITY, ENVIRONS07/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS07/14/2014CUSTOMER NAMEREDLICK, ENVIRONS07/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS07/14/2014CUSTOMER N	8770	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS7804YMcf\$5.424707/14/2014CUSTOMER NAME**CONFIDENTIAL**07/14/201423635NMcf\$8.120507/14/2014CUSTOMER NAMEMAURICEVILLE, ENVIRONS07/14/2014CUSTOMER NAMEOMAHA, ENVIRONS07/14/2014CUSTOMER NAMEOMAHA, ENVIRONS8786NMcf\$6.858707/14/2014CUSTOMER NAMEORE CITY, ENVIRONS8787NMcf\$6.858707/14/2014CUSTOMER NAMEPITTSBURG, ENVIRONS8788NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEUNIFIELD, ENVIRONS </td <td></td> <td></td> <td></td> <td>·</td> <td></td>				·	
CUSTOMER NAMEDOUGLASSVILLE, ENVIRONS7804YMcf\$5.424707/14/2014CUSTOMER NAME**CONFIDENTIAL**23635NMcf\$8.120507/14/2014CUSTOMER NAMEMAURICEVILLE, ENVIRONS8785NMcf\$6.858707/14/2014CUSTOMER NAMEOMAHA, ENVIRONS8786NMcf\$6.858707/14/2014CUSTOMER NAMEORE CITY, ENVIRONS8787NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8788NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEWINFIELD, ENVIRONS	8771	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME**CONFIDENTIAL**International of the state of the				~~···	
CUISTOMER NAME N Mcf \$8.1205 07/14/2014 CUISTOMER NAME MAURICEVILLE, ENVIRONS . . . 8785 N Mcf \$6.8587 07/14/2014 CUISTOMER NAME OMAHA, ENVIRONS . . . 8786 N Mcf \$6.8587 07/14/2014 CUISTOMER NAME ORE CITY, ENVIRONS . . . 8787 N Mcf \$6.8587 07/14/2014 CUISTOMER NAME ORE CITY, ENVIRONS . . . 8787 N Mcf \$6.8587 07/14/2014 CUISTOMER NAME PITTSBURG, ENVIRONS . . . 8788 N Mcf \$6.8587 07/14/2014 CUISTOMER NAME QUIEN CITY, ENVIRONS . . . 8789 N Mcf \$6.8587 07/14/2014 CUISTOMER NAME REDLICK, ENVIRONS . . . 8790 N Mcf \$6	7804	Y	Mcf	\$5.4247	07/14/2014
CUSTOMER NAMEMAURICEVILLE, ENVIRONS8785NMcf\$6.858707/14/2014CUSTOMER NAMEOMAHA, ENVIRONS8786NMcf\$6.858707/14/2014CUSTOMER NAMEORE CITY, ENVIRONS8787NMcf\$6.858707/14/2014CUSTOMER NAMEPITTSBURG, ENVIRONS8788NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEWINFIELD, ENVIRONS	CUSTOMER NAME	**CONFIDENTIAL**			
CUSTOMER NAMEMAURICEVILLE, ENVIRONS8785NMcf\$6.858707/14/2014CUSTOMER NAMEOMAHA, ENVIRONS8786NMcf\$6.858707/14/2014CUSTOMER NAMEORE CITY, ENVIRONS8787NMcf\$6.858707/14/2014CUSTOMER NAMEPITTSBURG, ENVIRONS8788NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEUNSTRUNS8791NMcf\$6.858707/14/2014CUSTOMER NAMEUNSTRUNS8791NMcf\$6.858707/14/2014CUSTOMER NAMEUNSTRUNS8791NMcf\$6.858707/14/2014CUSTOMER NAMEUNSTRUNS8791NMcf	23635	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAMEOMAHA, ENVIRONS8786NMcf\$6.858707/14/2014CUSTOMER NAMEORE CITY, ENVIRONS\$6.858707/14/20148787NMcf\$6.858707/14/2014CUSTOMER NAMEPITTSBURG, ENVIRONS8788NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEREDLICK, ENVIRONS8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMENMcf\$6.858707/14/2014CUSTOMER NAMENMcf\$6.858707/14/2014	CUSTOMER NAME	MAURICEVILLE, ENV	IRONS		
Image: Customer NAME N Mcf \$6.8587 07/14/2014 CUSTOMER NAME ORE CITY, ENVIRONS	8785	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAMEORE CITY, ENVIRONS8787NMcf\$6.858707/14/2014CUSTOMER NAMEPITTSBURG, ENVIRONS8788NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEREDLICK, ENVIRONS8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEWINFIELD, ENVIRONS	CUSTOMER NAME	OMAHA, ENVIRONS			
CUSTOMER NAMEORE CITY, ENVIRONS8787NMcf\$6.858707/14/2014CUSTOMER NAMEPITTSBURG, ENVIRONS8788NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEREDLICK, ENVIRONS8790NMcf\$6.858707/14/2014S790NMcf\$6.858707/14/2014S791NMcf\$6.858707/14/2014S791NMcf\$6.858707/14/2014CUSTOMER NAMEWINFIELD, ENVIRONS	8786	N	Mcf	\$6.8587	07/14/2014
8787 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME PITTSBURG, ENVIRONS Customer Name QUEEN CITY, ENVIRONS Customer Name QUEEN CITY, ENVIRONS 8789 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME QUEEN CITY, ENVIRONS Customer Name 07/14/2014 8789 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME REDLICK, ENVIRONS Customer Name 07/14/2014 8790 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME UNCERTAIN, ENVIRONS Customer Name 07/14/2014 8791 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME UNCERTAIN, ENVIRONS Customer Name 07/14/2014	CUSTOMER NAME	ORE CITY, ENVIRON	S		
CUSTOMER NAMEPITTSBURG, ENVIRONS8788NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEREDLICK, ENVIRONS8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMENMcf\$6.858707/14/2014BY91NMcf\$6.858707/14/2014CUSTOMER NAMEWINFIELD, ENVIRONS	8787	N	Mcf	\$6.8587	07/14/2014
8788NMcf\$6.858707/14/2014CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEREDLICK, ENVIRONS8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEWINFIELD, ENVIRONS				,	
CUSTOMER NAMEQUEEN CITY, ENVIRONS8789NMcf\$6.858707/14/2014CUSTOMER NAMEREDLICK, ENVIRONS8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEWINFIELD, ENVIRONS				\$6 8587	07/14/2014
8789NMcf\$6.858707/14/2014CUSTOMER NAMEREDLICK, ENVIRONSCustomer NAME8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONSCustomer NAMECustomer NAME07/14/20148791NMcf\$6.858707/14/2014CUSTOMER NAMEWINFIELD, ENVIRONSCustomer NAMECustomer NAMECustomer NAME				ç 0. 0507	0,, 11, 2011
CUSTOMER NAMEREDLICK, ENVIRONS8790NMcf\$6.858707/14/2014CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEWINFIELD, ENVIRONS				¢6 0507	07/14/2014
8790 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME UNCERTAIN, ENVIRONS Mcf \$6.8587 07/14/2014 8791 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME WINFIELD, ENVIRONS VINCERTAIN VINCERTAIN				1 868.06	0//14/2014
CUSTOMER NAMEUNCERTAIN, ENVIRONS8791NMcf\$6.858707/14/2014CUSTOMER NAMEWINFIELD, ENVIRONS					
8791 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME WINFIELD, ENVIRONS				\$6.8587	07/14/2014
CUSTOMER NAME WINFIELD, ENVIRONS	CUSTOMER NAME	UNCERTAIN, ENVIRO	NS		
	8791	Ν	Mcf	\$6.8587	07/14/2014
8702 N Maf 66.0507 07/14/2014	CUSTOMER NAME	WINFIELD, ENVIRON	S		
0/22 IN NGL \$0.000/ U//14/2014	8792	N	Mcf	\$6.8587	07/14/2014

ARIFF CODE: DS	RRC TARIFF NO:	26985		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
880	7 N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	TALCO, ENVIRONS			
700	09 N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	AMES, INC.			
701	.0 N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
701	.6 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
702	25 N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
702	26 N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
702	28 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRON	S		
703	3 N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRO	NS		
703	5 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRON	S		
703	8 N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
703	9 N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIR	ONS		
704	.7 N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
705	50 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
705	51 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, INC.			
705	52 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
705	54 N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
705	57 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY,	TNC		

RIFF CODE: DS	RRC TARIFF NO:	26985		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	-
		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
	CROCKETT, INC.		·	·
7074	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7092	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS		
7094	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS	-		
7115	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS	FICE	<i>43</i> . <i>1011</i>	10,01/2011
7122	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, INC.		-0.1077	

RC COID: 626	3 COMPANY NAME: CE	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 2	26985		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7123	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRO	NS		
7130	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	10/01/2014
	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
	HENDERSON, ENVIRONS		+	,
7153		Mcf	\$5.1877	10/01/2014
	HUDSON, INC.		40 1 2077	10,01,001
	N	Mcf	\$5.1877	10/01/2014
	HUDSON, ENVIRONS	THEL	40.10 <i>11</i>	10,01/2011
7157		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		PICE	42.TO11	10/01/2014
7158		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	N HUNTSVILLE, ENVIRONS		φ υ. το <i>ιι</i>	10/01/2014
			ÅE 1000	10/01/0014
7164 CUSTOMER NAME	N JACKSONVILLE, INC.	Mcf	\$5.1877	10/01/2014
7165		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME				
7166		Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	JASPER, INC.			

ARIFF CODE: D	RRC TARIFF NO	: 26985		
JSTOMERS				
	<u>CONFIDENTIAL?</u>	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	- 67 N	Mcf		10/01/2014
CUSTOMER NAME	JASPER, ENVIRONS	5		
71	83 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, INC.			
71	84 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, ENVIRON	IS		
71	88 N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVI	RONS		
72	02 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, INC.			
72	03 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
72	05 N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LIBERTY, INC.			
72	06 N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LIBERTY, ENVIRON	IS		
72	07 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, INC.			
72	08 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, ENVIRON	IS		
72	12 N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LIVINGSTON, ENVI	RONS		
72	13 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
72	14 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRC	DNS		
72	15 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, INC.			
72	16 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, ENVIRC	DNS		
72	17 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LUFKIN, INC.			
72	18 N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			

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RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7219	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.8032	10/01/2014

ARIFF CODE: DS	RRC TARIFF NO:	26985		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7271	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRON	S		
7296	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRON	S		
7299	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, E	NVIRONS		
7304	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC			
7307	N	Mcf	\$5.1877	10/01/2014
	SAN AUGUSTINE, ENV	IRONS		
7319	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIR	ONS		
7329	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME				
7330	N	Mcf	\$5.8032	10/01/2014
	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME			·	
7334	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SOUR LAKE, INC.			, , , , , , , , , , , , , , , , , ,
7340	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRON		ýJ.00JZ	10/01/2014
7350	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, ENVIRONS	-		

	COMPANY NAME: CH			
	RRC TARIFF NO: 2	28692		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7352	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TENEHA, INC.			
7353	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, ENVIRONS		·	
7360	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME				
7361	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME		HCL	Q1.99±0	10/01/2011
		Maf	¢4.0016	10/01/2014
	N TYLER, ENVIRONS	Mcf	\$4.9916	10/01/2014
7364		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	UNION GROVE, ENVIRON	S		
7368	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	VIDOR, INC.			
7372	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, INC.	THEL	¥9.1077	10,01/2011
7390	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	N WILLS POINT, ENVIRON		47.101 <i>1</i>	10/01/2014

CUSTONER NAMENEW WILLARD7401NMcf\$5.803210/01/2014CUSTONER NAMESARATOGA10/01/20147405NMcf\$5.803210/01/2014CUSTONER NAMEVICTORY GARDENS7407NMcf\$5.803210/01/2014CUSTONER NAMEBUNA10/01/2014CUSTONER NAMEBUNA10/01/2014CUSTONER NAMEANAHUAC, INC10/01/2014CUSTONER NAMEANAHUAC, ENVIRONS10/01/2014CUSTONER NAMEANAHUAC, ENVIRONS10/01/2014CUSTONER NAMEBEAUXART GARDENS10/01/2014CUSTONER NAMEEVADALE10/01/2014CUSTONER NAMECHEK10/01/20147411NMcf\$5.803210/01/2014CUSTONER NAMEEVADALE10/01/2014CUSTONER NAMECHEK10/01/20147413NMcf\$5.803210/01/2014CUSTONER NAMEGONGEFIELD10/01/2014CUSTONER NAMEGONGEFIELD10/01/2014CUSTONER NAMEGENTRAL10/01/2014CUSTONER NAMEGENTRAL10/01/2014CUSTONER NAMEGENTRAL10/01/2014CUSTONER NAMEGENTRAL10/01/2014CUSTONER NAMEGENTRAL10/01/2014CUSTONER NAMEGENTRAL10/01/2014CUSTONER NAMEGENTRAL10/01/2014CUSTONER NAMEGENTRAL10/01/2014CUSTONER NAMEGENTRAL10/01/2014 <t< th=""><th>RIFF CODE: DS</th><th>RRC TARIFF NO:</th><th>26985</th><th></th><th></th></t<>	RIFF CODE: DS	RRC TARIFF NO:	26985		
7399 N Mcf \$5.8032 10/01/2014 CUSTOMER NAME LEGGETT	STOMERS				
CUSTOMER NAMELEGGETT7400NMcf.\$5.803210/01/2014CUSTOMER NAMENEN NILLARD7401NMcf.\$5.803210/01/2014CUSTOMER NAMESARATOGA7403NMcf.\$5.803210/01/2014CUSTOMER NAMEVICTORY GARDENS7407NMcf.\$5.803210/01/2014CUSTOMER NAMEBUNA7407NMcf.\$5.803210/01/2014CUSTOMER NAMEBUNA7407NMcf.\$5.803210/01/2014CUSTOMER NAMEBUNACUSTOMER NAMEBUNACUSTOMER NAMEBUNAMcf.\$5.803210/01/2014CUSTOMER NAMEBEAUXART GARDENS7410NMcf.\$5.803210/01/2014CUSTOMER NAMEBEAUXART GARDENS7411NMcf.\$5.803210/01/2014CUSTOMER NAMESTONEL7412NMcf.\$5.803210/01/2014CUSTOMER NAMESTONEL7413NMcf.\$5.803210/01/2014CUSTOMER NAMESTONEL7414NMcf.\$5.803210/01/2014CUSTOMER NAMESTONEL7413NMcf.\$5.803210/01/201	RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7400 N Mcf. \$5.8032 10/01/2014 CUBTOMER NAME NEW WILLARD	7399	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAMENEW WILLARD7401NNCE\$5.803210/01/2014CUSTOMER NAMESARATOGA\$5.803210/01/2014CUSTOMER NAMEVICTORY GARDENSVICTORY GARDENS10/01/2014CUSTOMER NAMEBUNA\$5.803210/01/2014CUSTOMER NAMEBUNA\$5.803210/01/2014CUSTOMER NAMEANAHUAC, INC10/01/2014CUSTOMER NAMEANAHUAC, INC10/01/2014CUSTOMER NAMEANAHUAC, ENVIRONS10/01/2014CUSTOMER NAMEBEAUXART GARDENS10/01/2014CUSTOMER NAMEBEAUXART GARDENS10/01/2014CUSTOMER NAMEEVADALE10/01/2014CUSTOMER NAMEEVADALE10/01/2014CUSTOMER NAMESTOWELL10/01/2014CUSTOMER NAMESTOWELL10/01/2014CUSTOMER NAMEGRANGEFIELD10/01/2014CUSTOMER NAMEGRANGEFIELD10/01/2014CUSTOMER NAMECENTRAL10/01/2014CUSTOMER NAMEGRANGEFIELD10/01/2014CUSTOMER NAMECENTRAL10/01/2014CUSTOMER NAMECENTRAL10/01/2014CUSTOMER NAMECENTRAL10/01/2014CUSTOMER NAMEDEBERRY10/01/2014CUSTOMER NAMEDEBERRY10/01/2014CUSTOMER NAMEDEBERRY10/01/2014CUSTOMER NAMEDEBERRY10/01/2014CUSTOMER NAMEDEBERRY10/01/2014CUSTOMER NAMEDIDGE10/01/2014CUSTOMER NAMENMcfStater N	CUSTOMER NAME	LEGGETT			
7401NMcf\$5.803210/01/2014CUSTOMER NAMESARATOGA10/01/20147405NMcf\$5.803210/01/2014CUSTOMER NAMEVICTORY GARDENS10/01/201410/01/2014CUSTOMER NAMEBUNA%5.803210/01/2014CUSTOMER NAMEANAHUAC, INC10/01/201410/01/2014CUSTOMER NAMEANAHUAC, INC10/01/2014CUSTOMER NAMEANAHUAC, INC10/01/2014CUSTOMER NAMEBEAUXART GARDENS10/01/2014CUSTOMER NAMEBEAUXART GARDENS10/01/2014CUSTOMER NAMECHEEK10/01/2014CUSTOMER NAMEEVADALE10/01/2014CUSTOMER NAMECHEEK10/01/2014CUSTOMER NAMEGORANGEFIELD10/01/2014CUSTOMER NAMEORANGEFIELD10/01/2014CUSTOMER NAMEORANGEFIELD10/01/2014CUSTOMER NAMECENTRAL10/01/2014CUSTOMER NAMEORANGEFIELD10/01/2014CUSTOMER NAMEORANGEFIELD10/01/2014CUSTOMER NAMECENTRAL10/01/2014CUSTOMER NAMECENTRAL10/01/2014CUSTOMER NAMEDEBERRY10/01/2014CUSTOMER NAMEDEBERRY10/01/2014CUSTOMER NAMEDEBERRY10/01/2014CUSTOMER NAMEDEDERRY10/01/2014CUSTOMER NAMEDEDERRY10/01/2014CUSTOMER NAMEDEDERRY10/01/2014CUSTOMER NAMEDEDERRY10/01/2014CUSTOMER NAMEDEDERRY10/01/20	7400	N	Mcf	\$5.8032	10/01/2014
CUSTORER NAMESARATOGA7405NNcf\$5.803210/01/2014CUSTORER NAMEVICTORY GARDENS10/01/20147407NNcf\$5.803210/01/2014CUSTOMER NAMEBUNAKf\$5.803210/01/2014CUSTOMER NAMEANAHUAC, INCVICTORY GARDENS10/01/2014CUSTOMER NAMEANAHUAC, ENVIRONS10/01/2014CUSTOMER NAMEBEAUXART GARDENS10/01/2014CUSTOMER NAMEBEAUXART GARDENS10/01/2014CUSTOMER NAMECHEEK10/01/20147411NMcf\$5.803210/01/2014CUSTOMER NAMECHEEK10/01/20147412NMcf\$5.803210/01/2014CUSTOMER NAMEGYOMEL10/01/201410/01/2014CUSTOMER NAMEGYOMEL10/01/20147416NMcf\$5.803210/01/2014CUSTOMER NAMEGRANGEFIELD10/01/201410/01/2014CUSTOMER NAMEORANGEFIELD10/01/201410/01/20147421NMcf\$5.803210/01/2014CUSTOMER NAMEORANGEFIELD10/01/201410/01/20147421NMcf\$5.187710/01/20147422NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423<	CUSTOMER NAME	NEW WILLARD			
Topology N Mcf \$5.8032 10/01/2014 CUSTORER NAME VICTORY GARDENS 10/01/2014 CUSTORER NAME BUNA 10/01/2014 CUSTORER NAME BUNA 10/01/2014 CUSTORER NAME BUNA 10/01/2014 CUSTORER NAME ANAHUAC, INC 10/01/2014 CUSTORER NAME ANAHUAC, ENVIRONS 10/01/2014 CUSTORER NAME ANAHUAC, ENVIRONS 10/01/2014 CUSTORER NAME BEAUXART GARDENS 10/01/2014 CUSTORER NAME BEAUXART GARDENS 10/01/2014 CUSTORER NAME CHEEK 10/01/2014 CUSTORER NAME FVADALE 10/01/2014 CUSTORER NAME STOWELL 10/01/2014 CUSTORER NAME STOWELL 10/01/2014 CUSTORER NAME WINIE 10/01/2014 CUSTORER NAME STOWELL 10/01/2014 CUSTORER NAME GRANGEFIELD 10/01/2014 CUSTORER NAME ORANGEFIELD 10/01/2014 CUSTORER NAME CENTRAL 10/01/2014 <t< td=""><td>7401</td><td>Ν</td><td>Mcf</td><td>\$5.8032</td><td>10/01/2014</td></t<>	7401	Ν	Mcf	\$5.8032	10/01/2014
CUSTORER NAMEVICTORY GARDENST407NMcf\$5.803210/01/2014CUSTOMER NAMEBUNA\$5.803210/01/2014CUSTOMER NAMEANAHUAC, INC10/01/2014CUSTOMER NAMEANAHUAC, ENVIRONS10/01/2014CUSTOMER NAMEBEAUXART GARDENS10/01/2014CUSTOMER NAMEBEAUXART GARDENS10/01/2014CUSTOMER NAMECHEEK10/01/2014CUSTOMER NAMEEVAALE10/01/2014CUSTOMER NAMESTOWEL10/01/2014CUSTOMER NAMESTOWEL10/01/2014CUSTOMER NAMESTOWEL10/01/2014CUSTOMER NAMESTOWEL10/01/2014CUSTOMER NAMESTOWEL10/01/2014CUSTOMER NAMESTOWEL10/01/2014CUSTOMER NAMEORANGEFIELD10/01/2014T413NMcf\$5.803210/01/2014CUSTOMER NAMEORANGEFIELD10/01/2014T414NMcf\$5.803210/01/2014T415NMcf\$5.803210/01/2014CUSTOMER NAMEORANGEFIELD10/01/201410/01/2014T414NMcf\$5.803210/01/2014T415NMcf\$5.803210/01/2014T416NMcf\$5.803210/01/2014T417NMcf\$5.803210/01/2014T418ORANGEFIELDIIT419NMcf\$5.803210/01/2014T419NMcf\$5.8187710/01/2014 </td <td>CUSTOMER NAME</td> <td>SARATOGA</td> <td></td> <td></td> <td></td>	CUSTOMER NAME	SARATOGA			
Value No.E \$5.8032 10/01/2014 CUSTOMER NAME BUNA 2000000000000000000000000000000000000	7405	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAMEBUNA7408NMcf\$5.803210/01/2014CUSTOMER NAMEANAHUAC, INC10/01/201410/01/20147409NMcf\$5.803210/01/2014CUSTOMER NAMEBAUXART GARDENS10/01/201410/01/20147410NMcf\$5.803210/01/20147411NMcf\$5.803210/01/20147412NMcf\$5.803210/01/20147413NMcf\$5.803210/01/20147414NMcf\$5.803210/01/20147415NMcf\$5.803210/01/20147416NMcf\$5.803210/01/20147417NMcf\$5.803210/01/20147418NMcf\$5.803210/01/20147419NMcf\$5.803210/01/20147419NMcf\$5.803210/01/20147420NMcf\$5.803210/01/20147421NMcf\$5.187710/01/20147422NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147424NMcf\$5.187710/01/20147425NMcf\$5.187710/01/2014 <td>CUSTOMER NAME</td> <td>VICTORY GARDENS</td> <td></td> <td></td> <td></td>	CUSTOMER NAME	VICTORY GARDENS			
Image: constraint of the stand of the sta	7407	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAMEANAHUAC, INC7409NMcf\$5.803210/01/2014CUSTOMER NAMEANAHUAC, ENVIRONS10/01/20147410NMcf\$5.803210/01/2014CUSTOMER NAMEBEAUXART GARDENS10/01/20147411NMcf\$5.803210/01/2014CUSTOMER NAMECHEEK10/01/201410/01/20147412NMcf\$5.803210/01/2014CUSTOMER NAMEEVADALE10/01/201410/01/20147416NMcf\$5.803210/01/2014CUSTOMER NAMESTOWELL10/01/201410/01/20147417NMcf\$5.803210/01/2014CUSTOMER NAMEWINNIE10/01/201410/01/20147419NMcf\$5.803210/01/2014CUSTOMER NAMEORANGEFIELD10/01/201410/01/20147421NMcf\$5.187710/01/2014CUSTOMER NAMEEDEERRY10/01/201410/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/2014	CUSTOMER NAME	BUNA			
T409NMcf\$5.803210/01/2014CUSTOMER NAMEANAHUAC, ENVIRONS7410NMcf\$5.803210/01/2014CUSTOMER NAMEBEAUXART GARDENS10/01/201410/01/201410/01/201410/01/2014CUSTOMER NAMECHEEK10/01/201410/01/201410/01/201410/01/2014CUSTOMER NAMEEVADALE10/01/201410/01/201410/01/201410/01/2014CUSTOMER NAMESTOWELL10/01/201410/01/201410/01/201410/01/2014CUSTOMER NAMESTOWELL10/01/201410/01/201410/01/201410/01/2014CUSTOMER NAMEORANGEFIELD10/01/201410/01/201410/01/2014T419NMcf\$5.803210/01/2014CUSTOMER NAMECENTRAL10/01/201410/01/2014T422NMcf\$5.187710/01/2014CUSTOMER NAMEDEBERRY10/01/201410/01/2014CUSTOMER NAMEDEBERRY10/01/201410/01/2014CUSTOMER NAMEDDGE10/01/201410/01/2014	7408	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAMEANAHUAC, ENVIRONS7410NMcf\$5.803210/01/2014CUSTOMER NAMEBEAUXART GARDENS10/01/20147411NMcf\$5.803210/01/2014CUSTOMER NAMECHEEK10/01/201410/01/20147412NMcf\$5.803210/01/2014CUSTOMER NAMEEVADALE10/01/201410/01/20147416NMcf\$5.803210/01/20147417NMcf\$5.803210/01/2014CUSTOMER NAMESTOWELL10/01/201410/01/20147417NMcf\$5.803210/01/20147419NMcf\$5.803210/01/20147419NMcf\$5.187710/01/20147421NMcf\$5.187710/01/20147422NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147443NMcf\$5.187710/01/2014 <td>CUSTOMER NAME</td> <td>ANAHUAC, INC</td> <td></td> <td></td> <td></td>	CUSTOMER NAME	ANAHUAC, INC			
N Mcf \$5.8032 10/01/2014 CUSTOMER NAME BEAUXART GARDENS	7409	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAMEBEAUXART GARDENS7411NMcf\$5.803210/01/2014CUSTOMER NAMECHEEK10/01/20147412NMcf\$5.803210/01/2014CUSTOMER NAMEEVADALE10/01/20147416NMcf\$5.803210/01/20147417NMcf\$5.803210/01/2014CUSTOMER NAMESTOWELL7417NMcf\$5.803210/01/2014CUSTOMER NAMEWINNIE7419NMcf\$5.803210/01/2014CUSTOMER NAMEORANGEFIELD7421NMcf\$5.187710/01/2014CUSTOMER NAMEDEBERRY7423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/2014CUSTOMER NAMEDDGE10/01/2014	CUSTOMER NAME	ANAHUAC, ENVIRONS			
Image: constraint of the second sec	7410	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAMECHEEK7412NMcf\$5.803210/01/2014CUSTOMER NAMEEVADALE7416NMcf\$5.803210/01/2014CUSTOMER NAMESTOWELL7417NMcf\$5.803210/01/2014CUSTOMER NAMEWINNIE7419NMcf\$5.803210/01/2014CUSTOMER NAMEORANGEFIELD7421NMcf\$5.187710/01/20147422NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147424NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147424NMcf\$5.187710/01/20147425NMcf\$5.187710/01/20147426NMcf\$5.187710/01/20147427NMcf\$5.187710/01/20147428NMcf\$5.187710/01/20147429NMcf\$5.187710/01/20147440NMcf\$5.187710/01/20147441NMcf\$5.187710/01/20147442NMcf\$5.187710/01/20147443NMcf\$5.187710/01/20147444NMcf<	CUSTOMER NAME	BEAUXART GARDENS			
7412NMcf\$5.803210/01/2014CUSTOMER NAMEEVADALE7416NMcf\$5.803210/01/2014CUSTOMER NAMESTOWELL7417NMcf\$5.803210/01/2014CUSTOMER NAMEWINNIE7419NMcf\$5.803210/01/2014CUSTOMER NAMEORANGEFIELD7421NMcf\$5.187710/01/2014CUSTOMER NAMECENTRAL7422NMcf\$5.187710/01/2014CUSTOMER NAMEDEBERRY7423NMcf\$5.187710/01/2014CUSTOMER NAMEDDGE	7411	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAMEEVADALE7416NMcf\$5.803210/01/2014CUSTOMER NAMESTOWELL10/01/20147417NMcf\$5.803210/01/2014CUSTOMER NAMEWINNIE10/01/20147419NMcf\$5.803210/01/20147419NMcf\$5.803210/01/20147421NMcf\$5.187710/01/20147422NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147424PODGEInInIn7425NMcf\$5.187710/01/2014	CUSTOMER NAME	CHEEK			
CUINTOMER NAME N Mcf \$5.8032 10/01/2014 CUSTOMER NAME STOWELL	7412	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAMESTOWELL7417NMcf\$5.803210/01/2014CUSTOMER NAMEWINNIE10/01/20147419NMcf\$5.803210/01/2014CUSTOMER NAMEORANGEFIELD10/01/20147421NMcf\$5.187710/01/2014CUSTOMER NAMECENTRAL10/01/20147422NMcf\$5.187710/01/2014CUSTOMER NAMEDEBERRY10/01/20147423NMcf\$5.187710/01/2014CUSTOMER NAMEDDGE10/01/2014	CUSTOMER NAME	EVADALE			
CUSTOMER NAME N Mcf \$5.8032 10/01/2014 CUSTOMER NAME WINNIE CUSTOMER NAME 000000000000000000000000000000000000	7416	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAMEWINNIE7419NMcf\$5.803210/01/2014CUSTOMER NAMEORANGEFIELD10/01/20147421NMcf\$5.187710/01/20147422NMcf\$5.187710/01/20147423NMcf\$5.187710/01/20147423NMcf\$5.187710/01/2014CUSTOMER NAMEDDGE10/01/2014	CUSTOMER NAME	STOWELL			
Total Mcf \$5.8032 10/01/2014 CUSTOMER NAME ORANGEFIELD Customer Name Contral Mcf \$5.1877 10/01/2014 CUSTOMER NAME CENTRAL Mcf \$5.1877 10/01/2014 Total N Mcf \$5.1877 10/01/2014 CUSTOMER NAME CENTRAL Total 10/01/2014 Total N Mcf \$5.1877 10/01/2014 CUSTOMER NAME DEBERRY Total Introduction Total N Mcf \$5.1877 10/01/2014 CUSTOMER NAME DODGE Keit Keit Keit	7417	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAMEORANGEFIELD7421NMcf\$5.187710/01/2014CUSTOMER NAMECENTRAL10/01/20147422NMcf\$5.187710/01/2014CUSTOMER NAMEDEBERRY10/01/20147423NMcf\$5.187710/01/2014CUSTOMER NAMEDODGE10/01/2014	CUSTOMER NAME	WINNIE			
7421 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME CENTRAL CENTRAL CUSTOMER NAME 10/01/2014 7422 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME DEBERRY CUSTOMER NAME 10/01/2014 7423 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME DODGE CUSTOMER NAME CUSTOMER NAME 10/01/2014	7419	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAMECENTRAL7422NMcf\$5.187710/01/2014CUSTOMER NAMEDEBERRYCUSTOMER NAME7423NMcf\$5.187710/01/2014CUSTOMER NAMEDODGECUSTOMER NAMECUSTOMER NAMECUSTOMER NAME	CUSTOMER NAME	ORANGEFIELD			
7422 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME DEBERRY 2000000000000000000000000000000000000	7421	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME DEBERRY 7423 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME DODGE	CUSTOMER NAME	CENTRAL			
T423 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME DODGE Customer Name DODGE	7422	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME DODGE	CUSTOMER NAME	DEBERRY			
	7423	N	Mcf	\$5.1877	10/01/2014
7424 N Mcf \$5.1877 10/01/2014	CUSTOMER NAME	DODGE			
, 121 IV PICE \$5.1077 10/01/2014	7424	Ν	Mcf	\$5.1877	10/01/2014

ARIFF CODE: DS	RRC TARIFF NO:	26985		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7430	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NECHES			
7433	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	PRICE			
7434	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BRONSON			
7804	Y	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
8766	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVIR	ONS		
8770	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVI	RONS		

	COMPANY NAME:		NOT BRIDA	
	RRC TARIFF NO:	26985		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	
8772	Ν	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S	·	
	N	Mcf	\$6,0404	10/01/2014
	MAUD, ENVIRONS		+	
	N	Mcf	\$6.0404	10/01/2014
	MILLER'S COVE, ENV		<i>vo</i> . <i>o</i>	10/01/2011
8781		Mcf	\$6.0404	10/01/2014
	MT. PLEASANT, ENVI		\$0.0404	10/01/2014
			+	
8782		Mcf	\$6.0404	10/01/2014
	MT. VERNON, ENVIRO			
	N	Mcf	\$6.0404	10/01/2014
	NAPLES, ENVIRONS			
8784		Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
8785		Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	Ν	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	S		
8788	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	NS		

	COMPANY NAME: CE			
	RRC TARIFF NO: 20	286		
USTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	
	Ν	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	Ν	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	Ν	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0404	10/01/2014
	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0404	10/01/2014
	ATLANTA, INC.			
17737	N	Mcf	\$6.0404	10/01/2014
	DE KALB, INC.	ner	VO.0101	10,01,2011
			#C 0404	10/01/0014
	N HOOKA ING	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME				
17742	Ν	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	Ν	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0404	10/01/2014
	MT. VERNON, INC.			
17751	N	Mcf	\$6.0404	10/01/2014
	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	REDLICK, INC.	THEE	ŶŨ.ŬIŬI	10,01/2011
		Maf	AC 0404	10/01/0014
17957	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRON	S		
23636	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			

ARIFF CODE: DS	RRC TARIFF NO:	26985		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34198	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, E	INVIRONS		
34199	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	PINEHURST, ENVIRON	IS		
34200	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, ENVIE	RONS		
34201	Ν	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIE	RONS		
34202	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRON	IS		
34594	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			
ASONS FOR FILING				
W?:Y RRC D	OCKET NO: GUD 10182,	/10345 CITY ORDIN	NANCE NO: 2014 GRIP ap	p by Oper of Law a
AMENDMENT (EXPLAIN	·):			
OTHER (EXPLAIN):			
RVICES				
PE OF SERVICE	SERVICE DESCRIPTION			
	Commercial Sales			
OTHER TYPE DESCRI				

ARIFF CODE: DS	RRC TARIFF NO: 26986					
ARIFF CODE: DS	RRC TARLEFF NO: 20900					
DESCRIPTION:	Distribution Sales STATUS: A					
EFFECTIVE DATE:	07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014					
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:					
BILLS RENDERED:	Y INACTIVE DATE:					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
RCE-8	CENTERPOINT ENERGY RESOURCES CORP.					
	D/B/A CENTERPOINT ENERGY ENTEX					
	AND CENTERPOINT ENERGY TEXAS GAS					
	BEAUMONT/EAST TEXAS DIVISION					
	RATE SHEET					
	RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8					
	APPLICATION OF SCHEDULE					
	This schedule applies to all residential, small commercial, and large volume					
	customers in the Beaumont/East Texas Division impacted by the Company's Statement					
	of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order					
	issued in GUD No. 10182, and consolidated cases. This rate schedule is for the					
	recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are					
	collected.					
	MONTHLY RATE RECOVERY FACTOR: Residential \$0.16 per bill					
	General Service-Small \$0.16 per bill					
	General Service-Large \$0.16 per bill					
	RULES AND REGULATIONS					
	Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A					
	copy of the Company's General Rules and Regulations may be amended from Company's					
	office located at 1111 Louisiana Street, Houston, Texas.					
	COMPLIANCE The Company will file annually, due on the 1st of each December, a report with the					
	RRC Gas Services Division. The report shall detail the monthly collections for RCE					
	surcharge by customer class and show the outstanding balance.					
TA-4	The Customers shall reimburse the Company for the Customers' proportionate part of					
	any tax, charge, impost, assessment or fee of whatever kind and by whatever name					
	(except ad valorem taxes and income taxes) levied upon the Company by any					
	governmental authority under any law, rule, regulation, ordinance, or agreement					
	(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or					
	agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the					
	method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.					
	If no method of collection is specified, then the Company shall collect an amount					
	calculated as a percentage of the Customers' bills. The percentage shall be					
	determined so that the collection from Customers within the Company's Beaumont/East					
	Texas Division is equal to the taxes levied on the Company.					

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26986
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.
	EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas
BMTETXINC-2	RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622 MISC-12 FGA-11 R-2091 CITY AUTHORITY Ames GUD10182 Anahuac GUD10182 Atlanta GUD10182 Beaumont GUD10182 Bridge City GUD10182 Center GUD10182 Clarksville City GUD10182 Cleveland GUD10182 Colmesneil GUD10182 Crockett GUD10182 Daingerfield GUD10182 Dayton GUD10182 De Kalb GUD10182 Groveton GUD10182 Elkhart GUD10182 Gladewater GUD10182 Grapeland GUD10182 Groveton GUD10182 Hooks GUD10182 Hudson GUD10182 Huntsville GUD10182 Jacksonville GUD10182 Jasper GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo GUD10182 Liberty GUD10182 Lindale GUD10182 Longview GUD10182 Lovelady GUD10182 Lufkin GUD10182 Lumberton GUD10182 Marshall GUD10182 Maud GUD10182 Mineola GUD10182 Mt Pleasant GUD10182 Mt Vernon GUD10182 Nacogdoches GUD10182 Nederland GUD10182 New Boston GUD10182 Orange GUD10182 Rose City GUD10182 Rusk GUD10182 San Augustine GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha GUD10182 Timpson GUD10182 Fripity GUD10182 Tyler GUD10182 Vidor
	GUD10182 TimpsonGUD10182 TrinityGUD10182 TylerGUD10182 VidorGUD10182 West OrangeGUD10182 White OakGUD10182 The following rateschedules listed below go into effect for the following cities with the followingeffective dates:GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 CityAuthorityEffective Date Anahuac Operation of Law May30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of LawMay 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of LawMay 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of LawMay 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of LawMay 30, 2014 ? The following rate schedules listed below go into effect for thefollowing cities with the following effective dates:GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 CityAuthorityEffective Date AmesGUD 10345July 14, 2014 AnahuacOperation of LawJuly 14, 2014 CenterGUD 10345July 14, 2014 Clarksville City Operation of LawJuly 14, 2014 ClevelandOperation of LawJuly 14, 2014 ColmesneilGUD 10345July 14, 2014 CrockettGUD 10345July 14, 2014 Daingerfield

RRC COID: 6263 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

CENTERPOINT ENERGY ENTEX

ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Operation of LawJuly 14, 2014 DaytonOperation of LawJuly 14, 2014 DibollGUD10345July 14, 2014 ElkhartGUD 10345GUD 10345July 14, 2014 GilmerGUD 10345Gladewater Operation of LawJuly 14, 2014 GrovetonGUD 10345July 14, 2014 HideawayOperation of LawJuly 14, 2014 GrovetonGUD 10345July 14, 2014 HideawayOperation of LawJuly 14, 2014 HooksOperation of LawJuly 14, 2014 HideawayOperation of LawJuly 14, 2014 JacksonvilleOperation of LawJuly 14, 2014JasperGUD 10345July 14, 2014 JacksonvilleOperation of LawJuly 14, 20142014 LatexoGUD 10345July 14, 2014 LibertyOperation of LawJuly 14, 2014 LibertyOperation of LawJuly 14, 2014 LufkinOperation of LawJuly 14, 20142014 LatexoGUD 10345July 14, 2014 MarshallOperation of LawJuly 14, 20142014 LumbertonGUD 10345July 14, 2014 MarshallOperation of LawJuly 14, 20142014 MineolaOperation of LawJuly 14, 2014 Mount VernonOperation of LawJuly 14, 20142014 MineolaOperation of LawJuly 14, 2014 Mount VernonOperation of LawJuly 14, 20142014 MineolaOperation of LawJuly 14, 2014 Mount VernonOperation of LawJuly 14, 20142014 MineolaOperation of LawJuly 14, 2014MineolaOperation of LawJuly 14, 20142014 MineolaOperation of LawJuly 14, 2014MineolaOperation of LawJuly 14, 2014
GSS-2091A-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2091A-GRIP 2014 APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26986
DATE SCHEDULE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	MONTHLY RATE
	For bills rendered on and after the effective date of this rate schedule, the
	monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:
	(1) Customer Charge - \$25.65;*
	(2) Commodity Charge -
	For customers billed at a 14.65 Pressure Base:
	All Ccf @ 14.65 \$0.06440
	For customers billed at a 14.73 Pressure Base:
	All Ccf @ 14.73 \$0.06475
	For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.06572
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted
	periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as
	calculated on a per Ccf basis and adjusted periodically under the applicable
	Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and
	adjusted periodically as defined in the Company's applicable Rate Case Expense
	Recovery Rate Schedule.
	PAYMENT
	Due date of the bill for service shall not be less than 15 days after issuance or
	such other period of time as may be provided by order of the regulatory authority.
	A bill for utility service is delinquent if unpaid by the due date.
	*Customer Charge \$23.75
	2014 GRIP Charge 1.90
	Total Customer Charge \$25.65
	RULES AND REGULATIONS
	Service under this schedule shall be furnished in accordance with the Company's
	General Rules and Regulations, as such rules may be amended from time to time. A
	copy of the Company's General Rules and Regulations may be obtained from Company's
	office located at 1111 Louisiana Street, Houston, Texas.
PGA-11	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT
	ENERGY TEARS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11
	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
	The Monthly Rate contained in the Company's total billing to residential and
	general service customers shall include the cost of natural gas purchased for
	resale hereunder.

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26986
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G*R)$ plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas

RRC COID: 626	3 COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26986
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.
RATE ADJUSTMENT	PROVISIONS
None	

TARIFF CODE: DS RRC TARIFF NO: 26986					
USTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7094	Ν	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	EDGEWOOD, ENVIRONS				
7026	Ν	Mcf	\$8.2866	07/14/2014	
CUSTOMER NAME	BEAUMONT, ENVIRONS				
7028	Ν	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	BECKVILLE, ENVIRONS				
7033	Ν	Mcf	\$8.2866	07/14/2014	
CUSTOMER NAME	BEVIL OAKS, ENVIRONS	3			
7035		Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	BIG SANDY, ENVIRONS				
7038	Ν	Mcf	\$8.2866	07/14/2014	
CUSTOMER NAME	BRIDGE CITY, INC.				
7039	Ν	Mcf	\$8.2866	07/14/2014	
CUSTOMER NAME	BRIDGE CITY, ENVIRON	IS			
7101	Ν	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	ELKHART, INC.				
7047	Ν	Mcf	\$4.8092	07/14/2014	
CUSTOMER NAME	BULLARD, ENVIRONS				
7050	Ν	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	CARTHAGE, ENVIRONS				
7051	Ν	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	CENTER, INC.				
7052	Ν	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	CENTER, ENVIRONS				
7054	Ν	Mcf	\$8.2866	07/14/2014	
CUSTOMER NAME	CHINA, ENVIRONS				
7057	Ν	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	CLARKSVILLE CITY, IN	IC.			
7058	Ν	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	CLARKSVILLE CITY, EN	IVIRONS			
7061	Ν	Mcf	\$8.2866	07/14/2014	
CUSTOMER NAME	CLEVELAND, INC.				
7062	Ν	Mcf	\$8.2866	07/14/2014	
CUSTOMER NAME	CLEVELAND, ENVIRONS				

FARIFF CODE: DS RRC TARIFF NO: 26986						
STOMERS						
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7065	Ν	Mcf	\$8.2866	07/14/2014		
CUSTOMER NAME	COLMESNEIL, INC.					
7066	N	Mcf	\$8.2866	07/14/2014		
CUSTOMER NAME	COLMESNEIL, ENVIRONS	3				
7072	Ν	Mcf	\$8.2866	07/14/2014		
CUSTOMER NAME	CORRIGAN, ENVIRONS					
7073	Ν	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	CROCKETT, INC.					
7074	Ν	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	CROCKETT, ENVIRONS					
7079	Ν	Mcf	\$8.2866	07/14/2014		
CUSTOMER NAME	DAYTON, INC.					
7080	N	Mcf	\$8.2866	07/14/2014		
CUSTOMER NAME	DAYTON, ENVIRONS					
7083	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	DIBOLL, INC.					
7102	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	ELKHART, ENVIRONS					
7084	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	DIBOLL, ENVIRONS					
7092	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS				
7039	Ν	Mcf	\$5.9219	09/02/2014		
CUSTOMER NAME	BRIDGE CITY, ENVIRON	IS				
7047	Ν	Mcf	\$4.9916	09/02/2014		
CUSTOMER NAME	BULLARD, ENVIRONS					
7050	Ν	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	CARTHAGE, ENVIRONS					
7051	Ν	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	CENTER, INC.					
7052	Ν	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	CENTER, ENVIRONS					
7054	N	Mcf	\$5.9219	09/02/2014		

RRC TARIFF NO:	26986		
CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$5.1877	09/02/2014
CLARKSVILLE CITY,	INC.		
N	Mcf	\$5.1877	09/02/2014
CLARKSVILLE CITY, !	ENVIRONS		
N	Mcf	\$5.9219	09/02/2014
CLEVELAND, INC.			
N	Mcf	\$5.9219	09/02/2014
CLEVELAND, ENVIRON	S		
N	Mcf	\$5.9219	09/02/2014
COLMESNEIL, INC.			
N	Mcf	\$5.9219	09/02/2014
COLMESNEIL, ENVIRO	NS		
N	Mcf	\$5.9219	09/02/2014
		===	
N	Mcf	\$5.1877	09/02/2014
CROCKETT, INC.			
N	Mcf	\$5.1877	09/02/2014
CROCKETT, ENVIRONS			
N	Mcf	\$5.9219	09/02/2014
DAYTON, INC.			
Ν	Mcf	\$5.9219	09/02/2014
DAYTON, ENVIRONS			
N	Mcf	\$5.1877	09/02/2014
DIBOLL, INC.			
N	Mcf	\$5.1877	09/02/2014
DIBOLL, ENVIRONS			
N	Mcf	\$5.1877	09/02/2014
EAST MOUNTAIN, ENV	IRONS		
Ν	Mcf	\$5.1877	09/02/2014
EDGEWOOD, ENVIRONS			
N	Mcf	\$5.1877	09/02/2014
ELKHART, INC.			
N	Mcf	\$5.1877	09/02/2014
	CONFIDENTIAL? N CLARKSVILLE CITY, N CLARKSVILLE CITY, N CLEVELAND, INC. N CLEVELAND, ENVIRON N COLMESNEIL, INC. N COLMESNEIL, ENVIRON N CORRIGAN, ENVIRONS N CROCKETT, INC. N CROCKETT, ENVIRONS N CROCKETT, ENVIRONS N DAYTON, INC. N DAYTON, ENVIRONS N DIBOLL, INC. N DIBOLL, ENVIRONS N EAST MOUNTAIN, ENV N EDGEWOOD, ENVIRONS N ELKHART, INC.	CONFIDENTIAL?BILLING UNITNMcfCLARKSVILLE CITY, INC.McfCLARKSVILLE CITY, ENVIRONSMcfCLARKSVILLE CITY, ENVIRONSMcfCLEVELAND, INC.McfCLEVELAND, ENVIRONSMcfCOLMESNEIL, INC.McfCOLMESNEIL, ENVIRONSMcfCORRIGAN, ENVIRONSMcfCOCKETT, INC.McfNMcfCROCKETT, INC.McfNMcfCROCKETT, ENVIRONSMcfDAYTON, INC.McfNMcfDAYTON, INC.McfNMcfDIBOLL, INC.McfNMcfDIBOLL, ENVIRONSMcfNMcfDIBOLL, ENVIRONSMcfNMcfDIBOLL, ENVIRONSMcfNMcfDIBOLL, ENVIRONSMcfNMcfDIBOLL, ENVIRONSMcfNMcfEAST MOUNTAIN, ENVIRONSMcfNMcfEDGEWOOD, ENVIRONSMcfNMcfELKHART, INC.Mcf	CONFIDENTIAL?BILLING UNITPGA CURRENT CHARGENMcf\$5.1877CLARKSVILLE CITY, INC.NMcf\$5.1877CLARKSVILLE CITY, ENVIRONSNMcf\$5.9219CLEVELAND, INC.NMcf\$5.9219CLEVELAND, ENVIRONSNMcf\$5.9219CLEVELAND, ENVIRONSNMcf\$5.9219COLMESNEIL, INC.NMcf\$5.9219COLMESNEIL, ENVIRONSNMcf\$5.9219CORRIGAN, ENVIRONSNMcf\$5.1877CROCKETT, INC.NMcf\$5.1877CROCKETT, ENVIRONSNMcf\$5.9219DAYTON, INC.NMcf\$5.9219DAYTON, ENVIRONSNMcf\$5.1877DIBOLL, INC.NMcf\$5.1877DIBOLL, ENVIRONSNMcf\$5.1877DIBOLL, ENVIRONSNMcf\$5.1877EAST MOUNTAIN, ENVIRONSNMcf\$5.1877EDGEWOOD, ENVIRONSNMcf\$5.1877EDGEWOOD, ENVIRONSNMcf\$5.1877ELKHART, INC.

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
	RRC TARIFF NO:	26986			
USTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE		
7115	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NAME	FRUITVALE, ENVIRONS				
7122	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NAME	GLADEWATER, INC.				
7123	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NAME	GLADEWATER, ENVIRON	S			
7127	N	Mcf	\$5.9219	09/02/2014	
CUSTOMER NAME	GOODRICH, ENVIRONS				
7129		Mcf	\$5.1877	09/02/2014	
	GRAND SALINE, ENVIR		+	, -=, 2011	
	N	Mcf	\$5.1877	09/02/2014	
	GRAPELAND, INC.	MCL	<i>φ</i> υ.το <i>ιι</i>	02/02/2014	
			4- 10	00/00/000	
7131		Mcf	\$5.1877	09/02/2014	
CUSTOMER NAME	GRAPELAND, ENVIRONS				
7133		Mcf	\$5.1877	09/02/2014	
CUSTOMER NAME	GROVETON, INC.				
7134	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NAME	GROVETON, ENVIRONS				
7138	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NAME	HALLSVILLE, ENVIRON	S			
7140	N	Mcf	\$5.1877	09/02/2014	
CUSTOMER NAME	HAWKINS, ENVIRONS				
7143	N	Mcf	\$5.1877	09/02/2014	
	HENDERSON, ENVIRONS				
7153	N	Mcf	\$5.1877	09/02/2014	
CUSTOMER NAME	HUDSON, INC.		~J.10//	33, 0 <u>2</u> , 2011	
7154	N	Mcf	\$5.1877	00/00/2014	
CUSTOMER NAME	N HUDSON, ENVIRONS	MCL	\$2.10 <i>11</i>	09/02/2014	
		-			
7157	N	Mcf	\$5.1877	09/02/2014	
CUSTOMER NAME	HUNTSVILLE, INC.				
7158	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NAME	HUNTSVILLE, ENVIRON	S			
7164	Ν	Mcf	\$5.1877	09/02/2014	
CUSTOMER NAME	JACKSONVILLE, INC.				

ARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7165		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRC	DNS		
7166	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	JASPER, INC.			
7167	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9219	09/02/2014
	KIRBYVILLE, ENVIRONS	5		
7202	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.1877	09/02/2014
	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.9219	09/02/2014
	LIBERTY, ENVIRONS		·	
7207	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		-		
	N	Mcf	\$5.1877	09/02/2014
	LINDALE, ENVIRONS		~J.10//	<i></i>
7212	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME			42.2412	09/02/2014
	-		ċ⊑ 1077	00/00/2014
7213 CUSTOMER NAME	N LONGVIEW, INC.	Mcf	\$5.1877	09/02/2014
			4- 10	
7214	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			

	COMPANY NAME: CE			
	RRC TARIFF NO: 2	0986		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7217	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	09/02/2014
	MINEOLA, INC.		+ · · ·	
7231		Mcf	\$5.1877	09/02/2014
	MINEOLA, ENVIRONS	MCL	\$5.1077	09/02/2014
				00/00/001/
	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ORANGE, ENVIRONS	-		
7259	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	N OVERTON, INC.	MCL	\$2.10 <i>11</i>	05/02/2014
	N	Maf	č⊑ 1077	00/02/2014
7260 CUSTOMER NAME	N OVERTON, ENVIRONS	Mcf	\$5.1877	09/02/2014

	COMPANY NAME: (
	RRC TARIFF NO:	20980		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	
7269		Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, ENVIRC	NS		
7271	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE HILL ACRES, EN	VIRONS		
	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME			<i>4012077</i>	0, 02, 2011
	N	Mcf	\$5.1877	09/02/2014
	RUSK, ENVIRONS	MCL	\$5.1077	09/02/2014
			AC 1000	00 (00 (001 4
7306		Mcf	\$5.1877	09/02/2014
	SAN AUGUSTINE, INC.			
7307		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRC	NS		
7329	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SOUR LAKE, INC.	-		

ARIFF CODE: DS	RRC TARIFF NO:	26986		
STOMERS				
			PGA CURRENT CHARGE	
7340		Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS	<u>.</u>		
7350	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TENEHA, INC.			
7353	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.9916	09/02/2014
	TYLER, ENVIRONS			
	N	Mcf	\$5.1877	09/02/2014
	UNION GROVE, ENVIRO		,	, .=, ====
7368	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	VAN, ENVIRONS	not	Y 3 . ± 0 / /	37, 02, 2011
7371	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	N VIDOR, INC.	MCL	42.3773	05/02/2014
		N. 5	45 0010	00/00/0014
7372	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9219	09/02/2014

	COMPANY NAME: (
	RRC TARIFF NO:	26986		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	ONS		
7399	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LEGGETT			
7400	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME				
7405	N	Mcf	\$5.9219	09/02/2014
	VICTORY GARDENS	-		
	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME		PICL	40.7417	07/02/2014
			+5 0010	
7408		Mcf	\$5.9219	09/02/2014
	ANAHUAC, INC			
	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME		LUCT	49.7417	05/02/2011
		N	AE 1000	00/00/0014
7421		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7422	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DEBERRY			

ARIFF CODE: DS	RRC TARIFF NO:	26986		
JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$5.1877	
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELLIS-FERGUSON FARM	IS		
7430	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, ENVIR	ONS		
8770	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, ENVIRONS			

	COMPANY NAME: C		NOI DIVIA	
ARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8771	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIE	RONS		
8772	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, ENVI	RONS		
8775	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, ENVIRONS		·	
8780	N	Mcf	\$6.0716	09/02/2014
	MILLER'S COVE, ENVIE		<i>\(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	0,, 02, 2011
	N	Mcf	\$6.0716	09/02/2014
	MT. PLEASANT, ENVIRO		\$0.0710	05/02/2011
8782		Mcf	\$6.0716	09/02/2014
	MT. VERNON, ENVIRONS		\$0.0/IO	07/02/2014
	N		66 071 <i>6</i>	00/02/2014
8783	N NAPLES, ENVIRONS	Mcf	\$6.0716	09/02/2014
		Mart	AC 071C	00/00/0014
8784 CUSTOMER NAME	N NEW BOSTON, ENVIRONS	Mcf	\$6.0716	09/02/2014
8785	N OMALIA ENLITEONO	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			

RIFF CODE: DS	RRC TARIFF NO: 2	6986		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8788	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	1S		

	RRC TARIFF NO:	26986		
ISTOMERS				
			PGA CURRENT CHARGE	
23636		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NORTH CLEVELAND, EN	NVIRONS		
34199	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINEHURST, ENVIRONS	5		
34200	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WARREN CITY, ENVIRO	ONS		
34201	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WEST ORANGE, ENVIRO	ONS		
34202	N	Mcf	\$5.1877	09/02/2014
	WHITE OAK, ENVIRONS		·	
34594	N	Mcf	\$5 1877	09/02/2014
	HIDEAWAY, INC.	nor	<i>vs</i> .10 <i>//</i>	057 027 2011
17739	N			
CUSTOMER NAME				
	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME		MCL	Ş0.090Z	07/14/2014
17742		Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, INC.			
17748	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, INC.		, · · · · · · · · · · · · · · · · · · ·	,,
	N	Maf	66 0060	07/14/2014
17957 CUSTOMER NAME	N DAINGERFIELD, INC.	Mcf	\$6.8962	07/14/2014
23636	Ν	Mcf	\$5.4247	07/14/2014

RIFF CODE: DS	RRC TARIFF NO: 2	26986		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34198	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NORTH CLEVELAND, ENV	IRONS		
34199	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WARREN CITY, ENVIRON	S		
34201	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, ENVIRON	S		
34202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, INC.			
7009	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	AMES, INC.			
7010	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9219	09/02/2014

RIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS	Auto Initiff MO:	20000		
	CONFIDENTIAL?	BILLING INTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf		09/02/2014
	BIG SANDY, ENVIRO		\$5.1077	03/02/2014
			45,0010	00/00/0014
7038		Mcf	\$5.9219	09/02/2014
	BRIDGE CITY, INC.			
	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	MAURICEVILLE, ENV	IRONS		
23636	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, 1	ENVIRONS		
34199	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINEHURST, ENVIRO	NS		
34200	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, ENVI	RONS		
34201	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WEST ORANGE, ENVI	RONS		
34202	N	Mcf	\$5.4247	08/01/2014
	WHITE OAK, ENVIRON		,	
34594		Mcf	\$5.4247	08/01/2014
	HIDEAWAY, INC.	MCL	9 9. 121/	00/01/2011
		N - E	6C 0070	00/01/0014
	N DAINGERFIELD, INC	Mcf	\$6.8970	08/01/2014
7009		Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, INC.			
7010		Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS	5		
7028	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRO			

ARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7033	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRON	S		
7047	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN	C.		
7058	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, INC.			

	COMPANY NAME: C		NGI ENIEA	
	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7074	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	08/01/2014
	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIF	RONS	·	
7094	N	Mcf	\$5.4247	08/01/2014
	EDGEWOOD, ENVIRONS		¥011217	00,01,2011
	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME		MCL	\$ 5. 4247	08/01/2014
	N	Mcf	\$5.4247	08/01/2014
	ELKHART, ENVIRONS			
7115		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS	3		
7127	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRO	ONS		
7130	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME		-		
7133	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GROVETON, INC.		~J. 12 1,	00,01,2011

TI34 CUSTOMER NAME GRO 7138 TI38 CUSTOMER NAME HAL 7140 TI40 CUSTOMER NAME HAN 7143 TI53 CUSTOMER NAME HUD 7153 TI53 CUSTOMER NAME HUD 7154 HUD CUSTOMER NAME HUD 7157 TI57 CUSTOMER NAME HUN 7158 HUN CUSTOMER NAME HUN 7164 TI64 CUSTOMER NAME JAC 7165 TI65 CUSTOMER NAME JAC 7166 TI65 CUSTOMER NAME JAS 7167 TI67 CUSTOMER NAME JAS 7183 TI83 CUSTOMER NAME KIL	N VETON, ENVIRONS N LSVILLE, ENVIRON N KINS, ENVIRONS N	Mcf	<u>PGA CURRENT CHARGE</u> \$5.4247 \$5.4247	PGA EFFECTIVE DATE 08/01/2014 08/01/2014
TI34 CUSTOMER NAME GRO 7138 TI38 CUSTOMER NAME HAL 7140 TI40 CUSTOMER NAME HAL 7143 TI43 CUSTOMER NAME HAL 7153 TI53 CUSTOMER NAME HUD 7154 TUSTOMER NAME CUSTOMER NAME HUD 7157 TUSTOMER NAME CUSTOMER NAME HUN 7158 TUSTOMER NAME CUSTOMER NAME JAC 7164 TI64 CUSTOMER NAME JAC 7165 TI65 CUSTOMER NAME JAC 7166 TI65 CUSTOMER NAME JAS 7167 TI83 CUSTOMER NAME KIL 7184 CUSTOMER NAME	N VETON, ENVIRONS N LSVILLE, ENVIRON N KINS, ENVIRONS N	Mcf Mcf S	\$5.4247	08/01/2014
CUSTOMER NAME GRO 7138 CUSTOMER NAME HAL 7140 CUSTOMER NAME HAW 7143 CUSTOMER NAME HUD 7153 CUSTOMER NAME HUD 7154 CUSTOMER NAME HUD 7157 CUSTOMER NAME HUD 7164 CUSTOMER NAME JAC 7165 CUSTOMER NAME JAC 7165 CUSTOMER NAME JAC 7166 CUSTOMER NAME JAC 7167 CUSTOMER NAME JAC 7167 CUSTOMER NAME JAC	VETON, ENVIRONS N LSVILLE, ENVIRON N KINS, ENVIRONS N	Mcf		
7138 CUSTOMER NAME HAL 7140 7140 CUSTOMER NAME HAW 7143 7143 CUSTOMER NAME HUD 7153 1153 CUSTOMER NAME HUD 7154 1157 CUSTOMER NAME HUD 7157 1157 CUSTOMER NAME HUN 7158 100 CUSTOMER NAME HUN 7164 100 CUSTOMER NAME JAC 7165 100 CUSTOMER NAME JAC 7165 100 CUSTOMER NAME JAC 7165 7165 CUSTOMER NAME JAS 7167 1183 CUSTOMER NAME KIL 7184 KIL	N LSVILLE, ENVIRON N KINS, ENVIRONS N	S	\$5.4247	08/01/2014
CUSTOMER NAME HAL 7140 CUSTOMER NAME HAW 7143 CUSTOMER NAME HUD 7153 CUSTOMER NAME HUD 7154 CUSTOMER NAME HUD 7157 CUSTOMER NAME HUD 7158 CUSTOMER NAME HUN 7164 CUSTOMER NAME JAC 7165 CUSTOMER NAME JAC 7166 CUSTOMER NAME JAC 7166 CUSTOMER NAME JAC 7167 CUSTOMER NAME JAC	LSVILLE, ENVIRON. N KINS, ENVIRONS N	S	\$5.4247	08/01/2014
7140 CUSTOMER NAME HAW 7143 7143 CUSTOMER NAME HEN 7153 7153 CUSTOMER NAME HUD 7154 7154 CUSTOMER NAME HUD 7157 7157 CUSTOMER NAME HUD 7157 7157 CUSTOMER NAME HUN 7164 7164 CUSTOMER NAME JAC 7165 7165 CUSTOMER NAME JAS 7166 7167 CUSTOMER NAME JAS 7183 7183 CUSTOMER NAME KIL 7184 KIL	N KINS, ENVIRONS N			
CUSTOMER NAME HAW 7143 CUSTOMER NAME HUD 7153 CUSTOMER NAME HUD 7154 CUSTOMER NAME HUD 7157 CUSTOMER NAME HUN 7164 CUSTOMER NAME JAC 7165 CUSTOMER NAME JAC 7166 CUSTOMER NAME JAC 7166 CUSTOMER NAME JAS 7167 CUSTOMER NAME KIL 7184 CUSTOMER NAME KIL 7184 CUSTOMER NAME KIL	KINS, ENVIRONS	Mcf		
7143 CUSTOMER NAME HEN 7153 CUSTOMER NAME HUD 7154 CUSTOMER NAME HUD 7157 CUSTOMER NAME HUD 7157 CUSTOMER NAME HUD 7157 CUSTOMER NAME HUN 7164 CUSTOMER NAME JAC 7165 JAC 7166 JAC CUSTOMER NAME JAS 7167 JAS CUSTOMER NAME JAS 7183 CUSTOMER NAME CUSTOMER NAME KIL 7184 CUSTOMER NAME	N		\$5.4247	08/01/2014
CUSTOMER NAME HEN 7153 7153 CUSTOMER NAME HUD 7154 7154 CUSTOMER NAME HUD 7157 7157 CUSTOMER NAME HUN 7158 7164 CUSTOMER NAME JAC 7164 7165 CUSTOMER NAME JAC 7165 7166 CUSTOMER NAME JAC 7166 7167 CUSTOMER NAME JAS 7167 7183 CUSTOMER NAME JAS 7183 7183 CUSTOMER NAME KIL 7184 KIL				
7153 CUSTOMER NAME HUD 7154 CUSTOMER NAME HUD 7157 CUSTOMER NAME HUN 7158 CUSTOMER NAME HUN 7164 CUSTOMER NAME JAC 7165 JAC CUSTOMER NAME JAC 7165 T165 CUSTOMER NAME JAC 7166 T167 CUSTOMER NAME JAS 7183 T183 CUSTOMER NAME KIL 7184 KIL		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME HUD 7154 CUSTOMER NAME HUD 7157 CUSTOMER NAME HUN 7158 CUSTOMER NAME HUN 7164 CUSTOMER NAME JAC 7165 CUSTOMER NAME JAC 7165 CUSTOMER NAME JAC 7166 CUSTOMER NAME JAC 7167 CUSTOMER NAME JAS 7183 T183 CUSTOMER NAME KIL 7184 KIL	DERSON, ENVIRONS			
7154 CUSTOMER NAME HUD 7157 1157 CUSTOMER NAME HUN 7158 1168 CUSTOMER NAME JAC 7164 7165 CUSTOMER NAME JAC 7165 1165 CUSTOMER NAME JAC 7166 1167 CUSTOMER NAME JAS 7183 1183 CUSTOMER NAME KIL 7184 KIL	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME HUD 7157 7157 CUSTOMER NAME HUN 7158 HUN 7158 HUN 7158 HUN 7164 JAC 7165 JAC 7165 JAC 7166 JAC 7167 JAS 7183 T183 CUSTOMER NAME NAME 7184 KIL 7184 KIL	SON, INC.			
CUSTOMER NAME HUD 7157 7157 CUSTOMER NAME HUN 7158 HUN 7158 HUN 7158 HUN 7164 JAC 7165 JAC 7165 JAC 7166 JAC 7167 JAS 7183 T183 CUSTOMER NAME NAME 7184 KIL 7184 KIL	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME HUN 7158 7158 CUSTOMER NAME HUN 7164 7164 CUSTOMER NAME JAC 7165 7165 CUSTOMER NAME JAC 7166 7166 CUSTOMER NAME JAS 7167 7183 CUSTOMER NAME KIL 7184 KIL CUSTOMER NAME KIL				
CUSTOMER NAME HUN 7158 7158 CUSTOMER NAME HUN 7164 7164 CUSTOMER NAME JAC 7165 7165 CUSTOMER NAME JAC 7166 7166 CUSTOMER NAME JAS 7167 7183 CUSTOMER NAME KIL 7184 KIL CUSTOMER NAME KIL	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME HUN 7164 CUSTOMER NAME JAC 7165 CUSTOMER NAME JAC 7166 CUSTOMER NAME JAS 7167 CUSTOMER NAME KIL 7184 CUSTOMER NAME KIL				
7164 <u>CUSTOMER NAME</u> JAC 7165 <u>CUSTOMER NAME</u> JAC 7166 <u>CUSTOMER NAME</u> JAS 7167 <u>CUSTOMER NAME</u> JAS 7183 <u>CUSTOMER NAME</u> KIL 7184 <u>CUSTOMER NAME</u> KIL	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME JAC 7165 CUSTOMER NAME JAC 7166 CUSTOMER NAME JAS 7167 CUSTOMER NAME JAS 7183 CUSTOMER NAME KIL 7184 CUSTOMER NAME KIL	TSVILLE, ENVIRON	S		
7165 CUSTOMER NAME JAC 7166 CUSTOMER NAME JAS 7167 CUSTOMER NAME JAS 7183 CUSTOMER NAME KIL 7184 CUSTOMER NAME KIL	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME JAC 7166 CUSTOMER NAME JAS 7167 CUSTOMER NAME JAS 7183 CUSTOMER NAME KIL 7184 CUSTOMER NAME KIL	KSONVILLE, INC.			
7166 <u>CUSTOMER NAME</u> JAS 7167 <u>CUSTOMER NAME</u> JAS 7183 <u>CUSTOMER NAME</u> KIL 7184 <u>CUSTOMER NAME</u> KIL	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME JAS 7167 CUSTOMER NAME JAS 7183 CUSTOMER NAME KIL 7184 CUSTOMER NAME KIL	KSONVILLE, ENVIR	ONS		
7167 CUSTOMER NAME JAS 7183 CUSTOMER NAME KIL 7184 CUSTOMER NAME KIL	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME JAS 7183 CUSTOMER NAME KIL 7184 CUSTOMER NAME KIL	PER, INC.			
CUSTOMER NAME JAS 7183 CUSTOMER NAME KIL 7184 CUSTOMER NAME KIL	N	Mcf	\$8.2873	08/01/2014
7183 <u>CUSTOMER NAME</u> KIL 7184 <u>CUSTOMER NAME</u> KIL			,	
CUSTOMER NAME KIL 7184 CUSTOMER NAME KIL	N	Mcf	\$5.4247	08/01/2014
7184 CUSTOMER NAME KIL	GORE, INC.	net	¥3.1217	00,01/2011
CUSTOMER NAME KIL	N	Mcf	\$5.4247	08/01/2014
	N GORE, ENVIRONS	PIC L	90.424 <i>1</i>	00/01/2014
/188			40.0070	
GUGEONED 3333-	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME KIR	BYVILLE, ENVIRON	5		
7202	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EXO, INC.			
7203		Mcf	\$5.4247	08/01/2014

	COMPANY NAME: C			
	RRC TARIFF NO:	26986		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7205	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS	3		
7213	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215		Mcf	\$5.4247	08/01/2014
	LOVELADY, INC.		+ - · · ·	
	N	Mcf	\$5.4247	08/01/2014
	LOVELADY, ENVIRONS	ner	φ σ. 12 17	00,01,2011
7217		Mcf	\$5.4247	08/01/2014
	LUFKIN, INC.	MCL	\$5.4247	00/01/2014
			AE 404E	00/01/0014
	N	Mcf	\$5.4247	08/01/2014
	LUFKIN, ENVIRONS			
	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			

	RRC TARIFF NO:	26986		
STOMERS C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$5.4247	
	NACOGDOCHES, INC.	HCL	<i>QJ</i> .1217	00/01/2011
7237		Mcf	¢5 4047	08/01/2014
	N NACOGDOCHES, ENVIRO		\$J.4247	00/01/2014
	N	Mcf	60 0072	00/01/2014
	N NEDERLAND, INC.	MCL	\$8.28/3	08/01/2014
			40, 00 <u>7</u> 0	00/01/0014
	N	Mcf	\$8.2873	08/01/2014
	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	08/01/2014
	NEW LONDON, ENVIRON			
	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME				
	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRO	DNS		
7271	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS	3		
7296	N	Mcf	\$8.2873	08/01/2014
	ROSE CITY, INC.			, .
7297	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS		20.2075	
7299	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME			۶0.20 <i>1</i> 3	00/01/2014
7304		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME		MCL	90.727 <i>1</i>	00/01/2014

ARIFF CODE: DS	RRC TARIFF NO:	26986		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7305	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, IN	с.		
7307	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, EN	VIRONS		
7319	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVI	RONS		
7329	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRON	S		
7333	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRO	NS		
7350	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7353	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME			,	
7355	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TIMPSON, INC.	not	~~···	33, 31, <u>201</u> 1
7356	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	N TIMPSON, ENVIRONS		40.727 <i>1</i>	00/01/2014
				00/01/0014
7357 CUSTOMER NAME	N TRINITY, INC.	Mcf	\$5.4247	08/01/2014
			AE 4040	00/01/0014
7358	Ν	Mcf	\$5.4247	08/01/2014

	COMPANY NAME: (
ARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7360		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	Ν	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	UNION GROVE, ENVIRO	DNS		
7368	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	08/01/2014
	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	08/01/2014
	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	08/01/2014
	WILLS POINT, ENVIRO		¥011217	00,01,2011
7399		Mcf	\$8.2873	08/01/2014
CUSTOMER NAME		PIC L	Ϋ́υ. Δυ / Ο	00/01/2011
7400	N	Mcf	\$8.2873	09/01/2014
CUSTOMER NAME		MCL	20.20/3	08/01/2014
		N 6	40,0000	00/01/0014
7401	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407		Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ANAHUAC, INC			

ARIFF CODE: DS	RRC TARIFF NO:	26986		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7409	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELLIS-FERGUSON FARM	IS		
7430	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NECHES			
7433	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	PRICE			
7434	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SWAN			
7441	Ν	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FULLER SPRINGS			

ARIFF CODE: DS	RRC TARIFF NO: 2	26986		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7489	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BRONSON			
8766	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRO	NS		
8770	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIR	ONS		
8772	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HUGHES SPRINGS, ENVI	RONS		
8775	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8970	08/01/2014

ARIFF CODE: DS	RRC TARIFF NO:	26986		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8779	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MILLER'S COVE, ENV	VIRONS		
8781	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	IRONS		
8782	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	ONS		
8783	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	ONS		
8785	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS	5		
8787	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	NS		
8788	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	ONS		
8789	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRON	NS		
8791	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS	5		
8792	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRON	NS		
8807	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, INC.			

RIFF CODE: DS	RRC TARIFF NO: 2	26986		
JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	 N	Mcf		08/01/2014
CUSTOMER NAME				
17742	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, INC.			
23635	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	NS		
7115	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAND SALINE, ENVIRO	NS		
7130	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, INC.			
7134	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, ENVIRONS			

	COMPANY NAME: CE		RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 2	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7138	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS		·	
7164		Mcf	\$5.4247	07/14/2014
	JACKSONVILLE, INC.	net	φ σ. 12 17	0771172011
7165		Mcf	\$5.4247	07/14/2014
	JACKSONVILLE, ENVIRO		\$5.4247	07/14/2014
			*0.0000	00/14/0014
7166		Mcf	\$8.2866	07/14/2014
CUSTOMER NAME				
	Ν	Mcf	\$8.2866	07/14/2014
	JASPER, ENVIRONS			
7183	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, INC.			
7184	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIBERTY, INC.			

ARIFF CODE: DS	RRC TARIFF NO:	26986		
JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIVINGSTON, ENVIRON	S		
7213	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, INC.			

	RRC TARIFF NO: 2	6986		
STOMERS				
			PGA CURRENT CHARGE	
7237		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.2866	07/14/2014
	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME				
7260	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS	5		
7271	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME				
7299	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	N ROSE HILL ACRES, ENVI		γυ. 2000	0//17/2014
				07/14/0014
7304	N DUCK INC	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, INC.			
7305	Ν	Mcf	\$5.4247	07/14/2014

RIFF CODE: DS	RRC TARIFF NO:	26986		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7306	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, INC	2.		
7307	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, ENV	/IRONS		
7319	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIE	RONS		
7329	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS	5		
7333	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, ENVIRON	1S		
7350	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	07/14/2014
	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME			,	- ,,
7356	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, ENVIRONS	THE L	yJ. 12 17	0,, 11, 2011
		M-£	ČE 4047	07/14/0014
7357	N TRINITY, INC.	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME				
7358	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	Ν	Mcf	\$5.4247	07/14/2014

	COMPANY NAME:			
	RRC TARIFF NO:	20980		
USTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
	Ν	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, INC.			
7362	Ν	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	UNION GROVE, ENVIR	ONS		
7368	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME		MCL	ç0.2000	0,,11,2011
			+0.0055	
7372		Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	07/14/2014
	WILLS POINT, ENVIR		<i>4011211</i>	07, 11, 2011
			40.0000	07/14/0014
7399		Mcf	\$8.2866	07/14/2014
CUSTOMER NAME				
	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEW WILLARD			
7401	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BUNA		÷•••0000	J., 11, 2011
		N F	40.00CC	07/14/0014
7408	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			

C COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHEEK			
7412	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WINNIE			
7418	N			
CUSTOMER NAME	MAURICEVILLE			
7419	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME				
7422	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME				
7423	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	07/14/2014
	ELLIS-FERGUSON FARM			
7430	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME		-		
7433		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	PRICE		·	
7434	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SWAN		T 1.0072	., ., .,
7441	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME		MCL	ŶŦ.0072	07/14/2014
7488		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FULLER SPRINGS	1-1C L	YJ.121/	01/11/2011

RIFF CODE: DS	RRC TARIFF NO: 2	26986		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7489	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JONESVILLE			
7495	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BRONSON			
8766	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRO	NS		
8770	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIR	ONS		
8772	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, ENVI	RONS		
8775	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8962	07/14/2014

	COMPANY NAME: C		NGI ENIEA	
ARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8779	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, ENVI	RONS		
8781	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, ENVIRO	ONS		
8782	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, ENVIRONS	5		
8783	N	Mcf	\$6.8962	07/14/2014
	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8962	07/14/2014
	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.8962	07/14/2014
	OMAHA, ENVIRONS	ner	ŶŨ.090Z	0,,11,2011
	N	Mcf	\$6.8962	07/14/2014
	N ORE CITY, ENVIRONS	MCL	\$0.0902	07/14/2014
			*<	05/14/0014
		Mcf	\$6.8962	07/14/2014
	PITTSBURG, ENVIRONS			
8788		Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS	5		
8789		Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, INC.			
17737		Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, INC.		~~···	5., 11, 2011

RIFF CODE: DS	RRC TARIFF NO: 2	6986		
JSTOMERS				
	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7009		Mcf	\$5.9218	10/01/2014
CUSTOMER NAME		MCI	\$5.9210	10/01/2014
	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	10/01/2014
	BECKVILLE, ENVIRONS		, · ·	
7033		Mcf	\$5.9218	10/01/2014
	N BEVIL OAKS, ENVIRONS		\$2.9210	10/01/2014
7035		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	5		
7047	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	10/01/2014
	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, INC.		~J.10//	10,01,2011
7052	N	Maf	\$5.1877	10/01/2014
CUSTOMER NAME	N CENTER, ENVIRONS	Mcf	\$2.18//	10/01/2014
7054	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, INC	2.		
7058	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		

ARIFF CODE: DS	RRC TARIFF NO:	26986		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7061	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS	5		
7072	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIE	RONS		
7094	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014

	COMPANY NAME: CE			
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7123	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRON	S		
7130	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRON	S		
7166	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	JASPER, INC.			

ARIFF CODE: DS	RRC TARIFF NO: 2	26986		
ISTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf		10/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, INC.			
7184	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	10/01/2014

ARIFF CODE: DS	RRC TARIFF NO: 2	6986		
USTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7219		Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$5.9218	10/01/2014
	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	10/01/2014
	MARSHALL, INC.		<i>4012077</i>	10,01,2011
7226		Mcf	\$5.1877	10/01/2014
	MARSHALL, ENVIRONS	HEL	<i>\$</i> 3.10 <i>77</i>	10/01/2011
7230		Mcf	\$5.1877	10/01/2014
	MINEOLA, INC.	MCL	\$2.10//	10/01/2014
		<i>N-E</i>	ÅE 1077	10/01/0014
7231	N MINEOLA, ENVIRONS	Mcf	\$5.1877	10/01/2014
7236		Mcf	\$5.1877	10/01/2014
	NACOGDOCHES, INC.			
7237		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	3		
7239		Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, INC.			, .
7270	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS		,	

	COMPANY NAME:			
	RRC TARIFF NO:	26986		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7271	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRON	S		
7296	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRON	S		
7299	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, E	NVIRONS		
7304	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME				
7305	N	Mcf	\$5.1877	10/01/2014
	RUSK, ENVIRONS		~J. • ± 0 / /	10,01,2011
7306		Mcf	\$5.1877	10/01/2014
	N SAN AUGUSTINE, INC		49.TO11	TO/OT/2014
7307		Mcf	¢E 1077	10/01/2014
	N SAN AUGUSTINE, ENV		\$5.1877	10/01/2014
7319		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIR	SNC		
7329	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRON			
7350	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, ENVIRONS			, 01, 2011

	COMPANY NAME: CI			
	RRC TARIFF NO:	20780		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TENEHA, INC.			
7353	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME			+	,
7362	N	Mcf	\$4.9916	10/01/2014
	TYLER, ENVIRONS	HCL	φ 1. 99±0	10/01/2011
			AE 1000	10/01/0014
7364		Mcf	\$5.1877	10/01/2014
	UNION GROVE, ENVIRON			
7368		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, ENVIRONS			
	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VIDOR, INC.			
7372	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WILLS POINT, ENVIRON	S		

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7399	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LEGGETT			
7400	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	EVADALE			
7416 N		Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	10/01/2014

ARIFF CODE: DS	RRC TARIFF NO: 20	5986		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7430	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JONESVILLE			
7495	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BRONSON			
8766	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRON	S		
8770	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIRO	NS		
8772	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			

	COMPANY NAME:		NGI ENIEA	
	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8773	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	NVIRONS		
8775	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	NS		
8776	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LONE STAR, ENVIRON	NS		
8779	N	Mcf	\$6.0734	10/01/2014
	MAUD, ENVIRONS	-		
8780		Mcf	\$6.0734	10/01/2014
	MILLER'S COVE, ENV		~~~~~	, 01, 2011
	N	Mcf	\$6.0734	10/01/2014
	MT. PLEASANT, ENVI		QU.0731	10/01/2011
8782	N	Mcf	\$6.0734	10/01/2014
	MT. VERNON, ENVIRO		\$0.0734	10/01/2014
			** ***	10/07/0074
8783		Mcf	\$6.0734	10/01/2014
	NAPLES, ENVIRONS			
	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	ONS		
8785	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS	5		
8787	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	NS		
8788	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	ONS		
8789	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			

RIFF CODE: DS	RRC TARIFF NO: 2	26986		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8790	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	NS		
23636	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9218	10/01/2014

C COID: 6263	COMPANY NAME: C	ENTERPOINT ENER	GY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34199	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, ENVIRO	NS		
34201	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIRO	NS		
34202	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			
EASONS FOR FILING				
EW?: Y RRC I	DOCKET NO: GUD 10182/1	0345 CITY ORDINA	ANCE NO: 2014 GRIP ap	p by Oper of Law a
AMENDMENT (EXPLAI)	N):			
OTHER (EXPLAI)	N):			
RVICES				
PE OF SERVICE	SERVICE DESCRIPTION			
	Commercial Sales			
OTHER TYPE DESCRI	PTION			

	COMPANY NAME: CENTERPOINT ENERGY ENTEX					
ARIFF CODE: DS	RRC TARIFF NO: 26987					
DESCRIPTION:	Distribution Sales	STATUS: A				
EFFECTIVE DATE:	07/14/2014 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/21/2014				
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:				
BILLS RENDERED:	Y INACTIVE DATE:					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
RCE-8	CENTERPOINT ENERGY RESOURCES CORP.					
RCE 0	D/B/A CENTERPOINT ENERGY ENTEX					
	AND CENTERPOINT ENERGY TEXAS GAS					
	BEAUMONT/EAST TEXAS DIVISION					
	RATE SHEET					
	RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8					
	APPLICATION OF SCHEDULE					
	This schedule applies to all residential, small commerce	. 5				
	customers in the Beaumont/East Texas Division impacted by the Company's Statement					
	of Intent to Increase Rates filed on July 2, 2012 that					
	issued in GUD No. 10182, and consolidated cases. This recovery of rate case expense and shall be in effect be					
	11, 2012, for a thirty-six (36) month period or until a					
	collected.	all apploted enpended ale				
	NONTRY & DAME DECOMPTY EACHOD.					
	MONTHLY RATE RECOVERY FACTOR: Residential \$0.16 per bill					
	General Service-Small \$0.16 per bill					
	General Service-Large \$0.16 per bill					
	RULES AND REGULATIONS					
		rdance with the Company's				
	Service under this schedule shall be furnished in accordance with the Company's General Rules and Requlations, as such rules may be amended from time to time. A					
	copy of the Company's General Rules and Regulations may					
	office located at 1111 Louisiana Street, Houston, Texas	ς.				
	COMPLIANCE					
	The Company will file annually, due on the 1st of each	December, a report with the				
	RRC Gas Services Division. The report shall detail the	e monthly collections for RCE				
	surcharge by customer class and show the outstanding ba	alance.				
TA-4	The Customers shall reimburse the Company for the Custo	omers' proportionate part of				
	any tax, charge, impost, assessment or fee of whatever	kind and by whatever name				
	(except ad valorem taxes and income taxes) levied upon	the Company by any				
	governmental authority under any law, rule, regulation,					
	(hereinafter referred to as the Tax). If the law, rule					
	agreement levying the Tax specifies a method of collect					
	method so specified shall be utilized provided such met					
	collection of taxes from the Customers equal to the tax If no method of collection is specified, then the Compa					
	calculated as a percentage of the Customers' bills. The					
	determined so that the collection from Customers within					
	Texas Division is equal to the taxes levied on the Comp					
	The initial Tax Adjustment Rate shall be based on the T	laxes that are levied upon				

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26987
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.
	EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas
BMTETXINC-2	RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 CITY AUTHORITY Ames GUD10182 Anahuac GUD10182 Atlanta GUD10182 Beaumont GUD10182 Bridge City GUD10182 Center GUD10182 Clarksville City GUD10182 Cleveland GUD10182 Colmesneil GUD10182 Crockett GUD10182 Daingerfield GUD10182 Dayton GUD10182 De Kalb GUD10182 Diboll GUD10182 Elkhart GUD10182 Gladewater GUD10182 Grapeland GUD10182 Groveton GUD10182 Hooks GUD10182 Hudson GUD10182 Huntsville GUD10182 Jacksonville GUD10182 Jasper GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo GUD10182 Liberty GUD10182 Lindale GUD10182 Marshall GUD10182 Lovelady GUD10182 Mineola GUD10182 Mt Pleasant GUD10182 Mt Vernon GUD10182 Nacogdoches GUD10182 Nederland GUD10182 New Boston GUD10182 Orange GUD10182 Overton GUD10182 Pine Forest GUD10182 San Augustine GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha
	GUD10182 TimpsonGUD10182 TrinityGUD10182 TylerGUD10182 VidorGUD10182 West OrangeGUD10182 White OakGUD10182 The following rateschedules listed below go into effect for the following cities with the followingeffective dates:GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014AuthorityEffective Date Anahuac Operation of LawMay 30, 2014 Hideaway Operation of Law May 30, 2014 Liberty Operation of LawMay 30, 2014 Longview Operation of Law May 30, 2014 Liberty Operation of LawMay 30, 2014 Mount Vernon Operation of Law May 30, 2014 Prime Forest Operation of LawMay 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of LawMay 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of LawMay 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of LawMay 30, 2014 R-2091A-GRIP 2014 CityAuthorityEffective Date AmesOperation of LawJuly 14, 2014 R-2091A-GRIP 2014 CityAuthorityEffective Date AmesOperation of LawJuly 14, 2014 BeaumontOperation of LawJuly 14, 2014 CenterGUD 10345July 14, 2014 Clarksville City Operation of LawJuly 14, 201

	COMPANY NAME: CENTERPOINT ENERGY ENTEX
FARIFF CODE: DS	RRC TARIFF NO: 26987
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
PGA-11	Operation of LawJuly 14, 2014 DaytonOperation of LawJuly 14, 2014 DibollGUD10345July 14, 2014 ElkhartGUD 10345July 14, 2014 GilmerGUD 10345July 14, 2014 HickawayGladewater Operation of LawJuly 14, 2014 GrapelandGUD 10345July 14, 2014 HickawayOperation of LawJuly 14, 2014 HooksOperation of LawJuly 14, 2014 HickawayOperation of LawJuly 14, 2014 HickawayOperation of LawJuly 14, 2014 HickawayOperation of LawJuly 14, 2014 JacksonvilleOperation of LawJuly 14, 2014JasperGUD 10345July 14, 2014 LibertyOperation of LawJuly 14, 2014 LibertyOperation of LawJuly 14, 2014 LikertyOperation of LawJuly 14, 2014 LibertyOperation of LawJuly 14, 2014 LufkinOperation of LawJuly 14, 201410345July 14, 2014 LufkinOperation of LawJuly 14, 201410345July 14, 2014 MaudOperation of LawJuly 14, 2014Operation of LawJuly 14, 2014 Mount VernonOperation of LawJuly 14, 2014Nacogdoches GUD 10345July 14, 2014 Mount VernonOperation of LawJuly 14, 2014Nacogdoches GUD 10345July 14, 2014 Mount VernonOperation of LawJuly 14, 2014Nacogdoches GUD 10345July 14, 2014 Mount VernonOperation of LawJuly 14, 2014Nuly 14, 2014 New BostonOperation of LawJuly 14, 2014Nacogdoches CityOperation of LawJuly 14, 2014 RuskOperation of LawJuly 14, 2014Nuly 14, 2014 Rusk
	ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate: PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:

ARIFF CODE: DS	RRC TARIFF NO: 26987
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.
-2091A-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX

RRC COID: 6263 CO	MPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26987
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	BEAUMONT/EAST TEXAS DIVISION RATE SHEET RESIDENTIAL SERVICE
	RATE SCHEDULE NO. R-2091A-GRIP 2014
	APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.
	Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.
	MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:(1) Customer Charge - \$17.20;*
	(2) Commodity Charge - For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.1238
	For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.1245
	For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.1263
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.
	PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A

RRC COID: 62	263 COMPAN	Y NAME:	CENTERPOINI	ENERGY	ENTEX
TARIFF CODE: D	S RRC	TARIFF NO:	26987		
[
RATE SCHEDULE					
SCHEDULE ID	DESC	CRIPTION			
		-	-		Regulations may be obtained from Company's Houston, Texas.
	*Cus	tomer Charge	\$16.00)	
	2014	GRIP Charge	1.2	20	
	Tota	l Customer C	harge \$17.20		
RATE ADJUSTMEN	NT PROVISIONS				
None					

RIFF CODE: DS	RRC TARIFF NO: 2	6987		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7416	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	STOWELL			
7417	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7434	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7440	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME			+	
7441		Mcf	\$4.9916	09/02/2014
	SYLVAN-HARMONY		Ŷ 1.))10	32, 02, 2011
7488	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FULLER SPRINGS		~~···	
7489		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		PIC L	Ϋ́́, ΤΟΙΙ	00/02/2014
7490		Maf	ċ⊑ 1077	00/00/2014
CUSTOMER NAME	N ELYSIAN FIELDS	Mcf	\$5.1877	09/02/2014
		~ ~ ~	4F 10F5	00/00/000
7491	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JONESVILLE			
7495	Ν	Mcf	\$5.1877	09/02/2014

ARIFF CODE: DS	RRC TARIFF NO:	26987		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8766	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS	5		
8769	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, ENVI	RONS		
8770	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DOUGLASSVILLE, ENV	IRONS		
8772	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, ENV	JIRONS		
8775	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS	5		
8776	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LONE STAR, ENVIRONS	5		
8779	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, ENV	IRONS		
8781	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.0716	09/02/2014

	COMPANY NAME: CE			
	RRC TARIFF NO: 2	6987		
USTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	
	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, ENVIRONS			
8785	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0716	09/02/2014
	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0716	09/02/2014
	WINNSBORO, ENVIRONS	ner	Q0.0710	05/02/2011
	N	Mcf	\$6.0716	09/02/2014
	TALCO, ENVIRONS	MCI	\$0.0710	05/02/2014
		Maf	àc 071c	00/02/2014
17734	N ATLANTA, INC.	Mcf	\$6.0716	09/02/2014
		N - C	44 AB14	00/00/0014
17737	N DE KALB, INC.	Mcf	\$6.0716	09/02/2014
17740	N NOONG ING	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, INC.			
17742	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, INC.			

RIFF CODE: DS	RRC TARIFF NO:	26987		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17749	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, INC.			
17957	Ν	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	MAURICEVILLE, ENVIR	ONS		
23636	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NORTH CLEVELAND, EN	VIRONS		
34199	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WARREN CITY, ENVIRO	NS		
34201	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WEST ORANGE, ENVIRO	NS		
34202	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	AMES, INC.			
7010	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			

RIFF CODE: DS	RRC TARIFF NO: 26	987		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7028	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY, INC			
7058	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY, ENV	IRONS		
7061	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			

	COMPANY NAME: CEI RRC TARIFF NO: 20			
JSTOMERS	RRC TARIFF NO: 20	1 967		
	CONTRACTOR			
RC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	
	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7084	N	Mcf	\$5.1877	09/02/2014
	DIBOLL, ENVIRONS		~J.10//	
	N	Mark	AE 1000	00/00/0014
7092		Mcf	\$5.1877	09/02/2014
	EAST MOUNTAIN, ENVIRO			
7094		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, INC.			
7102	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	09/02/2014
	GLADEWATER, INC.			
7123		Mcf	\$5.1877	09/02/2014
	GLADEWATER, ENVIRONS	PICL	γ υ. το <i>ιι</i>	09/02/2014
		3 <i>4 - E</i>	ÁF 0010	00/00/0014
7127		Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAND SALINE, ENVIRON	S		
7130	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			

	COMPANY NAME: CEN			
	RRC TARIFF NO: 26	987		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7133		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, INC.			
7134	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	09/02/2014
	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS		·	
7164	N	Mcf	\$5.1877	09/02/2014
	JACKSONVILLE, INC.		·····	,,
7165		Mcf	\$5.1877	09/02/2014
	JACKSONVILLE, ENVIRON		Ŷ2.10//	0,02,2011
	N	Mcf	\$5.9219	09/02/2014
	JASPER, INC.	MCL	\$2.3773	07/02/2014
		Marf	ÅF 0010	00/00/0014
7167 CUSTOMER NAME		Mcf	\$5.9219	09/02/2014
			£5. 5055	00/00/0000
7183		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188		Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LATEXO, INC.			

	COMPANY NAME: CH			
	RRC TARIFF NO: 2	26987		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	09/02/2014
	LINDALE, ENVIRONS		,	
7212		Mcf	\$5.9219	09/02/2014
	N LIVINGSTON, ENVIRONS		42.7417	05/02/2011
			ÅE 1000	00/00/0014
7213	N LONGVIEW, INC.	Mcf	\$5.1877	09/02/2014
7214		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	09/02/2014
	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MARSHALL, INC.	net	y3.10//	00,02,2011
	·	N	ÅF 1099	00/00/0014
7226	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MINEOLA, INC.			

RIFF CODE: DS	RRC TARIFF NO:	26987		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7231	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRON	S		
7239	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ORANGE, INC.			
7254	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, ENVIRON	S		
7271	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE HILL ACRES, ENV	IRONS		

	RRC TARIFF NO:	26987		
USTOMERS	ARC TARIFF NO:	20707		
	CONTENDENTITY			
			PGA CURRENT CHARGE	
	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7305	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO	NS		
7329	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9219	09/02/2014
	SILSBEE, INC.			
7334	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.9219	09/02/2014
	SOUR LAKE, INC.		·	
7340	N	Mcf	\$5.9219	09/02/2014
	SOUR LAKE, ENVIRONS			
	N	Mcf	\$5.1877	09/02/2014
	TATUM, ENVIRONS	net	Ϋ́Ο.ΤΟΥΥ	05,02,2011
7352	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TENEHA, INC.		~~···	
7353	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TENEHA, ENVIRONS		, o . 10 / /	
7355	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	N TIMPSON, INC.	PICL	Ϋ́Ο.ΤΟΙΙ	00/02/2014
7356	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TRINITY, INC.			

C COID:	6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE:	DS	RRC TARIFF NO:	26987		
USTOMERS					
RC CUSTOMER	NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	7358	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NA	ME	TRINITY, ENVIRONS			
	7360	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NA	ME	TROUP, ENVIRONS			
	7361	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NA	ME	TYLER, INC.			
	7362	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NA	ME	TYLER, ENVIRONS			
	7364	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NA	ME	UNION GROVE, ENVI	RONS		
	7368	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NA	ME	VAN, ENVIRONS			
	7371	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NA	ME	VIDOR, INC.			
	7372	N	Mcf	\$5.9219	09/02/2014
		VIDOR, ENVIRONS			
	7377	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NA	ME	WASKOM, ENVIRONS			
	7383	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NA	ME	WEST ORANGE, INC.			
	7387	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NA	ME	WHITE OAK, INC.			
	7390	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NA	ME	WILLS POINT, ENVIR	RONS		
	7399	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NA	ME	LEGGETT			
	7400	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NA	ME	NEW WILLARD			
	7401	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NA	ME	SARATOGA			
	7405	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NA	ME	VICTORY GARDENS		·	
	7407	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NA		BUNA			

	COMPANY NAME: C			
JSTOMERS	KAC IMAIII NO.	20007		
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7408		Mcf		09/02/2014
CUSTOMER NAME		PICE	φ υ. υ <u>Σ</u> τυ	05/02/2011
			#E 0010	00/00/0014
7409		Mcf	\$5.9219	09/02/2014
	ANAHUAC, ENVIRONS			
7410		Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUXART GARDENS			
7412	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	EVADALE			
7294	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.2873	08/01/2014
	ROSE CITY, ENVIRONS	ner	ç0.2073	00,01,2011
		Mark	40.0072	00/01/0014
7299		Mcf	\$8.2873	08/01/2014
	ROSE HILL ACRES, ENV			
	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7305	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7009	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2873	08/01/2014
	AMES, ENVIRONS		, 	
		Maf	6E 1017	00/01/2014
7016	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			

RIFF CODE: DS	RRC TARIFF NO: 2	6987		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
7033	Ν	Mcf	\$8.2873	08/01/2014
	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	5		
7047	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME			·	
7052	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, INC			
7058	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, ENV	VIRONS		
7061	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	N CORRIGAN, ENVIRONS	PIC L	90.20/J	00/01/2014
7073	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, INC.			

	RRC TARIFF NO: 2	26987		
USTOMERS	And IARIFF NO: 2			
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7074		Mcf		08/01/2014
	CROCKETT, ENVIRONS	FICE	φ 5. 1217	00/01/2011
7079		Mcf	\$8.2873	08/01/2014
CUSTOMER NAME		MCL	\$0.20/5	08/01/2014
			+0.0070	
7080		Mcf	\$8.2873	08/01/2014
	DAYTON, ENVIRONS			
	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7084		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS		
7094	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	08/01/2014
	GLADEWATER, INC.		,	
	N	Mcf	\$5.4247	08/01/2014
	GLADEWATER, ENVIRONS		~J. 10 1 /	
7127	N	Mcf	\$8.2873	08/01/2014
	N GOODRICH, ENVIRONS	MCL	ço.2015	00/01/2014
		Merf		00/01/0014
7129 CUSTOMER NAME	N GRAND SALINE, ENVIRO	Mcf	\$5.4247	08/01/2014
7130	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GROVETON, INC.			

RIFF CODE: DS	RRC TARIFF NO: 2	26987		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
7134		Mcf	\$5.4247	08/01/2014
	GROVETON, ENVIRONS			
7138	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	08/01/2014
	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	08/01/2014
	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	NS		
7166	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME			,	
7188	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	N KIRBYVILLE, ENVIRONS		40.20 <i>13</i>	00/01/2014
				00/01/0014
7202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LATEXO, INC.			
7203	Ν	Mcf	\$5.4247	08/01/2014

	COMPANY NAME: C			
	RRC TARIFF NO:	26987		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7205	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS	5		
7213	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	08/01/2014
	LONGVIEW, ENVIRONS		<i>401121</i>	00,01,2011
7215		Mcf	\$5.4247	08/01/2014
	LOVELADY, INC.	MCL	\$5.424 <i>1</i>	00/01/2014
			AE 404E	00/01/0014
	N	Mcf	\$5.4247	08/01/2014
	LOVELADY, ENVIRONS			
7217		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MINEOLA, INC.	-	·	, .
7231	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MINEOLA, ENVIRONS		~~· 101/	00,01,2011

RIFF CODE: DS	RRC TARIFF NO: 2	6987		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	5		
7239	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	08/01/2014
	NEW LONDON, ENVIRONS			
	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME		HCL.	ο, 2075	00/01/2011
	N		to 0050	00/01/0014
		Mcf	\$8.2873	08/01/2014
	ORANGE, ENVIRONS			
7259	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS	5		
7271	N	Mcf	\$8.2873	08/01/2014
	PINEHURST, INC.			, .
23635	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	N MAURICEVILLE, ENVIRON		Q0.2000	07/14/2014
7307	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVIRO	JNS		
7319	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRONS	5		
7329	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			

	COMPANY NAME: C		NGI ENIEA	
	RRC TARIFF NO:	26987		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7333	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TENEHA, ENVIRONS		·	
7355		Mcf	\$5.4247	08/01/2014
	TIMPSON, INC.			, 01, 2011
	N	Mcf	\$5.4247	08/01/2014
	TIMPSON, ENVIRONS	THE L	γJ. 1217	00, 01/ 201 I
7357		Mcf	\$5.4247	08/01/2014
	N TRINITY, INC.	MCL	y3.424/	00/01/2014
		M-F		00/01/0014
7358	N TRINITY, ENVIRONS	Mcf	\$5.4247	08/01/2014
	-			
	N	Mcf	\$5.4247	08/01/2014
	TROUP, ENVIRONS			
7361		Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	TYLER, INC.			
7362	Ν	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	UNION GROVE, ENVIRO	NS		
7368	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VIDOR, INC.			

C COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26987		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7372	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WILLS POINT, ENVIE	RONS		
7399	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME				
7405	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$8.2873	08/01/2014
	ANAHUAC, ENVIRONS		·	
7410	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7412	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	STOWELL			
7417		Mcf	\$8.2873	08/01/2014
CUSTOMER NAME		THE L	¥0.2073	00,01/2011
7419		Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NORANGEFIELD	PICL	ې 0 . ۵ <i>۵ ا</i> ۵	00/01/2014

ARIFF CODE: DS	RRC TARIFF NO:	26987		
JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7421		Mcf	\$5.4247	
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELLIS-FERGUSON FAR	MS		
7430	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NECHES			
	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SWAN			
7441	Ν	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JONESVILLE			
7495	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BRONSON			
8766	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRON	IS		

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE: DS	RRC TARIFF NO:	26987		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8769	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DAINGERFIELD, ENV	IRONS		
8770	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DOUGLASSVILLE, EN	VIRONS		
8772	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HUGHES SPRINGS, E	NVIRONS		
8775	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRO	NS		
8776	N	Mcf	\$6.8970	08/01/2014
	LEARY, ENVIRONS		+ • • • • • •	
	N	Mcf	\$6.8970	08/01/2014
	LINDEN, ENVIRONS		<i>4010370</i>	00,01,2011
8778		Mcf	\$6.8970	08/01/2014
	LONE STAR, ENVIRO		\$0.8970	00/01/2014
	N		¢C 0070	00/01/0014
	N MAUD, ENVIRONS	Mcf	\$6.8970	08/01/2014
			+< 0070	00/02/0004
8780	N MILLER'S COVE, EN	Mcf	\$6.8970	08/01/2014
8781		Mcf	\$6.8970	08/01/2014
	MT. PLEASANT, ENV			
8782	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, ENVIR	ONS		
8783	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIR	ONS		
8785	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			

RIFF CODE: DS	RRC TARIFF NO: 2	6987		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8786	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	Ν	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, INC.			

RIFF CODE: DS	RRC TARIFF NO:	26987		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
17957		Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVI	RONS		
23636	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, EN	VIRONS		
34199	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINEHURST, ENVIRONS	5		
34200	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, ENVIRO	ONS		
34201	N	Mcf	\$8.2873	08/01/2014
	WEST ORANGE, ENVIRO	ONS		
34202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS	5		
34594	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7377	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	ONS		
7399	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VICTORY GARDENS			

ARIFF CODE: DS	RRC TARIFF NO:	26987		
JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7407	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BUNA			
7408	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CHEEK			
7412	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	EVADALE			
7416	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	STOWELL			
7417	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WINNIE			
7418	Ν			
CUSTOMER NAME	MAURICEVILLE			
7419	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGEFIELD			
7421	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTRAL			
	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS	5		
7430	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NECHES			
7433	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.4247	07/14/2014

ARIFF CODE: DS	RRC TARIFF NO: 2698	7		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL? BI	LLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7440	Ν	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SWAN			
7441	Ν	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EASTHAM FARM			
7490	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JONESVILLE			
7495	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BRONSON			
8766	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRONS			
8770	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIRONS			
8772	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.8962	07/14/2014

RIFF CODE: DS	RRC TARIFF NO:	26987		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8776	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, ENVI	RONS		
8781	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, ENVIR	ONS		
8782	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, ENVIRON	S		
8783	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NEW BOSTON, ENVIRON	S		
8785	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, ENVIRON	S		
8789	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8962	07/14/2014

RIFF CODE: DS	RRC TARIFF NO: 2698	37		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL? BI	ILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8807	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17739	N			
CUSTOMER NAME	GILMER, INC.			
17740	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, INC.			
17957	Ν	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23636	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NORTH CLEVELAND, ENVIRO	NS		
34199	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HIDEAWAY, INC.			

RIFF CODE: DS	RRC TARIFF NO: 2	6987		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7009	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	3		
7047	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, INC.			
7052	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CLARKSVILLE CITY, INC	2.		
7058	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CLARKSVILLE CITY, ENV	VIRONS		

ARIFF CODE: DS	RRC TARIFF NO:	26987		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7061	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS	5		
7072	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVI	RONS		
7094	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, INC.			
17734	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, INC.			
7102	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, ENVIRONS			

ARIFF CODE: DS	RRC TARIFF NO: 2	26987		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7115	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAND SALINE, ENVIRO	NS		
7130	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, INC.			
7134	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, INC.		ΥÇ. 1217	<i>., . .</i> , <i>. . . .</i>

ARIFF CODE: DS	RRC TARIFF NO:	26987		
JSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7165	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	ONS		
7166	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.2866	07/14/2014
	KIRBYVILLE, ENVIRONS	5		
7202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$8.2866	07/14/2014
	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, INC.		·	
7208	N	Mcf	\$5.4247	07/14/2014
	LINDALE, ENVIRONS			,,
7212		Mcf	\$8.2866	07/14/2014
	LIVINGSTON, ENVIRONS		40.2000	0,, 11, 2011
7213		Mcf	\$5.4247	07/14/2014
	N LONGVIEW, INC.	MCL	90.424/	07/14/2014
		Mart		07/14/0014
7214 CUSTOMER NAME		Mcf	\$5.4247	07/14/2014
	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			

	COMPANY NAME: CE			
	RRC TARIFF NO: 2	6987		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7217	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	5		
7239	N	Mcf	\$8.2866	07/14/2014
	NEDERLAND, INC.		<i>\\</i>	0,,11,2011
7240		Mcf	\$8.2866	07/14/2014
	NEDERLAND, ENVIRONS	ne L	Ŷ0.2000	577 II/ 2011
7246	N	Maf	¢5 1017	07/14/2014
CUSTOMER NAME	N NEW LONDON, ENVIRONS	Mcf	\$5.4247	07/14/2014
		Me f	40.00CC	07/14/0014
7253	N ORANCE INC	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, INC.			
7254	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, INC.			
7260	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, ENVIRONS			

	RRC TARIFF NO:	26987		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
	N	Mcf	\$8.2866	07/14/2014
	PINE FOREST, INC.			
7270		Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, ENVIRO	DNS		
7271	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS	5		
7299	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE HILL ACRES, EN	IVIRONS		
7304	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	07/14/2014
	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO	DNS		
7329	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, INC.	-		
7330	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, INC.			,, 2011
7334	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, ENVIRONS	THE L	VO.2000	577 ± 17 20 ± 1
7339	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, INC.	1101	÷0.2000	0,,11,2011

	RRC TARIFF NO:	26987		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7340	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	07/14/2014
	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	07/14/2014
	TRINITY, INC.			,
7358	N	Mcf	\$5.4247	07/14/2014
	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	UNION GROVE, ENVIRO	NS		
7368	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VIDOR, ENVIRONS	-		
7009	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	AMES, INC.		·	
7010	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	AMES, ENVIRONS		<u>-</u>	,,,,,,

RIFF CODE: DS	RRC TARIFF NO:	26987		
STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS	5		
7035	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRON	15		
7047	Ν	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, INC.			
	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN	IC.		
7058	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	IVIRONS		
7061	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			

ARIFF CODE: DS	RRC TARIFF NO: 26	5987		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7065	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIRO	NS		
7094	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS		·	
7127	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS	-		

RIFF CODE: DS	RRC TARIFF NO:	26987		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7129	N	Mcf	\$5.1877	10/01/2014
	GRAND SALINE, ENVIR	ONS		
7130	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRON	S		
7140	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRON	S		
7164	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIR	ONS		
7166	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	10/01/2014

ARIFF CODE: DS	RRC TARIFF NO: 2	26987		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7184	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			

	COMPANY NAME: CE RRC TARIFF NO: 2			
STOMERS	REC LARIEF NU: 2			
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RRC CUSTOMER NO 7225		Mcf		10/01/2014
	MARSHALL, INC.	MCL	\$2.10//	10/01/2014
7226		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	10/01/2014
	NACOGDOCHES, ENVIRONS			
7239		Mcf	\$5.9218	10/01/2014
	NEDERLAND, INC.	MCI	\$J.JZ10	10/01/2014
		~ ~ ~	4F 0070	10/01/0014
7240		Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME				
7269	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, INC.	1101	¥2.72±0	10,01,2011
	-	N - F	AF 0010	10/01/0014
7270	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS			
7271		Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			

	COMPANY NAME: C			
	RRC TARIFF NO:	26987		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7296	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, EN	VIRONS		
7304	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$5.1877	10/01/2014
	SCOTTSVILLE, ENVIRO		<i>40.10077</i>	10, 01, 2011
	N	Mcf	\$5.9218	10/01/2014
	SHEPHERD, INC.	MCL	\$5.9210	10/01/2014
		Mark	45 0010	10/01/0014
7330		Mcf	\$5.9218	10/01/2014
	SHEPHERD, ENVIRONS			
	Ν	Mcf	\$5.9218	10/01/2014
	SILSBEE, INC.			
	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TENEHA, ENVIRONS			

	COMPANY NAME:			
	RRC TARIFF NO:	26987		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7355	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		-		
7361		Mcf	\$4.9916	10/01/2014
CUSTOMER NAME			4 2 2 2 0	, 01, 2011
	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME		FICE	\$ 1. 5910	10/01/2014
7364		Mcf	\$5.1877	10/01/2014
	UNION GROVE, ENVIR			
	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WILLS POINT, ENVIR			
7399	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	N	MCL	\$J.\$210	T0/01/2014
			AE 0010	10/01/0014
7400	Ν	Mcf	\$5.9218	10/01/2014

RIFF CODE: DS	RRC TARIFF NO:	26987		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7401	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHEEK			
7412	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELLIS-FERGUSON FARM	S		
7430	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	PRICE			

ARIFF CODE: DS	RRC TARIFF NO:	26987		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7434	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME				
7495	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRO	NS		
8770	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIR		·	
8772	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			, 01, 2011
8773	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS	THE L	ç0.0751	10,01/2011
8774	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, ENVI		40.0/JI	T0/01/2011

	COMPANY NAME: RRC TARIFF NO:			
	RRC TARIFF NO:	26987		
USTOMERS				
RC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	
8775	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS	5		
8776	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LONE STAR, ENVIRONS	5		
8779	N	Mcf	\$6.0734	10/01/2014
	MAUD, ENVIRONS		~~···	20,01,2011
8780		Mcf	\$6.0734	10/01/2014
	MILLER'S COVE, ENV		\$0.0734	10/01/2014
	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRON	NS		
8783	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRON	NS		
8785	N	Mcf	\$6.0734	10/01/2014
	OMAHA, ENVIRONS		,	
	N	Mcf	\$6.0734	10/01/2014
	N ORE CITY, ENVIRONS	MCL	Ş0.U/34	10/01/2014
8787		Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS	5		
8788	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRON	NS		
8789	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS	5		
8791	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS		,	

ARIFF CODE: DS	RRC TARIFF NO:	26987		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8792	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	NS		
23636	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, ENV	IRONS		
34199	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, ENVIRON	S		

		CENTERPOINT ENERG		
ARIFF CODE: DS	RRC TARIFF NO:	26987		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34201	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIR	ONS		
34202	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS	S		
34594	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			
EASONS FOR FILING				
EW?: Y RRC DO	OCKET NO: GUD 10182/	10345 CITY ORDINA	NCE NO: 2014 GRIP ap	p by Oper of Law a
AMENDMENT (EXPLAIN):			
OTHER (FYDI.A IN	:and see BMTETXINC-2			
	• and see BMIEIXINC-2			
RVICES				
	SERVICE DESCRIPTION			
YPE OF SERVICE	SERVICE DESCRIPTION			

ARIFF CODE: DS	RRC TARIFF NO: 26988	
DESCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:	07/14/2014 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/18/2014
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
TA-4	The Customers shall reimburse the Company for t any tax, charge, impost, assessment or fee of w (except ad valorem taxes and income taxes) levi governmental authority under any law, rule, reg (hereinafter referred to as the Tax). If the l agreement levying the Tax specifies a method of method so specified shall be utilized provided collection of taxes from the Customers equal to If no method of collection is specified, then t calculated as a percentage of the Customers' bi determined so that the collection from Customer Texas Division is equal to the taxes levied on	hatever kind and by whatever name ed upon the Company by any ulation, ordinance, or agreement aw, rule, regulation, ordinance, or collection from Customers, then the such method results in the the taxes levied on the Company. he Company shall collect an amount lls. The percentage shall be s within the Company's Beaumont/East
	The initial Tax Adjustment Rate shall be based the Company on the effective date of this Rate a new or changed Tax Adjustment Rate beginning following the effective date of the new or chan applicable law, rule, regulation, ordinance, or Company has the customer billing data necessary any time there is a significant change which wi under collection of the Tax, the Company will a that such over or under collection will be mini (calculated on a per Ccf or per Mcf basis, as a applicable governmental authority by the last b the Tax Adjustment Rate became effective.	Schedule. The Company will initiate with the billing cycle immediately ged Tax as specified by the agreement, provided that the to bill and collect the Tax. If at ll cause an unreasonable over or djust the Tax Adjustment Rate so mized. The Tax Adjustment Rate ppropriate) shall be reported to the
	EFFECTIVE DATE April 25, 2005 Effective Date Texas	of Order of Railroad Commission of
BMTETXINC-1	Avinger Operation of Law Beckville Operat of Law Big Sandy Ordinance No. 081412 Bloombu Operation of Law Carthage Operation of Law C Operation of Law Douglassville Operation of Law Edgewood Ordinance No. 080212 Fruitvale Operation of Law Goodrich Operation of Law G Hallsville Ordinance No. 2012-07-02 Hawkins Operation of Law Hughes Springs Ordinance 082 Law Leary Operation of Law Linden Ordina of Law Lone Star Ordinance No. 257 Miller's C	SLV-622 MISC-12 PGA-11 R-2091 THORITY Arp Operation of Law ion of Law Bevil Oaks Operation rg Operation of Law Bullard thina Operation of Law Corrigan Law East Mountain Operation of Operation of Law Gilmer trand Saline Ordinance No. 2012-106 Ordinance No. 120716 Henderson 112-CPEC Kirbyville Operation of nce No. 04-12 Livingston Operation ove Operation of Law Naples North Cleveland Operation of Law n of Law Pittsburg Operation of

2014 Uncertain Operation of Law July 14, 2014 Union Grove Operation of Law July 14, 2014 Van Operation of Law July 14, 2014 Warren City Operation of Law

C COID: 6263 C	OMPANY NAME: CENTERPOINT ENERGY ENTEX					
ARIFF CODE: DS	RRC TARIFF NO: 26988					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winfield Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014					
GSS-2091A-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP.					
	D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS					
	BEAUMONT/EAST TEXAS DIVISION					
	RATE SHEET					
	GENERAL SERVICE-SMALL					
	RATE SCHEDULE NO. GSS-2091A-GRIP 2014					
	APPLICATION OF SCHEDULE					
	This schedule is applicable to natural gas service to any customer engaging in any					
	business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.					
	This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior					
	calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.					
	MONTHLY RATE					
	For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:					
	(a) The Base Rate consisting of: (1) Customer Charge - \$25.65;*					
	(2) Commodity Charge -					
	For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.06440					
	For sustamore billed at a 14 72 Dustrue Date.					
	For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.06475					
	For customers billed at a 14.95 Pressure Base:					
	All Ccf @ 14.95 \$0.06572					
	(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted					
	periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.					
	(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as					
	calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.					
	(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense					

RRC COID: 6263 C	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 26988
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	PAYMENT
	Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
	*Customer Charge\$23.752014 GRIP Charge1.90Total Customer Charge\$25.65
	RULES AND REGULATIONS
	Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.
PGA-11	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11
	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:
	PGA Rate (per Mcf sold) = $[(G*R)$ plus or minus DA] rounded to the nearest \$0.0001
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:
	G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
	R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
	DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
	3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory

	COMPANY NAME: CENTERPOINT ENERGY ENTEX
ARIFF CODE: DS	RRC TARIFF NO: 26988
RATE SCHEDULE	
KATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.
	4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

None

RIFF CODE: DS	RRC TARIFF NO:	26988		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7015	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	BULLARD, INC.			
7049	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CHINA, INC.			
7071	Ν	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CORRIGAN, INC.			
7091	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	Ν	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	Ν	Mcf	\$5.9219	09/02/2014

TARIFF CODE: DS RRC TARIFF NO: 26988						
STOMERS						
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7211	N	Mcf	\$5.9219	09/02/2014		
CUSTOMER NAME	LIVINGSTON, INC.					
7245	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	NEW LONDON, INC.					
7249	N	Mcf	\$5.9219	09/02/2014		
CUSTOMER NAME	NORTH CLEVELAND, INC	2.				
7293	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	RIVERSIDE, INC.					
7298	N	Mcf	\$5.9219	09/02/2014		
CUSTOMER NAME	ROSE HILL ACRES, INC	2.				
7318	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	SCOTTSVILLE, INC.					
7349	Ν	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	TATUM, INC.					
7359	Ν	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	TROUP, INC.					
7363	Ν	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	UNION GROVE, INC.					
7367	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	VAN, INC.					
7375	Ν	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	WARREN CITY, INC.					
7376	Ν	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	WASKOM, INC.					
7389	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	WILLS POINT, INC.					
17735	Ν	Mcf	\$6.0716	09/02/2014		
CUSTOMER NAME	AVINGER, INC.					
17736	Ν	Mcf	\$6.0716	09/02/2014		
CUSTOMER NAME	BLOOMBURG, INC.					
17738	N	Mcf	\$6.0716	09/02/2014		
CUSTOMER NAME	DOUGLASSVILLE, INC.					
17739	N	Mcf	\$6.0716	09/02/2014		
CUSTOMER NAME	GILMER, INC.					

ARIFF CODE: DS	RRC TARIFF NO:	26988		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17741	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, INC.			
17739	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, INC.			
7015	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, INC.			

	RC TARIFF NO:			
JSTOMERS	RRC TARIFF NO:	20988		
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7032		Mcf	\$8.2873	08/01/2014
	BEVIL OAKS, INC.	MCL	20.2075	00/01/2014
7034		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, INC.			
7049	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CHINA, INC.			
7071	N	Mcf	\$8.2873	08/01/2014
	CORRIGAN, INC.			
7091	N	Mcf	\$5.4247	08/01/2014
	EAST MOUNTAIN, INC.	MCL	\$J.4247	00/01/2014
7093		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	Ν	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HENDERSON, INC.	PIC L	47.1211	00/01/2011
			to 0070	00/05/005/
7187	N KIDDWILLE ING	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	Ν	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NEW LONDON, INC.			

TARIFF CODE: DS RRC TARIFF NO: 26988						
ISTOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7249	Ν	Mcf	\$8.2873	08/01/2014		
CUSTOMER NAME	NORTH CLEVELAND, INC					
7293	Ν	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	RIVERSIDE, INC.					
7298	N	Mcf	\$8.2873	08/01/2014		
CUSTOMER NAME	ROSE HILL ACRES, INC					
7318	Ν	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	SCOTTSVILLE, INC.					
7349	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	TATUM, INC.					
7359	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	TROUP, INC.					
7363	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	UNION GROVE, INC.					
7367	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	VAN, INC.					
7375	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	WARREN CITY, INC.					
7376	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	WASKOM, INC.					
7389	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	WILLS POINT, INC.					
17735	N	Mcf	\$6.8970	08/01/2014		
CUSTOMER NAME			·			
17736	N	Mcf	\$6.8970	08/01/2014		
CUSTOMER NAME	BLOOMBURG, INC.		- · · · · · · · · · · · · · · · · · · ·	, 51, 2011		
17738	N	Mcf	\$6.8970	08/01/2014		
CUSTOMER NAME	DOUGLASSVILLE, INC.		- · · · · · · · · · · · · · · · · · · ·			
17739	N	Mcf	\$6.8970	08/01/2014		
CUSTOMER NAME	GILMER, INC.	PICL	20.0270	00/01/2014		
		Mef	6C 0070	00/01/0014		
17741	N HUGHES SPRINGS, INC.	Mcf	\$6.8970	08/01/2014		
CUSTOMER NAME						
17743	Ν	Mcf	\$6.8970	08/01/2014		

CUSTOMER NAME 17745 CUSTOMER NAME 17747 CUSTOMER NAME 17750 CUSTOMER NAME	N LINDEN, INC. N LONE STAR, INC. MILLER'S COVE, INC. N NAPLES, INC. N OMAHA, INC. N	BILLING UNIT Mcf Mcf Mcf Mcf Mcf	PGA CURRENT CHARGE \$6.8970 \$6.8970 \$6.8970 \$6.8970 \$6.8970 \$6.8970 \$6.8970	PGA EFFECTIVE DATE 08/01/2014 08/01/2014 08/01/2014 08/01/2014 08/01/2014 08/01/2014
17744 CUSTOMER NAME 17745 CUSTOMER NAME 17747 CUSTOMER NAME 17750 CUSTOMER NAME 17750 CUSTOMER NAME 17750 CUSTOMER NAME 17752 CUSTOMER NAME 17753	N LINDEN, INC. N LONE STAR, INC. MILLER'S COVE, INC. N NAPLES, INC. N OMAHA, INC. N	Mcf Mcf Mcf Mcf	\$6.8970 \$6.8970 \$6.8970 \$6.8970 \$6.8970	08/01/2014 08/01/2014 08/01/2014 08/01/2014
CUSTOMER NAME 17745 CUSTOMER NAME 17747 CUSTOMER NAME 17750 CUSTOMER NAME 17752 CUSTOMER NAME 17753	LINDEN, INC. N LONE STAR, INC. N MILLER'S COVE, INC. N NAPLES, INC. N OMAHA, INC.	Mcf Mcf Mcf	\$6.8970 \$6.8970 \$6.8970 \$6.8970	08/01/2014 08/01/2014 08/01/2014
17745 <u>CUSTOMER NAME</u> 17747 <u>CUSTOMER NAME</u> 17750 <u>CUSTOMER NAME</u> 17752 <u>CUSTOMER NAME</u> 17753	N LONE STAR, INC. N MILLER'S COVE, INC. N NAPLES, INC. N OMAHA, INC. N	Mcf Mcf	\$6.8970 \$6.8970	08/01/2014 08/01/2014
CUSTOMER NAME 17747 CUSTOMER NAME 17750 CUSTOMER NAME 17752 CUSTOMER NAME 17753	LONE STAR, INC. N MILLER'S COVE, INC. N NAPLES, INC. N OMAHA, INC. N	Mcf Mcf	\$6.8970 \$6.8970	08/01/2014 08/01/2014
17747 <u>CUSTOMER NAME</u> 17750 <u>CUSTOMER NAME</u> 17752 <u>CUSTOMER NAME</u> 17753	N MILLER'S COVE, INC. N NAPLES, INC. OMAHA, INC. N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME 17750 CUSTOMER NAME 17752 CUSTOMER NAME 17753	MILLER'S COVE, INC. N NAPLES, INC. N OMAHA, INC. N	Mcf	\$6.8970	08/01/2014
17750 <u>CUSTOMER NAME</u> 17752 <u>CUSTOMER NAME</u> 17753	N NAPLES, INC. N OMAHA, INC. N			
CUSTOMER NAME 17752 CUSTOMER NAME 17753	NAPLES, INC. N OMAHA, INC. N			
17752 <u>CUSTOMER NAME</u> 17753	N OMAHA, INC. N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	OMAHA, INC.	Mcf	\$6.8970	08/01/2014
17753	Ν			00/01/2014
CUSTOMER NAME	ORE CITY, INC	Mcf	\$6.8970	08/01/2014
17754	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	TALCO, INC.			
17738	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17741	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.8962	07/14/2014

TARIFF CODE: DS RRC TARIFF NO: 26988						
STOMERS	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
2C CUSTOMER NO 17747		Mcf		07/14/2014		
	MILLER'S COVE, INC.		Ş0.090Z	07/14/2014		
			+6,0000	07/14/0044		
17750		Mcf	\$6.8962	07/14/2014		
CUSTOMER NAME						
17752		Mcf	\$6.8962	07/14/2014		
CUSTOMER NAME	OMAHA, INC.					
17753	Ν	Mcf	\$6.8962	07/14/2014		
CUSTOMER NAME	ORE CITY, INC.					
17754	N	Mcf	\$6.8962	07/14/2014		
CUSTOMER NAME	PITTSBURGH, INC.					
17755	Ν	Mcf	\$6.8962	07/14/2014		
CUSTOMER NAME	QUEEN CITY, INC.					
17757	N	Mcf	\$6.8962	07/14/2014		
CUSTOMER NAME	UNCERTAIN, INC.					
17758	N	Mcf	\$6.8962	07/14/2014		
CUSTOMER NAME	WINFIELD, INC.					
17759	N	Mcf	\$6.8962	07/14/2014		
CUSTOMER NAME	WINNSBORO, INC.					
17760	N	Mcf	\$6.8962	07/14/2014		
CUSTOMER NAME	TALCO, INC.					
7015	Ν	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	ARP, INC.					
7027	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	BECKVILLE, INC.					
7032	N	Mcf	\$8.2866	07/14/2014		
CUSTOMER NAME	BEVIL OAKS, INC.					
7034	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	BIG SANDY, INC.					
7046	N	Mcf	\$4.8092	07/14/2014		
CUSTOMER NAME	BULLARD, INC.					
7049	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	CARTHAGE, INC.					
7053	N	Mcf	\$8.2866	07/14/2014		

C COID: 626	3 COMPANY NAME: C	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26988		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7071	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CORRIGAN, INC.			
7091	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	Ν	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	Ν	Mcf	\$5.4247	07/14/2014
	NEW LONDON, INC.		·	
7249	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NORTH CLEVELAND, IN	IC.		
7293	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE HILL ACRES, IN	IC.		
7318	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, INC.			

	COMPANY NAME:		NGI ENIEA	
	RRC TARIFF NO:	26988		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7359		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	UNION GROVE, INC.			
7367	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	VAN, INC.			
7375	Ν	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	BLOOMBURG, INC.			
7015	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHINA, INC.			
7071	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CORRIGAN, INC.		·	
7091	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, INC			

		INTERPOINT ENERGY ENTEX		
	RRC TARIFF NO:	26988		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7093	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	Ν	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	Ν	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, INC	1.		
7293	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, INC	1.		
7318	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, INC.			
7359	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	UNION GROVE, INC.			

TARIFF CODE: DS RRC TARIFF NO: 26988							
STOMERS							
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	VAN, INC.						
7375	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	WARREN CITY, INC.						
7376	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	WASKOM, INC.						
7389	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	WILLS POINT, INC.						
17735	Ν	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	AVINGER, INC.						
17736	Ν	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	BLOOMBURG, INC.						
17738	Ν	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	DOUGLASSVILLE, INC.						
17739	Ν	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	GILMER, INC.						
17741	Ν	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	HUGHES SPRINGS, INC.						
17743	Ν	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	LEARY, INC.						
17744	Ν	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	LINDEN, INC.						
17745	Ν	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	LONE STAR, INC.						
17747	Ν	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	MILLER'S COVE, INC.						
17750	Ν	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	NAPLES, INC.						
17752	Ν	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	OMAHA, INC.						
17753	Ν	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	ORE CITY, INC.						
17754	N	Mcf	\$6.0734	10/01/2014			
CUSTOMER NAME	PITTSBURGH, INC.						

RC COID:	6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26988		
CUSTOMERS					
RRC CUSTOMER	NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	17755	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER N	IAME	QUEEN CITY, INC.			
	17757	Ν	Mcf	\$6.0734	10/01/2014
CUSTOMER N	IAME	UNCERTAIN, INC.			
	17758	N	Mcf	\$6.0734	10/01/2014
CUSTOMER N	IAME	WINFIELD, INC.			
	17759	N	Mcf	\$6.0734	10/01/2014
CUSTOMER N	IAME	WINNSBORO, INC.			
	17760	N	Mcf	\$6.0734	10/01/2014
CUSTOMER N	IAME	TALCO, INC.			
EASONS FOR I	FILING				
NEW?: Y RRC DOCKET NO:		CITY ORDI	NANCE NO: 2014 GRIP ap	op by Oper of Law a	
AMENDMENT ((EXPLAI)	N):			
OTHER ((EXPLAI)	N):			
RVICES					
YPE OF SERVI	ICE	SERVICE DESCRIPTION			
		Commercial Sales			
OTHER TYPE	DESCRI	PTION			