

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

|                 |                    |                         |                           |
|-----------------|--------------------|-------------------------|---------------------------|
| DESCRIPTION:    | Distribution Sales | STATUS:                 | A                         |
| EFFECTIVE DATE: | 11/03/2006         | ORIGINAL CONTRACT DATE: | RECEIVED DATE: 04/23/2014 |
| GAS CONSUMED:   | N                  | AMENDMENT DATE:         | OPERATOR NO:              |
| BILLS RENDERED: | Y                  | INACTIVE DATE:          |                           |

**RATE SCHEDULE**

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--------------------|
| L-6                | AVAILABILITY       |

This natural gas rate schedule is available at points of adequate capacity and suitable pressure on existing facilities of CENTERPOINT ENERGY ENTEX (hereinafter called Company) in (1) the City of La Porte or its unincorporated environs, Harris County, Texas; (2) the City of League City, Galveston County, Texas; and (3) the City of Dickinson or its unincorporated environs, Galveston County, Texas.

APPLICATION

This natural gas rate schedule is applicable to any new or existing commercial contract customer (hereinafter called Consumer or Consumers) of Company executing a contract or an amendment to a contract for the purchase and sale of natural gas to be used in continuous street or outdoor lighting in lighting devices approved by Company.

NET MONTHLY RATE

The Net Monthly Rate shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served adjusted in accordance with the Rate Adjustment Provision of this Rate Schedule.

The Ccf to be billed during a billing period shall be calculated using the following procedure:

- (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by
- (b) the number of lights in installation; multiplied by (c) 7.3.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.

PAYMENT

Payment provisions shall be in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.

RATE ADJUSTMENT PROVISION

The Net Monthly Rate for this Rate Schedule shall be adjusted by an amount equal to the adjustment to the currently effective Small Commercial Rate Schedule

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applicable in the area where Consumer is served multiplied by the factor listed below. Such adjustment to the Net Monthly Rate shall be rounded to the nearest \$0.0001 per CCF.

BILLING MONTHS

FACTOR

|                                      |      |                                      |      |
|--------------------------------------|------|--------------------------------------|------|
| July, 1976 through September, 1976   | 0.25 | October, 1976 through November, 1976 | 0.50 |
| December, 1976 through January, 1977 | 0.75 | February, 1977 to Present            | 1.00 |

WRITTEN CONTRACT

In order to receive a delivery of gas from Company hereunder, a Consumer must be a party to a Gas Sales Contract for the purchase and sale of natural gas. This Gas Sales Contract shall be in a form and on terms and conditions acceptable to Company. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7196                   | N                    | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.       |                     |                           |                           |
| 7197                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS   |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7085                   | N                    | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.      |                     |                           |                           |
| 7086                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS  |                     |                           |                           |
| 7086                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS  |                     |                           |                           |
| 7085                   | N                    | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.      |                     |                           |                           |
| 7196                   | N                    | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.       |                     |                           |                           |
| 7197                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS   |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7085                   | N                    | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.      |                     |                           |                           |
| 7086                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS  |                     |                           |                           |
| 7196                   | N                    | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.       |                     |                           |                           |
| 7197                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS   |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7085                   | N                    | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.      |                     |                           |                           |
| 7086                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS  |                     |                           |                           |

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**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7196                   | N                    | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.       |                     |                           |                           |
| 7197                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS   |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7085                   | N                    | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.      |                     |                           |                           |
| 7086                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS  |                     |                           |                           |
| 7196                   | N                    | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.       |                     |                           |                           |
| 7197                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS   |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7085                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.      |                     |                           |                           |
| 7086                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS  |                     |                           |                           |
| 7196                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.       |                     |                           |                           |
| 7197                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS   |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN): Add pipeline safety inspection fee

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B                             | Commercial Sales           |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>  |
| PGA-6       | <p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:</p> <p>PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001</p> <p>PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> |

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3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge - \$14.69\*;
  - (2) Commodity Charge - All Ccf \$0.0724

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(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|                        |         |
|------------------------|---------|
| Settlement Charge      | \$13.00 |
| 2008 COSA-2 Adjustment | .65     |
| 2009 COSA-2 Adjustment | .72     |
| 2010 COSA-2 Adjustment | .32     |
| Total Customer Charge  | \$14.69 |

TA-6 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 26853                  | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |
| 7289                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |



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| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7023                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |
| 7289                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |
| 7378                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 7373                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |
| 7378                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 7373                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |

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TARIFF CODE: DS RRC TARIFF NO: 22117

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
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| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 26853                  | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |
| 7289                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |
| 7373                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7378                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 26853                  | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |
| 7289                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7373                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |
| 7378                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 26853                  | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7289                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |
| 7373                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |
| 7378                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 26853                  | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7273                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.          |                     |                           |                           |
| 7289                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.       |                     |                           |                           |
| 7373                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.         |                     |                           |                           |
| 7378                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.        |                     |                           |                           |
| 26853                  | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.   |                     |                           |                           |
| 29606                  | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.       |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Add pipeline safety inspection fee

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A                             | Residential Sales          |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>   |
| GSLV-617    | <p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$16.96*;<br/>                     (2) Commodity Charge -<br/>                     First 1,500 Ccf \$0.0844<br/>                     1,500 - 10,000 Ccf \$0.0588<br/>                     Over 10,000 Ccf \$0.0498</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as</p> |

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

Settlement Charge \$13.00  
 2008 COSA-2 Adjustment .65  
 2009 COSA-2 Adjustment 1.55  
 2010 COSA-2 Adjustment 1.76  
 Total Customer Charge \$16.96

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-6

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 22118

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 26853                  | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |
| 7289                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |
| 7373                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |

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TARIFF CODE: DS RRC TARIFF NO: 22118

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7378                   | N                       | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |
| 7289                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |
| 7373                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |
| 7378                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 26853                  | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 29606                  | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |
| 7289                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |
| 7373                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |

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TARIFF CODE: DS RRC TARIFF NO: 22118

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7378                   | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 26853                  | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |
| 7289                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |



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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7373                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |
| 7378                   | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 26853                  | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22118**

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7289                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |
| 7373                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |
| 7378                   | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 26853                  | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7273                   | N                    | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.          |                     |                           |                           |
| 7289                   | N                    | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.       |                     |                           |                           |
| 7373                   | N                    | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.         |                     |                           |                           |
| 7378                   | N                    | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.        |                     |                           |                           |
| 26853                  | N                    | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.   |                     |                           |                           |
| 29606                  | N                    | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.       |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law  
 AMENDMENT( EXPLAIN ):  
 OTHER( EXPLAIN ): Add pipeline safety inspection fee

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u>       |
|-------------------------------|----------------------------------|
| B                             | Commercial Sales                 |
| <u>OTHER TYPE DESCRIPTION</u> |                                  |
| M                             | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | Large Volume Customer            |

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>  |
| GSS-2086    | <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$14.90*;</p> <p>(2) Commodity Charge -</p> <p>First 150 Ccf \$0.0850<br/>                     Over 150 Ccf \$0.0623</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|                        |         |
|------------------------|---------|
| Settlement Charge      | \$13.00 |
| 2008 COSA-2 Adjustment | .65     |
| 2009 COSA-2 Adjustment | .75     |
| 2010 COSA-2 Adjustment | .50     |
| Total Customer Charge  | \$14.90 |

PGA-6

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 26853                  | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7221                   | N                       |                     |                           |                           |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.            |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |
| 7289                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7373                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |
| 7378                   | N                       | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |
| 7289                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |
| 7373                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7378                   | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 26853                  | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |
| 7289                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7373                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |
| 7378                   | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 26853                  | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |
| 7273                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7289                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |
| 7373                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |
| 7378                   | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 26853                  | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |
| 7261                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.      |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7273                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.             |                     |                           |                           |
| 7289                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.          |                     |                           |                           |
| 7373                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.            |                     |                           |                           |
| 7378                   | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.           |                     |                           |                           |
| 26853                  | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.      |                     |                           |                           |
| 29606                  | N                       | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.          |                     |                           |                           |
| 7021                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, INC.        |                     |                           |                           |
| 7023                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, INC.           |                     |                           |                           |
| 7040                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE              |                     |                           |                           |
| 7042                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, INC. |                     |                           |                           |
| 7144                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, INC. |                     |                           |                           |
| 7175                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, INC.              |                     |                           |                           |
| 7179                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, INC.         |                     |                           |                           |
| 7196                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, INC.          |                     |                           |                           |
| 7209                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, INC.         |                     |                           |                           |
| 7241                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, INC.         |                     |                           |                           |
| 7257                   | N                       | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, INC.           |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7261                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, INC.   |                     |                           |                           |
| 7273                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, INC.          |                     |                           |                           |
| 7289                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, INC.       |                     |                           |                           |
| 7373                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, INC.         |                     |                           |                           |
| 7378                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER, INC.        |                     |                           |                           |
| 26853                  | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD, INC.   |                     |                           |                           |
| 29606                  | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, INC.       |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law  
 AMENDMENT( EXPLAIN ):  
 OTHER( EXPLAIN ): Add pipeline safety inspection fee

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B                             | Commercial Sales           |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>  |
| PGA-6       | <p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:</p> <p>PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001</p> <p>PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> |

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge - \$14.69\*;
  - (2) Commodity Charge - All Ccf \$0.0724



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|                        |         |
|------------------------|---------|
| Settlement Charge      | \$13.00 |
| 2008 COSA-2 Adjustment | .65     |
| 2009 COSA-2 Adjustment | .72     |
| 2010 COSA-2 Adjustment | .32     |
| Total Customer Charge  | \$14.69 |

TA-6 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7007                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7059                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

| CUSTOMERS              |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7354                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

| CUSTOMERS              |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7112                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22120**

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7177                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| 7195                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrmt 7-29-09  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Add Pipeline Safety Inspection Fee

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A                             | Residential Sales          |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>   |
| GSS-2086    | <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$14.90*;</p> <p>(2) Commodity Charge -</p> <p>First 150 Ccf \$0.0850<br/>Over 150 Ccf \$0.0623</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> |



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|                        |         |
|------------------------|---------|
| Settlement Charge      | \$13.00 |
| 2008 COSA-2 Adjustment | .65     |
| 2009 COSA-2 Adjustment | .75     |
| 2010 COSA-2 Adjustment | .50     |
| Total Customer Charge  | \$14.90 |

PGA-6

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7007                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

| CUSTOMERS              |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7059                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

| CUSTOMERS              |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7195                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7112                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7177                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| 7195                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrmt 7-29-09  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Add Pipeline Safety Inspection Fee

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B                             | Commercial Sales           |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>   |
| GSLV-617    | <p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$16.96*;<br/>                     (2) Commodity Charge -<br/>                     First 1,500 Ccf \$0.0844<br/>                     1,500 - 10,000 Ccf \$0.0588<br/>                     Over 10,000 Ccf \$0.0498</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

Settlement Charge \$13.00  
 2008 COSA-2 Adjustment .65  
 2009 COSA-2 Adjustment 1.55  
 2010 COSA-2 Adjustment 1.76  
 Total Customer Charge \$16.96

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7059                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22122**

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7059                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7085                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7112                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

| CUSTOMERS              |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7177                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |
| 7195                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |
| 7007                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, INC.               |                     |                           |                           |
| 7059                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, INC.   |                     |                           |                           |
| 7085                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, INC.           |                     |                           |                           |
| 7112                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, INC.         |                     |                           |                           |
| 7177                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, INC.               |                     |                           |                           |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22122**

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| 7195                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, INC.           |                     |                           |                           |
| 7198                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, INC.        |                     |                           |                           |
| 7221                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, INC.              |                     |                           |                           |
| 7233                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, INC.        |                     |                           |                           |
| 7235                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, INC.      |                     |                           |                           |
| 7300                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, INC.           |                     |                           |                           |
| 7312                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, INC.            |                     |                           |                           |
| 7320                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, INC.            |                     |                           |                           |
| 7345                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, INC.          |                     |                           |                           |
| 7351                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, INC. |                     |                           |                           |
| 7354                   | N                         | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, INC.          |                     |                           |                           |

**REASONS FOR FILING**

**NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrmt 7-29-09**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN): Add Pipeline Safety Inspection Fee**

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u>       |
|-------------------------------|----------------------------------|
| B                             | Commercial Sales                 |
| <u>OTHER TYPE DESCRIPTION</u> |                                  |
| M                             | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | Large Volume Customer            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>  |
| PGA-7       | <p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:<br/> <math display="block">\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \\$0.0001</math> <math display="block">\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10</math> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> </p> |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE  
Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2087

APPLICATION OF SCHEDULE  
This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(a) The Base Rate consisting of:

(1) Customer Charge - \$14.77\*;

(2) Commodity Charge - All Ccf \$0.03055 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|          |                       |         |
|----------|-----------------------|---------|
| GUD 9791 | Customer Charge       | \$13.50 |
| 2008     | COSA-3 Adjustment     | .55     |
| 2009     | COSA-3 Adjustment     | .74     |
| 2010     | COSA-3 Adjustment     | (.02)   |
|          | Total Customer Charge | \$14.77 |

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22123**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7011                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22123**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7385                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7381                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22123**

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7331                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |

**REASONS FOR FILING**

**NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of law - Clute**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN): Add Pipeline Safety Inspection Fee**

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A                             | Residential Sales          |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>   |
| GSS-2087    | <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <ul style="list-style-type: none"> <li>(1) Customer Charge - \$13.84*;</li> <li>(2) Commodity Charge -                         <ul style="list-style-type: none"> <li>First 150 Ccf \$0.06655 per Ccf</li> <li>Over 150 Ccf \$0.03258 per Ccf</li> </ul> </li> </ul> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>RULES AND REGULATIONS</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$12.50  
 2008 COSA-3 Adjustment .63  
 2009 COSA-3 Adjustment .73  
 2010 COSA-3 Adjustment (.02)  
 Total Customer Charge \$13.84

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE  
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.  
 The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22124**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7381                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7385                   | N                    | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7381                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7331                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of Law - Clute  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Add Pipeline Safety Inspection Fee

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B                             | Commercial Sales           |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>  |
| GSLV-618    | <p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <ul style="list-style-type: none"> <li>(1) Customer Charge - \$14.40*;</li> <li>(2) Commodity Charge -                             <ul style="list-style-type: none"> <li>First 1,500 Ccf \$0.09036 per Ccf</li> <li>1,500 - 10,000 Ccf \$0.05880 per Ccf</li> <li>Over 10,000 Ccf \$0.04980 per Ccf</li> </ul> </li> </ul> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

|                         |         |
|-------------------------|---------|
| GUD 9791Customer Charge | \$12.50 |
| 2008 COSA-3 Adjustment  | .63     |
| 2009 COSA-3 Adjustment  | 1.56    |
| 2010 COSA-3 Adjustment  | (.29)   |
| Total Customer Charge   | \$14.40 |

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE  
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.  
 The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

| CUSTOMERS              |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7011                   | N                    | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7385                   | N                    | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7381                   | N                    | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |
| 7331                   | N                    | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |
| 7011                   | N                    | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, INC.       |                     |                           |                           |
| 7019                   | N                    | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, INC.        |                     |                           |                           |
| 7063                   | N                    | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, INC.          |                     |                           |                           |
| 7109                   | N                    | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, INC.       |                     |                           |                           |
| 7204                   | N                    | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, INC.    |                     |                           |                           |
| 7267                   | N                    | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, INC.       |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22125**

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7331                   | N                    | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, INC.     |                     |                           |                           |
| 7381                   | N                    | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, INC.  |                     |                           |                           |
| 7385                   | N                    | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, INC.        |                     |                           |                           |

**REASONS FOR FILING**

**NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of Law - Clute**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN): Add Pipeline Safety Inspection Fee**

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u>       |
|-------------------------------|----------------------------------|
| B                             | Commercial Sales                 |
| <u>OTHER TYPE DESCRIPTION</u> |                                  |
| M                             | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | Large Volume Customer            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FFA-1

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge - \$14.69\*;
  - (2) Commodity Charge - All Ccf \$0.0724

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|                        |         |
|------------------------|---------|
| Settlement Charge      | \$13.00 |
| 2008 COSA-2 Adjustment | .65     |
| 2009 COSA-2 Adjustment | .72     |
| 2010 COSA-2 Adjustment | .32     |
| Total Customer Charge  | \$14.69 |

TA-6 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7077                   | N                    | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7147                   | N                    | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN): Add pipeline safety inspection fee

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A                             | Residential Sales          |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>  |
| GSS-2086    | <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$14.90*;</p> <p>(2) Commodity Charge -</p> <p>First 150 Ccf \$0.0850<br/>                     Over 150 Ccf \$0.0623</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|                        |         |
|------------------------|---------|
| Settlement Charge      | \$13.00 |
| 2008 COSA-2 Adjustment | .65     |
| 2009 COSA-2 Adjustment | .75     |
| 2010 COSA-2 Adjustment | .50     |
| Total Customer Charge  | \$14.90 |

PGA-6

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7077                   | N                    | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.7971                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.1189                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.1189                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7147                   | N                    | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.7971                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.7971                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.1189                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN): Add pipeline safety inspection fee

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B                             | Commercial Sales           |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>   |
| GSLV-617    | <p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$16.96*;<br/>                     (2) Commodity Charge -<br/>                     First 1,500 Ccf \$0.0844<br/>                     1,500 - 10,000 Ccf \$0.0588<br/>                     Over 10,000 Ccf \$0.0498</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as</p> |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

|                        |         |
|------------------------|---------|
| Settlement Charge      | \$13.00 |
| 2008 COSA-2 Adjustment | .65     |
| 2009 COSA-2 Adjustment | 1.55    |
| 2010 COSA-2 Adjustment | 1.76    |
| Total Customer Charge  | \$16.96 |

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-6

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

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purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

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(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7077                   | N                    | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.6608                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$5.9962                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$5.9962                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7147                   | N                    | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.6608                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$6.6608                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |
| 7077                   | N                    | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, INC.        |                     |                           |                           |
| 7103                   | N                    | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, INC.        |                     |                           |                           |
| 7147                   | N                    | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, INC.      |                     |                           |                           |
| 7169                   | N                    | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, INC.    |                     |                           |                           |
| 7291                   | N                    | Mcf                 | \$5.9962                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, INC.       |                     |                           |                           |

## REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 22141

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>                          |
|------------------------|---|
| B                      | Commercial Sales                                    |
|                        | <u>OTHER TYPE DESCRIPTION</u>                       |
| M                      | Other(with detailed explanation)                    |
|                        | <u>OTHER TYPE DESCRIPTION</u> Large Volume Customer |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>  |
| PGA-7       | <p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:<br/> <math display="block">\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \\$0.0001</math> <math display="block">\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10</math> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> </p> |

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2087

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

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(a) The Base Rate consisting of:

(1) Customer Charge - \$14.77\*;

(2) Commodity Charge - All Ccf \$0.03055 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|          |                       |         |
|----------|-----------------------|---------|
| GUD 9791 | Customer Charge       | \$13.50 |
| 2008     | COSA-3 Adjustment     | .55     |
| 2009     | COSA-3 Adjustment     | .74     |
| 2010     | COSA-3 Adjustment     | (.02)   |
|          | Total Customer Charge | \$14.77 |

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

GAS SERVICES DIVISION

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applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

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## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 22142

| CUSTOMERS              |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 29628                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS           |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7008                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS               |                     |                           |                           |
| 7012                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS            |                     |                           |                           |
| 7020                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS             |                     |                           |                           |
| 7022                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS          |                     |                           |                           |
| 7024                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS             |                     |                           |                           |
| 7041                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS          |                     |                           |                           |
| 7043                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS   |                     |                           |                           |
| 7060                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS   |                     |                           |                           |
| 7064                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS               |                     |                           |                           |
| 7078                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS             |                     |                           |                           |



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7086                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |
| 7197                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS          |                     |                           |                           |
| 7199                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS      |                     |                           |                           |
| 7210                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS         |                     |                           |                           |
| 7222                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS            |                     |                           |                           |
| 7234                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS      |                     |                           |                           |
| 7242                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS         |                     |                           |                           |
| 7258                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7262                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS  |                     |                           |                           |
| 7268                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS      |                     |                           |                           |
| 7290                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS      |                     |                           |                           |
| 7292                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS      |                     |                           |                           |
| 7301                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS     |                     |                           |                           |
| 7313                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS      |                     |                           |                           |
| 7321                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS      |                     |                           |                           |
| 7332                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS    |                     |                           |                           |
| 7346                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS    |                     |                           |                           |
| 7374                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS        |                     |                           |                           |
| 7382                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS |                     |                           |                           |
| 7386                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS       |                     |                           |                           |
| 7394                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS    |                     |                           |                           |
| 7468                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS        |                     |                           |                           |
| 7469                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD            |                     |                           |                           |
| 7473                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES            |                     |                           |                           |
| 7008                   | N                       | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS         |                     |                           |                           |

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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7012                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS          |                     |                           |                           |
| 7020                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS           |                     |                           |                           |
| 7022                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS        |                     |                           |                           |
| 7024                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS           |                     |                           |                           |
| 7041                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS        |                     |                           |                           |
| 7043                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS |                     |                           |                           |
| 7060                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS |                     |                           |                           |
| 7064                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS             |                     |                           |                           |
| 7078                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS           |                     |                           |                           |
| 7086                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7178                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |
| 7197                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS          |                     |                           |                           |
| 7199                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS      |                     |                           |                           |
| 7210                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS         |                     |                           |                           |
| 7222                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS            |                     |                           |                           |
| 7234                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS      |                     |                           |                           |
| 7008                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS             |                     |                           |                           |
| 7012                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS          |                     |                           |                           |
| 7020                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS           |                     |                           |                           |
| 7022                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS        |                     |                           |                           |
| 7024                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS           |                     |                           |                           |
| 7041                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS        |                     |                           |                           |
| 7043                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS |                     |                           |                           |
| 7060                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS |                     |                           |                           |
| 7064                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS             |                     |                           |                           |
| 7078                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS           |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7086                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |
| 7197                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS          |                     |                           |                           |
| 7199                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS      |                     |                           |                           |
| 7210                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS         |                     |                           |                           |
| 7222                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS            |                     |                           |                           |
| 7234                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS      |                     |                           |                           |
| 7242                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS         |                     |                           |                           |
| 7258                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7262                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS  |                     |                           |                           |
| 7268                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS      |                     |                           |                           |
| 7290                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS      |                     |                           |                           |
| 7292                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS      |                     |                           |                           |
| 7301                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS     |                     |                           |                           |
| 7313                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS      |                     |                           |                           |
| 7321                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS      |                     |                           |                           |
| 7332                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS    |                     |                           |                           |
| 7346                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS    |                     |                           |                           |
| 7374                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS        |                     |                           |                           |
| 7382                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS |                     |                           |                           |
| 7386                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS       |                     |                           |                           |
| 7394                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS    |                     |                           |                           |
| 7468                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS        |                     |                           |                           |
| 7469                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD            |                     |                           |                           |
| 7473                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES            |                     |                           |                           |
| 29628                  | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS     |                     |                           |                           |

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 29629                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7008                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS               |                     |                           |                           |
| 7012                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS            |                     |                           |                           |
| 7020                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS             |                     |                           |                           |
| 7022                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS          |                     |                           |                           |
| 7024                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS             |                     |                           |                           |
| 7041                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS          |                     |                           |                           |
| 7043                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS   |                     |                           |                           |
| 7060                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS   |                     |                           |                           |
| 7064                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS               |                     |                           |                           |
| 7078                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS             |                     |                           |                           |
| 7086                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7104                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |
| 7197                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS          |                     |                           |                           |
| 7199                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS      |                     |                           |                           |
| 7210                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS         |                     |                           |                           |
| 7222                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS            |                     |                           |                           |
| 7234                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS      |                     |                           |                           |
| 7242                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS         |                     |                           |                           |
| 7258                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS           |                     |                           |                           |
| 7262                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS      |                     |                           |                           |



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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7268                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS      |                     |                           |                           |
| 7290                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS      |                     |                           |                           |
| 7292                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS      |                     |                           |                           |
| 7301                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS     |                     |                           |                           |
| 7313                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS      |                     |                           |                           |
| 7321                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS      |                     |                           |                           |
| 7332                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS    |                     |                           |                           |
| 7346                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS    |                     |                           |                           |
| 7374                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS        |                     |                           |                           |
| 7382                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS |                     |                           |                           |
| 7386                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS       |                     |                           |                           |
| 7394                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS    |                     |                           |                           |
| 7468                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS        |                     |                           |                           |
| 7469                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD            |                     |                           |                           |
| 7473                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES            |                     |                           |                           |
| 29628                  | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS     |                     |                           |                           |
| 29629                  | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS   |                     |                           |                           |

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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 29630                  | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7008                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS               |                     |                           |                           |
| 7012                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS            |                     |                           |                           |
| 7020                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS             |                     |                           |                           |
| 7022                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS          |                     |                           |                           |
| 7024                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS             |                     |                           |                           |
| 7041                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS          |                     |                           |                           |
| 7043                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS   |                     |                           |                           |
| 7060                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS   |                     |                           |                           |
| 7064                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS               |                     |                           |                           |
| 7078                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS             |                     |                           |                           |
| 7086                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS           |                     |                           |                           |
| 7104                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS             |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22142**

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7110                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |
| 7197                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS          |                     |                           |                           |
| 7199                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS      |                     |                           |                           |
| 7210                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS         |                     |                           |                           |
| 7222                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS            |                     |                           |                           |
| 7234                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS      |                     |                           |                           |
| 7242                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS         |                     |                           |                           |
| 7258                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS           |                     |                           |                           |
| 7262                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS      |                     |                           |                           |
| 7268                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS          |                     |                           |                           |

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7290                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS       |                     |                           |                           |
| 7292                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS       |                     |                           |                           |
| 7301                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS      |                     |                           |                           |
| 7313                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS       |                     |                           |                           |
| 7321                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS       |                     |                           |                           |
| 7332                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS     |                     |                           |                           |
| 7346                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS     |                     |                           |                           |
| 7374                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS         |                     |                           |                           |
| 7382                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS  |                     |                           |                           |
| 7386                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS        |                     |                           |                           |
| 7394                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS     |                     |                           |                           |
| 7468                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS         |                     |                           |                           |
| 7469                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD             |                     |                           |                           |
| 7473                   | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES             |                     |                           |                           |
| 29628                  | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS      |                     |                           |                           |
| 29629                  | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS    |                     |                           |                           |
| 29630                  | N                        | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 29631                  | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7008                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS               |                     |                           |                           |
| 7012                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS            |                     |                           |                           |
| 7020                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS             |                     |                           |                           |
| 7022                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS          |                     |                           |                           |
| 7024                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS             |                     |                           |                           |
| 7041                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS          |                     |                           |                           |
| 7043                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS   |                     |                           |                           |
| 7060                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS   |                     |                           |                           |
| 7064                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS               |                     |                           |                           |
| 7078                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS             |                     |                           |                           |
| 7086                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS           |                     |                           |                           |
| 7104                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS             |                     |                           |                           |
| 7110                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS            |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7113                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |
| 7197                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS          |                     |                           |                           |
| 7199                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS      |                     |                           |                           |
| 7210                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS         |                     |                           |                           |
| 7222                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS            |                     |                           |                           |
| 7234                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS      |                     |                           |                           |
| 7242                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS         |                     |                           |                           |
| 7258                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS           |                     |                           |                           |
| 7262                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS      |                     |                           |                           |
| 7268                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS          |                     |                           |                           |
| 7290                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS          |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22142**

| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7292                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS       |                     |                           |                           |
| 7301                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS      |                     |                           |                           |
| 7313                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS       |                     |                           |                           |
| 7321                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS       |                     |                           |                           |
| 7332                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS     |                     |                           |                           |
| 7346                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS     |                     |                           |                           |
| 7374                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS         |                     |                           |                           |
| 7382                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS  |                     |                           |                           |
| 7386                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS        |                     |                           |                           |
| 7394                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS     |                     |                           |                           |
| 7468                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS         |                     |                           |                           |
| 7469                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD             |                     |                           |                           |
| 7473                   | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES             |                     |                           |                           |
| 29628                  | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS      |                     |                           |                           |
| 29629                  | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS    |                     |                           |                           |
| 29630                  | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS |                     |                           |                           |
| 29631                  | N                        | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS          |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 29632                  | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7242                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS           |                     |                           |                           |
| 7258                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS             |                     |                           |                           |
| 7262                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS        |                     |                           |                           |
| 7268                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS            |                     |                           |                           |
| 7290                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS            |                     |                           |                           |
| 7292                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS            |                     |                           |                           |
| 7301                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS           |                     |                           |                           |
| 7313                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS            |                     |                           |                           |
| 7321                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS            |                     |                           |                           |
| 7332                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS          |                     |                           |                           |
| 7346                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS          |                     |                           |                           |
| 7374                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS              |                     |                           |                           |
| 7382                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS       |                     |                           |                           |
| 7386                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS             |                     |                           |                           |



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| 7394                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS          |                     |                           |                           |
| 7468                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS              |                     |                           |                           |
| 7469                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD                  |                     |                           |                           |
| 7473                   | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES                  |                     |                           |                           |
| 29628                  | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS           |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Add pipeline safety inspection fee

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A                             | Residential Sales          |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>  |
| GSLV-618    | <p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <ul style="list-style-type: none"> <li>(1) Customer Charge - \$14.40*;</li> <li>(2) Commodity Charge -                             <ul style="list-style-type: none"> <li>First 1,500 Ccf \$0.09036 per Ccf</li> <li>1,500 - 10,000 Ccf \$0.05880 per Ccf</li> <li>Over 10,000 Ccf \$0.04980 per Ccf</li> </ul> </li> </ul> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

|                         |         |
|-------------------------|---------|
| GUD 9791Customer Charge | \$12.50 |
| 2008 COSA-3 Adjustment  | .63     |
| 2009 COSA-3 Adjustment  | 1.56    |
| 2010 COSA-3 Adjustment  | (.29)   |
| Total Customer Charge   | \$14.40 |

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges,

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE  
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.  
 The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 22143

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 29628                  | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS           |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7008                   | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS               |                     |                           |                           |
| 7012                   | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS            |                     |                           |                           |
| 7020                   | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS             |                     |                           |                           |
| 7022                   | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS          |                     |                           |                           |
| 7024                   | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS             |                     |                           |                           |
| 7041                   | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS          |                     |                           |                           |
| 7043                   | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS   |                     |                           |                           |
| 7060                   | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS   |                     |                           |                           |
| 7064                   | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS               |                     |                           |                           |
| 7078                   | N                             | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS             |                     |                           |                           |



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7086                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |
| 7197                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS          |                     |                           |                           |
| 7199                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS      |                     |                           |                           |
| 7210                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS         |                     |                           |                           |
| 7222                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS            |                     |                           |                           |
| 7234                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS      |                     |                           |                           |
| 7242                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS         |                     |                           |                           |
| 7258                   | N                           | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS           |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22143**

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7262                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS  |                     |                           |                           |
| 7268                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS      |                     |                           |                           |
| 7290                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS      |                     |                           |                           |
| 7292                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS      |                     |                           |                           |
| 7301                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS     |                     |                           |                           |
| 7313                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS      |                     |                           |                           |
| 7321                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS      |                     |                           |                           |
| 7332                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS    |                     |                           |                           |
| 7346                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS    |                     |                           |                           |
| 7374                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS        |                     |                           |                           |
| 7382                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS |                     |                           |                           |
| 7386                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS       |                     |                           |                           |
| 7394                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS    |                     |                           |                           |
| 7468                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS        |                     |                           |                           |
| 7469                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD            |                     |                           |                           |
| 7473                   | N                       | Mcf                 | \$6.7272                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES            |                     |                           |                           |
| 7008                   | N                       | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS         |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7012                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS          |                     |                           |                           |
| 7020                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS           |                     |                           |                           |
| 7022                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS        |                     |                           |                           |
| 7024                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS           |                     |                           |                           |
| 7041                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS        |                     |                           |                           |
| 7043                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS |                     |                           |                           |
| 7060                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS |                     |                           |                           |
| 7064                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS             |                     |                           |                           |
| 7078                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS           |                     |                           |                           |
| 7086                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22143**

| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7178                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS        |                     |                           |                           |
| 7180                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS    |                     |                           |                           |
| 7197                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS     |                     |                           |                           |
| 7199                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS |                     |                           |                           |
| 7210                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS    |                     |                           |                           |
| 7222                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS       |                     |                           |                           |
| 7234                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS |                     |                           |                           |
| 7242                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS    |                     |                           |                           |
| 7258                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS      |                     |                           |                           |
| 7262                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS |                     |                           |                           |
| 7268                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS     |                     |                           |                           |
| 7290                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS     |                     |                           |                           |
| 7292                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS     |                     |                           |                           |
| 7301                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS    |                     |                           |                           |
| 7313                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS     |                     |                           |                           |
| 7321                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS     |                     |                           |                           |
| 7332                   | N                      | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS   |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7346                   | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS          |                     |                           |                           |
| 7374                   | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS              |                     |                           |                           |
| 7382                   | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS       |                     |                           |                           |
| 7386                   | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS             |                     |                           |                           |
| 7394                   | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS          |                     |                           |                           |
| 7468                   | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS              |                     |                           |                           |
| 7469                   | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD                  |                     |                           |                           |
| 7473                   | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES                  |                     |                           |                           |
| 29628                  | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS           |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.0711                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7008                   | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS               |                     |                           |                           |
| 7012                   | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS            |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| CUSTOMERS              |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7020                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS           |                     |                           |                           |
| 7022                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS        |                     |                           |                           |
| 7024                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS           |                     |                           |                           |
| 7041                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS        |                     |                           |                           |
| 7043                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS |                     |                           |                           |
| 7060                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS |                     |                           |                           |
| 7064                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS             |                     |                           |                           |
| 7078                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS           |                     |                           |                           |
| 7086                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7180                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS    |                     |                           |                           |
| 7197                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS     |                     |                           |                           |
| 7199                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS |                     |                           |                           |
| 7210                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS    |                     |                           |                           |
| 7222                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS       |                     |                           |                           |
| 7234                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS |                     |                           |                           |
| 7242                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS    |                     |                           |                           |
| 7258                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS      |                     |                           |                           |
| 7262                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS |                     |                           |                           |
| 7268                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS     |                     |                           |                           |
| 7290                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS     |                     |                           |                           |
| 7292                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS     |                     |                           |                           |
| 7301                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS    |                     |                           |                           |
| 7313                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS     |                     |                           |                           |
| 7321                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS     |                     |                           |                           |
| 7332                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS   |                     |                           |                           |
| 7346                   | N                      | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS   |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22143**

| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7374                   | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS              |                     |                           |                           |
| 7382                   | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS       |                     |                           |                           |
| 7386                   | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS             |                     |                           |                           |
| 7394                   | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS          |                     |                           |                           |
| 7468                   | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS              |                     |                           |                           |
| 7469                   | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD                  |                     |                           |                           |
| 7473                   | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES                  |                     |                           |                           |
| 29628                  | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS           |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.7287                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7008                   | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS               |                     |                           |                           |
| 7012                   | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS            |                     |                           |                           |
| 7020                   | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS             |                     |                           |                           |



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7022                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS        |                     |                           |                           |
| 7024                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS           |                     |                           |                           |
| 7041                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS        |                     |                           |                           |
| 7043                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS |                     |                           |                           |
| 7060                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS |                     |                           |                           |
| 7064                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS             |                     |                           |                           |
| 7078                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS           |                     |                           |                           |
| 7086                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7197                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS     |                     |                           |                           |
| 7199                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS |                     |                           |                           |
| 7210                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS    |                     |                           |                           |
| 7222                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS       |                     |                           |                           |
| 7234                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS |                     |                           |                           |
| 7242                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS    |                     |                           |                           |
| 7258                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS      |                     |                           |                           |
| 7262                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS |                     |                           |                           |
| 7268                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS     |                     |                           |                           |
| 7290                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS     |                     |                           |                           |
| 7292                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS     |                     |                           |                           |
| 7301                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS    |                     |                           |                           |
| 7313                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS     |                     |                           |                           |
| 7321                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS     |                     |                           |                           |
| 7332                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS   |                     |                           |                           |
| 7346                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS   |                     |                           |                           |
| 7374                   | N                      | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS       |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7382                   | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS       |                     |                           |                           |
| 7386                   | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS             |                     |                           |                           |
| 7394                   | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS          |                     |                           |                           |
| 7468                   | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS              |                     |                           |                           |
| 7469                   | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD                  |                     |                           |                           |
| 7473                   | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES                  |                     |                           |                           |
| 29628                  | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS           |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.7310                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7008                   | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS               |                     |                           |                           |
| 7012                   | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS            |                     |                           |                           |
| 7020                   | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS             |                     |                           |                           |
| 7022                   | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS          |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7024                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS           |                     |                           |                           |
| 7041                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS        |                     |                           |                           |
| 7043                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS |                     |                           |                           |
| 7060                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS |                     |                           |                           |
| 7064                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS             |                     |                           |                           |
| 7078                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS           |                     |                           |                           |
| 7086                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |
| 7197                   | N                           | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS          |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7199                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS  |                     |                           |                           |
| 7210                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS     |                     |                           |                           |
| 7222                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS        |                     |                           |                           |
| 7234                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS  |                     |                           |                           |
| 7242                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS     |                     |                           |                           |
| 7258                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS       |                     |                           |                           |
| 7262                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS  |                     |                           |                           |
| 7268                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS      |                     |                           |                           |
| 7290                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS      |                     |                           |                           |
| 7292                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS      |                     |                           |                           |
| 7301                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS     |                     |                           |                           |
| 7313                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS      |                     |                           |                           |
| 7321                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS      |                     |                           |                           |
| 7332                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS    |                     |                           |                           |
| 7346                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS    |                     |                           |                           |
| 7374                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS        |                     |                           |                           |
| 7382                   | N                       | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22143**

| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7386                   | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS             |                     |                           |                           |
| 7394                   | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS          |                     |                           |                           |
| 7468                   | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS              |                     |                           |                           |
| 7469                   | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD                  |                     |                           |                           |
| 7473                   | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES                  |                     |                           |                           |
| 29628                  | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS           |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.0689                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7008                   | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS               |                     |                           |                           |
| 7012                   | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS            |                     |                           |                           |
| 7020                   | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS             |                     |                           |                           |
| 7022                   | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS          |                     |                           |                           |
| 7024                   | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS             |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7041                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS        |                     |                           |                           |
| 7043                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS |                     |                           |                           |
| 7060                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS |                     |                           |                           |
| 7064                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS             |                     |                           |                           |
| 7078                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS           |                     |                           |                           |
| 7086                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |
| 7197                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS          |                     |                           |                           |
| 7199                   | N                           | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS      |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7210                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS     |                     |                           |                           |
| 7222                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS        |                     |                           |                           |
| 7234                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS  |                     |                           |                           |
| 7242                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS     |                     |                           |                           |
| 7258                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS       |                     |                           |                           |
| 7262                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS  |                     |                           |                           |
| 7268                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS      |                     |                           |                           |
| 7290                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS      |                     |                           |                           |
| 7292                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS      |                     |                           |                           |
| 7301                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS     |                     |                           |                           |
| 7313                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS      |                     |                           |                           |
| 7321                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS      |                     |                           |                           |
| 7332                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS    |                     |                           |                           |
| 7346                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS    |                     |                           |                           |
| 7374                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS        |                     |                           |                           |
| 7382                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS |                     |                           |                           |
| 7386                   | N                       | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS       |                     |                           |                           |



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| 7394                   | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS          |                     |                           |                           |
| 7468                   | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS              |                     |                           |                           |
| 7469                   | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD                  |                     |                           |                           |
| 7473                   | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES                  |                     |                           |                           |
| 29628                  | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS           |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.0722                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Add pipeline safety inspection fee

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u>        |
|-------------------------------|-----------------------------------|
| B                             | Commercial Sales                  |
| <u>OTHER TYPE DESCRIPTION</u> |                                   |
| M                             | Other (with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | Large Volume Customer             |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| FFA-1       | <p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>   |
| GSS-2087    | <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <ul style="list-style-type: none"> <li>(1) Customer Charge - \$13.84*;</li> <li>(2) Commodity Charge -                         <ul style="list-style-type: none"> <li>First 150 Ccf \$0.06655 per Ccf</li> <li>Over 150 Ccf \$0.03258 per Ccf</li> </ul> </li> </ul> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>RULES AND REGULATIONS</p> |

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$12.50  
 2008 COSA-3 Adjustment .63  
 2009 COSA-3 Adjustment .73  
 2010 COSA-3 Adjustment (.02)  
 Total Customer Charge \$13.84

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE  
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.  
 The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 22144

| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 29628                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS           |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7008                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS               |                     |                           |                           |
| 7012                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS            |                     |                           |                           |
| 7020                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS             |                     |                           |                           |
| 7022                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS          |                     |                           |                           |
| 7024                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS             |                     |                           |                           |
| 7041                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS          |                     |                           |                           |
| 7043                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS   |                     |                           |                           |
| 7060                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS   |                     |                           |                           |
| 7064                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS               |                     |                           |                           |
| 7078                   | N                             | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS             |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7086                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |
| 7197                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS          |                     |                           |                           |
| 7199                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS      |                     |                           |                           |
| 7210                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS         |                     |                           |                           |
| 7222                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS            |                     |                           |                           |
| 7234                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS      |                     |                           |                           |
| 7242                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS         |                     |                           |                           |
| 7258                   | N                           | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS           |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7262                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS  |                     |                           |                           |
| 7268                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS      |                     |                           |                           |
| 7290                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS      |                     |                           |                           |
| 7292                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS      |                     |                           |                           |
| 7301                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS     |                     |                           |                           |
| 7313                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS      |                     |                           |                           |
| 7321                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS      |                     |                           |                           |
| 7332                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS    |                     |                           |                           |
| 7346                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS    |                     |                           |                           |
| 7374                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS        |                     |                           |                           |
| 7382                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS |                     |                           |                           |
| 7386                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS       |                     |                           |                           |
| 7394                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS    |                     |                           |                           |
| 7468                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS        |                     |                           |                           |
| 7469                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD            |                     |                           |                           |
| 7473                   | N                       | Mcf                 | \$6.8649                  | 05/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES            |                     |                           |                           |
| 7382                   | N                       | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS |                     |                           |                           |



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| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7386                   | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS             |                     |                           |                           |
| 7394                   | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS          |                     |                           |                           |
| 7468                   | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS              |                     |                           |                           |
| 7469                   | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD                  |                     |                           |                           |
| 7473                   | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES                  |                     |                           |                           |
| 29628                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS           |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7008                   | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS               |                     |                           |                           |
| 7012                   | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS            |                     |                           |                           |
| 7020                   | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS             |                     |                           |                           |
| 7022                   | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS          |                     |                           |                           |
| 7024                   | N                             | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS             |                     |                           |                           |

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7041                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS        |                     |                           |                           |
| 7043                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS |                     |                           |                           |
| 7060                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS |                     |                           |                           |
| 7064                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS             |                     |                           |                           |
| 7078                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS           |                     |                           |                           |
| 7086                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |
| 7197                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS          |                     |                           |                           |
| 7199                   | N                           | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS      |                     |                           |                           |

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7210                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS    |                     |                           |                           |
| 7222                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS       |                     |                           |                           |
| 7234                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS |                     |                           |                           |
| 7242                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS    |                     |                           |                           |
| 7258                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS      |                     |                           |                           |
| 7262                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS |                     |                           |                           |
| 7268                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS     |                     |                           |                           |
| 7290                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS     |                     |                           |                           |
| 7292                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS     |                     |                           |                           |
| 7301                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS    |                     |                           |                           |
| 7313                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS     |                     |                           |                           |
| 7321                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS     |                     |                           |                           |
| 7332                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS   |                     |                           |                           |
| 7346                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS   |                     |                           |                           |
| 7374                   | N                      | Mcf                 | \$6.1953                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS       |                     |                           |                           |
| 7180                   | N                      | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS    |                     |                           |                           |
| 7197                   | N                      | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7199                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS  |                     |                           |                           |
| 7210                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS     |                     |                           |                           |
| 7222                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS        |                     |                           |                           |
| 7234                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS  |                     |                           |                           |
| 7242                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS     |                     |                           |                           |
| 7258                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS       |                     |                           |                           |
| 7262                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS  |                     |                           |                           |
| 7268                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS      |                     |                           |                           |
| 7290                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS      |                     |                           |                           |
| 7292                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS      |                     |                           |                           |
| 7301                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS     |                     |                           |                           |
| 7313                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS      |                     |                           |                           |
| 7321                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS      |                     |                           |                           |
| 7332                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS    |                     |                           |                           |
| 7346                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS    |                     |                           |                           |
| 7374                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS        |                     |                           |                           |
| 7382                   | N                       | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7386                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS           |                     |                           |                           |
| 7394                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS        |                     |                           |                           |
| 7468                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS            |                     |                           |                           |
| 7469                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD                |                     |                           |                           |
| 7473                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES                |                     |                           |                           |
| 29628                  | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS         |                     |                           |                           |
| 7008                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS             |                     |                           |                           |
| 7012                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS          |                     |                           |                           |
| 7020                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS           |                     |                           |                           |
| 7022                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS        |                     |                           |                           |
| 7024                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS           |                     |                           |                           |
| 7041                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS        |                     |                           |                           |
| 7043                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS |                     |                           |                           |
| 7060                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS |                     |                           |                           |
| 7064                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS             |                     |                           |                           |
| 7078                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS           |                     |                           |                           |
| 7086                   | N                           | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7104                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS             |                     |                           |                           |
| 7110                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS            |                     |                           |                           |
| 7113                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS         |                     |                           |                           |
| 7145                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS   |                     |                           |                           |
| 7148                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS           |                     |                           |                           |
| 7170                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS         |                     |                           |                           |
| 7176                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS                |                     |                           |                           |
| 7178                   | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS               |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.8664                  | 06/02/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7346                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS          |                     |                           |                           |
| 7374                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS              |                     |                           |                           |
| 7382                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS       |                     |                           |                           |

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7386                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS             |                     |                           |                           |
| 7394                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS          |                     |                           |                           |
| 7468                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS              |                     |                           |                           |
| 7469                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD                  |                     |                           |                           |
| 7473                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES                  |                     |                           |                           |
| 29628                  | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS           |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |
| 7008                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS               |                     |                           |                           |
| 7012                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS            |                     |                           |                           |
| 7020                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS             |                     |                           |                           |
| 7022                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS          |                     |                           |                           |
| 7024                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS             |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7041                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS        |                     |                           |                           |
| 7043                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS |                     |                           |                           |
| 7060                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS |                     |                           |                           |
| 7064                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS             |                     |                           |                           |
| 7078                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS           |                     |                           |                           |
| 7086                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |
| 7176                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS              |                     |                           |                           |
| 7178                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS             |                     |                           |                           |
| 7180                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS         |                     |                           |                           |
| 7197                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS          |                     |                           |                           |
| 7199                   | N                           | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS      |                     |                           |                           |



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7210                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS           |                     |                           |                           |
| 7222                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS              |                     |                           |                           |
| 7234                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS        |                     |                           |                           |
| 7242                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS           |                     |                           |                           |
| 7258                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS             |                     |                           |                           |
| 7262                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS        |                     |                           |                           |
| 7268                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS            |                     |                           |                           |
| 7290                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS            |                     |                           |                           |
| 7292                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS            |                     |                           |                           |
| 7301                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS           |                     |                           |                           |
| 7313                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS            |                     |                           |                           |
| 7321                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS            |                     |                           |                           |
| 7332                   | N                             | Mcf                 | \$6.8687                  | 07/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS          |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 32912                  | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS          |                     |                           |                           |
| 7008                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS             |                     |                           |                           |
| 7012                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS          |                     |                           |                           |
| 7020                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS           |                     |                           |                           |
| 7022                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS        |                     |                           |                           |
| 7024                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS           |                     |                           |                           |
| 7041                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS        |                     |                           |                           |
| 7043                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS |                     |                           |                           |
| 7060                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS |                     |                           |                           |
| 7064                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS             |                     |                           |                           |
| 7078                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS           |                     |                           |                           |
| 7086                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7170                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS  |                     |                           |                           |
| 7176                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS         |                     |                           |                           |
| 7178                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS        |                     |                           |                           |
| 7180                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS    |                     |                           |                           |
| 7197                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS     |                     |                           |                           |
| 7199                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS |                     |                           |                           |
| 7210                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS    |                     |                           |                           |
| 7222                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS       |                     |                           |                           |
| 7234                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS |                     |                           |                           |
| 7242                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS    |                     |                           |                           |
| 7258                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS      |                     |                           |                           |
| 7262                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS |                     |                           |                           |
| 7268                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS     |                     |                           |                           |
| 7290                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS     |                     |                           |                           |
| 7292                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS     |                     |                           |                           |
| 7301                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS    |                     |                           |                           |
| 7313                   | N                      | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

| <b>CUSTOMERS</b>       |                               |                     |                           |                           |
|------------------------|-------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>          | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7321                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS            |                     |                           |                           |
| 7332                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS          |                     |                           |                           |
| 7346                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS          |                     |                           |                           |
| 7374                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS              |                     |                           |                           |
| 7382                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS       |                     |                           |                           |
| 7386                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS             |                     |                           |                           |
| 7394                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS          |                     |                           |                           |
| 7468                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS              |                     |                           |                           |
| 7469                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD                  |                     |                           |                           |
| 7473                   | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES                  |                     |                           |                           |
| 29628                  | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS           |                     |                           |                           |
| 29629                  | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS         |                     |                           |                           |
| 29630                  | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MORGAN'S POINT, ENVIRONS      |                     |                           |                           |
| 29631                  | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEAK, ENVIRONS               |                     |                           |                           |
| 29632                  | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TAYLOR LAKE VILLAGE, ENVIRONS |                     |                           |                           |
| 30160                  | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES, INC.            |                     |                           |                           |
| 32912                  | N                             | Mcf                 | \$6.1931                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FULSHEAR, ENVIRONS            |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7008                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ALVIN, ENVIRONS             |                     |                           |                           |
| 7012                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ANGLETON, ENVIRONS          |                     |                           |                           |
| 7020                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BAYTOWN, ENVIRONS           |                     |                           |                           |
| 7022                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEACH CITY, ENVIRONS        |                     |                           |                           |
| 7024                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEASLEY, ENVIRONS           |                     |                           |                           |
| 7041                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSHIRE, ENVIRONS        |                     |                           |                           |
| 7043                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BROOKSIDE VILLAGE, ENVIRONS |                     |                           |                           |
| 7060                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEAR LAKE SHORES, ENVIRONS |                     |                           |                           |
| 7064                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLUTE, ENVIRONS             |                     |                           |                           |
| 7078                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DANBURY, ENVIRONS           |                     |                           |                           |
| 7086                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DICKINSON, ENVIRONS         |                     |                           |                           |
| 7104                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EL LAGO, ENVIRONS           |                     |                           |                           |
| 7110                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FREEPORT, ENVIRONS          |                     |                           |                           |
| 7113                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FRIENDSWOOD, ENVIRONS       |                     |                           |                           |
| 7145                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HILLCREST VILLAGE, ENVIRONS |                     |                           |                           |
| 7148                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HITCHCOCK, ENVIRONS         |                     |                           |                           |
| 7170                   | N                           | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JONES CREEK, ENVIRONS       |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7176                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KATY, ENVIRONS         |                     |                           |                           |
| 7178                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KEMAH, ENVIRONS        |                     |                           |                           |
| 7180                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KENDLETON, ENVIRONS    |                     |                           |                           |
| 7197                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA PORTE, ENVIRONS     |                     |                           |                           |
| 7199                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LAKE JACKSON, ENVIRONS |                     |                           |                           |
| 7210                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVERPOOL, ENVIRONS    |                     |                           |                           |
| 7222                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MANVEL, ENVIRONS       |                     |                           |                           |
| 7234                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MONT BELVIEU, ENVIRONS |                     |                           |                           |
| 7242                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEEDVILLE, ENVIRONS    |                     |                           |                           |
| 7258                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORCHARD, ENVIRONS      |                     |                           |                           |
| 7262                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OYSTER CREEK, ENVIRONS |                     |                           |                           |
| 7268                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PEARLAND, ENVIRONS     |                     |                           |                           |
| 7290                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHMOND, ENVIRONS     |                     |                           |                           |
| 7292                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RICHWOOD, ENVIRONS     |                     |                           |                           |
| 7301                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSENBERG, ENVIRONS    |                     |                           |                           |
| 7313                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SANTA FE, ENVIRONS     |                     |                           |                           |
| 7321                   | N                      | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEABROOK, ENVIRONS     |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| 7332                   | N                       | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHOREACRES, ENVIRONS    |                     |                           |                           |
| 7346                   | N                       | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SUGAR LAND, ENVIRONS    |                     |                           |                           |
| 7374                   | N                       | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WALLIS, ENVIRONS        |                     |                           |                           |
| 7382                   | N                       | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST COLUMBIA, ENVIRONS |                     |                           |                           |
| 7386                   | N                       | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WHARTON, ENVIRONS       |                     |                           |                           |
| 7394                   | N                       | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TEXAS CITY, ENVIRONS    |                     |                           |                           |
| 7468                   | N                       | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEBSTER ENVIRONS        |                     |                           |                           |
| 7469                   | N                       | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST BERNARD            |                     |                           |                           |
| 7473                   | N                       | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WESTON LAKES            |                     |                           |                           |
| 29628                  | N                       | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA MARQUE, ENVIRONS     |                     |                           |                           |
| 29629                  | N                       | Mcf                 | \$6.1965                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEAGUE CITY, ENVIRONS   |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Add pipeline safety inspection fee

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B                             | Commercial Sales           |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014  
GAS CONSUMED: N AMENDMENT DATE: 07/14/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID      | DESCRIPTION  |
|------------------|--|
| PSIF-8           | PIPELINE SAFETY INSPECTION FEE<br>Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.<br>The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.   |
| R-2080-GRIP 2014 | CENTERPOINT ENERGY RESOURCES CORP.<br>D/B/A CENTERPOINT ENERGY ENTEX<br>AND CENTERPOINT ENERGY TEXAS GAS<br>HOUSTON DIVISION<br>RATE SHEET<br>RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2080-GRIP 2014<br><br>APPLICATION OF SCHEDULE<br>This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.<br><br>MONTHLY RATE<br>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:<br><br>(a) The Base Rate consisting of:<br>(1) Customer Charge - \$15.29;*<br>(2) Commodity Charge - All Ccf \$0.0308 per Ccf<br><br>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.<br><br>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.<br><br>PAYMENT<br>Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority.<br>A bill for utility service is delinquent if unpaid by the due date.<br><br>RULES AND REGULATIONS<br>Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's |



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

office located at 1111 Louisiana Street, Houston, Texas.

\*Customer Charge \$13.54  
2011 GRIP Charge .20  
2012 GRIP Charge .73  
2013 GRIP Charge .82  
2014 GRIP Charge Suspended\*\*

Total Customer Charge \$15.29

\*\* Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.

FFA-3

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-3 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file with the Commission a current listing of Cities and applicable franchise fees.

| Rate       | Franchise        |                  |                  | City Franchise Small                 |             |        |
|------------|------------------|------------------|------------------|--------------------------------------|-------------|--------|
|            | Large Commercial | Misc City        | Industrial       | Contract Transportation Service Fees | Residential | Conroe |
| E_00012188 | 4.000%           |                  | 4.000%           | 4.000%                               | 4.000%      | 4.000% |
| 7cents/MCF | 0.000%           | Cut & Shoot      |                  | E_00012301                           | 5.000%      |        |
| 5.000%     | 5.000%           | 5.000%           | 7cents/MCF       | 0.000%                               | Montgomery  |        |
| E_00014045 | 4.000%           |                  | 4.000%           | 4.000%                               | 4.000%      |        |
| 7cents/MCF | 0.000%           | New Waverly      | E_00014179       | 5.000%                               | 5.000%      |        |
| 5.000%     | 5.000%           | 7cents/MCF       | 0.000%           | Oak Ridge North                      |             |        |
| E_00014303 | 4.000%           |                  | 4.000%           | 0.000%                               | 0.000%      | 0.000% |
|            | 0.000%           | Panorama Village | E_00014429       | 5.000%                               | 5.000%      |        |
| 5.000%     | 5.000%           | 7cents/MCF       | 0.000%           | Shenandoah                           | E_00015140  |        |
| 4.000%     | 4.000%           | 4.000%           | 0.000%           | 0.000%                               |             |        |
| 0.000%     | Willis           |                  | E_00015894       | 5.000%                               | 5.000%      |        |
| 5.000%     | 5.000%           | 7cents/MCF       | 0.000%           | Bellaire                             |             |        |
| E_00011635 | 3.000%           |                  | 3.000%           | 3.000%                               | 3.000%      | 0.000% |
|            | 0.000%           | Bunker Hill      | E_00011877       | 3.000%                               | 3.000%      |        |
| 3.000%     |                  | 3.000%           | 3.000%           | 3.000%                               | Deer Park   |        |
| E_00012354 | 4.000%           |                  | 4.000%           | 4.000%                               | 4.000%      |        |
| 7cents/MCF | 0.000%           | Galena Park      | E_00012801       | 5.000%                               | 5.000%      |        |
| 5.000%     | 5.000%           | 5.000%           | 7cents/MCF       | 0.000%                               | Hedwig      |        |
| Village    | E_00013075       | 3.000%           | 3.000%           | 0.000%                               | 0.000%      |        |
| 0.000%     |                  | 0.000%           | Hilshire Village | E_00013152                           | 3.000%      |        |
| 3.000%     | 0.000%           | 0.000%           | 0.000%           | 0.000%                               | 0.000%      |        |
| Houston    | E_00013200       | 7.500%           | 7.500%           | 7.500%                               | 7.500%      |        |
| 7.500%     | 5.000%           | 5.000%           | Humble           | E_00013223                           |             |        |
| 3.000%     | 3.000%           | 3.000%           | 0.000%           | 0.000%                               |             |        |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|                  |                     |                |                  |              |        |
|------------------|---------------------|----------------|------------------|--------------|--------|
| 0.000%           | Hunter's Creek      | E_00013229     | 3.000%           | 3.000%       | 3.000% |
| 3.000%           | 3.000%              | 3.000%         | 3.000%           | Jacinto City |        |
| E_00013300       | 5.000%              | 5.000%         | 5.000%           | 5.000%       |        |
| 7cents/MCF       | 0.000%              | Jersey Village | E_00013327       | 3.000%       |        |
| 3.000%           | 3.000%              | 3.000%         | 0.000%           | 0.000%       |        |
| Meadow's Place   | E_00013924          | 4.000%         | 4.000%           | 4.000%       |        |
| 4.000%           | 0.000%              | 0.000%         | Missouri City    | E_00014019   |        |
| 3.000%           | 3.000%              | 3.000%         | 3.000%           | 7cents/MCF   |        |
| 0.000%           | Nassau Bay          | E_00014128     | 3.000%           | 3.000%       | 3.000% |
| 0.000%           | 0.000%              | 0.000%         | Pasadena         | E_00014452   |        |
| 4.000%           | 4.000%              | 4.000%         | 4.000%           | 7cents/MCF   |        |
| 0.000%           | Piney Point Village | E_00014568     | 2.000%           | 2.000%       | 2.000% |
| 2.000%           | 0.000%              | 0.000%         | Roman Forest     | E_00014894   |        |
| 5.000%           | 5.000%              | 5.000%         | 5.000%           | 7cents/MCF   |        |
| 0.000%           | South Houston       | E_00015231     | 5.000%           | 5.000%       | 5.000% |
| 5.000%           | 7cents/MCF          | 0.000%         | Southside Place  | E_00015257   |        |
| 5.000%           | 5.000%              | 5.000%         | 5.000%           | 7cents/MCF   |        |
| 0.000%           | Spring Valley       | E_00015292     | 3.000%           | 3.000%       | 3.000% |
| 3.000%           | 0.000%              | 0.000%         | Stafford         | E_00015302   |        |
| 3.000%           | 3.000%              | 3.000%         | 3.000%           | 7cents/MCF   |        |
| 0.000%           | West University     | E_00015809     | 5.000%           | 5.000%       | 5.000% |
| 5.000%           | 7cents/MCF          | 0.000%         | Houston Environs | OE_0013200   |        |
| 0.000%           | 0.000%              | 0.000%         | 0.000%           | 0.000%       |        |
| 0.000%           | New Caney           | OE_0014157     | 0.000%           | 0.000%       | 0.000% |
| 0.000%           | 0.000%              | 0.000%         | Houston Environs | OE_0014630   |        |
| 0.000%           | 0.000%              | 0.000%         | 0.000%           | 0.000%       | 0.000% |
| Houston Environs | OE_0015282          | 0.000%         | 0.000%           | 0.000%       | 0.000% |
| 0.000%           | 0.000%              | 0.000%         | The Woodlands    | OE_0015477   | 0.000% |
| 0.000%           | 0.000%              | 0.000%         | 0.000%           | 0.000%       |        |

|                       |             |                       |                  |              |            |
|-----------------------|-------------|-----------------------|------------------|--------------|------------|
| City Franchise Factor |             |                       | Franchise        |              |            |
| Small                 | Large       | Misc City             | Contract         |              |            |
| Residential           | Commercial  | Commercial Industrial | Transportation   | Service Fees |            |
| Conroe                | E_00012188  | 4.255%                | 4.255%           | 4.255%       |            |
| 4.255%                | 7cents/MCF  | 0.000%                | Cut & Shoot      | E_00012301   | 5.296%     |
| 5.296%                | 5.296%      | 5.296%                | 7cents/MCF       | 0.000%       | Montgomery |
| E_00014045            | 4.167%      | 4.167%                | 4.167%           | 4.167%       |            |
| 7cents/MCF            | 0.000%      |                       |                  |              |            |
| New Waverly           | E_00014179  | 5.296%                | 5.296%           | 5.296%       |            |
| 5.296%                | 7cents/MCF  | 0.000%                |                  |              |            |
| Oak Ridge North       | E_00014303  | 4.214%                | 4.214%           | 0.000%       |            |
| 0.000%                | 0.000%      | 0.000%                | Panorama Village | E_00014429   | 5.296%     |
| 5.296%                | 5.296%      | 5.296%                | 7cents/MCF       | 0.000%       | Shenandoah |
| E_00015140            | 4.192%      | 4.192%                | 4.192%           | 0.000%       | 0.000%     |
| 0.000%                | Willis      | E_00015894            | 5.323%           | 5.323%       |            |
| 5.323%                | 5.323%      | 7cents/MCF            | 0.000%           | Bellaire     |            |
| E_00011635            | 3.158%      | 3.158%                | 3.158%           | 3.158%       | 0.000%     |
| 0.000%                | Bunker Hill | E_00011877            | 3.127%           | 3.127%       |            |
| 3.127%                | 3.127%      | 3.109%                | 3.090%           | Deer Park    |            |
| E_00012354            | 4.255%      | 4.255%                | 4.255%           | 4.255%       | 7cents/MCF |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|            |                  |                |                  |                                |
|------------|------------------|----------------|------------------|--------------------------------|
| 0.000%     | Galena Park      | E_00012801     | 5.376%           | 5.376%                         |
| 5.376%     | 5.376%           | 7cents/MCF     | 0.000%           | Hedwig Village E_00013075      |
| 3.127%     | 3.127%           | 0.000%         | 0.000%           | 0.000%                         |
|            | Hilshire Village | E_00013152     | 3.093%           | 3.093%                         |
| 0.000%     | 0.000%           | 0.000%         | Houston          | E_00013200 8.287%              |
| 8.287%     | 8.287%           | 8.287%         | 5.290%           | 8.108% Humble                  |
|            | E_00013223       | 3.158%         | 3.158%           | 3.158%                         |
| 0.000%     | 0.000%           | Hunter's Creek | E_00013229       | 3.127%                         |
| 3.127%     | 3.127%           | 3.127%         | 3.109%           | 3.090% Jacinto City            |
|            | E_00013300       | 5.376%         | 5.376%           | 5.376%                         |
| 7cents/MCF | 0.000%           | Jersey Village | E_00013327       | 3.127%                         |
| 3.127%     | 3.127%           | 0.000%         | 0.000%           | Meadow's Place                 |
| E_00013924 | 4.214%           | 4.214%         | 4.214%           | 4.214%                         |
| 0.000%     | Missouri City    | E_00014019     | 3.158%           | 3.158%                         |
| 3.158%     | 3.158%           | 7cents/MCF     | 0.000%           | Nassau Bay E_00014128          |
| 3.127%     | 3.127%           | 3.127%         | 0.000%           | 0.000%                         |
| 0.000%     | Pasadena         | E_00014452     | 4.255%           | 4.255%                         |
| 4.255%     | 4.255%           | 7cents/MCF     | 0.000%           | Piney Point Village E_00014568 |
| 2.063%     | 2.063%           | 2.063%         | 2.063%           | 0.000%                         |
| 0.000%     | Roman Forest     | E_00014894     | 5.296%           | 5.296%                         |
| 5.296%     | 5.296%           | 7cents/MCF     | 0.000%           | South Houston E_00015231       |
| 5.376%     | 5.376%           | 5.376%         | 5.376%           | 7cents/MCF 0.000%              |
|            | Southside Place  | E_00015257     | 5.296%           | 5.296%                         |
| 5.296%     | 7cents/MCF       | 0.000%         | Spring Valley    | E_00015292 3.127%              |
| 3.127%     | 3.127%           | 3.127%         | 0.000%           | 0.000%                         |
|            | Stafford         | E_00015302     | 3.158%           | 3.158%                         |
| 3.158%     | 7cents/MCF       | 0.000%         | West University  | E_00015809 5.376%              |
| 5.376%     | 5.376%           | 5.376%         | 7cents/MCF       | 0.000%                         |
|            | Environs         | OE_0013200     | 0.000%           | 0.000%                         |
| 0.000%     | 0.000%           |                |                  |                                |
|            | New Caney        | OE_0014157     | 0.000%           | 0.000%                         |
| 0.000%     | 0.000%           | 0.000%         | Houston Environs | OE_0014630 0.000%              |
| 0.000%     | 0.000%           | 0.000%         | 0.000%           | 0.000%                         |
|            | Environs         | OE_0015282     | 0.000%           | 0.000%                         |
| 0.000%     | 0.000%           |                |                  |                                |
|            | The Woodlands    | OE_0015477     | 0.000%           | 0.000%                         |
| 0.000%     | 0.000%           | 0.000%         |                  |                                |

TA-9

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION RATE SHEET  
TAX ADJUSTMENT RATE SCHEDULE NO. TA-9

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

| Large City         |                         | Franchise         |                       | Contract           |                 | Small Residential |        |
|--------------------|-------------------------|-------------------|-----------------------|--------------------|-----------------|-------------------|--------|
| Commercial         | Commercial              | Industrial        | Transportation (2)    | Conroe             |                 |                   |        |
|                    | E_00012188              | 1.997%            |                       | 1.997%             | 1.997%          |                   | 1.997% |
| 0.500% Cut & Shoot |                         |                   | E_00012301            | 0.581%             |                 |                   | 0.581% |
| 0.581%             | 0.581%                  | 0.500% Montgomery |                       |                    |                 | E_00014045        |        |
| 0.000%             | 0.000%                  | 0.000%            | 0.000%                | 0.500% New Waverly |                 |                   |        |
|                    | E_00014179              | 0.581%            | 0.581%                | 0.581%             | 0.581%          |                   | 0.500% |
| Oak Ridge North    |                         |                   | E_00014303            | 1.070%             |                 | 1.070%            | 1.070% |
| 1.070%             | 0.500% Panorama Village |                   | E_00014429            | 0.581%             |                 |                   |        |
| 0.581%             | 0.581%                  | 0.581%            | 0.500% Shenandoah     |                    |                 |                   |        |
| E_00015140         | 0.581%                  | 0.581%            | 0.581%                | 0.581%             | 0.500% Willis   |                   |        |
|                    |                         |                   | E_00015894            | 1.070%             | 1.070%          |                   | 1.070% |
| 1.070%             | 0.500% Bellaire         |                   |                       |                    | E_00011635      | 1.997%            |        |
| 1.997%             | 1.997%                  | 1.997%            | 0.500% Bunker Hill    |                    |                 |                   |        |
| E_00011877         | 1.070%                  | 1.070%            | 1.070%                | 1.070%             | 0.500% Deer     |                   |        |
| Park               |                         | E_00012354        | 1.997%                | 1.997%             | 1.997%          |                   |        |
| 1.997%             | 0.500% Galena Park      |                   |                       |                    | E_00012801      | 1.997%            |        |
| 1.997%             | 1.997%                  | 1.997%            | 0.500% Hedwig Village |                    |                 |                   |        |
| E_00013075         | 1.070%                  | 1.070%            | 1.070%                | 1.070%             | 0.500%          |                   |        |
| Hilshire Village   |                         | E_00013152        | 0.000%                | 0.000%             |                 | 0.000%            |        |
| 0.000%             | 0.500% Houston          |                   |                       | E_00013200         | 1.997%          |                   |        |
| 1.997%             | 1.997%                  | 1.997%            | 0.500% Humble         |                    |                 |                   |        |
| E_00013223         | 1.997%                  | 1.997%            | 1.997%                | 1.997%             | 0.500% Hunter's |                   |        |
| Creek              |                         | E_00013229        | 1.070%                | 1.070%             | 1.070%          |                   |        |
| 1.070%             | 0.500% Jacinto City     |                   |                       |                    | E_00013300      | 1.997%            |        |
| 1.997%             | 1.997%                  | 1.997%            | 0.500% Jersey Village |                    |                 |                   |        |
| E_00013327         | 1.070%                  | 1.070%            | 1.070%                | 1.070%             | 0.500%          |                   |        |
| Meadow's Place     |                         | E_00013924        | 1.070%                | 1.070%             |                 | 1.070%            |        |
| 1.070%             | 0.500% Missouri City    |                   |                       | E_00014019         | 1.997%          |                   |        |
| 1.997%             | 1.997%                  | 1.997%            | 0.500% Nassau Bay     |                    |                 |                   |        |
| E_00014128         | 1.070%                  | 1.070%            | 1.070%                | 1.070%             | 0.500%          |                   |        |
| Pasadena           |                         | E_00014452        | 1.997%                | 1.997%             |                 | 1.997%            |        |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.997% 0.500% Piney Point Village E\_00014568 1.070%  
 1.070% 1.070% 1.070% 0.500% Roman Forest  
 E\_00014894 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% South  
 Houston E\_00015231 1.997% 1.997% 1.997%  
 1.997% 0.500% Southside Place E\_00015257 0.581%  
 0.581% 0.581% 0.581% 0.500% Spring Valley  
 E\_00015292 1.070% 1.070% 1.070% 1.070% 0.500%  
 Stafford E\_00015302 1.997% 1.997%  
 1.997% 1.997% 0.500% West University E\_00015809 1.997%  
 1.997% 1.997% 0.500% Houston Environs  
 OE\_0013200 0.000% 0.000% 0.000% 0.000% 0.500% New  
 Caney OE\_0014157 0.000% 0.000% 0.000%  
 0.000% 0.500% Houston Environs OE\_0014630 0.000% 0.000%  
 0.000% 0.000% 0.500% Houston Environs OE\_0015282 0.000%  
 0.000% 0.000% 0.000% 0.000% 0.500% The Woodlands  
 OE\_0015477 0.000% 0.000% 0.000% 0.000% 0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TA-9 Factors

| Franchise                    | Contract   | Small Residential     | Large City Commercial         |
|------------------------------|------------|-----------------------|-------------------------------|
| Industrial Transportation    | Conroe     |                       | E_00012188                    |
| 2.124%                       | 2.124%     | 2.124%                | 2.124% 0.503% Cut & Shoot     |
| E_00012301                   | 0.615%     | 0.615%                | 0.615% 0.615%                 |
| 0.503% Montgomery            |            | E_00014045            | 0.000% 0.000%                 |
| 0.000%                       | 0.000%     | 0.503% New Waverly    | E_00014179 0.615%             |
| 0.615%                       | 0.615%     | 0.615%                | 0.503% Oak Ridge North        |
| E_00014303                   | 1.127%     | 1.127%                | 1.082% 1.082% 0.503% Panorama |
| Village                      | E_00014429 | 0.615%                | 0.615% 0.615%                 |
| 0.615% 0.503% Shenandoah     |            | E_00015140            | 0.609% 0.609%                 |
| 0.609%                       | 0.584%     | 0.503% Willis         |                               |
| E_00015894                   | 1.139%     | 1.139%                | 1.139% 1.139% 0.503%          |
| Bellaire                     |            | E_00011635            | 2.102% 2.102%                 |
| 2.102%                       | 2.102%     | 0.503% Bunker Hill    | E_00011877                    |
| 1.115%                       | 1.115%     | 1.115%                | 1.115% 0.518% Deer Park       |
| E_00012354                   | 2.124%     | 2.124%                | 2.124%                        |
| 2.124% 0.503% Galena Park    |            | E_00012801            | 2.147%                        |
| 2.147%                       | 2.147%     | 2.147%                | 0.503% Hedwig Village         |
| E_00013075                   | 1.115%     | 1.115%                | 1.082% 1.082% 0.503%          |
| Hilshire Village             |            | E_00013152            | 0.000% 0.000%                 |
| 0.000%                       | 0.000%     | 0.503% Houston        | E_00013200                    |
| 2.207%                       | 2.207%     | 2.207%                | 2.207% 0.530% Humble          |
| E_00013223                   | 2.102%     | 2.102%                | 2.102%                        |
| 2.038% 0.503% Hunter's Creek |            | E_00013229            | 1.115% 1.115%                 |
| 1.115%                       | 1.115%     | 0.518% Jacinto City   |                               |
| E_00013300                   | 2.147%     | 2.147%                | 2.147% 2.147% 0.503%          |
| Jersey Village               |            | E_00013327            | 1.115% 1.115%                 |
| 1.115%                       | 1.115%     | 0.503% Meadow's Place | E_00013924 1.127%             |
| 1.127%                       | 1.127%     | 1.127%                | 0.503% Missouri City          |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
| E_00014019  | 2.102% 2.102% 2.102% 2.102% 0.503% Nassau Bay                   |
| E_00014128  | 1.115% 1.115% 1.115%  |
| E_00014568  | 1.082% 0.503% Pasadena 2.124% 2.124% 0.503% Piney Point Village |
| E_00014894  | 1.104% 1.104% 1.104% 0.503% Roman Forest                        |
| E_00015231  | 0.615% 0.615% 0.615% 0.503% South Houston                       |
| E_00015257  | 2.147% 2.147% 2.147% 0.503% Southside Place                     |
| E_00015292  | 0.615% 0.615% 0.615% 0.503% Spring Valley                       |
| E_00015302  | 1.115% 1.115% 0.503% Stafford                                   |
| E_00015809  | 2.102% 2.102% 2.102% 2.102% 0.503% West University              |
| OE_0013200  | 2.147% 2.147% 2.147%  |
| OE_0014157  | 0.503% Houston Environs 0.000% 0.000%                           |
| OE_0014630  | 0.000% 0.000% 0.503% New Caney                                  |
| OE_0015282  | 0.000% 0.000% 0.000% 0.503% Houston Environs                    |
| OE_0015477  | 0.000% 0.000% 0.000% 0.503% The Woodlands                       |
|             | 0.000% 0.000% 0.000% 0.503%                                     |

HOUIND-1

RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date

Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc. By Operation of Law 5/31/2011 Conroe, Inc. By Operation of Law 5/31/2011 Deer Park, Inc. By Operation of Law 5/31/2011 Hedwig Village, Inc. By Operation of Law 5/31/2011 Hilshire Village, inc. By Operation of Law 5/31/2011 Humble, Inc. By Operation of Law 5/31/2011 Hunters Creek Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc. By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Missouri City, Inc. By Operation of Law 5/31/2011 Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc. By Operation of Law 5/31/2011 Oak Ridge North, Inc. By Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law 5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011 Shenandoah, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc. By Operation of Law 5/31/2011 Stafford, Inc. By Operation of Law 5/31/2011 Conroe Environs GUD 10067

7/14/2011 Cut and Shoot, Inc. GUD 10067 \* 7/14/2011 Galena Park, Inc. GUD 10067 \* 7/14/2011 Houston Environs GUD 10067 7/14/2011 Jacinto City, Inc. GUD 10067 \* 7/14/2011 New Waverly, Inc. GUD 10067 \* 7/14/2011 Panorama Village, Inc. GUD 10067 \* 7/14/2011 Roman Forest, Inc. GUD 10067 \* 7/14/2011 South Houston, Inc. GUD 10067 \* 7/14/2011 Southside Place, inc. GUD 10067 \* 7/14/2011 West University Place, Inc. GUD 10067 \* 7/14/2011 Willis, Inc. GUD 10067 \* 7/14/2011 Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

City Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012 Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc. Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012 Humble, Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place, Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village, Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150\* 7/13/2012 Galena Park, Inc. GUD10150\* 7/13/2012 Houston Environs GUD10150 7/13/2012 Jacinto City, Inc. GUD10150\* 7/13/2012 New Waverly, Inc. GUD10150\* 7/13/2012 Panorama Village, Inc. GUD10150\* 7/13/2012 Roman Forest, Inc. GUD10150\* 7/13/2012 South Houston, Inc. GUD10150\* 7/13/2012 Southside Place, Inc. GUD10150\* 7/13/2012 West University Place, Inc. GUD10150\* 7/13/2012 Willis, Inc. GUD10150\* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. Operation of Law 5/28/2013 Bunker Hill Village, Inc. Operation of Law 5/28/2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble, Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc. Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256\* 6/17/2013 Galena Park, Inc. GUD10256\* 6/17/2013 Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256\* 6/17/2013 New Waverly, Inc. GUD10256\* 6/17/2013 Panorama Village, Inc. GUD10256\* 6/17/2013 Roman Forest, Inc. GUD10256\* 6/17/2013 South Houston, Inc. GUD10256\* 6/17/2013 Southside Place, Inc. GUD10256\* 6/17/2013 West University Place, Inc. GUD10256\* 6/17/2013 Willis, Inc. GUD10256\* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc. Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467 5/30/2014 Humble, Inc. Approved Suspension 5/30/2014 Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah, Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 7/14/2014 Cut & Shoot, Inc. GUD10344\* 7/14/2014 Galena Park, Inc. GUD10344\* 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344\* 7/14/2014 New Waverly, Inc. GUD10344\* 7/14/2014 Panorama Village, Inc. GUD10344\* 7/14/2014 Roman Forest, Inc. GUD10344\* 7/14/2014 South Houston, Inc. GUD10344\* 7/14/2014 Southside Place, Inc. GUD10344\* 7/14/2014 West University Place, Inc. GUD10344\* 7/14/2014 Willis, Inc. GUD10344\* 7/14/2014  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-9 Corrected

RESOURCES CORP.

CENTERPOINT ENERGY

ENERGY ENTEX

D/B/A CENTERPOINT

TEXAS GAS

AND CENTERPOINT ENERGY

DIVISION

HOUSTON

SHEET

RATE

ADJUSTMENT

PURCHASED GAS

NO. PGA-9

RATE SCHEDULE

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G \cdot R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

## 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

| <b>CUSTOMERS</b>       |                              |                     |                           |                           |
|------------------------|------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>         | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7031                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BELLAIRE, INC.               |                     |                           |                           |
| 7048                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BUNKER HILL VILLAGE, INC.    |                     |                           |                           |
| 7067                   | N                            | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, INC                  |                     |                           |                           |
| 7068                   | N                            | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, ENVIRONS             |                     |                           |                           |
| 7075                   | N                            | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CUT AND SHOOT, INC.          |                     |                           |                           |
| 7081                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DEER PARK, INC.              |                     |                           |                           |
| 7116                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GALENA PARK, INC.            |                     |                           |                           |
| 7141                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HEDWIG VILLAGE, INC.         |                     |                           |                           |
| 7146                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HILSHIRE VILLAGE, INC.       |                     |                           |                           |
| 7151                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, INC.                |                     |                           |                           |
| 7152                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, ENVIRONS            |                     |                           |                           |
| 7155                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUMBLE, INC.                 |                     |                           |                           |
| 7156                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUNTER'S CREEK VILLAGE, INC. |                     |                           |                           |
| 7163                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JACINTO CITY, INC.           |                     |                           |                           |
| 7168                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JERSEY VILLAGE, INC.         |                     |                           |                           |
| 7232                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MISSOURI CITY, INC.          |                     |                           |                           |
| 7238                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NASSAU BAY, INC.             |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

| CUSTOMERS              |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7250                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OAK RIDGE NORTH, INC.       |                     |                           |                           |
| 7265                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PANORAMA VILLAGE, INC.      |                     |                           |                           |
| 7266                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PASADENA, INC.              |                     |                           |                           |
| 7272                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINEY POINT VILLAGE, INC.   |                     |                           |                           |
| 7295                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROMAN FOREST, INC.          |                     |                           |                           |
| 7327                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHENANDOAH, INC.            |                     |                           |                           |
| 7341                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SOUTH HOUSTON, INC.         |                     |                           |                           |
| 7342                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SOUTHSIDE PLACE, INC.       |                     |                           |                           |
| 7343                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SPRING VALLEY, INC.         |                     |                           |                           |
| 7344                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | STAFFORD, INC.              |                     |                           |                           |
| 7384                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST UNIVERSITY PLACE, INC. |                     |                           |                           |
| 7388                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WILLIS, INC.                |                     |                           |                           |
| 7511                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW WAVERLY, INC.           |                     |                           |                           |
| 17696                  | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MEADOWS PLACE, INC.         |                     |                           |                           |
| 31322                  | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MONTGOMERY, INC.            |                     |                           |                           |
| 7031                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BELLAIRE, INC.              |                     |                           |                           |
| 17696                  | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MEADOWS PLACE, INC.         |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

| <b>CUSTOMERS</b>       |                              |                     |                           |                           |
|------------------------|------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>         | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 31322                  | N                            | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MONTGOMERY, INC.             |                     |                           |                           |
| 7048                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BUNKER HILL VILLAGE, INC.    |                     |                           |                           |
| 7067                   | N                            | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, INC                  |                     |                           |                           |
| 7068                   | N                            | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, ENVIRONS             |                     |                           |                           |
| 7075                   | N                            | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CUT AND SHOOT, INC.          |                     |                           |                           |
| 7081                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DEER PARK, INC.              |                     |                           |                           |
| 7116                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GALENA PARK, INC.            |                     |                           |                           |
| 7141                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HEDWIG VILLAGE, INC.         |                     |                           |                           |
| 7146                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HILSHIRE VILLAGE, INC.       |                     |                           |                           |
| 7151                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, INC.                |                     |                           |                           |
| 7152                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, ENVIRONS            |                     |                           |                           |
| 7155                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUMBLE, INC.                 |                     |                           |                           |
| 7156                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTER'S CREEK VILLAGE, INC. |                     |                           |                           |
| 7163                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JACINTO CITY, INC.           |                     |                           |                           |
| 7168                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JERSEY VILLAGE, INC.         |                     |                           |                           |
| 7232                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MISSOURI CITY, INC.          |                     |                           |                           |
| 7238                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NASSAU BAY, INC.             |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26109**

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7250                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OAK RIDGE NORTH, INC.       |                     |                           |                           |
| 7265                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PANORAMA VILLAGE, INC.      |                     |                           |                           |
| 7266                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PASADENA, INC.              |                     |                           |                           |
| 7272                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEY POINT VILLAGE, INC.   |                     |                           |                           |
| 7295                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROMAN FOREST, INC.          |                     |                           |                           |
| 7327                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHENANDOAH, INC.            |                     |                           |                           |
| 7341                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUTH HOUSTON, INC.         |                     |                           |                           |
| 7342                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUTHSIDE PLACE, INC.       |                     |                           |                           |
| 7343                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SPRING VALLEY, INC.         |                     |                           |                           |
| 7344                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | STAFFORD, INC.              |                     |                           |                           |
| 7384                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST UNIVERSITY PLACE, INC. |                     |                           |                           |
| 7388                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLIS, INC.                |                     |                           |                           |
| 7511                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW WAVERLY, INC.           |                     |                           |                           |
| 7031                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BELLAIRE, INC.              |                     |                           |                           |
| 7048                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BUNKER HILL VILLAGE, INC.   |                     |                           |                           |
| 7067                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, INC                 |                     |                           |                           |
| 7068                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, ENVIRONS            |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

| <b>CUSTOMERS</b>       |                              |                     |                           |                           |
|------------------------|------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>         | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7075                   | N                            | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CUT AND SHOOT, INC.          |                     |                           |                           |
| 7081                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DEER PARK, INC.              |                     |                           |                           |
| 7116                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GALENA PARK, INC.            |                     |                           |                           |
| 7141                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HEDWIG VILLAGE, INC.         |                     |                           |                           |
| 7146                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HILSHIRE VILLAGE, INC.       |                     |                           |                           |
| 7151                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, INC.                |                     |                           |                           |
| 7152                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, ENVIRONS            |                     |                           |                           |
| 7155                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUMBLE, INC.                 |                     |                           |                           |
| 7156                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTER'S CREEK VILLAGE, INC. |                     |                           |                           |
| 7163                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JACINTO CITY, INC.           |                     |                           |                           |
| 7168                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JERSEY VILLAGE, INC.         |                     |                           |                           |
| 7232                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MISSOURI CITY, INC.          |                     |                           |                           |
| 7238                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NASSAU BAY, INC.             |                     |                           |                           |
| 7250                   | N                            | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OAK RIDGE NORTH, INC.        |                     |                           |                           |
| 7265                   | N                            | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PANORAMA VILLAGE, INC.       |                     |                           |                           |
| 7266                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PASADENA, INC.               |                     |                           |                           |
| 7272                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEY POINT VILLAGE, INC.    |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| 7295                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROMAN FOREST, INC.          |                     |                           |                           |
| 7327                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHENANDOAH, INC.            |                     |                           |                           |
| 7341                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUTH HOUSTON, INC.         |                     |                           |                           |
| 7342                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUTHSIDE PLACE, INC.       |                     |                           |                           |
| 7343                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SPRING VALLEY, INC.         |                     |                           |                           |
| 7344                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | STAFFORD, INC.              |                     |                           |                           |
| 7384                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST UNIVERSITY PLACE, INC. |                     |                           |                           |
| 7388                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLIS, INC.                |                     |                           |                           |
| 7511                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW WAVERLY, INC.           |                     |                           |                           |
| 17696                  | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MEADOWS PLACE, INC.         |                     |                           |                           |
| 31322                  | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MONTGOMERY, INC.            |                     |                           |                           |

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law  
 AMENDMENT (EXPLAIN): Eff 7-14-14: Replace Rate Schedule R-2080-GRIP 2013 with Rate Schedule R-2080-GRIP 2014.  
 Also Replace HOUIND-1  
 OTHER (EXPLAIN):

SERVICES

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A                             | Residential Sales          |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014  
 GAS CONSUMED: N AMENDMENT DATE: 07/14/2014 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |                        |
|--------------------|--------------------|------------------------|
| PGA-9 Corrected    | RESOURCES CORP.    | CENTERPOINT ENERGY     |
|                    | ENERGY ENTEX       | D/B/A CENTERPOINT      |
|                    | TEXAS GAS          | AND CENTERPOINT ENERGY |
|                    | DIVISION           | HOUSTON                |
|                    | SHEET              | RATE                   |
|                    | ADJUSTMENT         | PURCHASED GAS          |
|                    | NO. PGA-9          | RATE SCHEDULE          |

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-9

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION RATE SHEET  
TAX ADJUSTMENT RATE SCHEDULE NO. TA-9

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

|                    |                         | State Gross Receipts Tax Rate (1) |                       |                             |                 |
|--------------------|-------------------------|-----------------------------------|-----------------------|-----------------------------|-----------------|
|                    |                         | Franchise                         |                       | Small                       |                 |
| Large              | City                    | Commercial                        | Industrial            | Contract Transportation (2) | Residential     |
|                    |                         | E_00012188                        | 1.997%                | 1.997%                      | 1.997%          |
| 0.500% Cut & Shoot |                         |                                   |                       | E_00012301 0.581%           | 0.581%          |
| 0.581%             | 0.581%                  | 0.500% Montgomery                 |                       |                             | E_00014045      |
| 0.000%             | 0.000%                  | 0.000%                            | 0.000%                | 0.500% New Waverly          |                 |
|                    | E_00014179              | 0.581%                            | 0.581%                | 0.581%                      | 0.581%          |
| Oak Ridge North    |                         |                                   | E_00014303 1.070%     | 1.070%                      | 1.070%          |
| 1.070%             | 0.500% Panorama Village |                                   |                       | E_00014429 0.581%           |                 |
| 0.581%             | 0.581%                  | 0.581%                            | 0.500% Shenandoah     |                             |                 |
| E_00015140         | 0.581%                  |                                   | 0.581%                | 0.581%                      | 0.500% Willis   |
|                    |                         |                                   | E_00015894 1.070%     | 1.070%                      | 1.070%          |
| 1.070%             | 0.500% Bellaire         |                                   |                       | E_00011635 1.997%           |                 |
| 1.997%             | 1.997%                  | 1.997%                            | 0.500% Bunker Hill    |                             |                 |
| E_00011877         | 1.070%                  |                                   | 1.070%                | 1.070%                      | 0.500% Deer     |
| Park               |                         |                                   | E_00012354 1.997%     | 1.997%                      | 1.997%          |
| 1.997%             | 0.500% Galena Park      |                                   |                       | E_00012801 1.997%           |                 |
| 1.997%             | 1.997%                  | 1.997%                            | 0.500% Hedwig Village |                             |                 |
| E_00013075         | 1.070%                  |                                   | 1.070%                | 1.070%                      | 0.500%          |
| Hilshire Village   |                         |                                   | E_00013152 0.000%     | 0.000%                      | 0.000%          |
| 0.000%             | 0.500% Houston          |                                   |                       | E_00013200 1.997%           |                 |
| 1.997%             | 1.997%                  | 1.997%                            | 0.500% Humble         |                             |                 |
| E_00013223         | 1.997%                  | 1.997%                            | 1.997%                | 1.997%                      | 0.500% Hunter's |
| Creek              |                         |                                   | E_00013229 1.070%     | 1.070%                      | 1.070%          |
| 1.070%             | 0.500% Jacinto City     |                                   |                       | E_00013300 1.997%           |                 |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|                |            |                     |                 |                  |                  |            |
|----------------|------------|---------------------|-----------------|------------------|------------------|------------|
| 1.997%         | 1.997%     | 1.997%              | 0.500%          | Jersey Village   |                  |            |
| E_00013327     | 1.070%     | 1.070%              | 1.070%          | 1.070%           | 0.500%           |            |
| Meadow's Place |            | E_00013924          | 1.070%          | 1.070%           | 1.070%           |            |
| 1.070%         | 0.500%     | Missouri City       |                 | E_00014019       | 1.997%           |            |
| 1.997%         | 1.997%     | 1.997%              | 0.500%          | Nassau Bay       |                  |            |
| E_00014128     | 1.070%     | 1.070%              | 1.070%          | 1.070%           | 0.500%           |            |
| Pasadena       |            | E_00014452          | 1.997%          | 1.997%           | 1.997%           |            |
| 1.997%         | 0.500%     | Piney Point Village |                 | E_00014568       | 1.070%           |            |
| 1.070%         | 1.070%     | 1.070%              | 0.500%          | Roman Forest     |                  |            |
| E_00014894     | 0.581%     | 0.581%              | 0.581%          | 0.581%           | 0.500%           | South      |
| Houston        |            | E_00015231          | 1.997%          | 1.997%           | 1.997%           |            |
| 1.997%         | 0.500%     | Southside Place     |                 | E_00015257       | 0.581%           |            |
| 0.581%         | 0.581%     | 0.581%              | 0.500%          | Spring Valley    |                  |            |
| E_00015292     | 1.070%     | 1.070%              | 1.070%          | 1.070%           | 0.500%           |            |
| Stafford       |            | E_00015302          | 1.997%          | 1.997%           | 1.997%           |            |
| 1.997%         | 1.997%     | 0.500%              | West University |                  | E_00015809       | 1.997%     |
|                | 1.997%     | 1.997%              | 1.997%          | 0.500%           | Houston Environs |            |
| OE_0013200     | 0.000%     | 0.000%              | 0.000%          | 0.000%           | 0.500%           | New        |
| Caney          |            | OE_0014157          | 0.000%          | 0.000%           | 0.000%           |            |
| 0.000%         | 0.500%     | Houston Environs    |                 | OE_0014630       | 0.000%           | 0.000%     |
|                | 0.000%     | 0.000%              | 0.500%          | Houston Environs |                  | OE_0015282 |
|                | 0.000%     | 0.000%              | 0.000%          | 0.500%           | The Woodlands    |            |
|                | OE_0015477 | 0.000%              | 0.000%          | 0.000%           | 0.000%           | 0.500%     |

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TA-9 Factors

|                           |            |             |             |                 |             |            |
|---------------------------|------------|-------------|-------------|-----------------|-------------|------------|
| Franchise                 |            | Small       |             | Large           | City        |            |
|                           | Contract   | Residential | Commercial  | Commercial      | Commercial  |            |
| Industrial Transportation | Conroe     |             |             |                 | E_00012188  |            |
| 2.124%                    | 2.124%     | 2.124%      | 2.124%      | 0.503%          | Cut & Shoot |            |
|                           | E_00012301 | 0.615%      | 0.615%      | 0.615%          | 0.615%      | 0.615%     |
| 0.503%                    | Montgomery |             | E_00014045  | 0.000%          | 0.000%      |            |
| 0.000%                    | 0.000%     | 0.503%      | New Waverly |                 | E_00014179  | 0.615%     |
| 0.615%                    | 0.615%     | 0.615%      | 0.503%      | Oak Ridge North |             |            |
| E_00014303                | 1.127%     | 1.127%      | 1.082%      | 1.082%          | 0.503%      | Panorama   |
| Village                   | E_00014429 | 0.615%      | 0.615%      | 0.615%          | 0.615%      |            |
| 0.615%                    | 0.503%     | Shenandoah  |             | E_00015140      | 0.609%      | 0.609%     |
|                           | 0.609%     | 0.584%      | 0.503%      | Willis          |             |            |
| E_00015894                | 1.139%     | 1.139%      | 1.139%      | 1.139%          | 0.503%      |            |
| Bellaire                  |            |             | E_00011635  | 2.102%          | 2.102%      |            |
|                           | 2.102%     | 2.102%      | 0.503%      | Bunker Hill     |             | E_00011877 |
| 1.115%                    | 1.115%     | 1.115%      | 1.115%      | 0.518%          | Deer Park   |            |
|                           | E_00012354 | 2.124%      | 2.124%      | 2.124%          | 2.124%      |            |
| 2.124%                    | 0.503%     | Galena Park |             | E_00012801      | 2.147%      |            |
| 2.147%                    | 2.147%     | 2.147%      | 0.503%      | Hedwig Village  |             |            |
| E_00013075                | 1.115%     | 1.115%      | 1.082%      | 1.082%          | 0.503%      |            |
| Hilshire Village          |            |             | E_00013152  | 0.000%          | 0.000%      |            |
| 0.000%                    | 0.000%     | 0.503%      | Houston     |                 | E_00013200  |            |
| 2.207%                    | 2.207%     | 2.207%      | 2.207%      | 0.530%          | Humble      |            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|                              |                  |               |                |                     |
|------------------------------|------------------|---------------|----------------|---------------------|
| E_00013223                   | 2.102%           | 2.102%        | 2.102%         |                     |
| 2.038% 0.503% Hunter's Creek |                  | E_00013229    | 1.115%         | 1.115%              |
| 1.115%                       | 1.115%           | 0.518%        | Jacinto City   |                     |
| E_00013300                   | 2.147%           | 2.147%        | 2.147%         | 0.503%              |
| Jersey Village               |                  | E_00013327    | 1.115%         | 1.115%              |
| 1.115%                       | 1.115%           | 0.503%        | Meadow's Place | E_00013924          |
| 1.127%                       | 1.127%           | 1.127%        | 0.503%         | Missouri City       |
| E_00014019                   | 2.102%           | 2.102%        | 2.102%         | 0.503%              |
| Bay                          |                  | E_00014128    | 1.115%         | 1.115%              |
| 1.082%                       | 0.503%           | Pasadena      |                | E_00014452          |
| 2.124%                       | 2.124%           | 2.124%        | 0.503%         | Piney Point Village |
| E_00014568                   | 1.104%           | 1.104%        | 1.104%         | 1.104%              |
| Forest                       |                  | E_00014894    | 0.615%         | 0.615%              |
| 0.615%                       | 0.503%           | South Houston |                | E_00015231          |
| 2.147%                       | 2.147%           | 2.147%        | 0.503%         | Southside Place     |
| E_00015257                   | 0.615%           | 0.615%        | 0.615%         | 0.615%              |
| Spring Valley                |                  | E_00015292    | 1.115%         | 1.115%              |
| 1.115%                       | 1.115%           | 0.503%        | Stafford       | E_00015302          |
| 2.102%                       | 2.102%           | 2.102%        | 2.102%         | 0.503%              |
|                              | E_00015809       | 2.147%        | 2.147%         | 2.147%              |
| 0.503%                       | Houston Environs | OE_0013200    | 0.000%         | 0.000%              |
| 0.000%                       | 0.000%           | 0.503%        | New Caney      | OE_0014157          |
| 0.000%                       | 0.000%           | 0.000%        | 0.503%         | Houston Environs    |
| OE_0014630                   | 0.000%           | 0.000%        | 0.000%         | 0.000%              |
| Environs                     |                  | OE_0015282    | 0.000%         | 0.000%              |
| 0.000%                       | 0.503%           | The Woodlands |                | OE_0015477          |
| 0.000%                       | 0.000%           | 0.503%        |                |                     |

FFA-3

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-3 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file with the Commission a current listing of Cities and applicable franchise fees.

| Rate       | Franchise  |                  | City Franchise              |                 |
|------------|------------|------------------|-----------------------------|-----------------|
|            | Large      | Misc City        | Contract                    | Residential     |
| Commercial | Commercial | Industrial       | Transportation Service Fees | Conroe          |
| E_00012188 | 4.000%     |                  | 4.000%                      | 4.000%          |
| 7cents/MCF | 0.000%     | Cut & Shoot      | E_00012301                  | 5.000%          |
| 5.000%     | 5.000%     | 5.000%           | 7cents/MCF                  | 0.000%          |
| E_00014045 | 4.000%     |                  | 4.000%                      | 4.000%          |
| 7cents/MCF | 0.000%     | New Waverly      | E_00014179                  | 5.000%          |
| 5.000%     | 5.000%     | 7cents/MCF       | 0.000%                      | Oak Ridge North |
| E_00014303 | 4.000%     | 4.000%           | 0.000%                      | 0.000%          |
|            | 0.000%     | Panorama Village | E_00014429                  | 5.000%          |
| 5.000%     | 5.000%     | 7cents/MCF       | 0.000%                      | Shenandoah      |
|            |            |                  |                             | E_00015140      |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|                            |                       |                         |                      |                  |
|----------------------------|-----------------------|-------------------------|----------------------|------------------|
| 4.000%                     | 4.000%                | 4.000%                  | 0.000%               | 0.000%           |
| 0.000% Willis              |                       | E_00015894              | 5.000%               | 5.000%           |
| 5.000%                     | 5.000%                | 7cents/MCF              | 0.000% Bellaire      |                  |
| E_00011635                 | 3.000%                | 3.000%                  | 3.000%               | 3.000%           |
|                            | 0.000% Bunker Hill    |                         | E_00011877           | 3.000%           |
| 3.000%                     | 3.000%                | 3.000%                  |                      | 3.000% Deer Park |
| E_00012354                 | 4.000%                | 4.000%                  | 4.000%               | 4.000%           |
| 7cents/MCF                 | 0.000% Galena Park    |                         | E_00012801           | 5.000%           |
| 5.000%                     | 5.000%                | 5.000%                  | 7cents/MCF           | 0.000% Hedwig    |
| Village                    | E_00013075            | 3.000%                  | 3.000%               | 0.000%           |
| 0.000%                     |                       | 0.000% Hilshire Village | E_00013152           | 3.000%           |
| 3.000%                     | 0.000%                | 0.000%                  | 0.000%               | 0.000%           |
| Houston                    | E_00013200            | 7.500%                  | 7.500%               | 7.500%           |
| 7.500%                     | 5.000%                |                         | 5.000% Humble        | E_00013223       |
| 3.000%                     | 3.000%                | 3.000%                  | 0.000%               | 0.000%           |
| 0.000% Hunter's Creek      | E_00013229            | 3.000%                  | 3.000%               | 3.000%           |
| 3.000%                     | 3.000%                |                         | 3.000% Jacinto City  |                  |
| E_00013300                 | 5.000%                | 5.000%                  | 5.000%               | 5.000%           |
| 7cents/MCF                 | 0.000% Jersey Village |                         | E_00013327           | 3.000%           |
| 3.000%                     | 3.000%                | 3.000%                  | 0.000%               | 0.000%           |
| Meadow's Place             | E_00013924            | 4.000%                  | 4.000%               | 4.000%           |
| 4.000%                     | 0.000%                |                         | 0.000% Missouri City | E_00014019       |
| 3.000%                     | 3.000%                | 3.000%                  | 3.000%               | 7cents/MCF       |
| 0.000% Nassau Bay          | E_00014128            | 3.000%                  | 3.000%               | 3.000%           |
| 0.000%                     | 0.000%                | 0.000% Pasadena         |                      | E_00014452       |
| 4.000%                     | 4.000%                | 4.000%                  | 4.000%               | 7cents/MCF       |
| 0.000% Piney Point Village | E_00014568            | 2.000%                  | 2.000%               | 2.000%           |
| 2.000%                     | 0.000%                | 0.000% Roman Forest     |                      | E_00014894       |
| 5.000%                     | 5.000%                | 5.000%                  | 5.000%               | 7cents/MCF       |
| 0.000% South Houston       | E_00015231            | 5.000%                  | 5.000%               | 5.000%           |
| 5.000%                     | 7cents/MCF            | 0.000% Southside Place  |                      | E_00015257       |
| 5.000%                     | 5.000%                | 5.000%                  | 5.000%               | 7cents/MCF       |
| 0.000% Spring Valley       | E_00015292            | 3.000%                  | 3.000%               | 3.000%           |
| 3.000%                     | 0.000%                | 0.000% Stafford         |                      | E_00015302       |
| 3.000%                     | 3.000%                | 3.000%                  | 3.000%               | 7cents/MCF       |
| 0.000% West University     | E_00015809            | 5.000%                  | 5.000%               | 5.000%           |
| 5.000%                     | 7cents/MCF            | 0.000% Houston Environs |                      | OE_0013200       |
| 0.000%                     | 0.000%                | 0.000%                  | 0.000%               | 0.000%           |
| 0.000% New Caney           | OE_0014157            | 0.000%                  | 0.000%               | 0.000%           |
| 0.000%                     | 0.000%                | 0.000% Houston Environs |                      | OE_0014630       |
| 0.000%                     | 0.000%                | 0.000%                  | 0.000%               | 0.000%           |
| Houston Environs           | OE_0015282            | 0.000%                  | 0.000%               | 0.000%           |
| 0.000%                     | 0.000% The Woodlands  |                         | OE_0015477           | 0.000%           |
| 0.000%                     | 0.000%                | 0.000%                  | 0.000%               | 0.000%           |

|                       |   |
|-----------------------|---|
| City Franchise Factor | Franchise   |
| Small                 | Contract  |
| Large                 | Commercial Industrial Transportation Service Fees |
| Misc City             |   |
| Residential           | Conroe  |
| Commercial            | E_00012188 4.255%                                 |
| Commercial            | 4.255%  |
| Industrial            | 4.255%  |
| Transportation        | E_00012301 5.296%                                 |
| Service Fees          |   |
| Conroe                | E_00012188 4.255%                                 |
| 4.255%                | 7cents/MCF 0.000% Cut & Shoot                     |
| 7cents/MCF            | E_00012301 5.296%                                 |
| 0.000% Cut & Shoot    |   |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|                 |                                   |        |                                       |                   |                           |
|-----------------|-----------------------------------|--------|---------------------------------------|-------------------|---------------------------|
|                 | 5.296%                            | 5.296% | 5.296%                                | 7cents/MCF 0.000% | Montgomery                |
| E_00014045      | 4.167%                            |        | 4.167%                                | 4.167%            |                           |
|                 | 7cents/MCF 0.000%                 |        |                                       |                   |                           |
| New Waverly     | E_00014179                        | 5.296% |                                       | 5.296%            | 5.296%                    |
|                 | 7cents/MCF 0.000%                 |        |                                       |                   |                           |
| Oak Ridge North | E_00014303                        | 4.214% |                                       | 4.214%            | 0.000%                    |
|                 | 0.000%                            | 0.000% | 0.000%                                | Panorama Village  | E_00014429 5.296%         |
|                 | 5.296%                            | 5.296% |                                       | 7cents/MCF 0.000% | Shenandoah                |
| E_00015140      | 4.192%                            |        | 4.192%                                | 4.192%            | 0.000% 0.000%             |
|                 | 0.000% Willis                     |        |                                       |                   |                           |
|                 |                                   |        | E_00015894                            | 5.323%            | 5.323%                    |
| 5.323%          | 5.323%                            |        | 7cents/MCF 0.000% Bellaire            |                   |                           |
| E_00011635      | 3.158%                            |        | 3.158%                                | 3.158%            | 0.000%                    |
|                 | 0.000% Bunker Hill                |        |                                       |                   |                           |
|                 |                                   |        | E_00011877                            | 3.127%            | 3.127%                    |
| 3.127%          | 3.127%                            |        | 3.109% Deer Park                      |                   |                           |
| E_00012354      | 4.255%                            |        | 4.255%                                | 4.255%            | 7cents/MCF                |
|                 | 0.000% Galena Park                |        |                                       |                   |                           |
|                 |                                   |        | E_00012801                            | 5.376%            | 5.376%                    |
| 5.376%          | 5.376%                            |        | 7cents/MCF 0.000% Hedwig Village      |                   |                           |
| 3.127%          | 3.127%                            |        | 0.000%                                | 0.000%            | 0.000% 0.000%             |
|                 | Hilshire Village                  |        |                                       |                   |                           |
|                 | E_00013152                        | 3.093% |                                       | 3.093%            | 0.000%                    |
|                 | 0.000%                            | 0.000% | 0.000% Houston                        |                   |                           |
|                 |                                   |        |                                       | E_00013200        | 8.287%                    |
| 8.287%          | 8.287%                            |        | 8.287%                                | 5.290%            | 8.108% Humble             |
|                 | E_00013223                        | 3.158% |                                       | 3.158%            | 0.000%                    |
|                 | 0.000% Hunter's Creek             |        |                                       |                   |                           |
|                 |                                   |        | E_00013229                            | 3.127%            |                           |
| 3.127%          | 3.127%                            |        | 3.109%                                | 3.090%            | Jacinto City              |
|                 | E_00013300                        | 5.376% |                                       | 5.376%            | 5.376%                    |
|                 | 7cents/MCF 0.000% Jersey Village  |        |                                       |                   |                           |
|                 |                                   |        | E_00013327                            | 3.127%            | 3.127%                    |
| 3.127%          | 3.127%                            |        | 0.000% Meadow's Place                 |                   |                           |
| E_00013924      | 4.214%                            |        | 4.214%                                | 4.214%            | 0.000%                    |
|                 | 0.000% Missouri City              |        |                                       |                   |                           |
|                 |                                   |        | E_00014019                            | 3.158%            | 3.158%                    |
| 3.158%          | 3.158%                            |        | 7cents/MCF 0.000% Nassau Bay          |                   |                           |
| 3.127%          | 3.127%                            |        | 3.127%                                | 0.000%            | 0.000%                    |
|                 | 0.000% Pasadena                   |        |                                       |                   |                           |
|                 |                                   |        | E_00014452                            | 4.255%            | 4.255%                    |
| 4.255%          | 4.255%                            |        | 7cents/MCF 0.000% Piney Point Village |                   |                           |
| 2.063%          | 2.063%                            |        | 2.063%                                | 2.063%            | 0.000%                    |
|                 | 0.000% Roman Forest               |        |                                       |                   |                           |
|                 |                                   |        | E_00014894                            | 5.296%            | 5.296%                    |
| 5.296%          | 5.296%                            |        | 7cents/MCF 0.000% South Houston       |                   |                           |
| 5.376%          | 5.376%                            |        | 5.376%                                | 5.376%            | 7cents/MCF 0.000%         |
|                 | Southside Place                   |        |                                       |                   |                           |
|                 | E_00015257                        | 5.296% |                                       | 5.296%            | 5.296%                    |
| 5.296%          | 7cents/MCF 0.000% Spring Valley   |        |                                       |                   | E_00015292 3.127%         |
|                 | 3.127%                            |        | 3.127%                                | 3.127%            | 0.000% 0.000%             |
|                 | Stafford                          |        |                                       |                   |                           |
|                 |                                   |        | E_00015302                            | 3.158%            | 3.158%                    |
| 3.158%          | 7cents/MCF 0.000% West University |        |                                       |                   | E_00015809 5.376%         |
|                 | 5.376%                            |        | 5.376%                                | 5.376%            | 7cents/MCF 0.000% Houston |
| Environs        | OE_0013200                        | 0.000% |                                       | 0.000%            | 0.000%                    |
|                 | 0.000%                            |        |                                       |                   |                           |
|                 |                                   |        | OE_0014157                            | 0.000%            | 0.000%                    |
| New Caney       |                                   |        | 0.000%                                |                   |                           |
|                 | 0.000%                            |        | 0.000%                                | Houston Environs  | OE_0014630 0.000%         |
|                 | 0.000%                            |        | 0.000%                                | 0.000%            | 0.000% Houston            |
| Environs        | OE_0015282                        | 0.000% |                                       | 0.000%            | 0.000%                    |
|                 | 0.000%                            |        |                                       |                   |                           |
|                 |                                   |        | OE_0015477                            | 0.000%            | 0.000%                    |
| The Woodlands   |                                   |        | 0.000%                                |                   |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

**RATE SCHEDULE**

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u>   |
|--------------------|--|
|                    | 0.000%                      0.000%                      0.000% |

GSS-2080-GRIP 2014      CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION  
RATE SHEET  
GENERAL SERVICE-SMALL  
RATE SCHEDULE NO. GSS-2080-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge - \$17.24;\*
  - (2) Commodity Charge - All Ccf                      \$0.0403 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

\*Customer Charge \$14.59  
2011 GRIP Charge                      .29  
2012 GRIP Charge                      1.10  
2013 GRIP Charge                      1.26

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

2014 GRIP Charge Suspended\*\*

Total Customer Charge \$17.24

\*\* Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.

HOUIND-1

RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date  
 Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc.  
 By Operation of Law 5/31/2011 Conroe, Inc. By  
 Operation of Law 5/31/2011 Deer Park, Inc. By Operation of  
 Law 5/31/2011 Hedwig Village, Inc. By Operation of Law  
 5/31/2011 Hilshire Village, inc. By Operation of Law 5/31/2011  
 Humble, Inc. By Operation of Law 5/31/2011 Hunters Creek  
 Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc.  
 By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of  
 Law 5/31/2011 Missouri City, Inc. By Operation of Law 5/31/2011  
 Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc.  
 By Operation of Law 5/31/2011 Oak Ridge North, Inc. By  
 Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law  
 5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011  
 Shenandoah, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc.  
 By Operation of Law 5/31/2011 Stafford, Inc. By  
 Operation of Law 5/31/2011 Conroe Environs GUD 10067  
 7/14/2011 Cut and Shoot, Inc. GUD 10067 \* 7/14/2011 Galena  
 Park, Inc. GUD 10067 \* 7/14/2011 Houston Environs  
 GUD 10067 7/14/2011 Jacinto City, Inc. GUD  
 10067 \* 7/14/2011 New Waverly, Inc. GUD 10067 \*  
 7/14/2011 Panorama Village, Inc. GUD 10067 \* 7/14/2011 Roman  
 Forest, Inc. GUD 10067 \* 7/14/2011 South Houston, Inc.  
 GUD 10067 \* 7/14/2011 Southside Place, inc. GUD  
 10067 \* 7/14/2011 West University Place, Inc. GUD 10067 \*  
 7/14/2011 Willis, Inc. GUD 10067 \* 7/14/2011  
 Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate  
 schedules listed below go into effect for the following cities/environs with the  
 following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012  
 City Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012  
 Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of  
 Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc.  
 Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012  
 Humble, Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation  
 of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place,  
 Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012  
 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law  
 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village,  
 Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012  
 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law  
 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150\*  
 7/13/2012 Galena Park, Inc. GUD10150\* 7/13/2012 Houston Environs GUD10150  
 7/13/2012 Jacinto City, Inc. GUD10150\* 7/13/2012 New Waverly, Inc. GUD10150\*



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

7/13/2012 Panorama Village, Inc. GUD10150\* 7/13/2012 Roman Forest, Inc.  
 GUD10150\* 7/13/2012 South Houston, Inc. GUD10150\* 7/13/2012 Southside Place ,  
 Inc. GUD10150\* 7/13/2012 West University Place, Inc. GUD10150\* 7/13/2012  
 Willis, Inc. GUD10150\* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena,  
 Inc. GUD10183 9/14/2012 \* Cities - surrendered municipal jurisdiction over gas  
 utility rates to the Railroad Commission The following rate schedules listed below  
 go into effect for the following cities/environs with the following effective dates  
 GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. Operation  
 of Law 5/28/2013 Bunker Hill Village, Inc. Operation of Law 5/28/2013 Conroe,  
 Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013  
 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation  
 of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc.  
 Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013  
 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of  
 Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc.  
 Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak  
 Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law  
 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc.  
 Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013  
 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013  
 Cut & Shoot, Inc. GUD10256\* 6/17/2013 Galena Park, Inc. GUD10256\* 6/17/2013  
 Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256\* 6/17/2013  
 New Waverly, Inc. GUD10256\* 6/17/2013 Panorama Village, Inc. GUD10256\*  
 6/17/2013 Roman Forest, Inc. GUD10256\* 6/17/2013 South Houston, Inc. GUD10256\*  
 6/17/2013 Southside Place , Inc. GUD10256\* 6/17/2013 West University Place,  
 Inc. GUD10256\* 6/17/2013 Willis, Inc. GUD10256\* 6/17/2013 The following rate  
 schedules listed below go into effect for the following cities/environs with the  
 following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014  
 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved  
 Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc.  
 Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension  
 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc.  
 Ordinance 2014-467 5/30/2014 Humble , Inc. Approved Suspension 5/30/2014  
 Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc.  
 Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014  
 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved  
 Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge  
 North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension  
 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah,  
 Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law  
 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344  
 7/14/2014 Cut & Shoot, Inc. GUD10344\* 7/14/2014 Galena Park, Inc. GUD10344\*  
 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344\*  
 7/14/2014 New Waverly, Inc. GUD10344\* 7/14/2014 Panorama Village, Inc.  
 GUD10344\* 7/14/2014 Roman Forest, Inc. GUD10344\* 7/14/2014 South Houston, Inc.  
 GUD10344\* 7/14/2014 Southside Place , Inc. GUD10344\* 7/14/2014 West  
 University Place, Inc. GUD10344\* 7/14/2014 Willis, Inc. GUD10344\* 7/14/2014  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the  
 Railroad Commission

**RATE ADJUSTMENT PROVISIONS**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

| <b>CUSTOMERS</b>       |                              |                     |                           |                           |
|------------------------|------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>         | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7031                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BELLAIRE, INC.               |                     |                           |                           |
| 7048                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BUNKER HILL VILLAGE, INC.    |                     |                           |                           |
| 7067                   | N                            | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, INC                  |                     |                           |                           |
| 7068                   | N                            | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, ENVIRONS             |                     |                           |                           |
| 7075                   | N                            | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CUT AND SHOOT, INC.          |                     |                           |                           |
| 7081                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DEER PARK, INC.              |                     |                           |                           |
| 7116                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GALENA PARK, INC.            |                     |                           |                           |
| 7141                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HEDWIG VILLAGE, INC.         |                     |                           |                           |
| 7146                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HILSHIRE VILLAGE, INC.       |                     |                           |                           |
| 7151                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, INC.                |                     |                           |                           |
| 7152                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, ENVIRONS            |                     |                           |                           |
| 7155                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUMBLE, INC.                 |                     |                           |                           |
| 7156                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUNTER'S CREEK VILLAGE, INC. |                     |                           |                           |
| 7163                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JACINTO CITY, INC.           |                     |                           |                           |
| 7168                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JERSEY VILLAGE, INC.         |                     |                           |                           |
| 7232                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MISSOURI CITY, INC.          |                     |                           |                           |
| 7238                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NASSAU BAY, INC.             |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7250                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OAK RIDGE NORTH, INC.       |                     |                           |                           |
| 7265                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PANORAMA VILLAGE, INC.      |                     |                           |                           |
| 7266                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PASADENA, INC.              |                     |                           |                           |
| 7272                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINEY POINT VILLAGE, INC.   |                     |                           |                           |
| 7295                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROMAN FOREST, INC.          |                     |                           |                           |
| 7327                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHENANDOAH, INC.            |                     |                           |                           |
| 7341                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SOUTH HOUSTON, INC.         |                     |                           |                           |
| 7342                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SOUTHSIDE PLACE, INC.       |                     |                           |                           |
| 7343                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SPRING VALLEY, INC.         |                     |                           |                           |
| 7344                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | STAFFORD, INC.              |                     |                           |                           |
| 7384                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST UNIVERSITY PLACE, INC. |                     |                           |                           |
| 7388                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WILLIS, INC.                |                     |                           |                           |
| 7511                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW WAVERLY, INC.           |                     |                           |                           |
| 17696                  | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MEADOWS PLACE, INC.         |                     |                           |                           |
| 31322                  | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MONTGOMERY, INC.            |                     |                           |                           |
| 7031                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BELLAIRE, INC.              |                     |                           |                           |
| 7048                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BUNKER HILL VILLAGE, INC.   |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

| CUSTOMERS              |                              |                     |                           |                           |
|------------------------|------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>         | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7067                   | N                            | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, INC                  |                     |                           |                           |
| 7068                   | N                            | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, ENVIRONS             |                     |                           |                           |
| 7075                   | N                            | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CUT AND SHOOT, INC.          |                     |                           |                           |
| 7081                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DEER PARK, INC.              |                     |                           |                           |
| 7116                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GALENA PARK, INC.            |                     |                           |                           |
| 7141                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HEDWIG VILLAGE, INC.         |                     |                           |                           |
| 7146                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HILSHIRE VILLAGE, INC.       |                     |                           |                           |
| 7151                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, INC.                |                     |                           |                           |
| 7152                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, ENVIRONS            |                     |                           |                           |
| 7155                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUMBLE, INC.                 |                     |                           |                           |
| 7156                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTER'S CREEK VILLAGE, INC. |                     |                           |                           |
| 7163                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JACINTO CITY, INC.           |                     |                           |                           |
| 7168                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JERSEY VILLAGE, INC.         |                     |                           |                           |
| 7232                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MISSOURI CITY, INC.          |                     |                           |                           |
| 7238                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NASSAU BAY, INC.             |                     |                           |                           |
| 7250                   | N                            | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OAK RIDGE NORTH, INC.        |                     |                           |                           |
| 7265                   | N                            | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PANORAMA VILLAGE, INC.       |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7266                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PASADENA, INC.              |                     |                           |                           |
| 7272                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEY POINT VILLAGE, INC.   |                     |                           |                           |
| 7295                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROMAN FOREST, INC.          |                     |                           |                           |
| 7327                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHENANDOAH, INC.            |                     |                           |                           |
| 7341                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUTH HOUSTON, INC.         |                     |                           |                           |
| 7342                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUTHSIDE PLACE, INC.       |                     |                           |                           |
| 7343                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SPRING VALLEY, INC.         |                     |                           |                           |
| 7344                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | STAFFORD, INC.              |                     |                           |                           |
| 7384                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST UNIVERSITY PLACE, INC. |                     |                           |                           |
| 7388                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLIS, INC.                |                     |                           |                           |
| 7511                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW WAVERLY, INC.           |                     |                           |                           |
| 17696                  | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MEADOWS PLACE, INC.         |                     |                           |                           |
| 31322                  | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MONTGOMERY, INC.            |                     |                           |                           |
| 7031                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BELLAIRE, INC.              |                     |                           |                           |
| 7048                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BUNKER HILL VILLAGE, INC.   |                     |                           |                           |
| 7067                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, INC                 |                     |                           |                           |
| 7068                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, ENVIRONS            |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

| <b>CUSTOMERS</b>       |                              |                     |                           |                           |
|------------------------|------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>         | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7075                   | N                            | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CUT AND SHOOT, INC.          |                     |                           |                           |
| 7081                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DEER PARK, INC.              |                     |                           |                           |
| 7116                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GALENA PARK, INC.            |                     |                           |                           |
| 7141                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HEDWIG VILLAGE, INC.         |                     |                           |                           |
| 7146                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HILSHIRE VILLAGE, INC.       |                     |                           |                           |
| 7151                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, INC.                |                     |                           |                           |
| 7152                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, ENVIRONS            |                     |                           |                           |
| 7155                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUMBLE, INC.                 |                     |                           |                           |
| 7156                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTER'S CREEK VILLAGE, INC. |                     |                           |                           |
| 7163                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JACINTO CITY, INC.           |                     |                           |                           |
| 7168                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JERSEY VILLAGE, INC.         |                     |                           |                           |
| 7232                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MISSOURI CITY, INC.          |                     |                           |                           |
| 7238                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NASSAU BAY, INC.             |                     |                           |                           |
| 7250                   | N                            | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OAK RIDGE NORTH, INC.        |                     |                           |                           |
| 7265                   | N                            | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PANORAMA VILLAGE, INC.       |                     |                           |                           |
| 7266                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PASADENA, INC.               |                     |                           |                           |
| 7272                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEY POINT VILLAGE, INC.    |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| 7295                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROMAN FOREST, INC.          |                     |                           |                           |
| 7327                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHENANDOAH, INC.            |                     |                           |                           |
| 7341                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUTH HOUSTON, INC.         |                     |                           |                           |
| 7342                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUTHSIDE PLACE, INC.       |                     |                           |                           |
| 7343                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SPRING VALLEY, INC.         |                     |                           |                           |
| 7344                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | STAFFORD, INC.              |                     |                           |                           |
| 7384                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST UNIVERSITY PLACE, INC. |                     |                           |                           |
| 7388                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLIS, INC.                |                     |                           |                           |
| 7511                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW WAVERLY, INC.           |                     |                           |                           |
| 17696                  | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MEADOWS PLACE, INC.         |                     |                           |                           |
| 31322                  | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MONTGOMERY, INC.            |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law  
 AMENDMENT (EXPLAIN): Eff 7-14-14: Replace Rate Schedule GSS-2080-GRIP 2013 with Rate Schedule GSS-2080-GRIP  
 2014. Also Replace HOUNIND-1  
 OTHER (EXPLAIN):

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B                             | Commercial Sales           |
| <u>OTHER TYPE DESCRIPTION</u> |                            |



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014  
GAS CONSUMED: N AMENDMENT DATE: 07/14/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID     | DESCRIPTION     |                        |
|-----------------|-----------------|------------------------|
| PGA-9 Corrected | RESOURCES CORP. | CENTERPOINT ENERGY     |
|                 | ENERGY ENTEX    | D/B/A CENTERPOINT      |
|                 | TEXAS GAS       | AND CENTERPOINT ENERGY |
|                 | DIVISION        | HOUSTON                |
|                 | SHEET           | RATE                   |
|                 | ADJUSTMENT      | PURCHASED GAS          |
|                 | NO. PGA-9       | RATE SCHEDULE          |

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-9

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION RATE SHEET  
TAX ADJUSTMENT RATE SCHEDULE NO. TA-9

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

|                    |                         | State Gross Receipts Tax Rate (1) |                       |                             |                    |            |
|--------------------|-------------------------|-----------------------------------|-----------------------|-----------------------------|--------------------|------------|
|                    |                         | Franchise                         |                       | Small                       |                    |            |
| Large              | City                    | Commercial                        | Industrial            | Contract Transportation (2) | Conroe Residential |            |
|                    |                         | E_00012188                        | 1.997%                | 1.997%                      | 1.997%             | 1.997%     |
| 0.500% Cut & Shoot |                         |                                   |                       | E_00012301                  | 0.581%             | 0.581%     |
| 0.581%             | 0.581%                  | 0.500% Montgomery                 |                       |                             |                    | E_00014045 |
| 0.000%             | 0.000%                  | 0.000%                            | 0.000%                | 0.500% New Waverly          |                    |            |
|                    | E_00014179              | 0.581%                            | 0.581%                | 0.581%                      | 0.581%             | 0.500%     |
| Oak Ridge North    |                         |                                   | E_00014303            | 1.070%                      | 1.070%             | 1.070%     |
| 1.070%             | 0.500% Panorama Village |                                   |                       | E_00014429                  | 0.581%             |            |
| 0.581%             | 0.581%                  | 0.581%                            | 0.500% Shenandoah     |                             |                    |            |
| E_00015140         | 0.581%                  | 0.581%                            | 0.581%                | 0.581%                      | 0.500% Willis      |            |
|                    |                         |                                   | E_00015894            | 1.070%                      | 1.070%             | 1.070%     |
| 1.070%             | 0.500% Bellaire         |                                   |                       | E_00011635                  | 1.997%             |            |
| 1.997%             | 1.997%                  | 1.997%                            | 0.500% Bunker Hill    |                             |                    |            |
| E_00011877         | 1.070%                  | 1.070%                            | 1.070%                | 1.070%                      | 0.500% Deer        |            |
| Park               |                         |                                   | E_00012354            | 1.997%                      | 1.997%             | 1.997%     |
| 1.997%             | 0.500% Galena Park      |                                   |                       | E_00012801                  | 1.997%             |            |
| 1.997%             | 1.997%                  | 1.997%                            | 0.500% Hedwig Village |                             |                    |            |
| E_00013075         | 1.070%                  | 1.070%                            | 1.070%                | 1.070%                      | 0.500%             |            |
| Hilshire Village   |                         |                                   | E_00013152            | 0.000%                      | 0.000%             | 0.000%     |
| 0.000%             | 0.500% Houston          |                                   |                       | E_00013200                  | 1.997%             |            |
| 1.997%             | 1.997%                  | 1.997%                            | 0.500% Humble         |                             |                    |            |
| E_00013223         | 1.997%                  | 1.997%                            | 1.997%                | 1.997%                      | 0.500% Hunter's    |            |
| Creek              |                         |                                   | E_00013229            | 1.070%                      | 1.070%             | 1.070%     |
| 1.070%             | 0.500% Jacinto City     |                                   |                       | E_00013300                  | 1.997%             |            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|                |            |                     |                 |                  |                  |            |
|----------------|------------|---------------------|-----------------|------------------|------------------|------------|
| 1.997%         | 1.997%     | 1.997%              | 0.500%          | Jersey Village   |                  |            |
| E_00013327     | 1.070%     | 1.070%              | 1.070%          | 1.070%           | 0.500%           |            |
| Meadow's Place |            | E_00013924          | 1.070%          | 1.070%           | 1.070%           |            |
| 1.070%         | 0.500%     | Missouri City       |                 | E_00014019       | 1.997%           |            |
| 1.997%         | 1.997%     | 1.997%              | 0.500%          | Nassau Bay       |                  |            |
| E_00014128     | 1.070%     | 1.070%              | 1.070%          | 1.070%           | 0.500%           |            |
| Pasadena       |            | E_00014452          | 1.997%          | 1.997%           | 1.997%           |            |
| 1.997%         | 0.500%     | Piney Point Village |                 | E_00014568       | 1.070%           |            |
| 1.070%         | 1.070%     | 1.070%              | 0.500%          | Roman Forest     |                  |            |
| E_00014894     | 0.581%     | 0.581%              | 0.581%          | 0.581%           | 0.500%           | South      |
| Houston        |            | E_00015231          | 1.997%          | 1.997%           | 1.997%           |            |
| 1.997%         | 0.500%     | Southside Place     |                 | E_00015257       | 0.581%           |            |
| 0.581%         | 0.581%     | 0.581%              | 0.500%          | Spring Valley    |                  |            |
| E_00015292     | 1.070%     | 1.070%              | 1.070%          | 1.070%           | 0.500%           |            |
| Stafford       |            | E_00015302          | 1.997%          | 1.997%           | 1.997%           |            |
| 1.997%         | 1.997%     | 0.500%              | West University |                  | E_00015809       | 1.997%     |
|                | 1.997%     | 1.997%              | 1.997%          | 0.500%           | Houston Environs |            |
| OE_0013200     | 0.000%     | 0.000%              | 0.000%          | 0.000%           | 0.500%           | New        |
| Caney          |            | OE_0014157          | 0.000%          | 0.000%           | 0.000%           |            |
| 0.000%         | 0.500%     | Houston Environs    |                 | OE_0014630       | 0.000%           | 0.000%     |
|                | 0.000%     | 0.000%              | 0.500%          | Houston Environs |                  | OE_0015282 |
|                | 0.000%     | 0.000%              | 0.000%          | 0.500%           | The Woodlands    |            |
|                | OE_0015477 | 0.000%              | 0.000%          | 0.000%           | 0.000%           | 0.500%     |

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TA-9 Factors

|                           |            |             |             |                 |             |            |
|---------------------------|------------|-------------|-------------|-----------------|-------------|------------|
| Franchise                 |            | Small       |             | Large           | City        |            |
|                           | Contract   | Residential | Commercial  | Commercial      | Commercial  |            |
| Industrial Transportation | Conroe     |             |             |                 | E_00012188  |            |
| 2.124%                    | 2.124%     | 2.124%      | 2.124%      | 0.503%          | Cut & Shoot |            |
|                           | E_00012301 | 0.615%      | 0.615%      | 0.615%          | 0.615%      | 0.615%     |
| 0.503%                    | Montgomery |             | E_00014045  | 0.000%          | 0.000%      |            |
| 0.000%                    | 0.000%     | 0.503%      | New Waverly |                 | E_00014179  | 0.615%     |
| 0.615%                    | 0.615%     | 0.615%      | 0.503%      | Oak Ridge North |             |            |
| E_00014303                | 1.127%     | 1.127%      | 1.082%      | 1.082%          | 0.503%      | Panorama   |
| Village                   | E_00014429 | 0.615%      | 0.615%      |                 | 0.615%      |            |
| 0.615%                    | 0.503%     | Shenandoah  |             | E_00015140      | 0.609%      | 0.609%     |
|                           | 0.609%     | 0.584%      | 0.503%      | Willis          |             |            |
| E_00015894                | 1.139%     | 1.139%      | 1.139%      | 1.139%          | 0.503%      |            |
| Bellaire                  |            |             | E_00011635  | 2.102%          | 2.102%      |            |
|                           | 2.102%     | 2.102%      | 0.503%      | Bunker Hill     |             | E_00011877 |
| 1.115%                    | 1.115%     | 1.115%      | 1.115%      | 0.518%          | Deer Park   |            |
|                           | E_00012354 | 2.124%      | 2.124%      | 2.124%          |             |            |
| 2.124%                    | 0.503%     | Galena Park |             | E_00012801      | 2.147%      |            |
| 2.147%                    | 2.147%     | 2.147%      | 0.503%      | Hedwig Village  |             |            |
| E_00013075                | 1.115%     | 1.115%      | 1.082%      | 1.082%          | 0.503%      |            |
| Hilshire Village          |            |             | E_00013152  | 0.000%          | 0.000%      |            |
| 0.000%                    | 0.000%     | 0.503%      | Houston     |                 | E_00013200  |            |
| 2.207%                    | 2.207%     | 2.207%      | 2.207%      | 0.530%          | Humble      |            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

| SCHEDULE ID             | DESCRIPTION                                       |
|-------------------------|---|
| E_00013223              | 2.102% 2.102% 2.102%                              |
| 2.038% 0.503%           | Hunter's Creek E_00013229 1.115% 1.115%           |
| 1.115%                  | 1.115% 0.518% Jacinto City                        |
| E_00013300              | 2.147% 2.147% 2.147% 2.147% 0.503%                |
| Jersey Village          | E_00013327 1.115% 1.115%                          |
| 1.115%                  | 1.115% 0.503% Meadow's Place E_00013924 1.127%    |
| 1.127%                  | 1.127% 1.127% 0.503% Missouri City                |
| E_00014019              | 2.102% 2.102% 2.102% 2.102% 0.503% Nassau         |
| Bay                     | E_00014128 1.115% 1.115% 1.115%                   |
| 1.082% 0.503%           | Pasadena E_00014452 2.124%                        |
| 2.124%                  | 2.124% 2.124% 0.503% Piney Point Village          |
| E_00014568              | 1.104% 1.104% 1.104% 1.104% 0.503% Roman          |
| Forest                  | E_00014894 0.615% 0.615% 0.615%                   |
| 0.615% 0.503%           | South Houston E_00015231 2.147%                   |
| 2.147%                  | 2.147% 2.147% 0.503% Southside Place              |
| E_00015257              | 0.615% 0.615% 0.615% 0.615% 0.503%                |
| Spring Valley           | E_00015292 1.115% 1.115%                          |
| 1.115%                  | 1.115% 0.503% Stafford E_00015302                 |
| 2.102%                  | 2.102% 2.102% 2.102% 0.503% West University       |
| E_00015809              | 2.147% 2.147% 2.147% 2.147%                       |
| 0.503% Houston Environs | OE_0013200 0.000% 0.000%                          |
| 0.000%                  | 0.000% 0.503% New Caney OE_0014157 0.000%         |
| 0.000%                  | 0.000% 0.000% 0.000% 0.503% Houston Environs      |
| OE_0014630              | 0.000% 0.000% 0.000% 0.000% 0.000% 0.503% Houston |
| Environs                | OE_0015282 0.000% 0.000% 0.000%                   |
| 0.000% 0.503%           | The Woodlands OE_0015477 0.000% 0.000%            |
| 0.000%                  | 0.000% 0.000% 0.503%                              |

FFA-3

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-3 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file with the Commission a current listing of Cities and applicable franchise fees.

| Rate       | City Franchise          |            |                        |                   |
|------------|-------------------------|------------|------------------------|-------------------|
|            | Large                   | Misc City  | Franchise              | Small             |
| Commercial | Commercial              | Industrial | Contract               | Residential       |
| E_00012188 | 4.000%                  | 4.000%     | 4.000%                 | 4.000%            |
| 7cents/MCF | 0.000% Cut & Shoot      | E_00012301 | 5.000%                 |                   |
| 5.000%     | 5.000%                  | 5.000%     | 7cents/MCF             | 0.000% Montgomery |
| E_00014045 | 4.000%                  | 4.000%     | 4.000%                 | 4.000%            |
| 7cents/MCF | 0.000% New Waverly      | E_00014179 | 5.000%                 | 5.000%            |
| 5.000%     | 5.000%                  | 7cents/MCF | 0.000% Oak Ridge North |                   |
| E_00014303 | 4.000%                  | 4.000%     | 0.000%                 | 0.000% 0.000%     |
|            | 0.000% Panorama Village | E_00014429 | 5.000%                 | 5.000%            |
| 5.000%     | 5.000%                  | 7cents/MCF | 0.000% Shenandoah      | E_00015140        |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|                            |                       |                         |                     |                  |
|----------------------------|-----------------------|-------------------------|---------------------|------------------|
| 4.000%                     | 4.000%                | 4.000%                  | 0.000%              | 0.000%           |
| 0.000% Willis              |                       | E_00015894              | 5.000%              | 5.000%           |
| 5.000%                     | 5.000%                | 7cents/MCF              | 0.000% Bellaire     |                  |
| E_00011635                 | 3.000%                | 3.000%                  | 3.000%              | 3.000%           |
|                            | 0.000% Bunker Hill    |                         | E_00011877          | 3.000%           |
| 3.000%                     | 3.000%                | 3.000%                  | 3.000%              | 3.000% Deer Park |
| E_00012354                 | 4.000%                | 4.000%                  | 4.000%              | 4.000%           |
| 7cents/MCF                 | 0.000% Galena Park    |                         | E_00012801          | 5.000%           |
| 5.000%                     | 5.000%                | 5.000%                  | 7cents/MCF          | 0.000% Hedwig    |
| Village                    | E_00013075            | 3.000%                  | 3.000%              | 0.000%           |
| 0.000%                     |                       | 0.000% Hilshire Village | E_00013152          | 3.000%           |
| 3.000%                     | 0.000%                | 0.000%                  | 0.000%              | 0.000%           |
| Houston                    | E_00013200            | 7.500%                  | 7.500%              | 7.500%           |
| 7.500%                     | 5.000%                | 5.000% Humble           |                     | E_00013223       |
| 3.000%                     | 3.000%                | 3.000%                  | 0.000%              | 0.000%           |
| 0.000% Hunter's Creek      | E_00013229            | 3.000%                  | 3.000%              | 3.000%           |
| 3.000%                     | 3.000%                |                         | 3.000% Jacinto City |                  |
| E_00013300                 | 5.000%                | 5.000%                  | 5.000%              | 5.000%           |
| 7cents/MCF                 | 0.000% Jersey Village |                         | E_00013327          | 3.000%           |
| 3.000%                     | 3.000%                | 3.000%                  | 0.000%              | 0.000%           |
| Meadow's Place             | E_00013924            | 4.000%                  | 4.000%              | 4.000%           |
| 4.000%                     | 0.000%                | 0.000% Missouri City    |                     | E_00014019       |
| 3.000%                     | 3.000%                | 3.000%                  | 3.000%              | 7cents/MCF       |
| 0.000% Nassau Bay          | E_00014128            | 3.000%                  | 3.000%              | 3.000%           |
| 0.000%                     | 0.000%                | 0.000% Pasadena         |                     | E_00014452       |
| 4.000%                     | 4.000%                | 4.000%                  | 4.000%              | 7cents/MCF       |
| 0.000% Piney Point Village | E_00014568            | 2.000%                  | 2.000%              | 2.000%           |
| 2.000%                     | 0.000%                | 0.000% Roman Forest     |                     | E_00014894       |
| 5.000%                     | 5.000%                | 5.000%                  | 5.000%              | 7cents/MCF       |
| 0.000% South Houston       | E_00015231            | 5.000%                  | 5.000%              | 5.000%           |
| 5.000%                     | 7cents/MCF            | 0.000% Southside Place  |                     | E_00015257       |
| 5.000%                     | 5.000%                | 5.000%                  | 5.000%              | 7cents/MCF       |
| 0.000% Spring Valley       | E_00015292            | 3.000%                  | 3.000%              | 3.000%           |
| 3.000%                     | 0.000%                | 0.000% Stafford         |                     | E_00015302       |
| 3.000%                     | 3.000%                | 3.000%                  | 3.000%              | 7cents/MCF       |
| 0.000% West University     | E_00015809            | 5.000%                  | 5.000%              | 5.000%           |
| 5.000%                     | 7cents/MCF            | 0.000% Houston Environs |                     | OE_0013200       |
| 0.000%                     | 0.000%                | 0.000%                  | 0.000%              | 0.000%           |
| 0.000% New Caney           | OE_0014157            | 0.000%                  | 0.000%              | 0.000%           |
| 0.000%                     | 0.000%                | 0.000% Houston Environs |                     | OE_0014630       |
| 0.000%                     | 0.000%                | 0.000%                  | 0.000%              | 0.000%           |
| Houston Environs           | OE_0015282            | 0.000%                  | 0.000%              | 0.000%           |
| 0.000%                     | 0.000% The Woodlands  |                         | OE_0015477          | 0.000%           |
| 0.000%                     | 0.000%                | 0.000%                  | 0.000%              | 0.000%           |

|                       |  |
|-----------------------|--|
| City Franchise Factor | Franchise  |
| Small                 | Large Misc City Contract                                     |
| Residential           | Commercial Commercial Industrial Transportation Service Fees |
| Conroe                | E_00012188 4.255% 4.255% 4.255%                              |
| 4.255%                | 7cents/MCF 0.000% Cut & Shoot E_00012301 5.296%              |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|                 |                                  |        |                                       |                   |                           |
|-----------------|----------------------------------|--------|---------------------------------------|-------------------|---------------------------|
|                 | 5.296%                           | 5.296% | 5.296%                                | 7cents/MCF 0.000% | Montgomery                |
| E_00014045      | 4.167%                           |        | 4.167%                                | 4.167%            | 4.167%                    |
|                 | 7cents/MCF 0.000%                |        |                                       |                   |                           |
| New Waverly     | E_00014179                       | 5.296% |                                       | 5.296%            | 5.296%                    |
|                 | 7cents/MCF 0.000%                |        |                                       |                   |                           |
| Oak Ridge North | E_00014303                       | 4.214% |                                       | 4.214%            | 0.000%                    |
|                 | 0.000%                           | 0.000% | 0.000%                                | Panorama Village  | E_00014429 5.296%         |
|                 | 5.296%                           | 5.296% | 5.296%                                | 7cents/MCF 0.000% | Shenandoah                |
| E_00015140      | 4.192%                           |        | 4.192%                                | 4.192%            | 0.000% 0.000%             |
|                 | 0.000% Willis                    |        |                                       |                   |                           |
|                 |                                  |        | E_00015894                            | 5.323%            | 5.323%                    |
| 5.323%          | 5.323%                           |        | 7cents/MCF 0.000% Bellaire            |                   |                           |
| E_00011635      | 3.158%                           |        | 3.158%                                | 3.158%            | 0.000%                    |
|                 | 0.000% Bunker Hill               |        |                                       |                   |                           |
|                 |                                  |        | E_00011877                            | 3.127%            | 3.127%                    |
| 3.127%          | 3.127%                           |        | 3.109% Deer Park                      |                   |                           |
| E_00012354      | 4.255%                           |        | 4.255%                                | 4.255%            | 7cents/MCF                |
|                 | 0.000% Galena Park               |        |                                       |                   |                           |
|                 |                                  |        | E_00012801                            | 5.376%            | 5.376%                    |
| 5.376%          | 5.376%                           |        | 7cents/MCF 0.000% Hedwig Village      |                   |                           |
| 3.127%          | 3.127%                           |        | 0.000%                                | 0.000%            | 0.000% 0.000%             |
|                 | Hilshire Village                 |        |                                       |                   |                           |
|                 | E_00013152                       | 3.093% |                                       | 3.093%            | 0.000%                    |
|                 | 0.000%                           | 0.000% | 0.000% Houston                        |                   |                           |
|                 | 8.287%                           | 8.287% | 8.287%                                | 5.290%            | 8.108% Humble             |
|                 | E_00013223 3.158%                |        |                                       |                   |                           |
|                 | 0.000%                           | 0.000% | Hunter's Creek                        |                   |                           |
|                 |                                  |        | E_00013229                            | 3.127%            |                           |
| 3.127%          | 3.127%                           |        | 3.109%                                | 3.090%            | Jacinto City              |
|                 | E_00013300                       | 5.376% |                                       | 5.376%            | 5.376%                    |
|                 | 7cents/MCF 0.000% Jersey Village |        |                                       |                   |                           |
|                 |                                  |        | E_00013327                            | 3.127%            | 3.127%                    |
|                 | 3.127%                           | 3.127% | 0.000% Meadow's Place                 |                   |                           |
| E_00013924      | 4.214%                           |        | 4.214%                                | 4.214%            | 0.000%                    |
|                 | 0.000% Missouri City             |        |                                       |                   |                           |
|                 |                                  |        | E_00014019                            | 3.158%            | 3.158%                    |
| 3.158%          | 3.158%                           |        | 7cents/MCF 0.000% Nassau Bay          |                   |                           |
| 3.127%          | 3.127%                           |        | 3.127%                                | 0.000%            | 0.000%                    |
|                 | 0.000% Pasadena                  |        |                                       |                   |                           |
|                 |                                  |        | E_00014452                            | 4.255%            | 4.255%                    |
| 4.255%          | 4.255%                           |        | 7cents/MCF 0.000% Piney Point Village |                   |                           |
| 2.063%          | 2.063%                           |        | 2.063%                                | 2.063%            | 0.000%                    |
|                 | 0.000% Roman Forest              |        |                                       |                   |                           |
|                 |                                  |        | E_00014894                            | 5.296%            | 5.296%                    |
| 5.296%          | 5.296%                           |        | 7cents/MCF 0.000% South Houston       |                   |                           |
| 5.376%          | 5.376%                           |        | 5.376%                                | 5.376%            | 7cents/MCF 0.000%         |
|                 | Southside Place                  |        |                                       |                   |                           |
|                 |                                  |        | E_00015257                            | 5.296%            | 5.296%                    |
|                 | 5.296%                           |        | 7cents/MCF 0.000% Spring Valley       |                   |                           |
|                 | 3.127%                           |        | 3.127%                                | 3.127%            | 0.000% 0.000%             |
|                 | Stafford                         |        |                                       |                   |                           |
|                 |                                  |        | E_00015302                            | 3.158%            | 3.158%                    |
| 3.158%          |                                  |        | 7cents/MCF 0.000% West University     |                   |                           |
|                 | 5.376%                           |        | 5.376%                                | 5.376%            | 7cents/MCF 0.000% Houston |
| Environs        | OE_0013200                       | 0.000% |                                       | 0.000%            | 0.000%                    |
|                 | 0.000%                           | 0.000% |                                       |                   |                           |
|                 | New Caney                        |        |                                       |                   |                           |
|                 |                                  |        | OE_0014157                            | 0.000%            | 0.000%                    |
| 0.000%          | 0.000%                           |        | 0.000% Houston Environs               |                   |                           |
|                 |                                  |        | OE_0014630                            | 0.000%            | 0.000%                    |
| 0.000%          | 0.000%                           |        | 0.000% Houston                        |                   |                           |
| Environs        | OE_0015282                       | 0.000% |                                       | 0.000%            | 0.000%                    |
|                 | 0.000%                           | 0.000% |                                       |                   |                           |
|                 | The Woodlands                    |        |                                       |                   |                           |
|                 |                                  |        | OE_0015477                            | 0.000%            | 0.000%                    |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

0.000% 0.000% 0.000%

GSLV-611-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON DIVISION  
 RATE SHEET  
 GENERAL SERVICE-LARGE VOLUME  
 RATE SCHEDULE NO. GSLV-611-GRIP 2014

## AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

## APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$251.00;\*
- (2) Commodity Charge - All Ccf \$0.0554 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

## WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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DESCRIPTION

Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

|                       |             |
|-----------------------|-------------|
| *Customer Charge      | \$191.00    |
| 2011 GRIP Charge      | 5.57        |
| 2012 GRIP Charge      | 23.88       |
| 2013 GRIP Charge      | 30.55       |
| 2014 GRIP Charge      | Suspended** |
| Total Customer Charge | \$251.00    |

\*\* Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.?

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

GAS SERVICES DIVISION

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SCHEDULE ID

DESCRIPTION

of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

HOUIND-1

RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date  
 Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc.  
 By Operation of Law 5/31/2011 Conroe, Inc. By  
 Operation of Law 5/31/2011 Deer Park, Inc. By Operation of  
 Law 5/31/2011 Hedwig Village, Inc. By Operation of Law  
 5/31/2011 Hilshire Village, inc. By Operation of Law 5/31/2011  
 Humble, Inc. By Operation of Law 5/31/2011 Hunters Creek  
 Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc.  
 By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of  
 Law 5/31/2011 Missouri City, Inc. By Operation of Law 5/31/2011  
 Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc.  
 By Operation of Law 5/31/2011 Oak Ridge North, Inc. By  
 Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law  
 5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011  
 Shenandoah, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc.  
 By Operation of Law 5/31/2011 Stafford, Inc. By  
 Operation of Law 5/31/2011 Conroe Environs GUD 10067  
 7/14/2011 Cut and Shoot, Inc. GUD 10067 \* 7/14/2011 Galena  
 Park, Inc. GUD 10067 \* 7/14/2011 Houston Environs  
 GUD 10067 7/14/2011 Jacinto City, Inc. GUD  
 10067 \* 7/14/2011 New Waverly, Inc. GUD 10067 \*  
 7/14/2011 Panorama Village, Inc. GUD 10067 \* 7/14/2011 Roman  
 Forest, Inc. GUD 10067 \* 7/14/2011 South Houston, Inc.  
 GUD 10067 \* 7/14/2011 Southside Place, inc. GUD  
 10067 \* 7/14/2011 West University Place, Inc. GUD 10067 \*  
 7/14/2011 Willis, Inc. GUD 10067 \* 7/14/2011  
 Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate  
 schedules listed below go into effect for the following cities/environs with the  
 following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012  
 Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of  
 Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc.  
 Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012  
 Humble, Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation  
 of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place,  
 Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012  
 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law  
 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village,  
 Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012  
 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law  
 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150\*  
 7/13/2012 Galena Park, Inc. GUD10150\* 7/13/2012 Houston Environs GUD10150  
 7/13/2012 Jacinto City, Inc. GUD10150\* 7/13/2012 New Waverly, Inc. GUD10150\*  
 7/13/2012 Panorama Village, Inc. GUD10150\* 7/13/2012 Roman Forest, Inc.  
 GUD10150\* 7/13/2012 South Houston, Inc. GUD10150\* 7/13/2012 Southside Place,  
 Inc. GUD10150\* 7/13/2012 West University Place, Inc. GUD10150\* 7/13/2012  
 Willis, Inc. GUD10150\* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena,  
 Inc. GUD10183 9/14/2012 \* Cities - surrendered municipal jurisdiction over gas  
 utility rates to the Railroad Commission The following rate schedules listed below  
 go into effect for the following cities/environs with the following effective dates  
 GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. Operation  
 of Law 5/28/2013 Bunker Hill Village, Inc. Operation of Law 5/28/2013 Conroe,  
 Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013  
 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation  
 of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble, Inc.  
 Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013  
 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of  
 Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc.  
 Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak  
 Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law  
 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc.  
 Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013  
 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013  
 Cut & Shoot, Inc. GUD10256\* 6/17/2013 Galena Park, Inc. GUD10256\* 6/17/2013  
 Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256\* 6/17/2013  
 New Waverly, Inc. GUD10256\* 6/17/2013 Panorama Village, Inc. GUD10256\*  
 6/17/2013 Roman Forest, Inc. GUD10256\* 6/17/2013 South Houston, Inc. GUD10256\*  
 6/17/2013 Southside Place, Inc. GUD10256\* 6/17/2013 West University Place,  
 Inc. GUD10256\* 6/17/2013 Willis, Inc. GUD10256\* 6/17/2013 The following rate  
 schedules listed below go into effect for the following cities/environs with the  
 following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014  
 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved  
 Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc.  
 Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension  
 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc.  
 Ordinance 2014-467 5/30/2014 Humble, Inc. Approved Suspension 5/30/2014  
 Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc.  
 Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014  
 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved  
 Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension  
 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah,  
 Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law  
 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344  
 7/14/2014 Cut & Shoot, Inc. GUD10344\* 7/14/2014 Galena Park, Inc. GUD10344\*  
 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344\*  
 7/14/2014 New Waverly, Inc. GUD10344\* 7/14/2014 Panorama Village, Inc.  
 GUD10344\* 7/14/2014 Roman Forest, Inc. GUD10344\* 7/14/2014 South Houston, Inc.  
 GUD10344\* 7/14/2014 Southside Place , Inc. GUD10344\* 7/14/2014 West  
 University Place, Inc. GUD10344\* 7/14/2014 Willis, Inc. GUD10344\* 7/14/2014  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the  
 Railroad Commission

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

| CUSTOMERS              |                              |                     |                           |                           |
|------------------------|------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>         | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7031                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BELLAIRE, INC.               |                     |                           |                           |
| 7048                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BUNKER HILL VILLAGE, INC.    |                     |                           |                           |
| 7067                   | N                            | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, INC                  |                     |                           |                           |
| 7068                   | N                            | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, ENVIRONS             |                     |                           |                           |
| 7075                   | N                            | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CUT AND SHOOT, INC.          |                     |                           |                           |
| 7081                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DEER PARK, INC.              |                     |                           |                           |
| 7116                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GALENA PARK, INC.            |                     |                           |                           |
| 7141                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HEDWIG VILLAGE, INC.         |                     |                           |                           |
| 7146                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HILSHIRE VILLAGE, INC.       |                     |                           |                           |
| 7151                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, INC.                |                     |                           |                           |
| 7152                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, ENVIRONS            |                     |                           |                           |
| 7155                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUMBLE, INC.                 |                     |                           |                           |
| 7156                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUNTER'S CREEK VILLAGE, INC. |                     |                           |                           |
| 7163                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JACINTO CITY, INC.           |                     |                           |                           |
| 7168                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JERSEY VILLAGE, INC.         |                     |                           |                           |
| 7232                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MISSOURI CITY, INC.          |                     |                           |                           |
| 7238                   | N                            | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NASSAU BAY, INC.             |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26111**

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7250                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OAK RIDGE NORTH, INC.       |                     |                           |                           |
| 7265                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PANORAMA VILLAGE, INC.      |                     |                           |                           |
| 7266                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PASADENA, INC.              |                     |                           |                           |
| 7272                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINEY POINT VILLAGE, INC.   |                     |                           |                           |
| 7295                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROMAN FOREST, INC.          |                     |                           |                           |
| 7327                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHENANDOAH, INC.            |                     |                           |                           |
| 7341                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SOUTH HOUSTON, INC.         |                     |                           |                           |
| 7342                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SOUTHSIDE PLACE, INC.       |                     |                           |                           |
| 7343                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SPRING VALLEY, INC.         |                     |                           |                           |
| 7344                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | STAFFORD, INC.              |                     |                           |                           |
| 7384                   | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST UNIVERSITY PLACE, INC. |                     |                           |                           |
| 7388                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WILLIS, INC.                |                     |                           |                           |
| 7511                   | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW WAVERLY, INC.           |                     |                           |                           |
| 17696                  | N                           | Mcf                 | \$6.2640                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MEADOWS PLACE, INC.         |                     |                           |                           |
| 31322                  | N                           | Mcf                 | \$5.9565                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MONTGOMERY, INC.            |                     |                           |                           |
| 17696                  | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MEADOWS PLACE, INC.         |                     |                           |                           |
| 31322                  | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MONTGOMERY, INC.            |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

| <b>CUSTOMERS</b>       |                              |                     |                           |                           |
|------------------------|------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>         | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7031                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BELLAIRE, INC.               |                     |                           |                           |
| 7048                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BUNKER HILL VILLAGE, INC.    |                     |                           |                           |
| 7067                   | N                            | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, INC                  |                     |                           |                           |
| 7068                   | N                            | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, ENVIRONS             |                     |                           |                           |
| 7075                   | N                            | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CUT AND SHOOT, INC.          |                     |                           |                           |
| 7081                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DEER PARK, INC.              |                     |                           |                           |
| 7116                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GALENA PARK, INC.            |                     |                           |                           |
| 7141                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HEDWIG VILLAGE, INC.         |                     |                           |                           |
| 7146                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HILSHIRE VILLAGE, INC.       |                     |                           |                           |
| 7151                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, INC.                |                     |                           |                           |
| 7152                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, ENVIRONS            |                     |                           |                           |
| 7155                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUMBLE, INC.                 |                     |                           |                           |
| 7156                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTER'S CREEK VILLAGE, INC. |                     |                           |                           |
| 7163                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JACINTO CITY, INC.           |                     |                           |                           |
| 7168                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JERSEY VILLAGE, INC.         |                     |                           |                           |
| 7232                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MISSOURI CITY, INC.          |                     |                           |                           |
| 7238                   | N                            | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NASSAU BAY, INC.             |                     |                           |                           |



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7250                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OAK RIDGE NORTH, INC.       |                     |                           |                           |
| 7265                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PANORAMA VILLAGE, INC.      |                     |                           |                           |
| 7266                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PASADENA, INC.              |                     |                           |                           |
| 7272                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEY POINT VILLAGE, INC.   |                     |                           |                           |
| 7295                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROMAN FOREST, INC.          |                     |                           |                           |
| 7327                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHENANDOAH, INC.            |                     |                           |                           |
| 7341                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUTH HOUSTON, INC.         |                     |                           |                           |
| 7342                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUTHSIDE PLACE, INC.       |                     |                           |                           |
| 7343                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SPRING VALLEY, INC.         |                     |                           |                           |
| 7344                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | STAFFORD, INC.              |                     |                           |                           |
| 7384                   | N                           | Mcf                 | \$6.2626                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST UNIVERSITY PLACE, INC. |                     |                           |                           |
| 7388                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLIS, INC.                |                     |                           |                           |
| 7511                   | N                           | Mcf                 | \$5.9565                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW WAVERLY, INC.           |                     |                           |                           |
| 7031                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BELLAIRE, INC.              |                     |                           |                           |
| 7048                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BUNKER HILL VILLAGE, INC.   |                     |                           |                           |
| 7067                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, INC                 |                     |                           |                           |
| 7068                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CONROE, ENVIRONS            |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

| <b>CUSTOMERS</b>       |                              |                     |                           |                           |
|------------------------|------------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>         | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7075                   | N                            | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CUT AND SHOOT, INC.          |                     |                           |                           |
| 7081                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DEER PARK, INC.              |                     |                           |                           |
| 7116                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GALENA PARK, INC.            |                     |                           |                           |
| 7141                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HEDWIG VILLAGE, INC.         |                     |                           |                           |
| 7146                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HILSHIRE VILLAGE, INC.       |                     |                           |                           |
| 7151                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, INC.                |                     |                           |                           |
| 7152                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HOUSTON, ENVIRONS            |                     |                           |                           |
| 7155                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUMBLE, INC.                 |                     |                           |                           |
| 7156                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTER'S CREEK VILLAGE, INC. |                     |                           |                           |
| 7163                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JACINTO CITY, INC.           |                     |                           |                           |
| 7168                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JERSEY VILLAGE, INC.         |                     |                           |                           |
| 7232                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MISSOURI CITY, INC.          |                     |                           |                           |
| 7238                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NASSAU BAY, INC.             |                     |                           |                           |
| 7250                   | N                            | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OAK RIDGE NORTH, INC.        |                     |                           |                           |
| 7265                   | N                            | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PANORAMA VILLAGE, INC.       |                     |                           |                           |
| 7266                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PASADENA, INC.               |                     |                           |                           |
| 7272                   | N                            | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEY POINT VILLAGE, INC.    |                     |                           |                           |

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| 7295                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROMAN FOREST, INC.          |                     |                           |                           |
| 7327                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHENANDOAH, INC.            |                     |                           |                           |
| 7341                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUTH HOUSTON, INC.         |                     |                           |                           |
| 7342                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUTHSIDE PLACE, INC.       |                     |                           |                           |
| 7343                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SPRING VALLEY, INC.         |                     |                           |                           |
| 7344                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | STAFFORD, INC.              |                     |                           |                           |
| 7384                   | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST UNIVERSITY PLACE, INC. |                     |                           |                           |
| 7388                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLIS, INC.                |                     |                           |                           |
| 7511                   | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW WAVERLY, INC.           |                     |                           |                           |
| 17696                  | N                           | Mcf                 | \$6.2655                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MEADOWS PLACE, INC.         |                     |                           |                           |
| 31322                  | N                           | Mcf                 | \$5.9565                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MONTGOMERY, INC.            |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law  
 AMENDMENT(EXPLAIN): Eff 7-14-14: Replace Rate Schedule GSLV-611-GRIP 2013 with Rate Schedule GSLV-611-GRIP  
 2014. Also Replace HOUNIND-1  
 OTHER(EXPLAIN):

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u>       |
|-------------------------------|----------------------------------|
| B                             | Commercial Sales                 |
| <u>OTHER TYPE DESCRIPTION</u> |                                  |
| M                             | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | Large Volume Customer            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014  
GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| FFA-4       | CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.<br>City Franchise Rate Franchise Small Large City Contract Residential Commercial<br>Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000%<br>0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass<br>E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000%<br>0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville<br>E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000%<br>2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo<br>E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000%<br>2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000%<br>Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527<br>2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000%<br>7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City<br>E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000%<br>5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000%<br>Ganado E_00012810 2.000% 2.000% 2.000% 0.000% 0.000% Garden Ridge E_00012818 2.000%<br>2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000%<br>Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000%<br>2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7<br>cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271<br>2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000%<br>0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000%<br>Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% 0.000% Kenedy E_00013395 2.000%<br>2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000%<br>0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478<br>2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000%<br>0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839<br>2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000%<br>0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald<br>E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000%<br>5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000%<br>Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E_00014408<br>2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000%<br>5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port<br>Lavaca E_00014623 3.000% 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000%<br>3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000% |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 2.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City

Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo E\_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E\_00012556 3.127% 3.127% 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E\_00013186 2.063% 2.063% 2.063% 0.000% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E\_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 0.000% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E\_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort E\_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.158% 3.158% 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San  
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GSLV-616-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX AND  
 CENTERPOINT ENERGY TEXAS GAS  
 SOUTH TEXAS DIVISION  
 RATE SHEET  
 GENERAL SERVICE-LARGE VOLUME  
 RATE SCHEDULE NO. GSLV-616-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$148.09\*
- (2) Commodity Charge - All Ccf @ \$0.0412

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf

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during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

|                       |          |
|-----------------------|----------|
| *Customer Charge      | \$100.00 |
| 2012 GRIP Charge      | 16.34    |
| 2013 GRIP Charge      | 19.21    |
| 2014 GRIP Charge      | 12.54    |
| Total Customer Charge | \$148.09 |

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

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DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal

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jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

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 Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential  
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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

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DESCRIPTION

0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos  
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Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997%  
1.997% 1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500%  
Sinton E\_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070%  
1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500%  
Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668  
1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581%  
0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code,  
Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to  
all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility  
Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential  
Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000%  
0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas  
Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038%  
2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville  
E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104%  
1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo  
E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080%  
2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle  
Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104%  
1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin  
E\_00012556 1.115% 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000%  
0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503%  
Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596%  
0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503%  
Giddings E\_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615%  
0.615% 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503%  
Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104%  
1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503%  
Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton  
E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104%  
1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503%  
Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080%  
2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503%  
La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124%  
2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503%  
Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156  
2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000%  
0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem  
E\_00014325 0.596% 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596%  
0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503%  
Pleasanton E\_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602  
0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102%  
2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet  
E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584%  
0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio  
E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584%  
0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147%  
2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503%  
Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147%  
2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503%  
Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104%  
1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503%  
Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668  
2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596%  
0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

STXINC-2

RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect  
5/3/2011 for the environs areas and the following cities in the South Texas  
Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10

|                           |                                |                   |
|---------------------------|--------------------------------|-------------------|
|                           | City                           | Authority Alice,  |
| Inc.                      | GUD 10038 Aransas Pass, Inc.   | GUD 10038 Austin, |
| Inc.                      | GUD 10038 Bastrop, Inc.        | GUD 10038 Buda,   |
| Inc.                      | GUD 10038 Cibolo, Inc.         | GUD 10038         |
| Converse, Inc.            | GUD 10038 Eagle Lake, Inc.     | GUD 10038         |
| El Campo, Inc.            | GUD 10038 Garden Ridge, Inc.   | GUD 10038         |
| Giddings, Inc.            | GUD 10038 Hallettsville, Inc.  | GUD               |
| 10038 Ingleside, Inc.     | GUD 10038 Jourdanton, Inc.     | GUD               |
| 10038 Kenedy, Inc.        | GUD 10038 Kingsville, Inc.     | GUD               |
| 10038 Kyle, Inc.          | GUD 10038 La Grange, Inc.      | GUD               |
| 10038 LaCoste, Inc.       | GUD 10038 Mathis, Inc.         | GUD               |
| 10038 New Braunfels, Inc. | GUD 10038 Nordheim, Inc.       | GUD               |
| 10038 Orange Grove, Inc.  | GUD 10038 Palacios, Inc.       | GUD 10038         |
| Pleasanton, Inc.          | GUD 10038 Point Comfort, Inc.  | GUD 10038         |
| Port Lavaca, Inc.         | GUD 10038 Portland, Inc.       | GUD 10038         |
| Poteet, Inc.              | GUD 10038 San Diego, Inc.      | GUD               |
| 10038 San Marcos, Inc.    | GUD 10038 Seguin, Inc.         | GUD               |
| 10038 Sinton, Inc.        | GUD 10038 Smithville, Inc.     |                   |
| GUD 10038 Taft, Inc.      | GUD 10038 Universal City, Inc. |                   |
| GUD 10038 Victoria, Inc.  | GUD 10038 Weimar, Inc.         |                   |

GUD 10038 The following rate schedules listed below go into effect for the  
following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-  
GRIP 2012 R-2085-GRIP 2012 City

|                  |                |                    |
|------------------|----------------|--------------------|
| Authority        | Effective Date | Aransas Pass, Inc. |
| Operation of Law | 5/29/2012      | Bishop, Inc.       |
| Operation of Law | 5/29/2012      | Cibolo, Inc.       |
| Operation of Law | 5/29/2012      | Converse, Inc.     |
| Operation of Law | 5/29/2012      | El Campo, Inc.     |
| Operation of Law | 5/29/2012      | Ingleside, Inc.    |
| Operation of Law | 5/29/2012      | Kingsville, Inc.   |
| Operation of Law | 5/29/2012      | Palacios, Inc.     |
| Operation of Law | 5/29/2012      | Poteet, Inc.       |
| Operation of Law | 5/29/2012      | Taft, Inc.         |
| Operation of Law | 5/29/2012      | Victoria, Inc.     |
| Operation of Law | 5/29/2012      | Alice, Inc.        |
| Operation of Law | 7/13/2012      | Austin, Inc.       |
| Operation of Law | 7/13/2012      | Bastrop, Inc.      |
| Operation of Law | 7/13/2012      | Beeville, Inc.*    |
| 10151            | 7/13/2012      | Buda, Inc.         |

GUD

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|   |  |              |
|---|--|--------------|
| Operation of Law  | 7/13/2012 Eagle Lake, Inc.*                |              |
| GUD 10151   | 7/13/2012 Elgin, Inc.                      |              |
| Operation of Law  | 7/13/2012 Floresville, Inc.*               |              |
| GUD 10151   | 7/13/2012 Garden Ridge, Inc.               |              |
| Operation of Law  | 7/13/2012 Giddings, Inc.                   |              |
| Operation of Law  | 7/13/2012 Goliad, Inc.*                    |              |
| GUD 10151   | 7/13/2012 Hallettsville, Inc.*             |              |
| GUD 10151   | 7/13/2012 Jourdanton, Inc.                 |              |
| Operation of Law  | 7/13/2012 Kenedy, Inc.*                    | GUD          |
| 10151   | 7/13/2012 Kyle, Inc.                       |              |
| Operation of Law  | 7/13/2012 La Grange, Inc.                  |              |
| Operation of Law  | 7/13/2012 LaCoste, Inc.                    |              |
| Operation of Law  | 7/13/2012 Mathis, Inc.                     |              |
| Operation of Law  | 7/13/2012 New Braunfels, Inc.*             | GUD          |
| 10151   | 7/13/2012 Nordheim, Inc.*                  | GUD          |
| 10151   | 7/13/2012 Orange Grove, Inc.               |              |
| Operation of Law  | 7/13/2012 Pleasanton, Inc.*                | GUD          |
| 10151   | 7/13/2012 Point Comfort, Inc.              |              |
| Operation of Law  | 7/13/2012 Port Lavaca, Inc.                |              |
| Operation of Law  | 7/13/2012 Portland, Inc.                   |              |
| Operation of Law  | 7/13/2012 San Diego, Inc.*                 |              |
| GUD 10151   | 7/13/2012 San Marcos, Inc.                 |              |
| Operation of Law  | 7/13/2012 Schertz, Inc.*                   |              |
| GUD 10151   | 7/13/2012 Sequin, Inc.*                    |              |
| GUD 10151   | 7/13/2012 Selma, Inc.*                     |              |
| GUD 10151   | 7/13/2012 Sinton, Inc.*                    |              |
| GUD 10151   | 7/13/2012 Smithville, Inc.                 |              |
| Operation of Law  | 7/13/2012 Universal City, Inc.             |              |
| Operation of Law  | 7/13/2012 Weimar, Inc.*                    |              |
| GUD 10151   | 7/13/2012 * Cities - surrendered municipal |              |
| jurisdiction over gas utility rates to the Railroad Commission The following rate |  |              |
| schedules listed below go into effect for the following cities with the following |  |              |
| effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City      |  |              |
| Authority   |  |              |
| Effective Date  | Alice, Inc.                                | Operation of |
| Law   | 6/17/2013 Aransas Pass, Inc.               | Operation of |
| Law   | 6/17/2013 Austin, Inc.                     |              |
| Operation of Law  | 6/17/2013 Bastrop, Inc.                    |              |
| Operation of Law  | 6/17/2013 Beeville, Inc.*                  |              |
| GUD 10257   | 6/17/2013 Bishop, Inc.                     |              |
| Operation of Law  | 6/17/2013 Converse, Inc.                   |              |
| Operation of Law  | 6/17/2013 Eagle Lake, Inc.*                |              |
| GUD 10257   | 6/17/2013 El Campo, Inc.                   |              |
| Operation of Law  | 6/17/2013 Floresville, Inc.*               |              |
| GUD 10257   | 6/17/2013 Goliad, Inc.*                    |              |
| GUD 10257   | 6/17/2013 Hallettsville, Inc.*             |              |
| GUD 10257   | 6/17/2013 Jourdanton, Inc.                 |              |
| Operation of Law  | 6/17/2013 Kenedy, Inc.*                    |              |
| GUD 10257   | 6/17/2013 Kingsville, Inc.                 |              |
| Operation of Law  | 6/17/2013 Kyle, Inc.                       |              |
| Operation of Law  | 6/17/2013 La Grange, Inc.                  |              |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|   |   |  |
|---|---|--|
| Inc.*   | Operation of Law 6/17/2013 New Braunfels, GUD 10257 | 6/17/2013 Nordheim, Inc.*                      |
| Inc.  | Operation of Law 6/17/2013 Orange Grove, GUD 10257  | 6/17/2013 Palacios, Inc.                       |
| Inc.*   | Operation of Law 6/17/2013 Pleasanton, GUD 10257    | 6/17/2013 Port                                 |
| Lavaca, Inc.  | Operation of Law 6/17/2013 Poteet, Inc.             |  |
| Diego, Inc.*  | Operation of Law 6/17/2013 San Marcos, Inc.         |  |
| 6/17/2013 Schertz, Inc.*  | Operation of Law 6/17/2013 Selma, Inc.*             | GUD 10257                                      |
| 6/17/2013 Sinton, Inc.*   | 6/17/2013 Taft, Inc.                                | GUD  |
| 10257   | Operation of Law 6/17/2013 Universal City, Inc.     |  |
|   | Operation of Law 6/17/2013 Victoria, Inc.           |  |
|   | Operation of Law 6/17/2013 Weimar, Inc.*            |  |
|   | 6/17/2013 Buda, Inc.                                |  |
|   | Operation of Law 7/11/2013 Cibolo, Inc.             |  |
|   | Operation of Law 7/11/2013 Elgin, Inc.              |  |
|   | Operation of Law 7/11/2013 Garden Ridge, Inc.       |  |
|   | Operation of Law 7/11/2013 Giddings, Inc.           |  |
|   | Operation of Law 7/11/2013 Ingleside, Inc.          |  |
|   | Operation of Law 7/11/2013 LaCoste, Inc.            |  |
|   | Operation of Law 7/11/2013 Mathis, Inc.             |  |
|   | Operation of Law 7/11/2013 Point Comfort, Inc.      |  |
|   | Operation of Law 7/11/2013 Portland, Inc.           |  |
|   | Operation of Law 7/11/2013 Smithville, Inc.         |  |
|   | Operation of Law 7/11/2013 * Cities - surrendered   |  |
| municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date |   |  |
| Alice, Inc.   | Operation of Law 5/30/2014 Converse, Inc.           | Operation of Law 5/30/2014 Bastrop, Inc.       |
| 5/30/2014 El Campo, Inc.  | Operation of Law 5/30/2014 Orange Grove, Inc.       | Operation of Law 5/30/2014 Kingsville, Inc.    |
| 5/30/2014 Palacios, Inc.  | Operation of Law 5/30/2014 Poteet, Inc.             | Operation of Law 5/30/2014 Point Comfort, Inc. |
| 5/30/2014 Taft, Inc.  | Operation of Law 5/30/2014 Victoria, Inc.           | Operation of Law 5/30/2014 Aransas Pass, Inc.  |
| 7/14/2014 Austin, Inc.  | Operation of Law 7/14/2014 Beeville, Inc.*          | 7/14/2014 Bishop, Inc.                         |
| 7/14/2014 Buda, Inc.  | Operation of Law 7/14/2014 Eagle Lake, Inc.*        | 7/14/2014 Elgin, Inc.                          |
| 7/14/2014 Cibolo, Inc.  | Operation of Law 7/14/2014 Floresville, Inc.*       | GUD 10346                                      |
| 7/14/2014 Garden Ridge, Inc.  | Operation of Law 7/14/2014 Giddings, Inc.           |  |
| 7/14/2014 Goliad, Inc.*   |   | GUD 10346                                      |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

**RATE SCHEDULE**

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
|             | 7/14/2014 Hallettsville, Inc.* GUD 10346 7/14/2014  |
|             | Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc.   |
|             | Operation of Law 7/14/2014 Kenedy, Inc.* GUD 10346  |
|             | 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc.   |
|             | Operation of Law 7/14/2014 La Grange, Inc. Operation of   |
|             | Law 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New   |
|             | Braunfels, Inc.* GUD 10346 7/14/2014 Nordheim, Inc.* GUD  |
|             | 10346 7/14/2014 Pleasanton, Inc.* GUD 10346 7/14/2014   |
|             | Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc.   |
|             | Operation of Law 7/14/2014 San Diego, Inc.* GUD 10346   |
|             | 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.*                                      |
|             | GUD 10346 7/14/2014 Sequin, Inc.* GUD 10346   |
|             | 7/14/2014 Selma, Inc.* GUD 10346 7/14/2014 Smithville, Inc.   |
|             | Operation of Law 7/14/2014 Weimar, Inc.* GUD 10346  |
|             | 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission |

RCE-7.1 CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.52 per bill  
 General Service-Small \$0.52 per bill  
 General Service-Large \$0.52 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

RCE-7.2 CENTERPOINT ENERGY RESOURCES CORP.



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Hallettsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.30 per bill  
 General Service-Small \$0.30 per bill  
 General Service-Large \$0.30 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 23637                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CAMPBELLTON, ENVIRONS   |                     |                           |                           |
| 23638                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PETTUS, ENVIRONS        |                     |                           |                           |
| 23639                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TULETA, ENVIRONS        |                     |                           |                           |
| 32464                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AUSTIN, INC.            |                     |                           |                           |
| 32879                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AUSTIN, ENVIRONS        |                     |                           |                           |
| 32880                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GARDEN RIDGE, ENVIRONS  |                     |                           |                           |
| 32881                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POINT COMFORT, ENVIRONS |                     |                           |                           |
| 32882                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GREGORY, ENVIRONS       |                     |                           |                           |
| 32883                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NIEDERWALD, ENVIRONS    |                     |                           |                           |
| 32884                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SELMA, ENVIRONS         |                     |                           |                           |
| 32885                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FREER, ENVIRONS         |                     |                           |                           |
| 7004                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AGUA DULCE, ENVIRONS    |                     |                           |                           |
| 7005                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ALICE, INC.             |                     |                           |                           |
| 7006                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ALICE, ENVIRONS         |                     |                           |                           |
| 7013                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ARANSAS PASS, INC.      |                     |                           |                           |
| 7014                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ARANSAS PASS, ENVIRONS  |                     |                           |                           |
| 7017                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BASTROP, INC.           |                     |                           |                           |

GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26905**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7018                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BASTROP, ENVIRONS    |                     |                           |                           |
| 7029                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEEVILLE, INC.       |                     |                           |                           |
| 7030                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEEVILLE, ENVIRONS   |                     |                           |                           |
| 7036                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BISHOP, INC.         |                     |                           |                           |
| 7037                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BISHOP, ENVIRONS     |                     |                           |                           |
| 7044                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BUDA, INC.           |                     |                           |                           |
| 7045                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BUDA, ENVIRONS       |                     |                           |                           |
| 7055                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CIBOLO, INC.         |                     |                           |                           |
| 7056                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CIBOLO, ENVIRONS     |                     |                           |                           |
| 7069                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CONVERSE, INC.       |                     |                           |                           |
| 7070                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CONVERSE, ENVIRONS   |                     |                           |                           |
| 7088                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DRISCOLL, ENVIRONS   |                     |                           |                           |
| 7089                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAGLE LAKE, INC.     |                     |                           |                           |
| 7090                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAGLE LAKE, ENVIRONS |                     |                           |                           |
| 7096                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDNA, ENVIRONS       |                     |                           |                           |
| 7097                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EL CAMPO, INC.       |                     |                           |                           |
| 7098                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EL CAMPO, ENVIRONS   |                     |                           |                           |

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| CUSTOMERS              |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7099                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELGIN, INC.                |                     |                           |                           |
| 7100                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELGIN, ENVIRONS            |                     |                           |                           |
| 7106                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FALLS CITY, ENVIRONS       |                     |                           |                           |
| 7107                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FLORESVILLE, INC.          |                     |                           |                           |
| 7108                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FLORESVILLE, ENVIRONS      |                     |                           |                           |
| 7118                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GANADO, ENVIRONS           |                     |                           |                           |
| 7119                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GARDEN RIDGE, INC.         |                     |                           |                           |
| 7120                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GIDDINGS, INC.             |                     |                           |                           |
| 7121                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GIDDINGS, ENVIRONS         |                     |                           |                           |
| 7124                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GOLIAD, INC.               |                     |                           |                           |
| 7125                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GOLIAD, ENVIRONS           |                     |                           |                           |
| 7135                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLETTSVILLE, INC.        |                     |                           |                           |
| 7136                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLETTSVILLE, ENVIRONS    |                     |                           |                           |
| 7150                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HONDO, ENVIRONS            |                     |                           |                           |
| 7159                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INGLESIDE, INC.            |                     |                           |                           |
| 7160                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INGLESIDE, ENVIRONS        |                     |                           |                           |
| 7162                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INGLESIDE BY THE BAY, ENV. |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7171                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JOURDANTON, INC.      |                     |                           |                           |
| 7172                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JOURDANTON, ENVIRONS  |                     |                           |                           |
| 7174                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KARNES CITY, ENVIRONS |                     |                           |                           |
| 7181                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KENEDY, INC.          |                     |                           |                           |
| 7182                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KENEDY, ENVIRONS      |                     |                           |                           |
| 7185                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KINGSVILLE, INC.      |                     |                           |                           |
| 7186                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KINGSVILLE, ENVIRONS  |                     |                           |                           |
| 7189                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KYLE, INC.            |                     |                           |                           |
| 7190                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KYLE, ENVIRONS        |                     |                           |                           |
| 7191                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA COSTE, INC.        |                     |                           |                           |
| 7192                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA COSTE, ENVIRONS    |                     |                           |                           |
| 7193                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA GRANGE, INC.       |                     |                           |                           |
| 7194                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA GRANGE, ENVIRONS   |                     |                           |                           |
| 7201                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LAREDO, ENVIRONS      |                     |                           |                           |
| 7224                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MARION, ENVIRONS      |                     |                           |                           |
| 7227                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MATHIS, INC.          |                     |                           |                           |
| 7228                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MATHIS, ENVIRONS      |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7243                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BRAUNFELS, INC.     |                     |                           |                           |
| 7244                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BRAUNFELS, ENVIRONS |                     |                           |                           |
| 7247                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NORDHEIM, INC.          |                     |                           |                           |
| 7248                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NORDHEIM, ENVIRONS      |                     |                           |                           |
| 7252                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ODEM, ENVIRONS          |                     |                           |                           |
| 7255                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE GROVE, INC.      |                     |                           |                           |
| 7256                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE GROVE, ENVIRONS  |                     |                           |                           |
| 7263                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PALACIOS, INC.          |                     |                           |                           |
| 7264                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PALACIOS, ENVIRONS      |                     |                           |                           |
| 7274                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEASANTON, INC.        |                     |                           |                           |
| 7275                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEASANTON, ENVIRONS    |                     |                           |                           |
| 7276                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POINT COMFORT, INC.     |                     |                           |                           |
| 7277                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PORT LAVACA, INC.       |                     |                           |                           |
| 7278                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PORT LAVACA, ENVIRONS   |                     |                           |                           |
| 7279                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PORTLAND, INC.          |                     |                           |                           |
| 7280                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PORTLAND, ENVIRONS      |                     |                           |                           |
| 7281                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POTEET, INC.            |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7282                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POTEET, ENVIRONS      |                     |                           |                           |
| 7284                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POTH, ENVIRONS        |                     |                           |                           |
| 7286                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PREMONT, ENVIRONS     |                     |                           |                           |
| 7288                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REFUGIO, ENVIRONS     |                     |                           |                           |
| 7303                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RUNGE, ENVIRONS       |                     |                           |                           |
| 7308                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN DIEGO, INC.       |                     |                           |                           |
| 7309                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN DIEGO, ENVIRONS   |                     |                           |                           |
| 7310                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN MARCOS, INC.      |                     |                           |                           |
| 7315                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCHERTZ, ENVIRONS     |                     |                           |                           |
| 7317                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCHULENBURG, ENVIRONS |                     |                           |                           |
| 7323                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEADRIFT, ENVIRONS    |                     |                           |                           |
| 7324                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEGUIN, INC.          |                     |                           |                           |
| 7325                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEGUIN, ENVIRONS      |                     |                           |                           |
| 7326                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SELMA, INC.           |                     |                           |                           |
| 7335                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SINTON, INC.          |                     |                           |                           |
| 7336                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SINTON, ENVIRONS      |                     |                           |                           |
| 7337                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SMITHVILLE, INC.      |                     |                           |                           |

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7338                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SMITHVILLE, ENVIRONS     |                     |                           |                           |
| 7347                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TAFT, INC.               |                     |                           |                           |
| 7348                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TAFT, ENVIRONS           |                     |                           |                           |
| 7365                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNIVERSAL CITY, INC.     |                     |                           |                           |
| 7366                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNIVERSAL CITY, ENVIRONS |                     |                           |                           |
| 7369                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VICTORIA, INC.           |                     |                           |                           |
| 7370                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VICTORIA, ENVIRONS       |                     |                           |                           |
| 7379                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEIMAR, INC.             |                     |                           |                           |
| 7380                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEIMAR, ENVIRONS         |                     |                           |                           |
| 7392                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | YORKTOWN, ENVIRONS       |                     |                           |                           |
| 7442                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMINGTON              |                     |                           |                           |
| 7445                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | D'HANIS                  |                     |                           |                           |
| 7446                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDROY                    |                     |                           |                           |
| 7447                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INEZ                     |                     |                           |                           |
| 7448                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LOLITA                   |                     |                           |                           |
| 7449                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MCQUEENEY                |                     |                           |                           |
| 7450                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLACEDO                  |                     |                           |                           |



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**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7451                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SKIDMORE             |                     |                           |                           |
| 7452                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VANDERBILT           |                     |                           |                           |
| 7454                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BRUNI                |                     |                           |                           |
| 7455                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HEBBRONVILLE         |                     |                           |                           |
| 7456                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MIRANDO CITY         |                     |                           |                           |
| 7457                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OILTON               |                     |                           |                           |
| 7460                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BLESSING             |                     |                           |                           |
| 7496                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LOUISE               |                     |                           |                           |
| 7516                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BANQUETE             |                     |                           |                           |
| 7311                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN MARCOS, ENVIRONS |                     |                           |                           |
| 7314                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCHERTZ, INC.        |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law  
 AMENDMENT (EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-2  
 OTHER (EXPLAIN):

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u>       |
|-------------------------------|----------------------------------|
| B                             | Commercial Sales                 |
| <u>OTHER TYPE DESCRIPTION</u> |                                  |
| M                             | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | Large Volume Customer            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014  
GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| FFA-4       | CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.<br>City Franchise Rate Franchise Small Large City Contract Residential Commercial<br>Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000%<br>0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass<br>E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000%<br>0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville<br>E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000%<br>2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo<br>E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000%<br>2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000%<br>Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527<br>2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000%<br>7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City<br>E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000%<br>5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000%<br>Ganado E_00012810 2.000% 2.000% 2.000% 0.000% 0.000% Garden Ridge E_00012818 2.000%<br>2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000%<br>Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000%<br>2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7<br>cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271<br>2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000%<br>0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000%<br>Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% 0.000% Kenedy E_00013395 2.000%<br>2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000%<br>0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478<br>2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000%<br>0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839<br>2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000%<br>0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald<br>E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000%<br>5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000%<br>Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E_00014408<br>2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000%<br>5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port<br>Lavaca E_00014623 3.000% 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000%<br>3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000% |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 2.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City  
Contract Residential Commercial Commercial Industrial Transportation Agua Dulce  
E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo E\_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E\_00012556 3.127% 3.127% 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E\_00013186 2.063% 2.063% 2.063% 0.000% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E\_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 0.000% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E\_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort E\_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.158% 3.158% 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u>   |
|--------------------|--|
|                    | 0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% |

GSS-2085-GRIP 2014 CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
GENERAL SERVICE-SMALL  
RATE SCHEDULE NO. GSS-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge -\$27.96\*
  - (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:  
All Ccf @ 14.65 \$0.1046

For customers billed at a 14.95 Pressure Base:  
All Ccf @ 14.95 \$0.1067

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|                  |         |
|------------------|---------|
| *Customer Charge | \$20.00 |
| 2012 GRIP Charge | 2.67    |
| 2013 GRIP Charge | 3.26    |
| 2014 GRIP Charge | 2.03    |

Total Customer Charge \$27.96

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

RCE-7.1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:  
Residential \$0.52 per bill  
General Service-Small \$0.52 per bill

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

General Service-Large \$0.52 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

RCE-7.2

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Hallettsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.30 per bill  
General Service-Small \$0.30 per bill  
General Service-Large \$0.30 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

STXINC-2

RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect 5/3/2011 for the environs areas and the following cities in the South Texas Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10

| City  | Authority                          |
|---|------------------------------------|
| Inc. GUD 10038 Aransas Pass, Inc.           | Authority Alice, GUD 10038 Austin, |
| Inc. GUD 10038 Bastrop, Inc.                | GUD 10038 Buda,                    |
| Inc. GUD 10038 Cibolo, Inc.                 | GUD 10038                          |
| Converse, Inc. GUD 10038 Eagle Lake, Inc.   | GUD 10038                          |
| El Campo, Inc. GUD 10038 Garden Ridge, Inc. | GUD 10038                          |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|   |                                |                      |
|---|--------------------------------|----------------------|
| Giddings, Inc.  | GUD 10038 Hallettsville, Inc.  | GUD                  |
| 10038 Ingleside, Inc.   | GUD 10038 Jourdanton, Inc.     | GUD                  |
| 10038 Kenedy, Inc.  | GUD 10038 Kingsville, Inc.     | GUD                  |
| 10038 Kyle, Inc.  | GUD 10038 La Grange, Inc.      | GUD                  |
| 10038 LaCoste, Inc.   | GUD 10038 Mathis, Inc.         | GUD                  |
| 10038 New Braunfels, Inc.   | GUD 10038 Nordheim, Inc.       | GUD                  |
| 10038 Orange Grove, Inc.  | GUD 10038 Palacios, Inc.       | GUD 10038            |
| Pleasanton, Inc.  | GUD 10038 Point Comfort, Inc.  | GUD 10038            |
| Port Lavaca, Inc.   | GUD 10038 Portland, Inc.       | GUD 10038            |
| Poteet, Inc.  | GUD 10038 San Diego, Inc.      | GUD                  |
| 10038 San Marcos, Inc.  | GUD 10038 Seguin, Inc.         | GUD                  |
| 10038 Sinton, Inc.  | GUD 10038 Smithville, Inc.     |                      |
| GUD 10038 Taft, Inc.  | GUD 10038 Universal City, Inc. |                      |
| GUD 10038 Victoria, Inc.  | GUD 10038 Weimar, Inc.         |                      |
| GUD 10038 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City |                                |                      |
| Authority   | Effective Date                 | Aransas Pass, Inc.   |
| Operation of Law  | 5/29/2012                      | Bishop, Inc.         |
| Operation of Law  | 5/29/2012                      | Cibolo, Inc.         |
| Operation of Law  | 5/29/2012                      | Converse, Inc.       |
| Operation of Law  | 5/29/2012                      | El Campo, Inc.       |
| Operation of Law  | 5/29/2012                      | Ingleside, Inc.      |
| Operation of Law  | 5/29/2012                      | Kingsville, Inc.     |
| Operation of Law  | 5/29/2012                      | Palacios, Inc.       |
| Operation of Law  | 5/29/2012                      | Poteet, Inc.         |
| Operation of Law  | 5/29/2012                      | Taft, Inc.           |
| Operation of Law  | 5/29/2012                      | Victoria, Inc.       |
| Operation of Law  | 5/29/2012                      | Alice, Inc.          |
| Operation of Law  | 7/13/2012                      | Austin, Inc.         |
| Operation of Law  | 7/13/2012                      | Bastrop, Inc.        |
| Operation of Law  | 7/13/2012                      | Beeville, Inc.*      |
| 10151   | 7/13/2012                      | Buda, Inc.           |
| Operation of Law  | 7/13/2012                      | Eagle Lake, Inc.*    |
| GUD 10151   | 7/13/2012                      | Elgin, Inc.          |
| Operation of Law  | 7/13/2012                      | Floresville, Inc.*   |
| GUD 10151   | 7/13/2012                      | Garden Ridge, Inc.   |
| Operation of Law  | 7/13/2012                      | Giddings, Inc.       |
| Operation of Law  | 7/13/2012                      | Goliad, Inc.*        |
| GUD 10151   | 7/13/2012                      | Hallettsville, Inc.* |
| GUD 10151   | 7/13/2012                      | Jourdanton, Inc.     |
| Operation of Law  | 7/13/2012                      | Kenedy, Inc.*        |
| 10151   | 7/13/2012                      | Kyle, Inc.           |
| Operation of Law  | 7/13/2012                      | La Grange, Inc.      |
| Operation of Law  | 7/13/2012                      | LaCoste, Inc.        |
| Operation of Law  | 7/13/2012                      | Mathis, Inc.         |
| Operation of Law  | 7/13/2012                      | New Braunfels, Inc.* |
| 10151   | 7/13/2012                      | Nordheim, Inc.*      |
| 10151   | 7/13/2012                      | Orange Grove, Inc.   |
| Operation of Law  | 7/13/2012                      | Pleasanton, Inc.*    |
| 10151   | 7/13/2012                      | Point Comfort, Inc.  |



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law 7/13/2012 Port Lavaca, Inc.  
 Operation of Law 7/13/2012 Portland, Inc.  
 Operation of Law 7/13/2012 San Diego, Inc.\*  
 GUD 10151 7/13/2012 San Marcos, Inc.  
 Operation of Law 7/13/2012 Schertz, Inc.\*  
 GUD 10151 7/13/2012 Sequin, Inc.\*  
 GUD 10151 7/13/2012 Selma, Inc.\*  
 GUD 10151 7/13/2012 Sinton, Inc.\*  
 GUD 10151 7/13/2012 Smithville, Inc.  
 Operation of Law 7/13/2012 Universal City, Inc.  
 Operation of Law 7/13/2012 Weimar, Inc.\*  
 GUD 10151 7/13/2012 \* Cities - surrendered municipal  
 jurisdiction over gas utility rates to the Railroad Commission The following rate  
 schedules listed below go into effect for the following cities with the following  
 effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City  
 Authority  
 Effective Date Alice, Inc. Operation of  
 Law 6/17/2013 Aransas Pass, Inc. Operation of  
 Law 6/17/2013 Austin, Inc.  
 Operation of Law 6/17/2013 Bastrop, Inc.  
 Operation of Law 6/17/2013 Beeville, Inc.\*  
 GUD 10257 6/17/2013 Bishop, Inc.  
 Operation of Law 6/17/2013 Converse, Inc.  
 Operation of Law 6/17/2013 Eagle Lake, Inc.\*  
 GUD 10257 6/17/2013 El Campo, Inc.  
 Operation of Law 6/17/2013 Floresville, Inc.\*  
 GUD 10257 6/17/2013 Goliad, Inc.\*  
 GUD 10257 6/17/2013 Hallettsville, Inc.\*  
 GUD 10257 6/17/2013 Jourdanton, Inc.  
 Operation of Law 6/17/2013 Kenedy, Inc.\*  
 GUD 10257 6/17/2013 Kingsville, Inc.  
 Operation of Law 6/17/2013 Kyle, Inc.  
 Operation of Law 6/17/2013 La Grange, Inc.  
 Operation of Law 6/17/2013 New Braunfels,  
 Inc.\* GUD 10257 6/17/2013 Nordheim, Inc.\*  
 GUD 10257 6/17/2013 Orange Grove,  
 Inc. Operation of Law 6/17/2013 Palacios, Inc.  
 Operation of Law 6/17/2013 Pleasanton,  
 Inc.\* GUD 10257 6/17/2013 Port  
 Lavaca, Inc. Operation of Law 6/17/2013 Poteet,  
 Inc. Operation of Law 6/17/2013 San  
 Diego, Inc.\* GUD 10257  
 6/17/2013 San Marcos, Inc. Operation of Law  
 6/17/2013 Schertz, Inc.\* GUD 10257  
 6/17/2013 Sequin, Inc.\* GUD 10257  
 6/17/2013 Selma, Inc.\* GUD  
 10257 6/17/2013 Sinton, Inc.\*  
 GUD 10257 6/17/2013 Taft, Inc.  
 Operation of Law 6/17/2013 Universal City, Inc.  
 Operation of Law 6/17/2013 Victoria, Inc.  
 Operation of Law 6/17/2013 Weimar, Inc.\*

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GUD 10257 6/17/2013 Buda, Inc.  
 Operation of Law 7/11/2013 Cibolo, Inc.  
 Operation of Law 7/11/2013 Elgin, Inc.  
 Operation of Law 7/11/2013 Garden Ridge, Inc.  
 Operation of Law 7/11/2013 Giddings, Inc.  
 Operation of Law 7/11/2013 Ingleside, Inc.  
 Operation of Law 7/11/2013 LaCoste, Inc.  
 Operation of Law 7/11/2013 Mathis, Inc.  
 Operation of Law 7/11/2013 Point Comfort, Inc.  
 Operation of Law 7/11/2013 Portland, Inc.  
 Operation of Law 7/11/2013 Smithville, Inc.  
 Operation of Law 7/11/2013 \* Cities - surrendered  
 municipal jurisdiction over gas utility rates to the Railroad Commission The  
 following rate schedules listed below go into effect for the following cities with  
 the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP  
 2014 City Authority Effective Date  
 Alice, Inc. Operation of Law 5/30/2014 Bastrop, Inc.  
 Operation of Law 5/30/2014 Converse, Inc. Operation of Law  
 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Kingsville, Inc.  
 Operation of Law 5/30/2014 Orange Grove, Inc. Operation of Law  
 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort,  
 Inc. Operation of Law 5/30/2014 Poteet, Inc. Operation of  
 Law 5/30/2014 Taft, Inc. Operation of Law 5/30/2014  
 Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc.  
 Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law  
 7/14/2014 Austin, Inc. Operation of Law 7/14/2014 Beeville,  
 Inc.\* GUD 10346 7/14/2014 Bishop, Inc.  
 Operation of Law 7/14/2014 Buda, Inc. Operation of Law  
 7/14/2014 Cibolo, Inc. Operation of Law 7/14/2014 Eagle Lake,  
 Inc.\* GUD 10346 7/14/2014 Elgin, Inc.  
 Operation of Law 7/14/2014 Floresville, Inc.\* GUD 10346  
 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc.  
 Operation of Law 7/14/2014 Goliad, Inc.\* GUD 10346  
 7/14/2014 Hallettsville, Inc.\* GUD 10346 7/14/2014  
 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc.  
 Operation of Law 7/14/2014 Kenedy, Inc.\* GUD 10346  
 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc.  
 Operation of Law 7/14/2014 La Grange, Inc. Operation of  
 Law 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New  
 Braunfels, Inc.\* GUD 10346 7/14/2014 Nordheim, Inc.\* GUD  
 10346 7/14/2014 Pleasanton, Inc.\* GUD 10346 7/14/2014  
 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc.  
 Operation of Law 7/14/2014 San Diego, Inc.\* GUD 10346  
 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.\*  
 GUD 10346 7/14/2014 Sequin, Inc.\* GUD 10346  
 7/14/2014 Selma, Inc.\* GUD 10346 7/14/2014 Sinton,  
 Inc.\* GUD 10346 7/14/2014 Smithville, Inc.  
 Operation of Law 7/14/2014 Weimar, Inc.\* GUD 10346  
 7/14/2014 \* Cities - surrendered municipal jurisdiction over gas utility rates to  
 the Railroad Commission  
 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

TA-10

ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State  
Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential  
Commercial Commercial Industrial Transportation(2) Agua Dulce E\_00011376 0.000%  
0.000% 0.000% 0.000% 0.500% Alice E\_00011407 1.997% 1.997% 1.997% 1.997% 0.500%  
Aransas Pass E\_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E\_00011520 1.997%  
1.997% 1.997% 0.500% Bastrop E\_00011584 1.070% 1.070% 1.070% 1.070% 0.500%  
Beeville E\_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E\_00011703 1.070%  
1.070% 1.070% 0.500% Buda E\_00011863 1.070% 1.070% 1.070% 1.070% 0.500%  
Cibolo E\_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E\_00012191 1.997%  
1.997% 1.997% 0.500% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.500%  
Eagle Lake E\_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E\_00012527 1.070%  
1.070% 1.070% 0.500% El Campo E\_00012533 1.997% 1.997% 1.997% 1.997% 0.500%  
Elgin E\_00012556 1.070% 1.070% 1.070% 1.070% 0.500% Falls City E\_00012656 0.000%  
0.000% 0.000% 0.000% 0.500% Floresville E\_00012703 1.070% 1.070% 1.070% 1.070%  
0.500% Freer E\_00012770 1.070% 1.070% 1.070% 1.070% 0.500% Ganado E\_00012810 0.581%  
0.581% 0.581% 0.581% 0.500% Garden Ridge E\_00012818 1.070% 1.070% 1.070% 1.070%  
0.500% Giddings E\_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E\_00012886  
0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.581% 0.581%  
0.500% Hallettsville E\_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E\_00013186  
1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E\_00013271 1.070% 1.070% 1.070%  
0.500% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.500%  
Jourdanton E\_00013354 1.070% 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372  
1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E\_00013395 1.070% 1.070% 1.070%  
0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070%  
 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598  
 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581%  
 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels  
 E\_00014156 1.997% 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000%  
 0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem  
 E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581%  
 0.581% 0.581% 0.500% Palacios E\_00014408 1.070% 1.070% 1.070% 1.070% 0.500%  
 Pleasanton E\_00014592 1.070% 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602  
 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E\_00014623 1.997% 1.997% 1.997%  
 1.997% 0.500% Portland E\_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet  
 E\_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581%  
 0.581% 0.500% Premont E\_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio  
 E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581%  
 0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos  
 E\_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997%  
 1.997% 1.997% 0.500% Schulenburg E\_00015067 1.070% 1.070% 1.070% 1.070% 0.500%  
 Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997%  
 1.997% 1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500%  
 Sinton E\_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070%  
 1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500%  
 Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668  
 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581%  
 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code,  
 Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to  
 all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility  
 Pipeline Tax, Section122.051  
 TA-10 Factors Franchise Small Large City Contract Residential  
 Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000%  
 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas  
 Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038%  
 2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville  
 E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104%  
 1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo  
 E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080%  
 2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle  
 Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104%  
 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin  
 E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000%  
 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503%  
 Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596%  
 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503%  
 Giddings E\_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615%  
 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503%  
 Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104%  
 1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503%  
 Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton  
 E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104%  
 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503%  
 Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080%  
 2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124%  
 2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503%  
 Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156  
 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000%  
 0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem  
 E\_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596%  
 0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503%  
 Pleasanton E\_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602  
 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102%  
 2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet  
 E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584%  
 0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio  
 E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584%  
 0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos  
 E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147%  
 2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503%  
 Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147%  
 2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503%  
 Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104%  
 1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503%  
 Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668  
 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596%  
 0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

| CUSTOMERS              |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 189                    | Y                       |                     |                           |                           |
| <u>CUSTOMER NAME</u>   | **CONFIDENTIAL**        |                     |                           |                           |
| 23637                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CAMPBELLTON, ENVIRONS   |                     |                           |                           |
| 23638                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PETTUS, ENVIRONS        |                     |                           |                           |
| 23639                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TULETA, ENVIRONS        |                     |                           |                           |
| 32464                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AUSTIN, INC.            |                     |                           |                           |
| 32879                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AUSTIN, ENVIRONS        |                     |                           |                           |
| 32880                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GARDEN RIDGE, ENVIRONS  |                     |                           |                           |
| 32881                  | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POINT COMFORT, ENVIRONS |                     |                           |                           |
| 32882                  | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GREGORY, ENVIRONS       |                     |                           |                           |
| 32883                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NIEDERWALD, ENVIRONS    |                     |                           |                           |
| 32884                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SELMA, ENVIRONS         |                     |                           |                           |
| 32885                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FREER, ENVIRONS         |                     |                           |                           |
| 7004                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AGUA DULCE, ENVIRONS    |                     |                           |                           |
| 7005                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ALICE, INC.             |                     |                           |                           |
| 7006                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ALICE, ENVIRONS         |                     |                           |                           |
| 7013                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ARANSAS PASS, INC.      |                     |                           |                           |
| 7014                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ARANSAS PASS, ENVIRONS  |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26906**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7017                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BASTROP, INC.        |                     |                           |                           |
| 7018                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BASTROP, ENVIRONS    |                     |                           |                           |
| 7029                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEEVILLE, INC.       |                     |                           |                           |
| 7030                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEEVILLE, ENVIRONS   |                     |                           |                           |
| 7036                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BISHOP, INC.         |                     |                           |                           |
| 7037                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BISHOP, ENVIRONS     |                     |                           |                           |
| 7044                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BUDA, INC.           |                     |                           |                           |
| 7045                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BUDA, ENVIRONS       |                     |                           |                           |
| 7055                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CIBOLO, INC.         |                     |                           |                           |
| 7056                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CIBOLO, ENVIRONS     |                     |                           |                           |
| 7069                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CONVERSE, INC.       |                     |                           |                           |
| 7070                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CONVERSE, ENVIRONS   |                     |                           |                           |
| 7088                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DRISCOLL, ENVIRONS   |                     |                           |                           |
| 7089                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAGLE LAKE, INC.     |                     |                           |                           |
| 7090                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAGLE LAKE, ENVIRONS |                     |                           |                           |
| 7096                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDNA, ENVIRONS       |                     |                           |                           |
| 7097                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EL CAMPO, INC.       |                     |                           |                           |

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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7098                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EL CAMPO, ENVIRONS      |                     |                           |                           |
| 7099                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELGIN, INC.             |                     |                           |                           |
| 7100                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELGIN, ENVIRONS         |                     |                           |                           |
| 7106                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FALLS CITY, ENVIRONS    |                     |                           |                           |
| 7107                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FLORESVILLE, INC.       |                     |                           |                           |
| 7108                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FLORESVILLE, ENVIRONS   |                     |                           |                           |
| 7118                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GANADO, ENVIRONS        |                     |                           |                           |
| 7119                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GARDEN RIDGE, INC.      |                     |                           |                           |
| 7120                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GIDDINGS, INC.          |                     |                           |                           |
| 7121                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GIDDINGS, ENVIRONS      |                     |                           |                           |
| 7124                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GOLIAD, INC.            |                     |                           |                           |
| 7125                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GOLIAD, ENVIRONS        |                     |                           |                           |
| 7135                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLETTSVILLE, INC.     |                     |                           |                           |
| 7136                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLETTSVILLE, ENVIRONS |                     |                           |                           |
| 7150                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HONDO, ENVIRONS         |                     |                           |                           |
| 7159                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INGLESIDE, INC.         |                     |                           |                           |
| 7160                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INGLESIDE, ENVIRONS     |                     |                           |                           |



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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7162                   | N                          | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INGLESIDE BY THE BAY, ENV. |                     |                           |                           |
| 7171                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JOURDANTON, INC.           |                     |                           |                           |
| 7172                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JOURDANTON, ENVIRONS       |                     |                           |                           |
| 7174                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KARNES CITY, ENVIRONS      |                     |                           |                           |
| 7181                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KENEDY, INC.               |                     |                           |                           |
| 7182                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KENEDY, ENVIRONS           |                     |                           |                           |
| 7185                   | N                          | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KINGSVILLE, INC.           |                     |                           |                           |
| 7186                   | N                          | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KINGSVILLE, ENVIRONS       |                     |                           |                           |
| 7189                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KYLE, INC.                 |                     |                           |                           |
| 7190                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KYLE, ENVIRONS             |                     |                           |                           |
| 7191                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA COSTE, INC.             |                     |                           |                           |
| 7192                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA COSTE, ENVIRONS         |                     |                           |                           |
| 7193                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA GRANGE, INC.            |                     |                           |                           |
| 7194                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA GRANGE, ENVIRONS        |                     |                           |                           |
| 7201                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LAREDO, ENVIRONS           |                     |                           |                           |
| 7224                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MARION, ENVIRONS           |                     |                           |                           |
| 7227                   | N                          | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MATHIS, INC.               |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

| CUSTOMERS              |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7228                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MATHIS, ENVIRONS        |                     |                           |                           |
| 7243                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BRAUNFELS, INC.     |                     |                           |                           |
| 7244                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BRAUNFELS, ENVIRONS |                     |                           |                           |
| 7247                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NORDHEIM, INC.          |                     |                           |                           |
| 7248                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NORDHEIM, ENVIRONS      |                     |                           |                           |
| 7252                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ODEM, ENVIRONS          |                     |                           |                           |
| 7255                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE GROVE, INC.      |                     |                           |                           |
| 7256                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE GROVE, ENVIRONS  |                     |                           |                           |
| 7263                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PALACIOS, INC.          |                     |                           |                           |
| 7264                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PALACIOS, ENVIRONS      |                     |                           |                           |
| 7274                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEASANTON, INC.        |                     |                           |                           |
| 7275                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEASANTON, ENVIRONS    |                     |                           |                           |
| 7276                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POINT COMFORT, INC.     |                     |                           |                           |
| 7277                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PORT LAVACA, INC.       |                     |                           |                           |
| 7278                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PORT LAVACA, ENVIRONS   |                     |                           |                           |
| 7279                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PORTLAND, INC.          |                     |                           |                           |
| 7280                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PORTLAND, ENVIRONS      |                     |                           |                           |

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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7281                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POTEET, INC.          |                     |                           |                           |
| 7282                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POTEET, ENVIRONS      |                     |                           |                           |
| 7284                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POTH, ENVIRONS        |                     |                           |                           |
| 7286                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PREMONT, ENVIRONS     |                     |                           |                           |
| 7288                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REFUGIO, ENVIRONS     |                     |                           |                           |
| 7303                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RUNGE, ENVIRONS       |                     |                           |                           |
| 7308                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN DIEGO, INC.       |                     |                           |                           |
| 7309                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN DIEGO, ENVIRONS   |                     |                           |                           |
| 7310                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN MARCOS, INC.      |                     |                           |                           |
| 7311                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN MARCOS, ENVIRONS  |                     |                           |                           |
| 7314                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCHERTZ, INC.         |                     |                           |                           |
| 7315                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCHERTZ, ENVIRONS     |                     |                           |                           |
| 7317                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCHULENBURG, ENVIRONS |                     |                           |                           |
| 7323                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEADRIFT, ENVIRONS    |                     |                           |                           |
| 7324                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEGUIN, INC.          |                     |                           |                           |
| 7325                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEGUIN, ENVIRONS      |                     |                           |                           |
| 7326                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SELMA, INC.           |                     |                           |                           |

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| CUSTOMERS              |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7335                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SINTON, INC.             |                     |                           |                           |
| 7336                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SINTON, ENVIRONS         |                     |                           |                           |
| 7337                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SMITHVILLE, INC.         |                     |                           |                           |
| 7338                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SMITHVILLE, ENVIRONS     |                     |                           |                           |
| 7347                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TAFT, INC.               |                     |                           |                           |
| 7348                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TAFT, ENVIRONS           |                     |                           |                           |
| 7365                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNIVERSAL CITY, INC.     |                     |                           |                           |
| 7366                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNIVERSAL CITY, ENVIRONS |                     |                           |                           |
| 7369                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VICTORIA, INC.           |                     |                           |                           |
| 7370                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VICTORIA, ENVIRONS       |                     |                           |                           |
| 7379                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEIMAR, INC.             |                     |                           |                           |
| 7380                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEIMAR, ENVIRONS         |                     |                           |                           |
| 7392                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | YORKTOWN, ENVIRONS       |                     |                           |                           |
| 7442                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMINGTON              |                     |                           |                           |
| 7445                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | D'HANIS                  |                     |                           |                           |
| 7446                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDROY                    |                     |                           |                           |
| 7447                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INEZ                     |                     |                           |                           |

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**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7448                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LOLITA               |                     |                           |                           |
| 7449                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MCQUEENEY            |                     |                           |                           |
| 7450                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLACEDO              |                     |                           |                           |
| 7451                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SKIDMORE             |                     |                           |                           |
| 7452                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VANDERBILT           |                     |                           |                           |
| 7454                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BRUNI                |                     |                           |                           |
| 7455                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HEBBRONVILLE         |                     |                           |                           |
| 7456                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MIRANDO CITY         |                     |                           |                           |
| 7457                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OILTON               |                     |                           |                           |
| 7460                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BLESSING             |                     |                           |                           |
| 7496                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LOUISE               |                     |                           |                           |
| 7516                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BANQUETE             |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law  
 AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-2  
 OTHER(EXPLAIN):

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B                             | Commercial Sales           |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014  
GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| FFA-4       | CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.<br>City Franchise Rate Franchise Small Large City Contract Residential Commercial<br>Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000%<br>0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass<br>E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000%<br>0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville<br>E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000%<br>2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo<br>E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000%<br>2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000%<br>Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527<br>2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000%<br>7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City<br>E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000%<br>5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000%<br>Ganado E_00012810 2.000% 2.000% 2.000% 0.000% 0.000% Garden Ridge E_00012818 2.000%<br>2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000%<br>Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000%<br>2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7<br>cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271<br>2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000%<br>0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000%<br>Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% 0.000% Kenedy E_00013395 2.000%<br>2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000%<br>0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478<br>2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000%<br>0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839<br>2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000%<br>0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald<br>E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000%<br>5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000%<br>Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E_00014408<br>2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000%<br>5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port<br>Lavaca E_00014623 3.000% 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000%<br>3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000% |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 2.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City  
Contract Residential Commercial Commercial Industrial Transportation Agua Dulce  
E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo E\_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E\_00012556 3.127% 3.127% 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E\_00013186 2.063% 2.063% 2.063% 0.000% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E\_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 0.000% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E\_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 2.053% 0.000% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort E\_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.158% 3.158% 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E\_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000%

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G \cdot R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

## 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

R-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2085-GRIP 2014

## APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

(1) Customer Charge - \$17.89\*

(2) Commodity Charge --

For customers billed at a 14.65 Pressure Base:  
All Ccf @ 14.65 \$0.2180

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

For customers billed at a 14.95 Pressure Base:  
All Ccf @ 14.95 \$0.2225

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|                       |         |
|-----------------------|---------|
| *Customer Charge      | \$13.95 |
| 2012 GRIP Charge      | 1.33    |
| 2013 GRIP Charge      | 1.61    |
| 2014 GRIP Charge      | 1.00    |
| Total Customer Charge | \$17.89 |

RCE-7.1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

## APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

## MONTHLY RATE RECOVERY FACTOR:

|                       |                 |
|-----------------------|-----------------|
| Residential           | \$0.52 per bill |
| General Service-Small | \$0.52 per bill |
| General Service-Large | \$0.52 per bill |

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**

| <u>SCHEDULE ID</u>        | <u>DESCRIPTION</u>  |                   |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
|---------------------------|---|-------------------|------|------------------|------|------------------------------|-------------------|------|-------------------------|-----------------|------|------------------------|-----------|----------------|----------------------------|-----------|----------------|------------------------------|-----------|----------------|-------------------------------|-----|-----------------------|----------------------------|-----|--------------------|----------------------------|-----|------------------|---------------------------|-----|---------------------|------------------------|-----|---------------------------|--------------------------|-----|
|                           | office located at 1111 Louisiana Street, Houston, Texas.  |                   |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
|                           | COMPLIANCE<br>The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.  |                   |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| RCE-7.2                   | CENTERPOINT ENERGY RESOURCES CORP.<br>D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS<br>SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2<br><br>APPLICATION OF SCHEDULE<br>This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Hallettsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.<br><br>MONTHLY RATE RECOVERY FACTOR:<br>Residential \$0.30 per bill<br>General Service-Small \$0.30 per bill<br>General Service-Large \$0.30 per bill<br><br>RULES AND REGULATIONS<br>Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.<br><br>COMPLIANCE<br>The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance. |                   |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| STXINC-2                  | RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect 5/3/2011 for the environs areas and the following cities in the South Texas Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10<br><table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;"></td> <td style="width: 40%; text-align: center;">City</td> <td style="width: 30%; text-align: right;">Authority Alice,</td> </tr> <tr> <td>Inc.</td> <td>GUD 10038 Aransas Pass, Inc.</td> <td>GUD 10038 Austin,</td> </tr> <tr> <td>Inc.</td> <td>GUD 10038 Bastrop, Inc.</td> <td>GUD 10038 Buda,</td> </tr> <tr> <td>Inc.</td> <td>GUD 10038 Cibolo, Inc.</td> <td>GUD 10038</td> </tr> <tr> <td>Converse, Inc.</td> <td>GUD 10038 Eagle Lake, Inc.</td> <td>GUD 10038</td> </tr> <tr> <td>El Campo, Inc.</td> <td>GUD 10038 Garden Ridge, Inc.</td> <td>GUD 10038</td> </tr> <tr> <td>Giddings, Inc.</td> <td>GUD 10038 Hallettsville, Inc.</td> <td>GUD</td> </tr> <tr> <td>10038 Ingleside, Inc.</td> <td>GUD 10038 Jourdanton, Inc.</td> <td>GUD</td> </tr> <tr> <td>10038 Kenedy, Inc.</td> <td>GUD 10038 Kingsville, Inc.</td> <td>GUD</td> </tr> <tr> <td>10038 Kyle, Inc.</td> <td>GUD 10038 La Grange, Inc.</td> <td>GUD</td> </tr> <tr> <td>10038 LaCoste, Inc.</td> <td>GUD 10038 Mathis, Inc.</td> <td>GUD</td> </tr> <tr> <td>10038 New Braunfels, Inc.</td> <td>GUD 10038 Nordheim, Inc.</td> <td>GUD</td> </tr> </table>  |                   | City | Authority Alice, | Inc. | GUD 10038 Aransas Pass, Inc. | GUD 10038 Austin, | Inc. | GUD 10038 Bastrop, Inc. | GUD 10038 Buda, | Inc. | GUD 10038 Cibolo, Inc. | GUD 10038 | Converse, Inc. | GUD 10038 Eagle Lake, Inc. | GUD 10038 | El Campo, Inc. | GUD 10038 Garden Ridge, Inc. | GUD 10038 | Giddings, Inc. | GUD 10038 Hallettsville, Inc. | GUD | 10038 Ingleside, Inc. | GUD 10038 Jourdanton, Inc. | GUD | 10038 Kenedy, Inc. | GUD 10038 Kingsville, Inc. | GUD | 10038 Kyle, Inc. | GUD 10038 La Grange, Inc. | GUD | 10038 LaCoste, Inc. | GUD 10038 Mathis, Inc. | GUD | 10038 New Braunfels, Inc. | GUD 10038 Nordheim, Inc. | GUD |
|                           | City  | Authority Alice,  |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| Inc.                      | GUD 10038 Aransas Pass, Inc.  | GUD 10038 Austin, |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| Inc.                      | GUD 10038 Bastrop, Inc.   | GUD 10038 Buda,   |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| Inc.                      | GUD 10038 Cibolo, Inc.  | GUD 10038         |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| Converse, Inc.            | GUD 10038 Eagle Lake, Inc.  | GUD 10038         |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| El Campo, Inc.            | GUD 10038 Garden Ridge, Inc.  | GUD 10038         |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| Giddings, Inc.            | GUD 10038 Hallettsville, Inc.   | GUD               |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| 10038 Ingleside, Inc.     | GUD 10038 Jourdanton, Inc.  | GUD               |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| 10038 Kenedy, Inc.        | GUD 10038 Kingsville, Inc.  | GUD               |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| 10038 Kyle, Inc.          | GUD 10038 La Grange, Inc.   | GUD               |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| 10038 LaCoste, Inc.       | GUD 10038 Mathis, Inc.  | GUD               |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |
| 10038 New Braunfels, Inc. | GUD 10038 Nordheim, Inc.  | GUD               |      |                  |      |                              |                   |      |                         |                 |      |                        |           |                |                            |           |                |                              |           |                |                               |     |                       |                            |     |                    |                            |     |                  |                           |     |                     |                        |     |                           |                          |     |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

|   |                                |                      |
|---|--------------------------------|----------------------|
| 10038 Orange Grove, Inc.  | GUD 10038 Palacios, Inc.       | GUD 10038            |
| Pleasanton, Inc.  | GUD 10038 Point Comfort, Inc.  | GUD 10038            |
| Port Lavaca, Inc.   | GUD 10038 Portland, Inc.       | GUD 10038            |
| Poteet, Inc.  | GUD 10038 San Diego, Inc.      | GUD                  |
| 10038 San Marcos, Inc.  | GUD 10038 Seguin, Inc.         | GUD                  |
| 10038 Sinton, Inc.  | GUD 10038 Smithville, Inc.     |                      |
| GUD 10038 Taft, Inc.  | GUD 10038 Universal City, Inc. |                      |
| GUD 10038 Victoria, Inc.  | GUD 10038 Weimar, Inc.         |                      |
| GUD 10038 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City |                                |                      |
| Authority   | Effective Date                 | Aransas Pass, Inc.   |
| Operation of Law  | 5/29/2012                      | Bishop, Inc.         |
| Operation of Law  | 5/29/2012                      | Cibolo, Inc.         |
| Operation of Law  | 5/29/2012                      | Converse, Inc.       |
| Operation of Law  | 5/29/2012                      | El Campo, Inc.       |
| Operation of Law  | 5/29/2012                      | Ingleside, Inc.      |
| Operation of Law  | 5/29/2012                      | Kingsville, Inc.     |
| Operation of Law  | 5/29/2012                      | Palacios, Inc.       |
| Operation of Law  | 5/29/2012                      | Poteet, Inc.         |
| Operation of Law  | 5/29/2012                      | Taft, Inc.           |
| Operation of Law  | 5/29/2012                      | Victoria, Inc.       |
| Operation of Law  | 5/29/2012                      | Alice, Inc.          |
| Operation of Law  | 7/13/2012                      | Austin, Inc.         |
| Operation of Law  | 7/13/2012                      | Bastrop, Inc.        |
| Operation of Law  | 7/13/2012                      | Beeville, Inc.*      |
| 10151   | 7/13/2012                      | Buda, Inc.           |
| Operation of Law  | 7/13/2012                      | Eagle Lake, Inc.*    |
| GUD 10151   | 7/13/2012                      | Elgin, Inc.          |
| Operation of Law  | 7/13/2012                      | Floresville, Inc.*   |
| GUD 10151   | 7/13/2012                      | Garden Ridge, Inc.   |
| Operation of Law  | 7/13/2012                      | Giddings, Inc.       |
| Operation of Law  | 7/13/2012                      | Goliad, Inc.*        |
| GUD 10151   | 7/13/2012                      | Hallettsville, Inc.* |
| GUD 10151   | 7/13/2012                      | Jourdanton, Inc.     |
| Operation of Law  | 7/13/2012                      | Kenedy, Inc.*        |
| 10151   | 7/13/2012                      | Kyle, Inc.           |
| Operation of Law  | 7/13/2012                      | La Grange, Inc.      |
| Operation of Law  | 7/13/2012                      | LaCoste, Inc.        |
| Operation of Law  | 7/13/2012                      | Mathis, Inc.         |
| Operation of Law  | 7/13/2012                      | New Braunfels, Inc.* |
| 10151   | 7/13/2012                      | Nordheim, Inc.*      |
| 10151   | 7/13/2012                      | Orange Grove, Inc.   |
| Operation of Law  | 7/13/2012                      | Pleasanton, Inc.*    |
| 10151   | 7/13/2012                      | Point Comfort, Inc.  |
| Operation of Law  | 7/13/2012                      | Port Lavaca, Inc.    |
| Operation of Law  | 7/13/2012                      | Portland, Inc.       |
| Operation of Law  | 7/13/2012                      | San Diego, Inc.*     |
| GUD 10151   | 7/13/2012                      | San Marcos, Inc.     |
| Operation of Law  | 7/13/2012                      | Schertz, Inc.*       |
| GUD 10151   | 7/13/2012                      | Seguin, Inc.*        |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GUD 10151 7/13/2012 Selma, Inc.\*  
 GUD 10151 7/13/2012 Sinton, Inc.\*  
 GUD 10151 7/13/2012 Smithville, Inc.  
 Operation of Law 7/13/2012 Universal City, Inc.  
 Operation of Law 7/13/2012 Weimar, Inc.\*  
 GUD 10151 7/13/2012 \* Cities - surrendered municipal  
 jurisdiction over gas utility rates to the Railroad Commission The following rate  
 schedules listed below go into effect for the following cities with the following  
 effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City  
 Authority  
 Effective Date Alice, Inc. Operation of  
 Law 6/17/2013 Aransas Pass, Inc. Operation of  
 Law 6/17/2013 Austin, Inc.  
 Operation of Law 6/17/2013 Bastrop, Inc.  
 Operation of Law 6/17/2013 Beeville, Inc.\*  
 GUD 10257 6/17/2013 Bishop, Inc.  
 Operation of Law 6/17/2013 Converse, Inc.  
 Operation of Law 6/17/2013 Eagle Lake, Inc.\*  
 GUD 10257 6/17/2013 El Campo, Inc.  
 Operation of Law 6/17/2013 Floresville, Inc.\*  
 GUD 10257 6/17/2013 Goliad, Inc.\*  
 GUD 10257 6/17/2013 Hallettsville, Inc.\*  
 GUD 10257 6/17/2013 Jourdanton, Inc.  
 Operation of Law 6/17/2013 Kenedy, Inc.\*  
 GUD 10257 6/17/2013 Kingsville, Inc.  
 Operation of Law 6/17/2013 Kyle, Inc.  
 Operation of Law 6/17/2013 La Grange, Inc.  
 Operation of Law 6/17/2013 New Braunfels,  
 Inc.\* GUD 10257 6/17/2013 Nordheim, Inc.\*  
 GUD 10257 6/17/2013 Orange Grove,  
 Inc. Operation of Law 6/17/2013 Palacios, Inc.  
 Operation of Law 6/17/2013 Pleasanton,  
 Inc.\* GUD 10257 6/17/2013 Port  
 Lavaca, Inc. Operation of Law 6/17/2013 Poteet,  
 Inc. Operation of Law 6/17/2013 San  
 Diego, Inc.\* GUD 10257  
 6/17/2013 San Marcos, Inc. Operation of Law  
 6/17/2013 Schertz, Inc.\* GUD 10257  
 6/17/2013 Sequin, Inc.\* GUD 10257  
 6/17/2013 Selma, Inc.\* GUD  
 10257 6/17/2013 Sinton, Inc.\*  
 GUD 10257 6/17/2013 Taft, Inc.  
 Operation of Law 6/17/2013 Universal City, Inc.  
 Operation of Law 6/17/2013 Victoria, Inc.  
 Operation of Law 6/17/2013 Weimar, Inc.\*  
 GUD 10257 6/17/2013 Buda, Inc.  
 Operation of Law 7/11/2013 Cibolo, Inc.  
 Operation of Law 7/11/2013 Elgin, Inc.  
 Operation of Law 7/11/2013 Garden Ridge, Inc.  
 Operation of Law 7/11/2013 Giddings, Inc.  
 Operation of Law 7/11/2013 Ingleside, Inc.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law 7/11/2013 LaCoste, Inc.  
 Operation of Law 7/11/2013 Mathis, Inc.  
 Operation of Law 7/11/2013 Point Comfort, Inc.  
 Operation of Law 7/11/2013 Portland, Inc.  
 Operation of Law 7/11/2013 Smithville, Inc.  
 Operation of Law 7/11/2013 \* Cities - surrendered  
 municipal jurisdiction over gas utility rates to the Railroad Commission The  
 following rate schedules listed below go into effect for the following cities with  
 the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP  
 2014 City Authority Effective Date  
 Alice, Inc. Operation of Law 5/30/2014 Bastrop, Inc.  
 Operation of Law 5/30/2014 Converse, Inc. Operation of Law  
 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Kingsville, Inc.  
 Operation of Law 5/30/2014 Orange Grove, Inc. Operation of Law  
 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort,  
 Inc. Operation of Law 5/30/2014 Poteet, Inc. Operation of  
 Law 5/30/2014 Taft, Inc. Operation of Law 5/30/2014  
 Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc.  
 Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law  
 7/14/2014 Austin, Inc. Operation of Law 7/14/2014 Beeville,  
 Inc.\* GUD 10346 7/14/2014 Bishop, Inc.  
 Operation of Law 7/14/2014 Buda, Inc. Operation of Law  
 7/14/2014 Cibolo, Inc. Operation of Law 7/14/2014 Eagle Lake,  
 Inc.\* GUD 10346 7/14/2014 Elgin, Inc.  
 Operation of Law 7/14/2014 Floresville, Inc.\* GUD 10346  
 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc.  
 Operation of Law 7/14/2014 Goliad, Inc.\* GUD 10346  
 7/14/2014 Hallettsville, Inc.\* GUD 10346 7/14/2014  
 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc.  
 Operation of Law 7/14/2014 Kenedy, Inc.\* GUD 10346  
 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc.  
 Operation of Law 7/14/2014 La Grange, Inc. Operation of  
 Law 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New  
 Braunfels, Inc.\* GUD 10346 7/14/2014 Nordheim, Inc.\* GUD  
 10346 7/14/2014 Pleasanton, Inc.\* GUD 10346 7/14/2014  
 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc.  
 Operation of Law 7/14/2014 San Diego, Inc.\* GUD 10346  
 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.\*  
 GUD 10346 7/14/2014 Sequin, Inc.\* GUD 10346  
 7/14/2014 Selma, Inc.\* GUD 10346 7/14/2014 Sinton,  
 Inc.\* GUD 10346 7/14/2014 Smithville, Inc.  
 Operation of Law 7/14/2014 Weimar, Inc.\* GUD 10346  
 7/14/2014 \* Cities - surrendered municipal jurisdiction over gas utility rates to  
 the Railroad Commission

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT  
 ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO.  
 TA-10 The Customers shall reimburse the Company for the Customers' proportionate  
 part of any tax, charge, impost, assessment or fee of whatever kind and by whatever  
 name (except ad valorem taxes and income taxes) levied upon the Company by any  
 governmental authority under any law, rule, regulation, ordinance, or agreement  
 (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential  
 Commercial Commercial Industrial Transportation(2) Agua Dulce E\_00011376 0.000%  
 0.000% 0.000% 0.000% 0.500% Alice E\_00011407 1.997% 1.997% 1.997% 1.997% 0.500%  
 Aransas Pass E\_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E\_00011520 1.997%  
 1.997% 1.997% 1.997% 0.500% Bastrop E\_00011584 1.070% 1.070% 1.070% 1.070% 0.500%  
 Beeville E\_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E\_00011703 1.070%  
 1.070% 1.070% 1.070% 0.500% Buda E\_00011863 1.070% 1.070% 1.070% 1.070% 0.500%  
 Cibolo E\_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E\_00012191 1.997%  
 1.997% 1.997% 1.997% 0.500% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.500%  
 Eagle Lake E\_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E\_00012527 1.070%  
 1.070% 1.070% 1.070% 0.500% El Campo E\_00012533 1.997% 1.997% 1.997% 1.997% 0.500%  
 Elgin E\_00012556 1.070% 1.070% 1.070% 1.070% 0.500% Falls City E\_00012656 0.000%  
 0.000% 0.000% 0.000% 0.500% Floresville E\_00012703 1.070% 1.070% 1.070% 1.070%  
 0.500% Freer E\_00012770 1.070% 1.070% 1.070% 1.070% 0.500% Ganado E\_00012810 0.581%  
 0.581% 0.581% 0.581% 0.500% Garden Ridge E\_00012818 1.070% 1.070% 1.070% 1.070%  
 0.500% Giddings E\_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E\_00012886  
 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.581% 0.581% 0.581%  
 0.500% Hallettsville E\_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E\_00013186  
 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E\_00013271 1.070% 1.070% 1.070% 1.070%  
 0.500% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.500%  
 Jourdanon E\_00013354 1.070% 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372  
 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E\_00013395 1.070% 1.070% 1.070% 1.070%  
 0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470  
 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070%  
 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598  
 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581%  
 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels  
 E\_00014156 1.997% 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000%  
 0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E\_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E\_00014592 1.070% 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E\_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E\_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E\_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E\_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E\_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997% 1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E\_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E\_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615% 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E\_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596%



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503%  
 Pleasanton E\_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602  
 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102%  
 2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet  
 E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584%  
 0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio  
 E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584%  
 0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos  
 E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147%  
 2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503%  
 Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147%  
 2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503%  
 Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104%  
 1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503%  
 Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668  
 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596%  
 0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 23637                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CAMPBELLTON, ENVIRONS   |                     |                           |                           |
| 23638                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PETTUS, ENVIRONS        |                     |                           |                           |
| 23639                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TULETA, ENVIRONS        |                     |                           |                           |
| 32464                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AUSTIN, INC.            |                     |                           |                           |
| 32879                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AUSTIN, ENVIRONS        |                     |                           |                           |
| 32880                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GARDEN RIDGE, ENVIRONS  |                     |                           |                           |
| 32881                  | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POINT COMFORT, ENVIRONS |                     |                           |                           |
| 32882                  | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GREGORY, ENVIRONS       |                     |                           |                           |
| 32883                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NIEDERWALD, ENVIRONS    |                     |                           |                           |
| 32884                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SELMA, ENVIRONS         |                     |                           |                           |
| 32885                  | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FREER, ENVIRONS         |                     |                           |                           |
| 7004                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AGUA DULCE, ENVIRONS    |                     |                           |                           |
| 7005                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ALICE, INC.             |                     |                           |                           |
| 7006                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ALICE, ENVIRONS         |                     |                           |                           |
| 7013                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ARANSAS PASS, INC.      |                     |                           |                           |
| 7014                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ARANSAS PASS, ENVIRONS  |                     |                           |                           |
| 7017                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BASTROP, INC.           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7018                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BASTROP, ENVIRONS    |                     |                           |                           |
| 7029                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEEVILLE, INC.       |                     |                           |                           |
| 7030                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEEVILLE, ENVIRONS   |                     |                           |                           |
| 7036                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BISHOP, INC.         |                     |                           |                           |
| 7037                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BISHOP, ENVIRONS     |                     |                           |                           |
| 7044                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BUDA, INC.           |                     |                           |                           |
| 7045                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BUDA, ENVIRONS       |                     |                           |                           |
| 7055                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CIBOLO, INC.         |                     |                           |                           |
| 7056                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CIBOLO, ENVIRONS     |                     |                           |                           |
| 7069                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CONVERSE, INC.       |                     |                           |                           |
| 7070                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CONVERSE, ENVIRONS   |                     |                           |                           |
| 7088                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DRISCOLL, ENVIRONS   |                     |                           |                           |
| 7089                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAGLE LAKE, INC.     |                     |                           |                           |
| 7090                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAGLE LAKE, ENVIRONS |                     |                           |                           |
| 7096                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDNA, ENVIRONS       |                     |                           |                           |
| 7097                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EL CAMPO, INC.       |                     |                           |                           |
| 7098                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EL CAMPO, ENVIRONS   |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26907**

| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7099                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELGIN, INC.                |                     |                           |                           |
| 7100                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELGIN, ENVIRONS            |                     |                           |                           |
| 7106                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FALLS CITY, ENVIRONS       |                     |                           |                           |
| 7107                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FLORESVILLE, INC.          |                     |                           |                           |
| 7108                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FLORESVILLE, ENVIRONS      |                     |                           |                           |
| 7118                   | N                          | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GANADO, ENVIRONS           |                     |                           |                           |
| 7119                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GARDEN RIDGE, INC.         |                     |                           |                           |
| 7120                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GIDDINGS, INC.             |                     |                           |                           |
| 7121                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GIDDINGS, ENVIRONS         |                     |                           |                           |
| 7124                   | N                          | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GOLIAD, INC.               |                     |                           |                           |
| 7125                   | N                          | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GOLIAD, ENVIRONS           |                     |                           |                           |
| 7135                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLETTSVILLE, INC.        |                     |                           |                           |
| 7136                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLETTSVILLE, ENVIRONS    |                     |                           |                           |
| 7150                   | N                          | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HONDO, ENVIRONS            |                     |                           |                           |
| 7159                   | N                          | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INGLESIDE, INC.            |                     |                           |                           |
| 7160                   | N                          | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INGLESIDE, ENVIRONS        |                     |                           |                           |
| 7162                   | N                          | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INGLESIDE BY THE BAY, ENV. |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26907**

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7171                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JOURDANTON, INC.      |                     |                           |                           |
| 7172                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JOURDANTON, ENVIRONS  |                     |                           |                           |
| 7174                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KARNES CITY, ENVIRONS |                     |                           |                           |
| 7181                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KENEDY, INC.          |                     |                           |                           |
| 7182                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KENEDY, ENVIRONS      |                     |                           |                           |
| 7185                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KINGSVILLE, INC.      |                     |                           |                           |
| 7186                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KINGSVILLE, ENVIRONS  |                     |                           |                           |
| 7189                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KYLE, INC.            |                     |                           |                           |
| 7190                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KYLE, ENVIRONS        |                     |                           |                           |
| 7191                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA COSTE, INC.        |                     |                           |                           |
| 7192                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA COSTE, ENVIRONS    |                     |                           |                           |
| 7193                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA GRANGE, INC.       |                     |                           |                           |
| 7194                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LA GRANGE, ENVIRONS   |                     |                           |                           |
| 7201                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LAREDO, ENVIRONS      |                     |                           |                           |
| 7224                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MARION, ENVIRONS      |                     |                           |                           |
| 7227                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MATHIS, INC.          |                     |                           |                           |
| 7228                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MATHIS, ENVIRONS      |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7243                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BRAUNFELS, INC.     |                     |                           |                           |
| 7244                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BRAUNFELS, ENVIRONS |                     |                           |                           |
| 7247                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NORDHEIM, INC.          |                     |                           |                           |
| 7248                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NORDHEIM, ENVIRONS      |                     |                           |                           |
| 7252                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ODEM, ENVIRONS          |                     |                           |                           |
| 7255                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE GROVE, INC.      |                     |                           |                           |
| 7256                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE GROVE, ENVIRONS  |                     |                           |                           |
| 7263                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PALACIOS, INC.          |                     |                           |                           |
| 7264                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PALACIOS, ENVIRONS      |                     |                           |                           |
| 7274                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEASANTON, INC.        |                     |                           |                           |
| 7275                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLEASANTON, ENVIRONS    |                     |                           |                           |
| 7276                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POINT COMFORT, INC.     |                     |                           |                           |
| 7277                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PORT LAVACA, INC.       |                     |                           |                           |
| 7278                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PORT LAVACA, ENVIRONS   |                     |                           |                           |
| 7279                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PORTLAND, INC.          |                     |                           |                           |
| 7280                   | N                       | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PORTLAND, ENVIRONS      |                     |                           |                           |
| 7281                   | N                       | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POTEET, INC.            |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7282                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POTEET, ENVIRONS      |                     |                           |                           |
| 7284                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POTH, ENVIRONS        |                     |                           |                           |
| 7286                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PREMONT, ENVIRONS     |                     |                           |                           |
| 7288                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REFUGIO, ENVIRONS     |                     |                           |                           |
| 7303                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RUNGE, ENVIRONS       |                     |                           |                           |
| 7308                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN DIEGO, INC.       |                     |                           |                           |
| 7309                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN DIEGO, ENVIRONS   |                     |                           |                           |
| 7310                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN MARCOS, INC.      |                     |                           |                           |
| 7311                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN MARCOS, ENVIRONS  |                     |                           |                           |
| 7314                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCHERTZ, INC.         |                     |                           |                           |
| 7315                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCHERTZ, ENVIRONS     |                     |                           |                           |
| 7317                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCHULENBURG, ENVIRONS |                     |                           |                           |
| 7323                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEADRIFT, ENVIRONS    |                     |                           |                           |
| 7324                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEGUIN, INC.          |                     |                           |                           |
| 7325                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEGUIN, ENVIRONS      |                     |                           |                           |
| 7326                   | N                     | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SELMA, INC.           |                     |                           |                           |
| 7335                   | N                     | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SINTON, INC.          |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26907**

| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7336                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SINTON, ENVIRONS         |                     |                           |                           |
| 7337                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SMITHVILLE, INC.         |                     |                           |                           |
| 7338                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SMITHVILLE, ENVIRONS     |                     |                           |                           |
| 7347                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TAFT, INC.               |                     |                           |                           |
| 7348                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TAFT, ENVIRONS           |                     |                           |                           |
| 7365                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNIVERSAL CITY, INC.     |                     |                           |                           |
| 7366                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNIVERSAL CITY, ENVIRONS |                     |                           |                           |
| 7369                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VICTORIA, INC.           |                     |                           |                           |
| 7370                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VICTORIA, ENVIRONS       |                     |                           |                           |
| 7379                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEIMAR, INC.             |                     |                           |                           |
| 7380                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEIMAR, ENVIRONS         |                     |                           |                           |
| 7392                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | YORKTOWN, ENVIRONS       |                     |                           |                           |
| 7442                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMINGTON              |                     |                           |                           |
| 7445                   | N                        | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | D'HANIS                  |                     |                           |                           |
| 7446                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDROY                    |                     |                           |                           |
| 7447                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INEZ                     |                     |                           |                           |
| 7448                   | N                        | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LOLITA                   |                     |                           |                           |



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7449                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MCQUEENEY            |                     |                           |                           |
| 7450                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PLACEDO              |                     |                           |                           |
| 7451                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SKIDMORE             |                     |                           |                           |
| 7452                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VANDERBILT           |                     |                           |                           |
| 7454                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BRUNI                |                     |                           |                           |
| 7455                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HEBBRONVILLE         |                     |                           |                           |
| 7456                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MIRANDO CITY         |                     |                           |                           |
| 7457                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OILTON               |                     |                           |                           |
| 7460                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BLESSING             |                     |                           |                           |
| 7496                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LOUISE               |                     |                           |                           |
| 7516                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BANQUETE             |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law  
 AMENDMENT (EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-2  
 OTHER (EXPLAIN):

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A                             | Residential Sales          |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014  
GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
| FFA-4       | CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.<br>City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 2.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E_00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000% |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 2.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City  
Contract Residential Commercial Commercial Industrial Transportation Agua Dulce  
E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo E\_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E\_00012556 3.127% 3.127% 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E\_00013186 2.063% 2.063% 2.063% 0.000% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E\_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 0.000% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E\_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort E\_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.158% 3.158% 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E\_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000%

GSLV-616-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND  
CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-616-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$148.09\*
- (2) Commodity Charge - All Ccf @ \$0.0412

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf

GAS SERVICES DIVISION

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during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

|                       |          |
|-----------------------|----------|
| *Customer Charge      | \$100.00 |
| 2012 GRIP Charge      | 16.34    |
| 2013 GRIP Charge      | 19.21    |
| 2014 GRIP Charge      | 12.54    |
| Total Customer Charge | \$148.09 |

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer

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is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

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DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

STXINC-1

RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc. By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc. By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law Hondo, Inc. By Operation of law Ingleside on the Bay, Inc. By Operation of law Karnes City, Inc. By Operation of law Marion, Inc. By Operation of law Niederwald, Inc. By Operation of law Odem, Inc. By Operation of law Refugio, Inc. By Operation of law Schulenberg, Inc. By Operation of law Seadrift, Inc. By Operation of law Selma, Inc. By Operation of law Yorktown, Inc. By Operation of law Edna, Inc. No. 2010-20 Falls City, Inc. No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc. No. 393 Laredo, Inc. No. 2011-0-



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**RATE SCHEDULE**

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DESCRIPTION

44 Poth, Inc. No. 122010-A Premont, Inc.  
 No. 511 Runge, Inc. No. 2011-04-001 Schertz, Inc.  
 No. 10-F-40 The following rate schedules listed below go  
 into effect for the following cities with the following effective dates: GSS-2085-  
 GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City  
 Authority Effective Date Aqua Dulce, Inc.  
 Operation of Law 5/29/2012 Driscoll, Inc. Operation  
 of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012  
 Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc.  
 Operation of Law 5/29/2012 Gregory, Inc.  
 Operation of Law 5/29/2012 Karnes City, Inc. Operation of  
 Law 5/29/2012 Marion, Inc. Operation of Law  
 5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012  
 Odem, Inc. Operation of Law 5/29/2012 Poth, Inc.  
 Operation of Law 5/29/2012 Premont, Inc.  
 Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law  
 5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer,  
 Inc. Operation of Law 7/13/2012 Hondo, Inc.  
 Operation of Law 7/13/2012 Ingleside by the Bay, Inc.  
 Operation of Law 7/13/2012 Laredo, Inc. Operation  
 of Law 7/13/2012 Refugio, Inc. Operation of Law  
 7/13/2012 Runge, Inc. Operation of Law 7/13/2012  
 Yorktown, Inc. Operation of Law 7/13/2012 The following  
 rate schedules listed below go into effect for the following cities with the  
 following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013  
 City Authority Effective  
 Date Aqua Dulce, Inc. Operation of Law 6/17/2013  
 Driscoll, Inc. Operation of Law 6/17/2013 Edna,  
 Inc. Operation of Law 6/17/2013 Falls City, Inc.  
 Operation of Law 6/17/2013 Freer, Inc.  
 Operation of Law 6/17/2013 Gregory, Inc. Operation of Law  
 6/17/2013 Karnes City, Inc. Operation of Law  
 6/17/2013 Marion, Inc. Operation of Law 6/17/2013  
 Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc.  
 Operation of Law 6/17/2013 Runge, Inc.  
 Operation of Law 6/17/2013 Schulenberg, Inc. Operation of  
 Law 6/17/2013 Seadrift, Inc. Operation of Law  
 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013  
 Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc.  
 Operation of Law 7/11/2013 Ingleside by the Bay, Inc.  
 Operation of Law 7/11/2013 Laredo, Inc. Operation  
 of Law 7/11/2013 Odem, Inc. Operation of Law  
 7/11/2013 Premont, Inc. Operation of Law 7/11/2013  
 Refugio, Inc. Operation of Law 7/11/2013 The following  
 rate schedules listed below go into effect for the following cities with the  
 following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014  
 City Authority Effective Date Aqua Dulce Operation of Law 5/30/2014  
 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls  
 City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory  
 Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion  
 Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
|             | Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg<br>Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer<br>Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the<br>Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem<br>Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation<br>of Law 7/14/2014 Yorktown Operation of Law 7/14/2014  |
| TA-10       | <p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p> <p style="text-align: right;">State</p> <p>Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential<br/>                     Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000%<br/>                     0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500%<br/>                     Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997%<br/>                     1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500%<br/>                     Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070%<br/>                     1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500%<br/>                     Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997%<br/>                     1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500%<br/>                     Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070%<br/>                     1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500%<br/>                     Elgin E_00012556 1.070% 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000%<br/>                     0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070%<br/>                     0.500% Freer E_00012770 1.070% 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581%<br/>                     0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070%<br/>                     0.500% Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E_00012886</p> |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.581% 0.581% 0.581%  
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 Jourdanton E\_00013354 1.070% 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372  
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 1.997% 0.500% Portland E\_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet  
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 Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668  
 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581%  
 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code,  
 Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to  
 all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility  
 Pipeline Tax, Section122.051  
 TA-10 Factors Franchise Small Large City Contract Residential  
 Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000%  
 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas  
 Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038%  
 2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville  
 E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104%  
 1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo  
 E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080%  
 2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle  
 Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104%  
 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin  
 E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000%  
 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503%  
 Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596%  
 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503%  
 Giddings E\_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615%  
 0.615% 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104%  
1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503%  
Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton  
E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104%  
1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503%  
Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080%  
2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503%  
La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124%  
2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503%  
Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156  
2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000%  
0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem  
E\_00014325 0.596% 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596%  
0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503%  
Pleasanton E\_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602  
0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102%  
2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet  
E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584%  
0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio  
E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584%  
0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos  
E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147%  
2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503%  
Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147%  
2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503%  
Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104%  
1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503%  
Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668  
2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596%  
0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 32463                  | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NIEDERWALD, INC.            |                     |                           |                           |
| 7003                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AGUA DULCE, INC.            |                     |                           |                           |
| 7087                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DRISCOLL, INC.              |                     |                           |                           |
| 7095                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDNA, INC.                  |                     |                           |                           |
| 7105                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FALLS CITY, INC.            |                     |                           |                           |
| 7111                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FREER, INC.                 |                     |                           |                           |
| 7117                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GANADO, INC.                |                     |                           |                           |
| 7132                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GREGORY, INC.               |                     |                           |                           |
| 7149                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HONDO, INC.                 |                     |                           |                           |
| 7161                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INGLESIDE BY THE BAY, INC.  |                     |                           |                           |
| 7173                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KARNES CITY, INC.           |                     |                           |                           |
| 7200                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LAREDO, INC./CITY OF LAREDO |                     |                           |                           |
| 7223                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MARION, INC.                |                     |                           |                           |
| 7251                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ODEM, INC.                  |                     |                           |                           |
| 7283                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POTH, INC.                  |                     |                           |                           |
| 7285                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PREMONT, INC.               |                     |                           |                           |
| 7287                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REFUGIO, INC.               |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7302                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RUNGE, INC.          |                     |                           |                           |
| 7316                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCHULENBURG, INC.    |                     |                           |                           |
| 7322                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEADRIFT, INC.       |                     |                           |                           |
| 7391                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | YORKTOWN, INC.       |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for  
 El Campo and see STXINC-1  
 OTHER(EXPLAIN):

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u>       |
|-------------------------------|----------------------------------|
| B                             | Commercial Sales                 |
| <u>OTHER TYPE DESCRIPTION</u> |                                  |
| M                             | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | Large Volume Customer            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014  
GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION   |
|-------------|---|
| FFA-4       | CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.<br>City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 2.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E_00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000% |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 2.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City

Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo E\_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E\_00012556 3.127% 3.127% 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E\_00013186 2.063% 2.063% 2.063% 0.000% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E\_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 0.000% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E\_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort E\_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.158% 3.158% 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

**RATE SCHEDULE**

| SCHEDULE ID        | DESCRIPTION  |
|--------------------|--|
|                    | 0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000%   |
| GSS-2085-GRIP 2014 | CENTERPOINT ENERGY RESOURCES CORP.<br>D/B/A CENTERPOINT ENERGY ENTEX<br>AND CENTERPOINT ENERGY TEXAS GAS<br>SOUTH TEXAS DIVISION<br>RATE SHEET<br>GENERAL SERVICE-SMALL<br>RATE SCHEDULE NO. GSS-2085-GRIP 2014<br><br>APPLICATION OF SCHEDULE<br>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.<br><br>This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.<br><br>MONTHLY RATE<br>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:<br><br>(a) The Base Rate consisting of:<br>(1) Customer Charge -\$27.96*<br>(2) Commodity Charge -<br><br>For customers billed at a 14.65 Pressure Base:<br>All Ccf @ 14.65 \$0.1046<br><br>For customers billed at a 14.95 Pressure Base:<br>All Ccf @ 14.95 \$0.1067<br><br>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.<br><br>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|                  |         |
|------------------|---------|
| *Customer Charge | \$20.00 |
| 2012 GRIP Charge | 2.67    |
| 2013 GRIP Charge | 3.26    |
| 2014 GRIP Charge | 2.03    |

Total Customer Charge \$27.96

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

STXINC-1

RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc. By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc. By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law Hondo, Inc. By Operation of law Ingleside on the Bay, Inc. By Operation of law Karnes City, Inc. By Operation of law Marion, Inc. By Operation of law Niederwald, Inc. By Operation of law Odem, Inc. By Operation of law Refugio, Inc. By Operation of law Schulenberg, Inc. By Operation of law Seadrift, Inc. By Operation of law Selma, Inc. By Operation of law Yorktown, Inc. By Operation of law Edna, Inc. No. 2010-20 Falls City, Inc. No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc. No. 393 Laredo, Inc. No. 2011-0-44 Poth, Inc. No. 122010-A Premont, Inc. No. 511 Runge, Inc. No. 2011-04-001 Schertz, Inc. No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

|   |                   |   |
|---|-------------------|---|
| Authority   | Effective Date    | Aqua Dulce, Inc.                            |
| Operation of Law  | 5/29/2012         | Driscoll, Inc. Operation                    |
| of Law 5/29/2012  | Edna, Inc.        | Falls City, Inc. Operation of Law 5/29/2012 |
| Operation of Law  | 5/29/2012         | Gregory, Inc. Operation of Law 5/29/2012    |
| Operation of Law  | 5/29/2012         | Karnes City, Inc. Operation of              |
| Law 5/29/2012   | Marion, Inc.      | Operation of Law                            |
| 5/29/2012   | Niederwald, Inc.  | Operation of Law 5/29/2012                  |
| Odem, Inc.  | Operation of Law  | 5/29/2012 Poth, Inc.                        |
| Operation of Law  | 5/29/2012         | Premont, Inc.                               |
| Operation of Law  | 5/29/2012         | Schulenberg, Inc. Operation of Law          |
| 5/29/2012   | Seadrift, Inc.    | Operation of Law 5/29/2012                  |
| Inc.  | Operation of Law  | 7/13/2012 Hondo, Inc.                       |
| Operation of Law  | 7/13/2012         | Laredo, Inc. Operation                      |
| of Law 7/13/2012  | Refugio, Inc.     | Operation of Law                            |
| 7/13/2012   | Runge, Inc.       | Operation of Law 7/13/2012                  |
| Yorktown, Inc.  | Operation of Law  | 7/13/2012 The following                     |
| rate schedules listed below go into effect for the following cities with the      |                   |   |
| following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 |                   |   |
| City  | Authority         | Effective                                   |
| Date Aqua Dulce, Inc.   | Operation of Law  | 6/17/2013                                   |
| Driscoll, Inc.  | Operation of Law  | 6/17/2013 Edna,                             |
| Inc.  | Operation of Law  | 6/17/2013 Falls City, Inc.                  |
| Operation of Law  | 6/17/2013         | Freer, Inc.                                 |
| Operation of Law  | 6/17/2013         | Gregory, Inc. Operation of Law              |
| 6/17/2013   | Karnes City, Inc. | Operation of Law                            |
| 6/17/2013   | Marion, Inc.      | Operation of Law 6/17/2013                  |
| Niederwald, Inc.  | Operation of Law  | 6/17/2013 Poth, Inc.                        |
| Operation of Law  | 6/17/2013         | Runge, Inc.                                 |
| Operation of Law  | 6/17/2013         | Schulenberg, Inc. Operation of              |
| Law 6/17/2013   | Seadrift, Inc.    | Operation of Law                            |
| 6/17/2013   | Yorktown, Inc.    | Operation of Law 6/17/2013                  |
| Ganado, Inc.  | Operation of Law  | 7/11/2013 Hondo, Inc.                       |
| Operation of Law  | 7/11/2013         | Ingleside by the Bay, Inc.                  |
| Operation of Law  | 7/11/2013         | Laredo, Inc. Operation                      |
| of Law 7/11/2013  | Odem, Inc.        | Operation of Law                            |
| 7/11/2013   | Premont, Inc.     | Operation of Law 7/11/2013                  |
| Refugio, Inc.   | Operation of Law  | 7/11/2013 The following                     |
| rate schedules listed below go into effect for the following cities with the      |                   |   |
| following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 |                   |   |
| City  | Authority         | Effective Date                              |
| Driscoll  | Operation of Law  | 5/30/2014 Aqua Dulce                        |
| City  | Operation of Law  | 5/30/2014 Edna                              |
| Operation of Law  | 5/30/2014         | Ganado                                      |
| Operation of Law  | 5/30/2014         | Karnes City                                 |
| Operation of Law  | 5/30/2014         | Niederwald                                  |
| Operation of Law  | 5/30/2014         | Runge                                       |
| Operation of Law  | 5/30/2014         | Seadrift                                    |
| Operation of Law  | 7/14/2014         | Hondo                                       |
| Operation of Law  | 7/14/2014         | Laredo                                      |
| Operation of Law  | 7/14/2014         | Poth  |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

**RATE SCHEDULE**

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| TA-10       | <p>of Law 7/14/2014 Yorktown Operation of Law 7/14/2014</p> <p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. State</p> <p>Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E_00012770 1.070% 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E_00012886 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372</p> |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E\_00013395 1.070% 1.070% 1.070% 1.070%  
 0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470  
 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070%  
 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598  
 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581%  
 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels  
 E\_00014156 1.997% 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000%  
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 E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581%  
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 Pleasanton E\_00014592 1.070% 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602  
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 1.997% 0.500% Portland E\_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet  
 E\_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581%  
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 E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581%  
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 Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668  
 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581%  
 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code,  
 Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to  
 all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility  
 Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential  
 Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000%  
 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas  
 Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038%  
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 Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104%  
 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin  
 E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000%  
 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503%  
 Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596%  
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 Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104%  
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 Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton  
 E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104%  
 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080%  
2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503%  
La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124%  
2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503%  
Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156  
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E\_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596%  
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Pleasanton E\_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602  
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2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet  
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E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584%  
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E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147%  
2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503%  
Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147%  
2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503%  
Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104%  
1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503%  
Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668  
2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596%  
0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 32463                  | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NIEDERWALD, INC.            |                     |                           |                           |
| 7003                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AGUA DULCE, INC.            |                     |                           |                           |
| 7087                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DRISCOLL, INC.              |                     |                           |                           |
| 7095                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDNA, INC.                  |                     |                           |                           |
| 7105                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FALLS CITY, INC.            |                     |                           |                           |
| 7111                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FREER, INC.                 |                     |                           |                           |
| 7117                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GANADO, INC.                |                     |                           |                           |
| 7132                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GREGORY, INC.               |                     |                           |                           |
| 7149                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HONDO, INC.                 |                     |                           |                           |
| 7161                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INGLESIDE BY THE BAY, INC.  |                     |                           |                           |
| 7173                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KARNES CITY, INC.           |                     |                           |                           |
| 7200                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LAREDO, INC./CITY OF LAREDO |                     |                           |                           |
| 7223                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MARION, INC.                |                     |                           |                           |
| 7251                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ODEM, INC.                  |                     |                           |                           |
| 7283                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POTH, INC.                  |                     |                           |                           |
| 7285                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PREMONT, INC.               |                     |                           |                           |
| 7287                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REFUGIO, INC.               |                     |                           |                           |



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7302                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RUNGE, INC.          |                     |                           |                           |
| 7316                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCHULENBURG, INC.    |                     |                           |                           |
| 7322                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEADRIFT, INC.       |                     |                           |                           |
| 7391                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | YORKTOWN, INC.       |                     |                           |                           |

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for  
 El Campo and see STXINC-1  
 OTHER(EXPLAIN):

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B                             | Commercial Sales           |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014  
GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| STXINC-1    | <p>RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc.</p> <p>By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc.<br/>By Operation of law Floresville, Inc. By Operation of law Goliad, Inc.<br/>By Operation of law Hondo, Inc. By Operation of law Gregory, Inc. By Operation of law Incleside on the Bay, Inc.<br/>By Operation of law Karnes City, Inc. By Operation of law Marion, Inc.<br/>By Operation of law Niederwald, Inc. By Operation of law Odem, Inc.<br/>By Operation of law Refugio, Inc. By Operation of law Schulenberg, Inc. By Operation of law Seadrift, Inc. By Operation of law Selma, Inc. By Operation of law Yorktown, Inc.<br/>By Operation of law Edna, Inc. No. 2010-20 Falls City, Inc.<br/>No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc.<br/>No. 393 Laredo, Inc. No. 2011-0-44 Poth, Inc. No. 122010-A Premont, Inc. No. 2011-04-001 Schertz, Inc.<br/>No. 511 Runge, Inc. No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City Authority Effective Date Agua Dulce, Inc.</p> <p>Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012 Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc. Operation of Law 5/29/2012 Gregory, Inc. Operation of Law 5/29/2012 Karnes City, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012 Odem, Inc. Operation of Law 5/29/2012 Poth, Inc. Operation of Law 5/29/2012 Premont, Inc. Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law 5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer, Inc. Operation of Law 7/13/2012 Hondo, Inc. Operation of Law 7/13/2012 Incleside by the Bay, Inc. Operation of Law 7/13/2012 Laredo, Inc. Operation of Law 7/13/2012 Refugio, Inc. Operation of Law 7/13/2012 Runge, Inc. Operation of Law 7/13/2012 Yorktown, Inc. Operation of Law 7/13/2012</p> <p>The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Date Agua Dulce, Inc. Operation of Law 6/17/2013 Driscoll, Inc. Operation of Law 6/17/2013 Edna, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Freer, Inc.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law 6/17/2013 Gregory, Inc. Operation of Law  
 6/17/2013 Karnes City, Inc. Operation of Law  
 6/17/2013 Marion, Inc. Operation of Law 6/17/2013  
 Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc.  
 Operation of Law 6/17/2013 Runge, Inc.  
 Operation of Law 6/17/2013 Schulenberg, Inc. Operation of  
 Law 6/17/2013 Seadrift, Inc. Operation of Law  
 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013  
 Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc.  
 Operation of Law 7/11/2013 Ingleside by the Bay, Inc.  
 Operation of Law 7/11/2013 Laredo, Inc. Operation  
 of Law 7/11/2013 Odem, Inc. Operation of Law  
 7/11/2013 Premont, Inc. Operation of Law 7/11/2013  
 Refugio, Inc. Operation of Law 7/11/2013 The following  
 rate schedules listed below go into effect for the following cities with the  
 following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014  
 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014  
 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls  
 City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory  
 Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion  
 Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont  
 Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg  
 Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer  
 Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the  
 Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem  
 Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation  
 of Law 7/14/2014 Yorktown Operation of Law 7/14/2014

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT  
 ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO.  
 TA-10 The Customers shall reimburse the Company for the Customers' proportionate  
 part of any tax, charge, impost, assessment or fee of whatever kind and by whatever  
 name (except ad valorem taxes and income taxes) levied upon the Company by any  
 governmental authority under any law, rule, regulation, ordinance, or agreement  
 (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or  
 agreement levying the Tax specifies a method of collection from Customers, then the  
 method so specified shall be utilized provided such method results in the  
 collection of taxes from the Customers equal to the taxes levied on the Company.  
 If no method of collection is specified, then the Company shall collect an amount  
 calculated as a percentage of the Customers' bills applicable directly to those  
 Customers located solely within the jurisdiction imposing the tax and/or within the  
 jurisdiction where the tax is applicable. The percentage shall be determined so  
 that the collection from Customers within the Company's different legal  
 jurisdictions (municipal or otherwise defined) encompassing the South Texas  
 Division is equal to the taxes levied on the Company. The initial Tax Adjustment  
 Rate shall be based on the Taxes that are levied upon the Company on the effective  
 date of this Rate Schedule. The Company will initiate a new or changed Tax  
 Adjustment Rate beginning with the billing cycle immediately following the  
 effective date of the new or changed Tax as specified by the applicable law, rule,  
 regulation, ordinance, or agreement, provided that the Company has the customer  
 billing data necessary to bill and collect the Tax. If at any time there is a  
 significant change that will cause an unreasonable over or under collection of the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. State

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential  
 Commercial Commercial Industrial Transportation(2) Agua Dulce E\_00011376 0.000%  
 0.000% 0.000% 0.000% 0.500% Alice E\_00011407 1.997% 1.997% 1.997% 1.997% 0.500%  
 Aransas Pass E\_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E\_00011520 1.997%  
 1.997% 1.997% 0.500% Bastrop E\_00011584 1.070% 1.070% 1.070% 1.070% 0.500%  
 Beeville E\_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E\_00011703 1.070%  
 1.070% 1.070% 1.070% 0.500% Buda E\_00011863 1.070% 1.070% 1.070% 1.070% 0.500%  
 Cibolo E\_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E\_00012191 1.997%  
 1.997% 1.997% 1.997% 0.500% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.500%  
 Eagle Lake E\_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E\_00012527 1.070%  
 1.070% 1.070% 1.070% 0.500% El Campo E\_00012533 1.997% 1.997% 1.997% 1.997% 0.500%  
 Elgin E\_00012556 1.070% 1.070% 1.070% 1.070% 0.500% Falls City E\_00012656 0.000%  
 0.000% 0.000% 0.000% 0.500% Floresville E\_00012703 1.070% 1.070% 1.070% 1.070%  
 0.500% Freer E\_00012770 1.070% 1.070% 1.070% 1.070% 0.500% Ganado E\_00012810 0.581%  
 0.581% 0.581% 0.581% 0.500% Garden Ridge E\_00012818 1.070% 1.070% 1.070% 1.070%  
 0.500% Giddings E\_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E\_00012886  
 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.581% 0.581% 0.581%  
 0.500% Hallettsville E\_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E\_00013186  
 1.070% 1.070% 1.070% 0.500% Ingleside E\_00013271 1.070% 1.070% 1.070% 1.070%  
 0.500% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.500%  
 Jourdanton E\_00013354 1.070% 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372  
 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E\_00013395 1.070% 1.070% 1.070% 1.070%  
 0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470  
 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070%  
 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598  
 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581%  
 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels  
 E\_00014156 1.997% 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000%  
 0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem  
 E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581%  
 0.581% 0.581% 0.500% Palacios E\_00014408 1.070% 1.070% 1.070% 1.070% 0.500%  
 Pleasanton E\_00014592 1.070% 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602  
 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E\_00014623 1.997% 1.997% 1.997%  
 1.997% 0.500% Portland E\_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet  
 E\_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581%  
 0.581% 0.500% Premont E\_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio  
 E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581%  
 0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos  
 E\_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997%  
 1.997% 1.997% 0.500% Schulenburg E\_00015067 1.070% 1.070% 1.070% 1.070% 0.500%  
 Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997%  
 1.997% 1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500%  
 Sinton E\_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070%  
 1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500%  
 Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668  
 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  
 TA-10 Factors Franchise Small Large City Contract Residential  
 Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000%  
 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas  
 Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038%  
 2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville  
 E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104%  
 1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo  
 E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080%  
 2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle  
 Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104%  
 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin  
 E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000%  
 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503%  
 Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596%  
 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503%  
 Giddings E\_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615%  
 0.615% 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503%  
 Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104%  
 1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503%  
 Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton  
 E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104%  
 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503%  
 Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080%  
 2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503%  
 La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124%  
 2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503%  
 Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156  
 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000%  
 0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem  
 E\_00014325 0.596% 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596%  
 0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503%  
 Pleasanton E\_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602  
 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102%  
 2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet  
 E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584%  
 0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio  
 E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584%  
 0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos  
 E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147%  
 2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503%  
 Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147%  
 2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503%  
 Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104%  
 1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503%  
 Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668  
 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596%  
 0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| FFA-4       | <p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p> <p>City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E_00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000% Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E_00015080 2.000% 2.000%</p> |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF  
 Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000%  
 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000%  
 0.000% Taft E\_00015412 2.000% 2.000% 0.000% 2.000% 2.000% 0.000% Universal City E\_00015611  
 2.000% 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 2.000%  
 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown  
 E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%  
 City Franchise Factor Franchise Small Large City  
 Contract Residential Commercial Commercial Industrial Transportation Agua Dulce  
 E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158%  
 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin  
 E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063%  
 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF  
 Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% 0.000% Buda E\_00011863 4.214% 4.214%  
 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000%  
 Converse E\_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450  
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 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo  
 E\_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E\_00012556 3.127% 3.127%  
 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000%  
 Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770  
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 E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296%  
 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000%  
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 Ingleside on the Bay E\_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton  
 E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063%  
 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF  
 Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083%  
 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000%  
 La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255%  
 4.255% 4.255% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000%  
 Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156  
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 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem  
 E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053%  
 2.053% 2.053% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000%  
 Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort  
 E\_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.158% 3.158%  
 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet  
 E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000%  
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 E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%  
 0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San  
 Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376%  
 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000%  
 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092  
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 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

**RATE SCHEDULE**

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u>   |
|--------------------|--|
|                    | Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063%<br>2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083%<br>0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766<br>2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000%<br>0.000%  |
| PGA-10             | <p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION<br/>                     The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:</p> <p>PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001</p> <p>PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> <p>3. PGA FILINGS</p> <p>PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.</p> |



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

R-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 SOUTH TEXAS DIVISION  
 RATE SHEET  
 RESIDENTIAL SERVICE  
 RATE SCHEDULE NO. R-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

(1) Customer Charge - \$17.89\*

(2) Commodity Charge --

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.2180

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.2225

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|                       |         |
|-----------------------|---------|
| *Customer Charge      | \$13.95 |
| 2012 GRIP Charge      | 1.33    |
| 2013 GRIP Charge      | 1.61    |
| 2014 GRIP Charge      | 1.00    |
| Total Customer Charge | \$17.89 |

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

| <b>CUSTOMERS</b>       |                             |                     |                           |                           |
|------------------------|-----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>        | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7087                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DRISCOLL, INC.              |                     |                           |                           |
| 7095                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDNA, INC.                  |                     |                           |                           |
| 7105                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FALLS CITY, INC.            |                     |                           |                           |
| 7111                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FREER, INC.                 |                     |                           |                           |
| 7117                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GANADO, INC.                |                     |                           |                           |
| 7132                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GREGORY, INC.               |                     |                           |                           |
| 7149                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HONDO, INC.                 |                     |                           |                           |
| 7161                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | INGLESIDE BY THE BAY, INC.  |                     |                           |                           |
| 7173                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KARNES CITY, INC.           |                     |                           |                           |
| 7200                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LAREDO, INC./CITY OF LAREDO |                     |                           |                           |
| 7223                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MARION, INC.                |                     |                           |                           |
| 7251                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ODEM, INC.                  |                     |                           |                           |
| 7283                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | POTH, INC.                  |                     |                           |                           |
| 7285                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PREMONT, INC.               |                     |                           |                           |
| 7302                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RUNGE, INC.                 |                     |                           |                           |
| 7316                   | N                           | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCHULENBURG, INC.           |                     |                           |                           |
| 7322                   | N                           | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SEADRIFT, INC.              |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26914**

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 7391                   | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | YORKTOWN, INC.       |                     |                           |                           |
| 32463                  | N                    | Mcf                 | \$6.0164                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NIEDERWALD, INC.     |                     |                           |                           |
| 7003                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AGUA DULCE, INC.     |                     |                           |                           |
| 7287                   | N                    | Mcf                 | \$6.1398                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REFUGIO, INC.        |                     |                           |                           |

**REASONS FOR FILING**

**NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a**  
**AMENDMENT(EXPLAIN):** Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-1  
**OTHER(EXPLAIN):**

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A                             | Residential Sales          |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID                      | DESCRIPTION   |                                |                                |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
|----------------------------------|---|--------------------------------|--------------------------------|-----|------------------|---------|----------------------------|-----------------------------|----------------------------|----------------------|-----------|--------------------------|---------------------------|------------------------|---------------------------|--------------------------------|--------------------------------|---------------------------|----------------------|-----------|-------------------------|---------------------------|-------------------------------|------------------------|------------|--------------------------|---------|----------------------|-----------|---------------------------------|-----------------------|------------|------------------------|-------------------------|---------------------|------------|----------------------------|-------------------|---------------|-------------------------|-----------------------------|----------------------------------|------------------------|---------------------------|----------------------------|----------------------------------|------------------------------|------------------------|---------------------|-------|--|--|--|
| TA-4                             | <p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p> |                                |                                |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| BMTETXINC-1                      | <p>RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091</p> <table border="0"> <tr> <td>CITY</td> <td>AUTHORITY</td> <td>Arp</td> <td>Operation of Law</td> </tr> <tr> <td>Avinger</td> <td>Operation of Law Beckville</td> <td>Operation of Law Bevil Oaks</td> <td>Operation of Law Big Sandy</td> </tr> <tr> <td>Ordinance No. 081412</td> <td>Bloomburg</td> <td>Operation of Law Bullard</td> <td>Operation of Law Carthage</td> </tr> <tr> <td>Operation of Law China</td> <td>Operation of Law Corrigan</td> <td>Operation of Law Douglassville</td> <td>Operation of Law East Mountain</td> </tr> <tr> <td>Operation of Law Edgewood</td> <td>Ordinance No. 080212</td> <td>Fruitvale</td> <td>Operation of Law Gilmer</td> </tr> <tr> <td>Operation of Law Goodrich</td> <td>Operation of Law Grand Saline</td> <td>Ordinance No. 2012-106</td> <td>Hallsville</td> </tr> <tr> <td>Ordinance No. 2012-07-02</td> <td>Hawkins</td> <td>Ordinance No. 120716</td> <td>Henderson</td> </tr> <tr> <td>Operation of Law Hughes Springs</td> <td>Ordinance 082112-CPEC</td> <td>Kirbyville</td> <td>Operation of Law Leary</td> </tr> <tr> <td>Operation of Law Linden</td> <td>Ordinance No. 04-12</td> <td>Livingston</td> <td>Operation of Law Lone Star</td> </tr> <tr> <td>Ordinance No. 257</td> <td>Miller's Cove</td> <td>Operation of Law Naples</td> <td>Operation of Law New London</td> </tr> <tr> <td>Operation of Law North Cleveland</td> <td>Operation of Law Omaha</td> <td>Operation of Law Ore City</td> <td>Operation of Law Pittsburg</td> </tr> <tr> <td>Operation of Law Rose Hill Acres</td> <td>Operation of Law Scottsville</td> <td>Operation of Law Talco</td> <td>Ordinance No. 83012</td> </tr> <tr> <td>Tatum</td> <td></td> <td></td> <td></td> </tr> </table>   | CITY                           | AUTHORITY                      | Arp | Operation of Law | Avinger | Operation of Law Beckville | Operation of Law Bevil Oaks | Operation of Law Big Sandy | Ordinance No. 081412 | Bloomburg | Operation of Law Bullard | Operation of Law Carthage | Operation of Law China | Operation of Law Corrigan | Operation of Law Douglassville | Operation of Law East Mountain | Operation of Law Edgewood | Ordinance No. 080212 | Fruitvale | Operation of Law Gilmer | Operation of Law Goodrich | Operation of Law Grand Saline | Ordinance No. 2012-106 | Hallsville | Ordinance No. 2012-07-02 | Hawkins | Ordinance No. 120716 | Henderson | Operation of Law Hughes Springs | Ordinance 082112-CPEC | Kirbyville | Operation of Law Leary | Operation of Law Linden | Ordinance No. 04-12 | Livingston | Operation of Law Lone Star | Ordinance No. 257 | Miller's Cove | Operation of Law Naples | Operation of Law New London | Operation of Law North Cleveland | Operation of Law Omaha | Operation of Law Ore City | Operation of Law Pittsburg | Operation of Law Rose Hill Acres | Operation of Law Scottsville | Operation of Law Talco | Ordinance No. 83012 | Tatum |  |  |  |
| CITY                             | AUTHORITY   | Arp                            | Operation of Law               |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Avinger                          | Operation of Law Beckville  | Operation of Law Bevil Oaks    | Operation of Law Big Sandy     |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Ordinance No. 081412             | Bloomburg   | Operation of Law Bullard       | Operation of Law Carthage      |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law China           | Operation of Law Corrigan   | Operation of Law Douglassville | Operation of Law East Mountain |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Edgewood        | Ordinance No. 080212  | Fruitvale                      | Operation of Law Gilmer        |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Goodrich        | Operation of Law Grand Saline   | Ordinance No. 2012-106         | Hallsville                     |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Ordinance No. 2012-07-02         | Hawkins   | Ordinance No. 120716           | Henderson                      |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Hughes Springs  | Ordinance 082112-CPEC   | Kirbyville                     | Operation of Law Leary         |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Linden          | Ordinance No. 04-12   | Livingston                     | Operation of Law Lone Star     |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Ordinance No. 257                | Miller's Cove   | Operation of Law Naples        | Operation of Law New London    |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law North Cleveland | Operation of Law Omaha  | Operation of Law Ore City      | Operation of Law Pittsburg     |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Rose Hill Acres | Operation of Law Scottsville  | Operation of Law Talco         | Ordinance No. 83012            |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Tatum                            |   |                                |                                |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law Troup      Operation of Law Uncertain      Ordinance No. 91112  
 Union Grove      Operation of Law Van      Operation of Law Warren City      Operation  
 of Law Waskom      Ordinance No. 281 Wills Point      Operation of Law Winfield  
 Operation of Law Winnsboro      Operation of Law      The following rate schedules listed  
 below go into effect for the following cities with the following effective dates:  
 GSS-2091-GRIP 2014      GSLV-622-GRIP 2014      R-2091-GRIP 2014      City Authority Effective  
 Date      Arp      Operation of Law      May 30, 2014      Avinger      Operation of Law      May 30, 2014  
 Beckville      Operation of Law      May 30, 2014      Bevil Oaks      Operation of Law      May 30,  
 2014      Bloomburg      Operation of Law      May 30, 2014      Bullard      Operation of Law      May 30,  
 2014      Carthage      Operation of Law      May 30, 2014      China      Operation of Law      May 30, 2014  
 Corrigan      Operation of Law      May 30, 2014      Douglassville      Operation of Law      May 30,  
 2014      East Mountain      Operation of Law      May 30, 2014      Edgewood      Operation of Law      May  
 30, 2014      Fruitvale      Operation of Law      May 30, 2014      Goodrich      Operation of Law      May  
 30, 2014      Grand Saline      Operation of Law      May 30, 2014      Hallsville      Operation of Law  
 May 30, 2014      Hawkins      Operation of Law      May 30, 2014      Henderson      Operation of Law  
 May 30, 2014      Kirbyville      Operation of Law      May 30, 2014      Leary      Operation of Law  
 May 30, 2014      Linden      Operation of Law      May 30, 2014      Livingston      Operation of Law  
 May 30, 2014      Lone Star      Operation of Law      May 30, 2014      Miller's Cove      Operation of  
 Law      May 30, 2014      Naples      Operation of Law      May 30, 2014      New London      Operation of  
 Law      May 30, 2014      North Cleveland      Operation of Law      May 30, 2014      Omaha      Operation  
 of Law      May 30, 2014      Ore City      Operation of Law      May 30, 2014      Riverside      Operation  
 of Law      May 30, 2014      Rose Hill Acres      Operation of Law      May 30, 2014      Scottsville  
 Operation of Law      May 30, 2014      Tatum      Operation of Law      May 30, 2014      Troup  
 Operation of Law      May 30, 2014      Union Grove      Operation of Law      May 30, 2014      Warren  
 City      Operation of Law      May 30, 2014      Wills Point      Operation of Law      May 30, 2014  
 Winfield      Operation of Law      May 30, 2014      Winnsboro      Operation of Law      May 30, 2014  
 The following rate schedules listed below go into effect for the following cities  
 with the following effective dates:      GSS-2091A-GRIP 2014      GSLV-622-A GRIP 2014      R-  
 2091-A GRIP 2014      Arp      Operation of Law      July 14, 2014      Avinger      Operation of Law  
 July 14, 2014      Beckville      Operation of Law      July 14, 2014      Bevil Oaks      Operation  
 of Law      July 14, 2014      Big Sandy      Operation of Law      July 14, 2014      Bloomburg  
 Operation of Law      July 14, 2014      Bullard      Operation of Law      July 14, 2014      Carthage  
 Operation of Law      July 14, 2014      China      Operation of Law      July 14, 2014      Corrigan  
 Operation of Law      July 14, 2014      Douglassville      Operation of Law      July 14, 2014  
 East Mountain      Operation of Law      July 14, 2014      Edgewood      Operation of Law      July 14,  
 2014      Fruitvale      Operation of Law      July 14, 2014      Goodrich      Operation of Law      July  
 14, 2014      Grand Saline      Operation of Law      July 14, 2014      Hallsville      Operation of  
 Law      July 14, 2014      Hawkins      Operation of Law      July 14, 2014      Henderson      Operation  
 of Law      July 14, 2014      Hughes Springs      Operation of Law      July 14, 2014      Kirbyville  
 Operation of Law      July 14, 2014      Leary      Operation of Law      July 14, 2014      Linden  
 Operation of Law      July 14, 2014      Livingston      Operation of Law      July 14, 2014      Lone  
 Star      Operation of Law      July 14, 2014      Miller's Cove      Operation of Law      July 14,  
 2014      Naples      Operation of Law      July 14, 2014      New London      Operation of Law      July  
 14, 2014      North Cleveland      Operation of Law      July 14, 2014      Omaha      Operation of Law  
 July 14, 2014      Ore City      Operation of Law      July 14, 2014      Pittsburg      Operation of  
 Law      July 14, 2014      Queen City      Operation of Law      July 14, 2014      Riverside  
 Operation of Law      July 14, 2014      Rose Hill Acres      Operation of Law      July 14, 2014  
 Scottsville      Operation of Law      July 14, 2014      Talco      Operation of Law      July 14,  
 2014      Tatum      Operation of Law      July 14, 2014      Troup      Operation of Law      July 14,  
 2014      Uncertain      Operation of Law      July 14, 2014      Union Grove      Operation of Law  
 July 14, 2014      Van      Operation of Law      July 14, 2014      Warren City      Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of  
Law July 14, 2014 Winfield Operation of Law July 14, 2014 Winnsboro Operation  
of Law July 14, 2014

GSLV-622A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET  
GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-622A-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$74.27;\*

(2) Commodity Charge - All Ccf @ \$0.03000

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the

## GAS SERVICES DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

|                       |         |
|-----------------------|---------|
| *Customer Charge      | \$63.75 |
| 2014 GRIP Charge      | 10.52   |
| Total Customer Charge | \$74.27 |

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall



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be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

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of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

## 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26982

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7015                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ARP, INC.            |                     |                           |                           |
| 7027                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, INC.      |                     |                           |                           |
| 7032                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, INC.     |                     |                           |                           |
| 7034                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, INC.      |                     |                           |                           |
| 7046                   | N                    | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, INC.        |                     |                           |                           |
| 7049                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, INC.       |                     |                           |                           |
| 7053                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, INC.          |                     |                           |                           |
| 7071                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, INC.       |                     |                           |                           |
| 7091                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, INC.  |                     |                           |                           |
| 7093                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, INC.       |                     |                           |                           |
| 7114                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, INC.      |                     |                           |                           |
| 7126                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, INC.       |                     |                           |                           |
| 7128                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, INC.   |                     |                           |                           |
| 7137                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, INC.     |                     |                           |                           |
| 7139                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, INC.        |                     |                           |                           |
| 7142                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, INC.      |                     |                           |                           |
| 7187                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, INC.     |                     |                           |                           |

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## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26982

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7211                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, INC.      |                     |                           |                           |
| 7245                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, INC.      |                     |                           |                           |
| 7249                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, INC. |                     |                           |                           |
| 7293                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, INC.       |                     |                           |                           |
| 7298                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, INC. |                     |                           |                           |
| 7318                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, INC.     |                     |                           |                           |
| 7349                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, INC.           |                     |                           |                           |
| 7359                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, INC.           |                     |                           |                           |
| 7363                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, INC.     |                     |                           |                           |
| 7367                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VAN, INC.             |                     |                           |                           |
| 7375                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, INC.     |                     |                           |                           |
| 7376                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, INC.          |                     |                           |                           |
| 7389                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, INC.     |                     |                           |                           |
| 17735                  | N                     | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, INC.         |                     |                           |                           |
| 17736                  | N                     | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, INC.       |                     |                           |                           |
| 17738                  | N                     | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, INC.   |                     |                           |                           |
| 17739                  | N                     | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, INC.          |                     |                           |                           |

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## GSD - 1 TARIFF REPORT

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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 17741                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, INC. |                     |                           |                           |
| 17743                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, INC.          |                     |                           |                           |
| 17744                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, INC.         |                     |                           |                           |
| 17745                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, INC.      |                     |                           |                           |
| 17747                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, INC.  |                     |                           |                           |
| 17750                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, INC.         |                     |                           |                           |
| 17752                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, INC.          |                     |                           |                           |
| 17753                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, INC.       |                     |                           |                           |
| 17754                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURGH, INC.     |                     |                           |                           |
| 17755                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, INC.     |                     |                           |                           |
| 17757                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, INC.      |                     |                           |                           |
| 17758                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, INC.       |                     |                           |                           |
| 17759                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, INC.      |                     |                           |                           |
| 17760                  | N                    | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, INC.          |                     |                           |                           |
| 7015                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ARP, INC.            |                     |                           |                           |
| 7027                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, INC.      |                     |                           |                           |
| 7032                   | N                    | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, INC.     |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7034                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, INC.       |                     |                           |                           |
| 7046                   | N                     | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, INC.         |                     |                           |                           |
| 7049                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, INC.        |                     |                           |                           |
| 7053                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, INC.           |                     |                           |                           |
| 7071                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, INC.        |                     |                           |                           |
| 7091                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, INC.   |                     |                           |                           |
| 7093                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, INC.        |                     |                           |                           |
| 7114                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, INC.       |                     |                           |                           |
| 7126                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, INC.        |                     |                           |                           |
| 7128                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, INC.    |                     |                           |                           |
| 7137                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, INC.      |                     |                           |                           |
| 7139                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, INC.         |                     |                           |                           |
| 7142                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, INC.       |                     |                           |                           |
| 7187                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, INC.      |                     |                           |                           |
| 7211                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, INC.      |                     |                           |                           |
| 7245                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, INC.      |                     |                           |                           |
| 7249                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, INC. |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7293                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, INC.       |                     |                           |                           |
| 7298                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, INC. |                     |                           |                           |
| 7318                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, INC.     |                     |                           |                           |
| 7349                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, INC.           |                     |                           |                           |
| 7359                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, INC.           |                     |                           |                           |
| 7363                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, INC.     |                     |                           |                           |
| 7367                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VAN, INC.             |                     |                           |                           |
| 7375                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, INC.     |                     |                           |                           |
| 7376                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, INC.          |                     |                           |                           |
| 7389                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, INC.     |                     |                           |                           |
| 17735                  | N                     | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, INC.         |                     |                           |                           |
| 17736                  | N                     | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, INC.       |                     |                           |                           |
| 17738                  | N                     | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, INC.   |                     |                           |                           |
| 17739                  | N                     | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, INC.          |                     |                           |                           |
| 17741                  | N                     | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, INC.  |                     |                           |                           |
| 17743                  | N                     | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, INC.           |                     |                           |                           |
| 17744                  | N                     | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, INC.          |                     |                           |                           |



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**TARIFF CODE: DS RRC TARIFF NO: 26982**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 17745                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, INC.      |                     |                           |                           |
| 17747                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, INC.  |                     |                           |                           |
| 17750                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, INC.         |                     |                           |                           |
| 17752                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, INC.          |                     |                           |                           |
| 17753                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, INC.       |                     |                           |                           |
| 17754                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURGH, INC.     |                     |                           |                           |
| 17755                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, INC.     |                     |                           |                           |
| 17757                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, INC.      |                     |                           |                           |
| 17758                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, INC.       |                     |                           |                           |
| 17759                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, INC.      |                     |                           |                           |
| 17760                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, INC.          |                     |                           |                           |
| 17739                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, INC.         |                     |                           |                           |
| 17735                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, INC.        |                     |                           |                           |
| 17736                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, INC.      |                     |                           |                           |
| 17738                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, INC.  |                     |                           |                           |
| 17741                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, INC. |                     |                           |                           |
| 17743                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, INC.          |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

| CUSTOMERS              |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 17744                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, INC.         |                     |                           |                           |
| 17745                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, INC.      |                     |                           |                           |
| 17747                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, INC.  |                     |                           |                           |
| 17750                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, INC.         |                     |                           |                           |
| 17752                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, INC.          |                     |                           |                           |
| 17753                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, INC.       |                     |                           |                           |
| 17754                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURGH, INC.     |                     |                           |                           |
| 17755                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, INC.     |                     |                           |                           |
| 17757                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, INC.      |                     |                           |                           |
| 17758                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, INC.       |                     |                           |                           |
| 17759                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, INC.      |                     |                           |                           |
| 17760                  | N                    | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, INC.          |                     |                           |                           |
| 7015                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ARP, INC.            |                     |                           |                           |
| 7027                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, INC.      |                     |                           |                           |
| 7032                   | N                    | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, INC.     |                     |                           |                           |
| 7034                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, INC.      |                     |                           |                           |
| 7046                   | N                    | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, INC.        |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7049                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, INC.        |                     |                           |                           |
| 7053                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, INC.           |                     |                           |                           |
| 7071                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, INC.        |                     |                           |                           |
| 7091                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, INC.   |                     |                           |                           |
| 7093                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, INC.        |                     |                           |                           |
| 7114                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, INC.       |                     |                           |                           |
| 7126                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, INC.        |                     |                           |                           |
| 7128                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, INC.    |                     |                           |                           |
| 7137                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, INC.      |                     |                           |                           |
| 7139                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, INC.         |                     |                           |                           |
| 7142                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, INC.       |                     |                           |                           |
| 7187                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, INC.      |                     |                           |                           |
| 7211                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, INC.      |                     |                           |                           |
| 7245                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, INC.      |                     |                           |                           |
| 7249                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, INC. |                     |                           |                           |
| 7293                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, INC.       |                     |                           |                           |
| 7298                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, INC. |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26982**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7318                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, INC.    |                     |                           |                           |
| 7349                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, INC.          |                     |                           |                           |
| 7359                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, INC.          |                     |                           |                           |
| 7363                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, INC.    |                     |                           |                           |
| 7367                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VAN, INC.            |                     |                           |                           |
| 7375                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, INC.    |                     |                           |                           |
| 7376                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, INC.         |                     |                           |                           |
| 7389                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, INC.    |                     |                           |                           |
| 7015                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ARP, INC.            |                     |                           |                           |
| 7027                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, INC.      |                     |                           |                           |
| 7032                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, INC.     |                     |                           |                           |
| 7034                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, INC.      |                     |                           |                           |
| 7046                   | N                    | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, INC.        |                     |                           |                           |
| 7049                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, INC.       |                     |                           |                           |
| 7053                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, INC.          |                     |                           |                           |
| 7071                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, INC.       |                     |                           |                           |
| 7091                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, INC.  |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7093                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, INC.        |                     |                           |                           |
| 7114                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, INC.       |                     |                           |                           |
| 7126                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, INC.        |                     |                           |                           |
| 7128                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, INC.    |                     |                           |                           |
| 7137                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, INC.      |                     |                           |                           |
| 7139                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, INC.         |                     |                           |                           |
| 7142                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, INC.       |                     |                           |                           |
| 7187                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, INC.      |                     |                           |                           |
| 7211                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, INC.      |                     |                           |                           |
| 7245                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, INC.      |                     |                           |                           |
| 7249                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, INC. |                     |                           |                           |
| 7293                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, INC.       |                     |                           |                           |
| 7298                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, INC. |                     |                           |                           |
| 7318                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, INC.     |                     |                           |                           |
| 7349                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, INC.           |                     |                           |                           |
| 7359                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, INC.           |                     |                           |                           |
| 7363                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, INC.     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7367                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VAN, INC.            |                     |                           |                           |
| 7375                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, INC.    |                     |                           |                           |
| 7376                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, INC.         |                     |                           |                           |
| 7389                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, INC.    |                     |                           |                           |
| 17735                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, INC.        |                     |                           |                           |
| 17736                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, INC.      |                     |                           |                           |
| 17738                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, INC.  |                     |                           |                           |
| 17739                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, INC.         |                     |                           |                           |
| 17741                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, INC. |                     |                           |                           |
| 17743                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, INC.          |                     |                           |                           |
| 17744                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, INC.         |                     |                           |                           |
| 17745                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, INC.      |                     |                           |                           |
| 17747                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, INC.  |                     |                           |                           |
| 17750                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, INC.         |                     |                           |                           |
| 17752                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, INC.          |                     |                           |                           |
| 17753                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, INC.       |                     |                           |                           |
| 17754                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURGH, INC.     |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 17755                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, INC.     |                     |                           |                           |
| 17757                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, INC.      |                     |                           |                           |
| 17758                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, INC.       |                     |                           |                           |
| 17759                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, INC.      |                     |                           |                           |
| 17760                  | N                    | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, INC.          |                     |                           |                           |

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN):

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u>       |
|-------------------------------|----------------------------------|
| B                             | Commercial Sales                 |
| <u>OTHER TYPE DESCRIPTION</u> |                                  |
| M                             | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | Large Volume Customer            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID                      | DESCRIPTION   |                                |                                |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
|----------------------------------|---|--------------------------------|--------------------------------|-----|------------------|---------|----------------------------|-----------------------------|----------------------------|----------------------|-----------|--------------------------|---------------------------|------------------------|---------------------------|--------------------------------|--------------------------------|---------------------------|----------------------|-----------|-------------------------|---------------------------|-------------------------------|------------------------|------------|--------------------------|---------|----------------------|-----------|---------------------------------|-----------------------|------------|------------------------|-------------------------|---------------------|------------|----------------------------|-------------------|---------------|-------------------------|-----------------------------|----------------------------------|------------------------|---------------------------|----------------------------|----------------------------------|------------------------------|------------------------|---------------------|-------|--|--|--|
| TA-4                             | <p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p> |                                |                                |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| BMTETXINC-1                      | <p>RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091</p> <table border="0"> <tr> <td>CITY</td> <td>AUTHORITY</td> <td>Arp</td> <td>Operation of Law</td> </tr> <tr> <td>Avinger</td> <td>Operation of Law Beckville</td> <td>Operation of Law Bevil Oaks</td> <td>Operation of Law Big Sandy</td> </tr> <tr> <td>Ordinance No. 081412</td> <td>Bloomburg</td> <td>Operation of Law Bullard</td> <td>Operation of Law Carthage</td> </tr> <tr> <td>Operation of Law China</td> <td>Operation of Law Corrigan</td> <td>Operation of Law Douglassville</td> <td>Operation of Law East Mountain</td> </tr> <tr> <td>Operation of Law Edgewood</td> <td>Ordinance No. 080212</td> <td>Fruitvale</td> <td>Operation of Law Gilmer</td> </tr> <tr> <td>Operation of Law Goodrich</td> <td>Operation of Law Grand Saline</td> <td>Ordinance No. 2012-106</td> <td>Hallsville</td> </tr> <tr> <td>Ordinance No. 2012-07-02</td> <td>Hawkins</td> <td>Ordinance No. 120716</td> <td>Henderson</td> </tr> <tr> <td>Operation of Law Hughes Springs</td> <td>Ordinance 082112-CPEC</td> <td>Kirbyville</td> <td>Operation of Law Leary</td> </tr> <tr> <td>Operation of Law Linden</td> <td>Ordinance No. 04-12</td> <td>Livingston</td> <td>Operation of Law Lone Star</td> </tr> <tr> <td>Ordinance No. 257</td> <td>Miller's Cove</td> <td>Operation of Law Naples</td> <td>Operation of Law New London</td> </tr> <tr> <td>Operation of Law North Cleveland</td> <td>Operation of Law Omaha</td> <td>Operation of Law Ore City</td> <td>Operation of Law Pittsburg</td> </tr> <tr> <td>Operation of Law Rose Hill Acres</td> <td>Operation of Law Scottsville</td> <td>Operation of Law Talco</td> <td>Ordinance No. 83012</td> </tr> <tr> <td>Tatum</td> <td></td> <td></td> <td></td> </tr> </table>   | CITY                           | AUTHORITY                      | Arp | Operation of Law | Avinger | Operation of Law Beckville | Operation of Law Bevil Oaks | Operation of Law Big Sandy | Ordinance No. 081412 | Bloomburg | Operation of Law Bullard | Operation of Law Carthage | Operation of Law China | Operation of Law Corrigan | Operation of Law Douglassville | Operation of Law East Mountain | Operation of Law Edgewood | Ordinance No. 080212 | Fruitvale | Operation of Law Gilmer | Operation of Law Goodrich | Operation of Law Grand Saline | Ordinance No. 2012-106 | Hallsville | Ordinance No. 2012-07-02 | Hawkins | Ordinance No. 120716 | Henderson | Operation of Law Hughes Springs | Ordinance 082112-CPEC | Kirbyville | Operation of Law Leary | Operation of Law Linden | Ordinance No. 04-12 | Livingston | Operation of Law Lone Star | Ordinance No. 257 | Miller's Cove | Operation of Law Naples | Operation of Law New London | Operation of Law North Cleveland | Operation of Law Omaha | Operation of Law Ore City | Operation of Law Pittsburg | Operation of Law Rose Hill Acres | Operation of Law Scottsville | Operation of Law Talco | Ordinance No. 83012 | Tatum |  |  |  |
| CITY                             | AUTHORITY   | Arp                            | Operation of Law               |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Avinger                          | Operation of Law Beckville  | Operation of Law Bevil Oaks    | Operation of Law Big Sandy     |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Ordinance No. 081412             | Bloomburg   | Operation of Law Bullard       | Operation of Law Carthage      |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law China           | Operation of Law Corrigan   | Operation of Law Douglassville | Operation of Law East Mountain |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Edgewood        | Ordinance No. 080212  | Fruitvale                      | Operation of Law Gilmer        |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Goodrich        | Operation of Law Grand Saline   | Ordinance No. 2012-106         | Hallsville                     |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Ordinance No. 2012-07-02         | Hawkins   | Ordinance No. 120716           | Henderson                      |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Hughes Springs  | Ordinance 082112-CPEC   | Kirbyville                     | Operation of Law Leary         |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Linden          | Ordinance No. 04-12   | Livingston                     | Operation of Law Lone Star     |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Ordinance No. 257                | Miller's Cove   | Operation of Law Naples        | Operation of Law New London    |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law North Cleveland | Operation of Law Omaha  | Operation of Law Ore City      | Operation of Law Pittsburg     |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Rose Hill Acres | Operation of Law Scottsville  | Operation of Law Talco         | Ordinance No. 83012            |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Tatum                            |   |                                |                                |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law Troup      Operation of Law Uncertain      Ordinance No. 91112  
 Union Grove      Operation of Law Van      Operation of Law Warren City      Operation  
 of Law Waskom      Ordinance No. 281 Wills Point      Operation of Law Winfield  
 Operation of Law Winnsboro      Operation of Law      The following rate schedules listed  
 below go into effect for the following cities with the following effective dates:  
 GSS-2091-GRIP 2014      GSLV-622-GRIP 2014      R-2091-GRIP 2014      City Authority Effective  
 Date      Arp      Operation of Law      May 30, 2014      Avinger      Operation of Law      May 30, 2014  
 Beckville      Operation of Law      May 30, 2014      Bevil Oaks      Operation of Law      May 30,  
 2014      Bloomburg      Operation of Law      May 30, 2014      Bullard      Operation of Law      May 30,  
 2014      Carthage      Operation of Law      May 30, 2014      China      Operation of Law      May 30, 2014  
 Corrigan      Operation of Law      May 30, 2014      Douglassville      Operation of Law      May 30,  
 2014      East Mountain      Operation of Law      May 30, 2014      Edgewood      Operation of Law      May  
 30, 2014      Fruitvale      Operation of Law      May 30, 2014      Goodrich      Operation of Law      May  
 30, 2014      Grand Saline      Operation of Law      May 30, 2014      Hallsville      Operation of Law  
 May 30, 2014      Hawkins      Operation of Law      May 30, 2014      Henderson      Operation of Law  
 May 30, 2014      Kirbyville      Operation of Law      May 30, 2014      Leary      Operation of Law  
 May 30, 2014      Linden      Operation of Law      May 30, 2014      Livingston      Operation of Law  
 May 30, 2014      Lone Star      Operation of Law      May 30, 2014      Miller's Cove      Operation of  
 Law      May 30, 2014      Naples      Operation of Law      May 30, 2014      New London      Operation of  
 Law      May 30, 2014      North Cleveland      Operation of Law      May 30, 2014      Omaha      Operation  
 of Law      May 30, 2014      Ore City      Operation of Law      May 30, 2014      Riverside      Operation  
 of Law      May 30, 2014      Rose Hill Acres      Operation of Law      May 30, 2014      Scottsville  
 Operation of Law      May 30, 2014      Tatum      Operation of Law      May 30, 2014      Troup  
 Operation of Law      May 30, 2014      Union Grove      Operation of Law      May 30, 2014      Warren  
 City      Operation of Law      May 30, 2014      Wills Point      Operation of Law      May 30, 2014  
 Winfield      Operation of Law      May 30, 2014      Winnsboro      Operation of Law      May 30, 2014  
 The following rate schedules listed below go into effect for the following cities  
 with the following effective dates:      GSS-2091A-GRIP 2014      GSLV-622-A GRIP 2014      R-  
 2091-A GRIP 2014      Arp      Operation of Law      July 14, 2014      Avinger      Operation of Law  
 July 14, 2014      Beckville      Operation of Law      July 14, 2014      Bevil Oaks      Operation  
 of Law      July 14, 2014      Big Sandy      Operation of Law      July 14, 2014      Bloomburg  
 Operation of Law      July 14, 2014      Bullard      Operation of Law      July 14, 2014      Carthage  
 Operation of Law      July 14, 2014      China      Operation of Law      July 14, 2014      Corrigan  
 Operation of Law      July 14, 2014      Douglassville      Operation of Law      July 14, 2014  
 East Mountain      Operation of Law      July 14, 2014      Edgewood      Operation of Law      July 14,  
 2014      Fruitvale      Operation of Law      July 14, 2014      Goodrich      Operation of Law      July  
 14, 2014      Grand Saline      Operation of Law      July 14, 2014      Hallsville      Operation of  
 Law      July 14, 2014      Hawkins      Operation of Law      July 14, 2014      Henderson      Operation  
 of Law      July 14, 2014      Hughes Springs      Operation of Law      July 14, 2014      Kirbyville  
 Operation of Law      July 14, 2014      Leary      Operation of Law      July 14, 2014      Linden  
 Operation of Law      July 14, 2014      Livingston      Operation of Law      July 14, 2014      Lone  
 Star      Operation of Law      July 14, 2014      Miller's Cove      Operation of Law      July 14,  
 2014      Naples      Operation of Law      July 14, 2014      New London      Operation of Law      July  
 14, 2014      North Cleveland      Operation of Law      July 14, 2014      Omaha      Operation of Law  
 July 14, 2014      Ore City      Operation of Law      July 14, 2014      Pittsburg      Operation of  
 Law      July 14, 2014      Queen City      Operation of Law      July 14, 2014      Riverside  
 Operation of Law      July 14, 2014      Rose Hill Acres      Operation of Law      July 14, 2014  
 Scottsville      Operation of Law      July 14, 2014      Talco      Operation of Law      July 14,  
 2014      Tatum      Operation of Law      July 14, 2014      Troup      Operation of Law      July 14,  
 2014      Uncertain      Operation of Law      July 14, 2014      Union Grove      Operation of Law  
 July 14, 2014      Van      Operation of Law      July 14, 2014      Warren City      Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winfield Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

R-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 BEAUMONT/EAST TEXAS DIVISION  
 RATE SHEET  
 RESIDENTIAL SERVICE  
 RATE SCHEDULE NO. R-2091A-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$17.20;\*

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:  
 All Ccf @ 14.65 \$0.1238

For customers billed at a 14.73 Pressure Base:  
 All Ccf @ 14.73 \$0.1245

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

For customers billed at a 14.95 Pressure Base:  
 All Ccf @ 14.95 \$0.1263

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|                       |         |
|-----------------------|---------|
| *Customer Charge      | \$16.00 |
| 2014 GRIP Charge      | 1.20    |
| Total Customer Charge | \$17.20 |

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26984**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7015                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ARP, INC.            |                     |                           |                           |
| 7027                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, INC.      |                     |                           |                           |
| 7032                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, INC.     |                     |                           |                           |
| 7034                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, INC.      |                     |                           |                           |
| 7046                   | N                    | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, INC.        |                     |                           |                           |
| 7049                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, INC.       |                     |                           |                           |
| 7053                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, INC.          |                     |                           |                           |
| 7071                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, INC.       |                     |                           |                           |
| 7091                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, INC.  |                     |                           |                           |
| 7093                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, INC.       |                     |                           |                           |
| 7114                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, INC.      |                     |                           |                           |
| 7126                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, INC.       |                     |                           |                           |
| 7128                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, INC.   |                     |                           |                           |
| 7137                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, INC.     |                     |                           |                           |
| 7139                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, INC.        |                     |                           |                           |
| 7142                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, INC.      |                     |                           |                           |
| 7187                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, INC.     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7211                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, INC.      |                     |                           |                           |
| 7245                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, INC.      |                     |                           |                           |
| 7249                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, INC. |                     |                           |                           |
| 7293                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, INC.       |                     |                           |                           |
| 7298                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, INC. |                     |                           |                           |
| 7318                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, INC.     |                     |                           |                           |
| 7349                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, INC.           |                     |                           |                           |
| 7359                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, INC.           |                     |                           |                           |
| 7363                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, INC.     |                     |                           |                           |
| 7367                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VAN, INC.             |                     |                           |                           |
| 7375                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, INC.     |                     |                           |                           |
| 7376                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, INC.          |                     |                           |                           |
| 7389                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, INC.     |                     |                           |                           |
| 17735                  | N                     | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, INC.         |                     |                           |                           |
| 17736                  | N                     | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, INC.       |                     |                           |                           |
| 17738                  | N                     | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, INC.   |                     |                           |                           |
| 17739                  | N                     | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, INC.          |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

| CUSTOMERS              |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 17741                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, INC. |                     |                           |                           |
| 17743                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, INC.          |                     |                           |                           |
| 17744                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, INC.         |                     |                           |                           |
| 17745                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, INC.      |                     |                           |                           |
| 17747                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, INC.  |                     |                           |                           |
| 17750                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, INC.         |                     |                           |                           |
| 17752                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, INC.          |                     |                           |                           |
| 17753                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, INC.       |                     |                           |                           |
| 17754                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURGH, INC.     |                     |                           |                           |
| 17755                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, INC.     |                     |                           |                           |
| 17757                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, INC.      |                     |                           |                           |
| 17758                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, INC.       |                     |                           |                           |
| 17759                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, INC.      |                     |                           |                           |
| 17760                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, INC.          |                     |                           |                           |
| 7015                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ARP, INC.            |                     |                           |                           |
| 7027                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, INC.      |                     |                           |                           |
| 7032                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, INC.     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7034                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, INC.       |                     |                           |                           |
| 7046                   | N                     | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, INC.         |                     |                           |                           |
| 7049                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, INC.        |                     |                           |                           |
| 7053                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, INC.           |                     |                           |                           |
| 7071                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, INC.        |                     |                           |                           |
| 7091                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, INC.   |                     |                           |                           |
| 7093                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, INC.        |                     |                           |                           |
| 7114                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, INC.       |                     |                           |                           |
| 7126                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, INC.        |                     |                           |                           |
| 7128                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, INC.    |                     |                           |                           |
| 7137                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, INC.      |                     |                           |                           |
| 7139                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, INC.         |                     |                           |                           |
| 7142                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, INC.       |                     |                           |                           |
| 7187                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, INC.      |                     |                           |                           |
| 7211                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, INC.      |                     |                           |                           |
| 7245                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, INC.      |                     |                           |                           |
| 7249                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, INC. |                     |                           |                           |



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26984**

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7293                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, INC.       |                     |                           |                           |
| 7298                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, INC. |                     |                           |                           |
| 7318                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, INC.     |                     |                           |                           |
| 7349                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, INC.           |                     |                           |                           |
| 7359                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, INC.           |                     |                           |                           |
| 7363                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, INC.     |                     |                           |                           |
| 7367                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VAN, INC.             |                     |                           |                           |
| 7375                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, INC.     |                     |                           |                           |
| 7376                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, INC.          |                     |                           |                           |
| 7389                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, INC.     |                     |                           |                           |
| 17735                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, INC.         |                     |                           |                           |
| 17736                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, INC.       |                     |                           |                           |
| 17738                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, INC.   |                     |                           |                           |
| 17739                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, INC.          |                     |                           |                           |
| 17741                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, INC.  |                     |                           |                           |
| 17743                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, INC.           |                     |                           |                           |
| 17744                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, INC.          |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 17745                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, INC.      |                     |                           |                           |
| 17747                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, INC.  |                     |                           |                           |
| 17750                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, INC.         |                     |                           |                           |
| 17752                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, INC.          |                     |                           |                           |
| 17753                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, INC.       |                     |                           |                           |
| 17754                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURGH, INC.     |                     |                           |                           |
| 17755                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, INC.     |                     |                           |                           |
| 17757                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, INC.      |                     |                           |                           |
| 17758                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, INC.       |                     |                           |                           |
| 17759                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, INC.      |                     |                           |                           |
| 17760                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, INC.          |                     |                           |                           |
| 17739                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, INC.         |                     |                           |                           |
| 17738                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, INC.  |                     |                           |                           |
| 17741                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, INC. |                     |                           |                           |
| 17743                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, INC.          |                     |                           |                           |
| 17744                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, INC.         |                     |                           |                           |
| 17745                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, INC.      |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

| CUSTOMERS              |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 17747                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, INC.  |                     |                           |                           |
| 17750                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, INC.         |                     |                           |                           |
| 17752                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, INC.          |                     |                           |                           |
| 17753                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, INC.       |                     |                           |                           |
| 17754                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURGH, INC.     |                     |                           |                           |
| 17755                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, INC.     |                     |                           |                           |
| 17757                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, INC.      |                     |                           |                           |
| 17758                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, INC.       |                     |                           |                           |
| 17759                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, INC.      |                     |                           |                           |
| 17760                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, INC.          |                     |                           |                           |
| 7015                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ARP, INC.            |                     |                           |                           |
| 7027                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, INC.      |                     |                           |                           |
| 7032                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, INC.     |                     |                           |                           |
| 7034                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, INC.      |                     |                           |                           |
| 7046                   | N                    | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, INC.        |                     |                           |                           |
| 7049                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, INC.       |                     |                           |                           |
| 7053                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, INC.          |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7071                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, INC.        |                     |                           |                           |
| 7091                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, INC.   |                     |                           |                           |
| 7093                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, INC.        |                     |                           |                           |
| 7114                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, INC.       |                     |                           |                           |
| 7126                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, INC.        |                     |                           |                           |
| 7128                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, INC.    |                     |                           |                           |
| 7137                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, INC.      |                     |                           |                           |
| 7139                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, INC.         |                     |                           |                           |
| 7142                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, INC.       |                     |                           |                           |
| 7187                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, INC.      |                     |                           |                           |
| 7211                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, INC.      |                     |                           |                           |
| 7245                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, INC.      |                     |                           |                           |
| 7249                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, INC. |                     |                           |                           |
| 7293                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, INC.       |                     |                           |                           |
| 7298                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, INC. |                     |                           |                           |
| 7318                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, INC.     |                     |                           |                           |
| 7349                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, INC.           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7359                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, INC.          |                     |                           |                           |
| 7363                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, INC.    |                     |                           |                           |
| 7367                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VAN, INC.            |                     |                           |                           |
| 7375                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, INC.    |                     |                           |                           |
| 7376                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, INC.         |                     |                           |                           |
| 7389                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, INC.    |                     |                           |                           |
| 17735                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, INC.        |                     |                           |                           |
| 17736                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, INC.      |                     |                           |                           |
| 7015                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ARP, INC.            |                     |                           |                           |
| 7027                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, INC.      |                     |                           |                           |
| 7032                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, INC.     |                     |                           |                           |
| 7034                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, INC.      |                     |                           |                           |
| 7046                   | N                    | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, INC.        |                     |                           |                           |
| 7049                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, INC.       |                     |                           |                           |
| 7053                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, INC.          |                     |                           |                           |
| 7071                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, INC.       |                     |                           |                           |
| 7091                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, INC.  |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7093                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, INC.        |                     |                           |                           |
| 7114                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, INC.       |                     |                           |                           |
| 7126                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, INC.        |                     |                           |                           |
| 7128                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, INC.    |                     |                           |                           |
| 7137                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, INC.      |                     |                           |                           |
| 7139                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, INC.         |                     |                           |                           |
| 7142                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, INC.       |                     |                           |                           |
| 7187                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, INC.      |                     |                           |                           |
| 7211                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, INC.      |                     |                           |                           |
| 7245                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, INC.      |                     |                           |                           |
| 7249                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, INC. |                     |                           |                           |
| 7293                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, INC.       |                     |                           |                           |
| 7298                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, INC. |                     |                           |                           |
| 7318                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, INC.     |                     |                           |                           |
| 7349                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, INC.           |                     |                           |                           |
| 7359                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, INC.           |                     |                           |                           |
| 7363                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, INC.     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7367                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VAN, INC.            |                     |                           |                           |
| 7375                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, INC.    |                     |                           |                           |
| 7376                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, INC.         |                     |                           |                           |
| 7389                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, INC.    |                     |                           |                           |
| 17735                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, INC.        |                     |                           |                           |
| 17736                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, INC.      |                     |                           |                           |
| 17738                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, INC.  |                     |                           |                           |
| 17739                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, INC.         |                     |                           |                           |
| 17741                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, INC. |                     |                           |                           |
| 17743                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, INC.          |                     |                           |                           |
| 17744                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, INC.         |                     |                           |                           |
| 17745                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, INC.      |                     |                           |                           |
| 17747                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, INC.  |                     |                           |                           |
| 17750                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, INC.         |                     |                           |                           |
| 17752                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, INC.          |                     |                           |                           |
| 17753                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, INC.       |                     |                           |                           |
| 17754                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURGH, INC.     |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 17755                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, INC.     |                     |                           |                           |
| 17757                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, INC.      |                     |                           |                           |
| 17758                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, INC.       |                     |                           |                           |
| 17759                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, INC.      |                     |                           |                           |
| 17760                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, INC.          |                     |                           |                           |

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT( EXPLAIN ):  
 OTHER( EXPLAIN ):

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A                             | Residential Sales          |
| <u>OTHER TYPE DESCRIPTION</u> |                            |



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID         | DESCRIPTION   |             |                           |                       |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
|---------------------|---|-------------|---------------------------|-----------------------|------|-----------|------|----------|---------|------------------|-------------------|-------------|----------|--------|---------------------------|----------|-----------|----------|------------|-------------------|-----------------------|-----------------|----------|---------|-----------------|------------------|---------------------|----------|-----------|-------------------|----------------|-----------------|----------|------------|-----------------------|----------|--------|----------|-----------|------------------|-----------------|------------------|----------|---------|-------------------|-------------------|-----------------|----------|-----------|-------------------|---------------|------------------|----------|-------------|--------------------|----------|-------------|----------|-----------|---------------------|-----------------|
| RCE-8               | <p>CENTERPOINT ENERGY RESOURCES CORP.<br/>D/B/A CENTERPOINT ENERGY ENTEX<br/>AND CENTERPOINT ENERGY TEXAS GAS<br/>BEAUMONT/EAST TEXAS DIVISION<br/>RATE SHEET<br/>RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8</p> <p>APPLICATION OF SCHEDULE<br/>This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.</p> <p>MONTHLY RATE RECOVERY FACTOR:<br/>Residential \$0.16 per bill<br/>General Service-Small \$0.16 per bill<br/>General Service-Large \$0.16 per bill</p> <p>RULES AND REGULATIONS<br/>Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>COMPLIANCE<br/>The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.</p>  |             |                           |                       |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
| BMTETXINC-2         | <p>RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSVL-622</p> <table border="0"> <tr> <td>MISC-12</td> <td>PGA-11</td> <td>R-2091</td> <td>CITY</td> <td>AUTHORITY</td> </tr> <tr> <td>Ames</td> <td>GUD10182</td> <td>Anahuac</td> <td>GUD10182 Atlanta</td> <td>GUD10182 Beaumont</td> </tr> <tr> <td>Bridge City</td> <td>GUD10182</td> <td>Center</td> <td>GUD10182 Clarksville City</td> <td>GUD10182</td> </tr> <tr> <td>Cleveland</td> <td>GUD10182</td> <td>Colmesneil</td> <td>GUD10182 Crockett</td> <td>GUD10182 Daingerfield</td> </tr> <tr> <td>GUD10182 Dayton</td> <td>GUD10182</td> <td>De Kalb</td> <td>GUD10182 Diboll</td> <td>GUD10182 Elkhart</td> </tr> <tr> <td>GUD10182 Gladewater</td> <td>GUD10182</td> <td>Grapeland</td> <td>GUD10182 Groveton</td> <td>GUD10182 Hooks</td> </tr> <tr> <td>GUD10182 Hudson</td> <td>GUD10182</td> <td>Huntsville</td> <td>GUD10182 Jacksonville</td> <td>GUD10182</td> </tr> <tr> <td>Jasper</td> <td>GUD10182</td> <td>Jefferson</td> <td>GUD10182 Kilgore</td> <td>GUD10182 Latexo</td> </tr> <tr> <td>GUD10182 Liberty</td> <td>GUD10182</td> <td>Lindale</td> <td>GUD10182 Longview</td> <td>GUD10182 Lovelady</td> </tr> <tr> <td>GUD10182 Lufkin</td> <td>GUD10182</td> <td>Lumberton</td> <td>GUD10182 Marshall</td> <td>GUD10182 Maud</td> </tr> <tr> <td>GUD10182 Mineola</td> <td>GUD10182</td> <td>Mt Pleasant</td> <td>GUD10182 Mt Vernon</td> <td>GUD10182</td> </tr> <tr> <td>Nacogdoches</td> <td>GUD10182</td> <td>Nederland</td> <td>GUD10182 New Boston</td> <td>GUD10182 Orange</td> </tr> </table> | MISC-12     | PGA-11                    | R-2091                | CITY | AUTHORITY | Ames | GUD10182 | Anahuac | GUD10182 Atlanta | GUD10182 Beaumont | Bridge City | GUD10182 | Center | GUD10182 Clarksville City | GUD10182 | Cleveland | GUD10182 | Colmesneil | GUD10182 Crockett | GUD10182 Daingerfield | GUD10182 Dayton | GUD10182 | De Kalb | GUD10182 Diboll | GUD10182 Elkhart | GUD10182 Gladewater | GUD10182 | Grapeland | GUD10182 Groveton | GUD10182 Hooks | GUD10182 Hudson | GUD10182 | Huntsville | GUD10182 Jacksonville | GUD10182 | Jasper | GUD10182 | Jefferson | GUD10182 Kilgore | GUD10182 Latexo | GUD10182 Liberty | GUD10182 | Lindale | GUD10182 Longview | GUD10182 Lovelady | GUD10182 Lufkin | GUD10182 | Lumberton | GUD10182 Marshall | GUD10182 Maud | GUD10182 Mineola | GUD10182 | Mt Pleasant | GUD10182 Mt Vernon | GUD10182 | Nacogdoches | GUD10182 | Nederland | GUD10182 New Boston | GUD10182 Orange |
| MISC-12             | PGA-11  | R-2091      | CITY                      | AUTHORITY             |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
| Ames                | GUD10182  | Anahuac     | GUD10182 Atlanta          | GUD10182 Beaumont     |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
| Bridge City         | GUD10182  | Center      | GUD10182 Clarksville City | GUD10182              |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
| Cleveland           | GUD10182  | Colmesneil  | GUD10182 Crockett         | GUD10182 Daingerfield |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
| GUD10182 Dayton     | GUD10182  | De Kalb     | GUD10182 Diboll           | GUD10182 Elkhart      |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
| GUD10182 Gladewater | GUD10182  | Grapeland   | GUD10182 Groveton         | GUD10182 Hooks        |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
| GUD10182 Hudson     | GUD10182  | Huntsville  | GUD10182 Jacksonville     | GUD10182              |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
| Jasper              | GUD10182  | Jefferson   | GUD10182 Kilgore          | GUD10182 Latexo       |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
| GUD10182 Liberty    | GUD10182  | Lindale     | GUD10182 Longview         | GUD10182 Lovelady     |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
| GUD10182 Lufkin     | GUD10182  | Lumberton   | GUD10182 Marshall         | GUD10182 Maud         |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
| GUD10182 Mineola    | GUD10182  | Mt Pleasant | GUD10182 Mt Vernon        | GUD10182              |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |
| Nacogdoches         | GUD10182  | Nederland   | GUD10182 New Boston       | GUD10182 Orange       |      |           |      |          |         |                  |                   |             |          |        |                           |          |           |          |            |                   |                       |                 |          |         |                 |                  |                     |          |           |                   |                |                 |          |            |                       |          |        |          |           |                  |                 |                  |          |         |                   |                   |                 |          |           |                   |               |                  |          |             |                    |          |             |          |           |                     |                 |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GUD10182 Overton GUD10182 Pine Forest GUD10182 Pinehurst GUD10182 Red Lick GUD10182 Rose City GUD10182 Rusk GUD10182 San Augustine  
GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha  
GUD10182 Timpson GUD10182 Trinity GUD10182 Tyler GUD10182 Vidor  
GUD10182 West Orange GUD10182 White Oak GUD10182 The following rate  
schedules listed below go into effect for the following cities with the following  
effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City  
Authority Effective Date Anahuac Operation of Law May  
30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law  
May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law  
May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May  
30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law  
May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law  
May 30, 2014 ? The following rate schedules listed below go into effect for the  
following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-  
622A-GRIP 2014 R-2091A-GRIP 2014 City Authority  
Effective Date Ames GUD 10345 July 14, 2014 Anahuac  
Operation of Law July 14, 2014 Atlanta Operation of Law  
July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City  
Operation of Law July 14, 2014 Center GUD 10345 July  
14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland  
Operation of Law July 14, 2014 Colmesneil GUD 10345 July  
14, 2014 Crockett GUD 10345 July 14, 2014 Daingerfield  
Operation of Law July 14, 2014 Dayton Operation of Law July 14,  
2014 De Kalb Operation of Law July 14, 2014 Diboll GUD  
10345 July 14, 2014 Elkhart GUD 10345  
July 14, 2014 Gilmer GUD 10345 July 14, 2014  
Gladewater Operation of Law July 14, 2014 Grapeland GUD 10345  
July 14, 2014 Groveton GUD 10345 July 14, 2014 Hideaway  
Operation of Law July 14, 2014 Hooks Operation of Law July  
14, 2014 Hudson GUD 10345 July 14, 2014 Huntsville  
Operation of Law July 14, 2014 Jacksonville Operation of Law July 14, 2014  
Jasper GUD 10345 July 14, 2014 Jefferson  
Operation of Law July 14, 2014 Kilgore Operation of Law July 14,  
2014 Latexo GUD 10345 July 14, 2014 Liberty  
Operation of Law July 14, 2014 Lindale Operation of Law July  
14, 2014 Longview Operation of Law July 14, 2014 Lovelady GUD  
10345 July 14, 2014 Lufkin Operation of Law July  
14, 2014 Lumberton GUD 10345 July 14, 2014 Marshall  
Operation of Law July 14, 2014 Maud Operation of Law July 14,  
2014 Mineola Operation of Law July 14, 2014 Mount Pleasant  
Operation of Law July 14, 2014 Mount Vernon Operation of Law July 14, 2014  
Nacogdoches GUD 10345 July 14, 2014 Nederland Operation of  
Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange  
Operation of Law July 14, 2014 Overton Operation of Law July 14, 2014  
Pine Forest Operation of Law July 14, 2014 Pinehurst GUD 10345  
July 14, 2014 Red Lick Operation of Law July 14, 2014 Rose City  
Operation of Law July 14, 2014 Rusk Operation of Law July 14,  
2014 San Augustine GUD 10345 July 14, 2014 Shepherd GUD  
10345 July 14, 2014 Silsbee Operation of Law July 14,  
2014 Sour Lake Operation of Law July 14, 2014 Tenaha GUD 10345

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

**RATE SCHEDULE**

| <u>SCHEDULE ID</u>  | <u>DESCRIPTION</u>  |
|---------------------|---|
| TA-4                | <p>July 14, 2014 Timpson GUD 10345 July 14, 2014<br/>                     Trinity GUD 10345 July 14, 2014 Tyler<br/>                     Operation of Law July 14, 2014 Vidor GUD 10345 July<br/>                     14, 2014 West Orange GUD 10345 July 14, 2014 White Oak<br/>                     Operation of Law July 14, 2014</p> <p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p> |
| GSLV-622A-GRIP 2014 | <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p> <p>CENTERPOINT ENERGY RESOURCES CORP.<br/>                     D/B/A CENTERPOINT ENERGY ENTEX<br/>                     AND CENTERPOINT ENERGY TEXAS GAS<br/>                     BEAUMONT/EAST TEXAS DIVISION<br/>                     RATE SHEET<br/>                     GENERAL SERVICE-LARGE VOLUME<br/>                     RATE SCHEDULE NO. GSLV-622A-GRIP 2014</p> <p>AVAILABILITY<br/>                     This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p>  |
|                     | <p>APPLICATION OF SCHEDULE<br/>                     This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more</p>   |

GAS SERVICES DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$74.27;\*

(2) Commodity Charge - All Ccf @ \$0.03000

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

|                       |         |
|-----------------------|---------|
| *Customer Charge      | \$63.75 |
| 2014 GRIP Charge      | 10.52   |
| Total Customer Charge | \$74.27 |

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

## GAS SERVICES DIVISION

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The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

## GAS SERVICES DIVISION

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The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

## 4. DEFERRED PURCHASED GAS COST ACCOUNTS

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DESCRIPTION

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

**RATE ADJUSTMENT PROVISIONS**

None



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| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7009                   | N                          | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | AMES, INC.                 |                     |                           |                           |
| 7010                   | N                          | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | AMES, ENVIRONS             |                     |                           |                           |
| 7016                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ARP, ENVIRONS              |                     |                           |                           |
| 7025                   | N                          | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, INC.             |                     |                           |                           |
| 7026                   | N                          | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, ENVIRONS         |                     |                           |                           |
| 7028                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, ENVIRONS        |                     |                           |                           |
| 7033                   | N                          | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, ENVIRONS       |                     |                           |                           |
| 7035                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, ENVIRONS        |                     |                           |                           |
| 7038                   | N                          | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, INC.          |                     |                           |                           |
| 7039                   | N                          | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, ENVIRONS      |                     |                           |                           |
| 7047                   | N                          | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, ENVIRONS          |                     |                           |                           |
| 7050                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, ENVIRONS         |                     |                           |                           |
| 7051                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, INC.               |                     |                           |                           |
| 7052                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, ENVIRONS           |                     |                           |                           |
| 7054                   | N                          | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, ENVIRONS            |                     |                           |                           |
| 7057                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, INC.     |                     |                           |                           |
| 7058                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, ENVIRONS |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7061                   | N                       | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, INC.         |                     |                           |                           |
| 7062                   | N                       | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, ENVIRONS     |                     |                           |                           |
| 7065                   | N                       | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, INC.        |                     |                           |                           |
| 7066                   | N                       | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, ENVIRONS    |                     |                           |                           |
| 7072                   | N                       | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, ENVIRONS      |                     |                           |                           |
| 7073                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, INC.          |                     |                           |                           |
| 7074                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, ENVIRONS      |                     |                           |                           |
| 7079                   | N                       | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, INC.            |                     |                           |                           |
| 7080                   | N                       | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, ENVIRONS        |                     |                           |                           |
| 7083                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, INC.            |                     |                           |                           |
| 7092                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, ENVIRONS |                     |                           |                           |
| 7094                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, ENVIRONS      |                     |                           |                           |
| 7101                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, INC.           |                     |                           |                           |
| 7102                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, ENVIRONS       |                     |                           |                           |
| 7115                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, ENVIRONS     |                     |                           |                           |
| 7122                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, INC.        |                     |                           |                           |
| 7123                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, ENVIRONS    |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26985**

| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7127                   | N                      | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, ENVIRONS     |                     |                           |                           |
| 7129                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, ENVIRONS |                     |                           |                           |
| 7130                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, INC.        |                     |                           |                           |
| 7131                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, ENVIRONS    |                     |                           |                           |
| 7133                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, INC.         |                     |                           |                           |
| 7134                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, ENVIRONS     |                     |                           |                           |
| 7138                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, ENVIRONS   |                     |                           |                           |
| 7140                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, ENVIRONS      |                     |                           |                           |
| 7143                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, ENVIRONS    |                     |                           |                           |
| 7153                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, INC.           |                     |                           |                           |
| 7154                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, ENVIRONS       |                     |                           |                           |
| 7157                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, INC.       |                     |                           |                           |
| 7158                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, ENVIRONS   |                     |                           |                           |
| 7164                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, INC.     |                     |                           |                           |
| 7165                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, ENVIRONS |                     |                           |                           |
| 7166                   | N                      | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, INC.           |                     |                           |                           |
| 7167                   | N                      | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, ENVIRONS       |                     |                           |                           |

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| CUSTOMERS              |                      |                     |                           |                           |
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| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7183                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, INC.        |                     |                           |                           |
| 7184                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, ENVIRONS    |                     |                           |                           |
| 7188                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, ENVIRONS |                     |                           |                           |
| 7202                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, INC.         |                     |                           |                           |
| 7203                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, ENVIRONS     |                     |                           |                           |
| 7205                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, INC.        |                     |                           |                           |
| 7206                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, ENVIRONS    |                     |                           |                           |
| 7207                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, INC.        |                     |                           |                           |
| 7208                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, ENVIRONS    |                     |                           |                           |
| 7212                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, ENVIRONS |                     |                           |                           |
| 7213                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, INC.       |                     |                           |                           |
| 7214                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, ENVIRONS   |                     |                           |                           |
| 7215                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, INC.       |                     |                           |                           |
| 7216                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, ENVIRONS   |                     |                           |                           |
| 7217                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, INC.         |                     |                           |                           |
| 7218                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, ENVIRONS     |                     |                           |                           |
| 7219                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, INC.      |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
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| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7220                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, ENVIRONS   |                     |                           |                           |
| 7225                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, INC.        |                     |                           |                           |
| 7226                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, ENVIRONS    |                     |                           |                           |
| 7230                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, INC.         |                     |                           |                           |
| 7231                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, ENVIRONS     |                     |                           |                           |
| 7236                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, INC.     |                     |                           |                           |
| 7237                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, ENVIRONS |                     |                           |                           |
| 7239                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, INC.       |                     |                           |                           |
| 7240                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, ENVIRONS   |                     |                           |                           |
| 7246                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, ENVIRONS  |                     |                           |                           |
| 7253                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, INC.          |                     |                           |                           |
| 7254                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, ENVIRONS      |                     |                           |                           |
| 7259                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, INC.         |                     |                           |                           |
| 7260                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, ENVIRONS     |                     |                           |                           |
| 7269                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, INC.     |                     |                           |                           |
| 7270                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, ENVIRONS |                     |                           |                           |
| 7271                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, INC.       |                     |                           |                           |

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| CUSTOMERS              |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7294                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, ENVIRONS       |                     |                           |                           |
| 7296                   | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, INC.           |                     |                           |                           |
| 7297                   | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, ENVIRONS       |                     |                           |                           |
| 7299                   | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, ENVIRONS |                     |                           |                           |
| 7304                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, INC.                |                     |                           |                           |
| 7305                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, ENVIRONS            |                     |                           |                           |
| 7306                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, INC.       |                     |                           |                           |
| 7307                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, ENVIRONS   |                     |                           |                           |
| 7319                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, ENVIRONS     |                     |                           |                           |
| 7329                   | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, INC.            |                     |                           |                           |
| 7330                   | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, ENVIRONS        |                     |                           |                           |
| 7333                   | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, INC.             |                     |                           |                           |
| 7334                   | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, ENVIRONS         |                     |                           |                           |
| 7339                   | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, INC.           |                     |                           |                           |
| 7340                   | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, ENVIRONS       |                     |                           |                           |
| 7350                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, ENVIRONS           |                     |                           |                           |
| 7352                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, INC.              |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
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| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7353                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, ENVIRONS      |                     |                           |                           |
| 7355                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, INC.         |                     |                           |                           |
| 7356                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, ENVIRONS     |                     |                           |                           |
| 7357                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, INC.         |                     |                           |                           |
| 7358                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, ENVIRONS     |                     |                           |                           |
| 7360                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, ENVIRONS       |                     |                           |                           |
| 7361                   | N                     | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, INC.           |                     |                           |                           |
| 7362                   | N                     | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, ENVIRONS       |                     |                           |                           |
| 7364                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, ENVIRONS |                     |                           |                           |
| 7368                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VAN, ENVIRONS         |                     |                           |                           |
| 7371                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, INC.           |                     |                           |                           |
| 7372                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, ENVIRONS       |                     |                           |                           |
| 7377                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, ENVIRONS      |                     |                           |                           |
| 7383                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, INC.     |                     |                           |                           |
| 7387                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, INC.       |                     |                           |                           |
| 7390                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, ENVIRONS |                     |                           |                           |
| 7399                   | N                     | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEGGETT               |                     |                           |                           |

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| 7400                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW WILLARD          |                     |                           |                           |
| 7401                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SARATOGA             |                     |                           |                           |
| 7405                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VICTORY GARDENS      |                     |                           |                           |
| 7407                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BUNA                 |                     |                           |                           |
| 7408                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, INC         |                     |                           |                           |
| 7409                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, ENVIRONS    |                     |                           |                           |
| 7410                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEAUXART GARDENS     |                     |                           |                           |
| 7411                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CHEEK                |                     |                           |                           |
| 7412                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EVADALE              |                     |                           |                           |
| 7416                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | STOWELL              |                     |                           |                           |
| 7417                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINNIE               |                     |                           |                           |
| 7419                   | N                    | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORANGEFIELD          |                     |                           |                           |
| 7421                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CENTRAL              |                     |                           |                           |
| 7422                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DEBERRY              |                     |                           |                           |
| 7423                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DODGE                |                     |                           |                           |
| 7424                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ELLIS-FERGUSON FARMS |                     |                           |                           |
| 7430                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NECHES               |                     |                           |                           |



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| 7433                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PRICE                   |                     |                           |                           |
| 7434                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | REDLAND                 |                     |                           |                           |
| 7440                   | N                       | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SWAN                    |                     |                           |                           |
| 7441                   | N                       | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SYLVAN-HARMONY          |                     |                           |                           |
| 7488                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FULLER SPRINGS          |                     |                           |                           |
| 7489                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EASTHAM FARM            |                     |                           |                           |
| 7490                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ELYSIAN FIELDS          |                     |                           |                           |
| 7491                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JONESVILLE              |                     |                           |                           |
| 7495                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BRONSON                 |                     |                           |                           |
| 7804                   | Y                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | **CONFIDENTIAL**        |                     |                           |                           |
| 8766                   | N                       | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, ENVIRONS       |                     |                           |                           |
| 8767                   | N                       | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, ENVIRONS       |                     |                           |                           |
| 8768                   | N                       | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, ENVIRONS     |                     |                           |                           |
| 8769                   | N                       | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, ENVIRONS  |                     |                           |                           |
| 8770                   | N                       | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, ENVIRONS       |                     |                           |                           |
| 8771                   | N                       | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, ENVIRONS |                     |                           |                           |
| 8772                   | N                       | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, ENVIRONS        |                     |                           |                           |

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## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26985

| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8773                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, ENVIRONS          |                     |                           |                           |
| 8774                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, ENVIRONS |                     |                           |                           |
| 8775                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, ENVIRONS      |                     |                           |                           |
| 8776                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, ENVIRONS          |                     |                           |                           |
| 8777                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, ENVIRONS         |                     |                           |                           |
| 8778                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, ENVIRONS      |                     |                           |                           |
| 8779                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, ENVIRONS           |                     |                           |                           |
| 8780                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, ENVIRONS  |                     |                           |                           |
| 8781                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, ENVIRONS   |                     |                           |                           |
| 8782                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, ENVIRONS     |                     |                           |                           |
| 8783                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, ENVIRONS         |                     |                           |                           |
| 8784                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, ENVIRONS     |                     |                           |                           |
| 8785                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, ENVIRONS          |                     |                           |                           |
| 8786                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, ENVIRONS       |                     |                           |                           |
| 8787                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURG, ENVIRONS      |                     |                           |                           |
| 8788                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, ENVIRONS     |                     |                           |                           |
| 8789                   | N                        | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, ENVIRONS        |                     |                           |                           |

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## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26985

| CUSTOMERS              |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8790                   | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, ENVIRONS       |                     |                           |                           |
| 8791                   | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, ENVIRONS        |                     |                           |                           |
| 8792                   | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, ENVIRONS       |                     |                           |                           |
| 8807                   | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, ENVIRONS           |                     |                           |                           |
| 17734                  | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, INC.             |                     |                           |                           |
| 17737                  | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, INC.             |                     |                           |                           |
| 17740                  | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, INC.               |                     |                           |                           |
| 17742                  | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, INC.           |                     |                           |                           |
| 17746                  | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, INC.                |                     |                           |                           |
| 17748                  | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, INC.        |                     |                           |                           |
| 17749                  | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, INC.          |                     |                           |                           |
| 17751                  | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, INC.          |                     |                           |                           |
| 17756                  | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, INC.             |                     |                           |                           |
| 17957                  | N                         | Mcf                 | \$6.0386                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, INC.        |                     |                           |                           |
| 23635                  | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE, ENVIRONS    |                     |                           |                           |
| 23636                  | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MCLEOD, ENVIRONS          |                     |                           |                           |
| 34198                  | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, ENVIRONS |                     |                           |                           |

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26985**

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 34199                  | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, ENVIRONS       |                     |                           |                           |
| 34200                  | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, ENVIRONS     |                     |                           |                           |
| 34201                  | N                         | Mcf                 | \$5.8033                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, ENVIRONS     |                     |                           |                           |
| 34202                  | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, ENVIRONS       |                     |                           |                           |
| 34594                  | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HIDEAWAY, INC.            |                     |                           |                           |
| 17739                  | N                         |                     |                           |                           |
| <u>CUSTOMER NAME</u>   | GILMER, INC.              |                     |                           |                           |
| 17740                  | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, INC.               |                     |                           |                           |
| 17742                  | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, INC.           |                     |                           |                           |
| 17746                  | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, INC.                |                     |                           |                           |
| 17748                  | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, INC.        |                     |                           |                           |
| 17749                  | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, INC.          |                     |                           |                           |
| 17751                  | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, INC.          |                     |                           |                           |
| 17756                  | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, INC.             |                     |                           |                           |
| 17957                  | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, INC.        |                     |                           |                           |
| 23636                  | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MCLEOD, ENVIRONS          |                     |                           |                           |
| 34198                  | N                         | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, ENVIRONS |                     |                           |                           |
| 34199                  | N                         | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, ENVIRONS       |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 34200                  | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, ENVIRONS |                     |                           |                           |
| 34201                  | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, ENVIRONS |                     |                           |                           |
| 34202                  | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, ENVIRONS   |                     |                           |                           |
| 34594                  | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HIDEAWAY, INC.        |                     |                           |                           |
| 7009                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | AMES, INC.            |                     |                           |                           |
| 7010                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | AMES, ENVIRONS        |                     |                           |                           |
| 7016                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ARP, ENVIRONS         |                     |                           |                           |
| 17734                  | N                     | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, INC.         |                     |                           |                           |
| 17737                  | N                     | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, INC.         |                     |                           |                           |
| 7025                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, INC.        |                     |                           |                           |
| 7026                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, ENVIRONS    |                     |                           |                           |
| 7028                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, ENVIRONS   |                     |                           |                           |
| 7033                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, ENVIRONS  |                     |                           |                           |
| 7035                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, ENVIRONS   |                     |                           |                           |
| 7038                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, INC.     |                     |                           |                           |
| 7039                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, ENVIRONS |                     |                           |                           |
| 7047                   | N                     | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, ENVIRONS     |                     |                           |                           |

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7050                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, ENVIRONS         |                     |                           |                           |
| 7051                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, INC.               |                     |                           |                           |
| 7052                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, ENVIRONS           |                     |                           |                           |
| 7054                   | N                          | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, ENVIRONS            |                     |                           |                           |
| 7057                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, INC.     |                     |                           |                           |
| 7058                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, ENVIRONS |                     |                           |                           |
| 7061                   | N                          | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, INC.            |                     |                           |                           |
| 7062                   | N                          | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, ENVIRONS        |                     |                           |                           |
| 7065                   | N                          | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, INC.           |                     |                           |                           |
| 7066                   | N                          | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, ENVIRONS       |                     |                           |                           |
| 7072                   | N                          | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, ENVIRONS         |                     |                           |                           |
| 7073                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, INC.             |                     |                           |                           |
| 7074                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, ENVIRONS         |                     |                           |                           |
| 7079                   | N                          | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, INC.               |                     |                           |                           |
| 7080                   | N                          | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, ENVIRONS           |                     |                           |                           |
| 7083                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, INC.               |                     |                           |                           |
| 7084                   | N                          |                     |                           |                           |
| <u>CUSTOMER NAME</u>   | DIBOLL, ENVIRONS           |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7092                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, ENVIRONS |                     |                           |                           |
| 7094                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, ENVIRONS      |                     |                           |                           |
| 7101                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, INC.           |                     |                           |                           |
| 7102                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, ENVIRONS       |                     |                           |                           |
| 7115                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, ENVIRONS     |                     |                           |                           |
| 7122                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, INC.        |                     |                           |                           |
| 7123                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, ENVIRONS    |                     |                           |                           |
| 7127                   | N                       | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, ENVIRONS      |                     |                           |                           |
| 7129                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, ENVIRONS  |                     |                           |                           |
| 7130                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, INC.         |                     |                           |                           |
| 7131                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, ENVIRONS     |                     |                           |                           |
| 7133                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, INC.          |                     |                           |                           |
| 7134                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, ENVIRONS      |                     |                           |                           |
| 7138                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, ENVIRONS    |                     |                           |                           |
| 7140                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, ENVIRONS       |                     |                           |                           |
| 7143                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, ENVIRONS     |                     |                           |                           |
| 7153                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, INC.            |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7154                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, ENVIRONS       |                     |                           |                           |
| 7157                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, INC.       |                     |                           |                           |
| 7158                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, ENVIRONS   |                     |                           |                           |
| 7164                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, INC.     |                     |                           |                           |
| 7165                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, ENVIRONS |                     |                           |                           |
| 7166                   | N                      | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, INC.           |                     |                           |                           |
| 7167                   | N                      | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, ENVIRONS       |                     |                           |                           |
| 7183                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, INC.          |                     |                           |                           |
| 7184                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, ENVIRONS      |                     |                           |                           |
| 7188                   | N                      | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, ENVIRONS   |                     |                           |                           |
| 7202                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, INC.           |                     |                           |                           |
| 7203                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, ENVIRONS       |                     |                           |                           |
| 7205                   | N                      | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, INC.          |                     |                           |                           |
| 7206                   | N                      | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, ENVIRONS      |                     |                           |                           |
| 7207                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, INC.          |                     |                           |                           |
| 7208                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, ENVIRONS      |                     |                           |                           |
| 7212                   | N                      | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, ENVIRONS   |                     |                           |                           |



## GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 26985

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7213                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, INC.        |                     |                           |                           |
| 7214                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, ENVIRONS    |                     |                           |                           |
| 7215                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, INC.        |                     |                           |                           |
| 7216                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, ENVIRONS    |                     |                           |                           |
| 7217                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, INC.          |                     |                           |                           |
| 7218                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, ENVIRONS      |                     |                           |                           |
| 7219                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, INC.       |                     |                           |                           |
| 7220                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, ENVIRONS   |                     |                           |                           |
| 7225                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, INC.        |                     |                           |                           |
| 7226                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, ENVIRONS    |                     |                           |                           |
| 7230                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, INC.         |                     |                           |                           |
| 7231                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, ENVIRONS     |                     |                           |                           |
| 7236                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, INC.     |                     |                           |                           |
| 7237                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, ENVIRONS |                     |                           |                           |
| 7239                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, INC.       |                     |                           |                           |
| 7240                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, ENVIRONS   |                     |                           |                           |
| 7246                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, ENVIRONS  |                     |                           |                           |

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| CUSTOMERS              |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7253                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, INC.          |                     |                           |                           |
| 7254                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, ENVIRONS      |                     |                           |                           |
| 7259                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, INC.         |                     |                           |                           |
| 7260                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, ENVIRONS     |                     |                           |                           |
| 7269                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, INC.     |                     |                           |                           |
| 7270                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, ENVIRONS |                     |                           |                           |
| 7271                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, INC.       |                     |                           |                           |
| 7294                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, ENVIRONS   |                     |                           |                           |
| 7296                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, INC.       |                     |                           |                           |
| 7297                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, ENVIRONS   |                     |                           |                           |
| 7419                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORANGEFIELD           |                     |                           |                           |
| 7421                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CENTRAL               |                     |                           |                           |
| 7422                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DEBERRY               |                     |                           |                           |
| 7423                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DODGE                 |                     |                           |                           |
| 7424                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ELLIS-FERGUSON FARMS  |                     |                           |                           |
| 7430                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NECHES                |                     |                           |                           |
| 7433                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PRICE                 |                     |                           |                           |

RAILROAD COMMISSION OF TEXAS  
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| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7434                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | REDLAND                  |                     |                           |                           |
| 7440                   | N                        | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SWAN                     |                     |                           |                           |
| 7441                   | N                        | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SYLVAN-HARMONY           |                     |                           |                           |
| 7488                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | FULLER SPRINGS           |                     |                           |                           |
| 7489                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EASTHAM FARM             |                     |                           |                           |
| 7490                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ELYSIAN FIELDS           |                     |                           |                           |
| 7491                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JONESVILLE               |                     |                           |                           |
| 7495                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BRONSON                  |                     |                           |                           |
| 8766                   | N                        | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, ENVIRONS        |                     |                           |                           |
| 8767                   | N                        | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, ENVIRONS        |                     |                           |                           |
| 8768                   | N                        | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, ENVIRONS      |                     |                           |                           |
| 8769                   | N                        | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, ENVIRONS   |                     |                           |                           |
| 8770                   | N                        | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, ENVIRONS        |                     |                           |                           |
| 8771                   | N                        | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, ENVIRONS  |                     |                           |                           |
| 8772                   | N                        | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, ENVIRONS         |                     |                           |                           |
| 8773                   | N                        | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, ENVIRONS          |                     |                           |                           |
| 8774                   | N                        | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, ENVIRONS |                     |                           |                           |

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| CUSTOMERS              |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8775                   | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, ENVIRONS       |                     |                           |                           |
| 8776                   | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, ENVIRONS           |                     |                           |                           |
| 8777                   | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, ENVIRONS          |                     |                           |                           |
| 8778                   | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, ENVIRONS       |                     |                           |                           |
| 8779                   | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, ENVIRONS            |                     |                           |                           |
| 8780                   | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, ENVIRONS   |                     |                           |                           |
| 8781                   | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, ENVIRONS    |                     |                           |                           |
| 8782                   | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, ENVIRONS      |                     |                           |                           |
| 8783                   | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, ENVIRONS          |                     |                           |                           |
| 8784                   | N                         | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, ENVIRONS      |                     |                           |                           |
| 7299                   | N                         | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, ENVIRONS |                     |                           |                           |
| 7304                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, INC.                |                     |                           |                           |
| 7305                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, ENVIRONS            |                     |                           |                           |
| 7306                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, INC.       |                     |                           |                           |
| 7307                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, ENVIRONS   |                     |                           |                           |
| 7319                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, ENVIRONS     |                     |                           |                           |
| 7329                   | N                         | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, INC.            |                     |                           |                           |

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| CUSTOMERS              |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7330                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, ENVIRONS    |                     |                           |                           |
| 7333                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, INC.         |                     |                           |                           |
| 7334                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, ENVIRONS     |                     |                           |                           |
| 7339                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, INC.       |                     |                           |                           |
| 7340                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, ENVIRONS   |                     |                           |                           |
| 7350                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, ENVIRONS       |                     |                           |                           |
| 7352                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, INC.          |                     |                           |                           |
| 7353                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, ENVIRONS      |                     |                           |                           |
| 7355                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, INC.         |                     |                           |                           |
| 7356                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, ENVIRONS     |                     |                           |                           |
| 7357                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, INC.         |                     |                           |                           |
| 7358                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, ENVIRONS     |                     |                           |                           |
| 7360                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, ENVIRONS       |                     |                           |                           |
| 7361                   | N                     | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, INC.           |                     |                           |                           |
| 7362                   | N                     | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, ENVIRONS       |                     |                           |                           |
| 7364                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, ENVIRONS |                     |                           |                           |
| 7368                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VAN, ENVIRONS         |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7371                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, INC.           |                     |                           |                           |
| 7372                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, ENVIRONS       |                     |                           |                           |
| 7377                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, ENVIRONS      |                     |                           |                           |
| 7383                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, INC.     |                     |                           |                           |
| 7387                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, INC.       |                     |                           |                           |
| 7390                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, ENVIRONS |                     |                           |                           |
| 7399                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LEGGETT               |                     |                           |                           |
| 7400                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW WILLARD           |                     |                           |                           |
| 7401                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SARATOGA              |                     |                           |                           |
| 7405                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VICTORY GARDENS       |                     |                           |                           |
| 7407                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BUNA                  |                     |                           |                           |
| 7408                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, INC          |                     |                           |                           |
| 7409                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, ENVIRONS     |                     |                           |                           |
| 7410                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEAUXART GARDENS      |                     |                           |                           |
| 7411                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CHEEK                 |                     |                           |                           |
| 7412                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EVADALE               |                     |                           |                           |
| 7416                   | N                     | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | STOWELL               |                     |                           |                           |

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| CUSTOMERS              |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7417                   | N                        | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINNIE                   |                     |                           |                           |
| 7418                   | N                        |                     |                           |                           |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE             |                     |                           |                           |
| 8772                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, ENVIRONS         |                     |                           |                           |
| 8773                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, ENVIRONS          |                     |                           |                           |
| 8774                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, ENVIRONS |                     |                           |                           |
| 8775                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, ENVIRONS      |                     |                           |                           |
| 8776                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, ENVIRONS          |                     |                           |                           |
| 8777                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, ENVIRONS         |                     |                           |                           |
| 8778                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, ENVIRONS      |                     |                           |                           |
| 8779                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, ENVIRONS           |                     |                           |                           |
| 8780                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, ENVIRONS  |                     |                           |                           |
| 8781                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, ENVIRONS   |                     |                           |                           |
| 8782                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, ENVIRONS     |                     |                           |                           |
| 8783                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, ENVIRONS         |                     |                           |                           |
| 8784                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, ENVIRONS     |                     |                           |                           |
| 8785                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, ENVIRONS          |                     |                           |                           |
| 8786                   | N                        | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, ENVIRONS       |                     |                           |                           |

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26985**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8787                   | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURG, ENVIRONS  |                     |                           |                           |
| 8788                   | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, ENVIRONS |                     |                           |                           |
| 8789                   | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, ENVIRONS    |                     |                           |                           |
| 8790                   | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, ENVIRONS  |                     |                           |                           |
| 8791                   | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, ENVIRONS   |                     |                           |                           |
| 8792                   | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, ENVIRONS  |                     |                           |                           |
| 8807                   | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, ENVIRONS      |                     |                           |                           |
| 17734                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, INC.        |                     |                           |                           |
| 17737                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, INC.        |                     |                           |                           |
| 17740                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, INC.          |                     |                           |                           |
| 17742                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, INC.      |                     |                           |                           |
| 17746                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, INC.           |                     |                           |                           |
| 17748                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, INC.   |                     |                           |                           |
| 17749                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, INC.     |                     |                           |                           |
| 17751                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, INC.     |                     |                           |                           |
| 17756                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, INC.        |                     |                           |                           |
| 17957                  | N                    | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, INC.   |                     |                           |                           |



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| CUSTOMERS              |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 23635                  | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE, ENVIRONS    |                     |                           |                           |
| 23636                  | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MCLEOD, ENVIRONS          |                     |                           |                           |
| 34198                  | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, ENVIRONS |                     |                           |                           |
| 34199                  | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, ENVIRONS       |                     |                           |                           |
| 34200                  | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, ENVIRONS     |                     |                           |                           |
| 34201                  | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, ENVIRONS     |                     |                           |                           |
| 34202                  | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, ENVIRONS       |                     |                           |                           |
| 34594                  | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HIDEAWAY, INC.            |                     |                           |                           |
| 7009                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | AMES, INC.                |                     |                           |                           |
| 7010                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | AMES, ENVIRONS            |                     |                           |                           |
| 7016                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ARP, ENVIRONS             |                     |                           |                           |
| 7025                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, INC.            |                     |                           |                           |
| 7026                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, ENVIRONS        |                     |                           |                           |
| 7028                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, ENVIRONS       |                     |                           |                           |
| 7033                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, ENVIRONS      |                     |                           |                           |
| 7035                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, ENVIRONS       |                     |                           |                           |
| 7038                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, INC.         |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7039                   | N                          | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, ENVIRONS      |                     |                           |                           |
| 7047                   | N                          | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, ENVIRONS          |                     |                           |                           |
| 7050                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, ENVIRONS         |                     |                           |                           |
| 7051                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, INC.               |                     |                           |                           |
| 7052                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, ENVIRONS           |                     |                           |                           |
| 7054                   | N                          | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, ENVIRONS            |                     |                           |                           |
| 7057                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, INC.     |                     |                           |                           |
| 7058                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, ENVIRONS |                     |                           |                           |
| 7061                   | N                          | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, INC.            |                     |                           |                           |
| 7062                   | N                          | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, ENVIRONS        |                     |                           |                           |
| 7065                   | N                          | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, INC.           |                     |                           |                           |
| 7066                   | N                          | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, ENVIRONS       |                     |                           |                           |
| 7072                   | N                          | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, ENVIRONS         |                     |                           |                           |
| 7073                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, INC.             |                     |                           |                           |
| 7074                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, ENVIRONS         |                     |                           |                           |
| 7079                   | N                          | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, INC.               |                     |                           |                           |
| 7080                   | N                          | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, ENVIRONS           |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7083                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, INC.            |                     |                           |                           |
| 7092                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, ENVIRONS |                     |                           |                           |
| 7094                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, ENVIRONS      |                     |                           |                           |
| 7101                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, INC.           |                     |                           |                           |
| 7102                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, ENVIRONS       |                     |                           |                           |
| 7115                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, ENVIRONS     |                     |                           |                           |
| 7122                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, INC.        |                     |                           |                           |
| 7123                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, ENVIRONS    |                     |                           |                           |
| 7127                   | N                       | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, ENVIRONS      |                     |                           |                           |
| 7129                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, ENVIRONS  |                     |                           |                           |
| 7130                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, INC.         |                     |                           |                           |
| 7131                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, ENVIRONS     |                     |                           |                           |
| 7133                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, INC.          |                     |                           |                           |
| 7134                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, ENVIRONS      |                     |                           |                           |
| 7138                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, ENVIRONS    |                     |                           |                           |
| 7140                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, ENVIRONS       |                     |                           |                           |
| 7143                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, ENVIRONS     |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7153                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, INC.           |                     |                           |                           |
| 7154                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, ENVIRONS       |                     |                           |                           |
| 7157                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, INC.       |                     |                           |                           |
| 7158                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, ENVIRONS   |                     |                           |                           |
| 7164                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, INC.     |                     |                           |                           |
| 7165                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, ENVIRONS |                     |                           |                           |
| 7166                   | N                      | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, INC.           |                     |                           |                           |
| 7167                   | N                      | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, ENVIRONS       |                     |                           |                           |
| 7183                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, INC.          |                     |                           |                           |
| 7184                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, ENVIRONS      |                     |                           |                           |
| 7188                   | N                      | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, ENVIRONS   |                     |                           |                           |
| 7202                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, INC.           |                     |                           |                           |
| 7203                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, ENVIRONS       |                     |                           |                           |
| 7205                   | N                      | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, INC.          |                     |                           |                           |
| 7206                   | N                      | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, ENVIRONS      |                     |                           |                           |
| 7207                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, INC.          |                     |                           |                           |
| 7208                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, ENVIRONS      |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7212                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, ENVIRONS  |                     |                           |                           |
| 7213                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, INC.        |                     |                           |                           |
| 7214                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, ENVIRONS    |                     |                           |                           |
| 7215                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, INC.        |                     |                           |                           |
| 7216                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, ENVIRONS    |                     |                           |                           |
| 7217                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, INC.          |                     |                           |                           |
| 7218                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, ENVIRONS      |                     |                           |                           |
| 7219                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, INC.       |                     |                           |                           |
| 7220                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, ENVIRONS   |                     |                           |                           |
| 7225                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, INC.        |                     |                           |                           |
| 7226                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, ENVIRONS    |                     |                           |                           |
| 7230                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, INC.         |                     |                           |                           |
| 7231                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, ENVIRONS     |                     |                           |                           |
| 7236                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, INC.     |                     |                           |                           |
| 7237                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, ENVIRONS |                     |                           |                           |
| 7239                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, INC.       |                     |                           |                           |
| 7240                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, ENVIRONS   |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7246                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, ENVIRONS      |                     |                           |                           |
| 7253                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, INC.              |                     |                           |                           |
| 7254                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, ENVIRONS          |                     |                           |                           |
| 7259                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, INC.             |                     |                           |                           |
| 7260                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, ENVIRONS         |                     |                           |                           |
| 7269                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, INC.         |                     |                           |                           |
| 7270                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, ENVIRONS     |                     |                           |                           |
| 7271                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, INC.           |                     |                           |                           |
| 7294                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, ENVIRONS       |                     |                           |                           |
| 7296                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, INC.           |                     |                           |                           |
| 7297                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, ENVIRONS       |                     |                           |                           |
| 7299                   | N                         | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, ENVIRONS |                     |                           |                           |
| 7304                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, INC.                |                     |                           |                           |
| 7305                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, ENVIRONS            |                     |                           |                           |
| 7306                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, INC.       |                     |                           |                           |
| 7307                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, ENVIRONS   |                     |                           |                           |
| 7319                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, ENVIRONS     |                     |                           |                           |

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**TARIFF CODE: DS RRC TARIFF NO: 26985**

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7329                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, INC.        |                     |                           |                           |
| 7330                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, ENVIRONS    |                     |                           |                           |
| 7333                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, INC.         |                     |                           |                           |
| 7334                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, ENVIRONS     |                     |                           |                           |
| 7339                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, INC.       |                     |                           |                           |
| 7340                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, ENVIRONS   |                     |                           |                           |
| 7350                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, ENVIRONS       |                     |                           |                           |
| 7352                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, INC.          |                     |                           |                           |
| 7353                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, ENVIRONS      |                     |                           |                           |
| 7355                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, INC.         |                     |                           |                           |
| 7356                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, ENVIRONS     |                     |                           |                           |
| 7357                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, INC.         |                     |                           |                           |
| 7358                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, ENVIRONS     |                     |                           |                           |
| 7360                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, ENVIRONS       |                     |                           |                           |
| 7361                   | N                     | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, INC.           |                     |                           |                           |
| 7362                   | N                     | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, ENVIRONS       |                     |                           |                           |
| 7364                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, ENVIRONS |                     |                           |                           |

## GAS SERVICES DIVISION

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7368                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VAN, ENVIRONS         |                     |                           |                           |
| 7371                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, INC.           |                     |                           |                           |
| 7372                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, ENVIRONS       |                     |                           |                           |
| 7377                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, ENVIRONS      |                     |                           |                           |
| 7383                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, INC.     |                     |                           |                           |
| 7387                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, INC.       |                     |                           |                           |
| 7390                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, ENVIRONS |                     |                           |                           |
| 7399                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEGGETT               |                     |                           |                           |
| 7400                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW WILLARD           |                     |                           |                           |
| 7401                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SARATOGA              |                     |                           |                           |
| 7405                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VICTORY GARDENS       |                     |                           |                           |
| 7407                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BUNA                  |                     |                           |                           |
| 7408                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, INC          |                     |                           |                           |
| 7409                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, ENVIRONS     |                     |                           |                           |
| 7410                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUXART GARDENS      |                     |                           |                           |
| 7411                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CHEEK                 |                     |                           |                           |
| 7412                   | N                     | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EVADALE               |                     |                           |                           |



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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7416                   | N                    | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | STOWELL              |                     |                           |                           |
| 7417                   | N                    | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNIE               |                     |                           |                           |
| 7419                   | N                    | Mcf                 | \$8.1213                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGEFIELD          |                     |                           |                           |
| 7421                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTRAL              |                     |                           |                           |
| 7422                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DEBERRY              |                     |                           |                           |
| 7423                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DODGE                |                     |                           |                           |
| 7424                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ELLIS-FERGUSON FARMS |                     |                           |                           |
| 7430                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NECHES               |                     |                           |                           |
| 7433                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PRICE                |                     |                           |                           |
| 7434                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLAND              |                     |                           |                           |
| 7440                   | N                    | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SWAN                 |                     |                           |                           |
| 7441                   | N                    | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SYLVAN-HARMONY       |                     |                           |                           |
| 7488                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FULLER SPRINGS       |                     |                           |                           |
| 7489                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EASTHAM FARM         |                     |                           |                           |
| 7490                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ELYSIAN FIELDS       |                     |                           |                           |
| 7491                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JONESVILLE           |                     |                           |                           |
| 7495                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BRONSON              |                     |                           |                           |

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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| CUSTOMERS              |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7804                   | Y                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | **CONFIDENTIAL**        |                     |                           |                           |
| 8766                   | N                       | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, ENVIRONS       |                     |                           |                           |
| 8767                   | N                       | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, ENVIRONS       |                     |                           |                           |
| 8768                   | N                       | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, ENVIRONS     |                     |                           |                           |
| 8769                   | N                       | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, ENVIRONS  |                     |                           |                           |
| 8770                   | N                       | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, ENVIRONS       |                     |                           |                           |
| 8771                   | N                       | Mcf                 | \$6.8595                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, ENVIRONS |                     |                           |                           |
| 7804                   | Y                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | **CONFIDENTIAL**        |                     |                           |                           |
| 23635                  | N                       | Mcf                 | \$8.1205                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE, ENVIRONS  |                     |                           |                           |
| 8785                   | N                       | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, ENVIRONS         |                     |                           |                           |
| 8786                   | N                       | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, ENVIRONS      |                     |                           |                           |
| 8787                   | N                       | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURG, ENVIRONS     |                     |                           |                           |
| 8788                   | N                       | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, ENVIRONS    |                     |                           |                           |
| 8789                   | N                       | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, ENVIRONS       |                     |                           |                           |
| 8790                   | N                       | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, ENVIRONS     |                     |                           |                           |
| 8791                   | N                       | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, ENVIRONS      |                     |                           |                           |
| 8792                   | N                       | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, ENVIRONS     |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8807                   | N                      | Mcf                 | \$6.8587                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, ENVIRONS        |                     |                           |                           |
| 7009                   | N                      | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AMES, INC.             |                     |                           |                           |
| 7010                   | N                      | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AMES, ENVIRONS         |                     |                           |                           |
| 7016                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ARP, ENVIRONS          |                     |                           |                           |
| 7025                   | N                      | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, INC.         |                     |                           |                           |
| 7026                   | N                      | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, ENVIRONS     |                     |                           |                           |
| 7028                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, ENVIRONS    |                     |                           |                           |
| 7033                   | N                      | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, ENVIRONS   |                     |                           |                           |
| 7035                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, ENVIRONS    |                     |                           |                           |
| 7038                   | N                      | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, INC.      |                     |                           |                           |
| 7039                   | N                      | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, ENVIRONS  |                     |                           |                           |
| 7047                   | N                      | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, ENVIRONS      |                     |                           |                           |
| 7050                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, ENVIRONS     |                     |                           |                           |
| 7051                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, INC.           |                     |                           |                           |
| 7052                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, ENVIRONS       |                     |                           |                           |
| 7054                   | N                      | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, ENVIRONS        |                     |                           |                           |
| 7057                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, INC. |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7058                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, ENVIRONS |                     |                           |                           |
| 7061                   | N                          | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, INC.            |                     |                           |                           |
| 7062                   | N                          | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, ENVIRONS        |                     |                           |                           |
| 7065                   | N                          | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, INC.           |                     |                           |                           |
| 7066                   | N                          | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, ENVIRONS       |                     |                           |                           |
| 7072                   | N                          | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, ENVIRONS         |                     |                           |                           |
| 7073                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, INC.             |                     |                           |                           |
| 7074                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, ENVIRONS         |                     |                           |                           |
| 7079                   | N                          | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, INC.               |                     |                           |                           |
| 7080                   | N                          | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, ENVIRONS           |                     |                           |                           |
| 7083                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, INC.               |                     |                           |                           |
| 7092                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, ENVIRONS    |                     |                           |                           |
| 7094                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, ENVIRONS         |                     |                           |                           |
| 7101                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, INC.              |                     |                           |                           |
| 7102                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, ENVIRONS          |                     |                           |                           |
| 7115                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, ENVIRONS        |                     |                           |                           |
| 7122                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, INC.           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7123                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, ENVIRONS   |                     |                           |                           |
| 7127                   | N                      | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, ENVIRONS     |                     |                           |                           |
| 7129                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, ENVIRONS |                     |                           |                           |
| 7130                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, INC.        |                     |                           |                           |
| 7131                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, ENVIRONS    |                     |                           |                           |
| 7133                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, INC.         |                     |                           |                           |
| 7134                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, ENVIRONS     |                     |                           |                           |
| 7138                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, ENVIRONS   |                     |                           |                           |
| 7140                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, ENVIRONS      |                     |                           |                           |
| 7143                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, ENVIRONS    |                     |                           |                           |
| 7153                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, INC.           |                     |                           |                           |
| 7154                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, ENVIRONS       |                     |                           |                           |
| 7157                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, INC.       |                     |                           |                           |
| 7158                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, ENVIRONS   |                     |                           |                           |
| 7164                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, INC.     |                     |                           |                           |
| 7165                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, ENVIRONS |                     |                           |                           |
| 7166                   | N                      | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, INC.           |                     |                           |                           |

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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7167                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, ENVIRONS     |                     |                           |                           |
| 7183                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, INC.        |                     |                           |                           |
| 7184                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, ENVIRONS    |                     |                           |                           |
| 7188                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, ENVIRONS |                     |                           |                           |
| 7202                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, INC.         |                     |                           |                           |
| 7203                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, ENVIRONS     |                     |                           |                           |
| 7205                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, INC.        |                     |                           |                           |
| 7206                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, ENVIRONS    |                     |                           |                           |
| 7207                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, INC.        |                     |                           |                           |
| 7208                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, ENVIRONS    |                     |                           |                           |
| 7212                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, ENVIRONS |                     |                           |                           |
| 7213                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, INC.       |                     |                           |                           |
| 7214                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, ENVIRONS   |                     |                           |                           |
| 7215                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, INC.       |                     |                           |                           |
| 7216                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, ENVIRONS   |                     |                           |                           |
| 7217                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, INC.         |                     |                           |                           |
| 7218                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, ENVIRONS     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

| CUSTOMERS              |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7219                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, INC.       |                     |                           |                           |
| 7220                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, ENVIRONS   |                     |                           |                           |
| 7225                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, INC.        |                     |                           |                           |
| 7226                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, ENVIRONS    |                     |                           |                           |
| 7230                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, INC.         |                     |                           |                           |
| 7231                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, ENVIRONS     |                     |                           |                           |
| 7236                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, INC.     |                     |                           |                           |
| 7237                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, ENVIRONS |                     |                           |                           |
| 7239                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, INC.       |                     |                           |                           |
| 7240                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, ENVIRONS   |                     |                           |                           |
| 7246                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, ENVIRONS  |                     |                           |                           |
| 7253                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, INC.          |                     |                           |                           |
| 7254                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, ENVIRONS      |                     |                           |                           |
| 7259                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, INC.         |                     |                           |                           |
| 7260                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, ENVIRONS     |                     |                           |                           |
| 7269                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, INC.     |                     |                           |                           |
| 7270                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, ENVIRONS |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26985**

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7271                   | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, INC.           |                     |                           |                           |
| 7294                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, ENVIRONS       |                     |                           |                           |
| 7296                   | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, INC.           |                     |                           |                           |
| 7297                   | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, ENVIRONS       |                     |                           |                           |
| 7299                   | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, ENVIRONS |                     |                           |                           |
| 7304                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, INC.                |                     |                           |                           |
| 7305                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, ENVIRONS            |                     |                           |                           |
| 7306                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, INC.       |                     |                           |                           |
| 7307                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, ENVIRONS   |                     |                           |                           |
| 7319                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, ENVIRONS     |                     |                           |                           |
| 7329                   | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, INC.            |                     |                           |                           |
| 7330                   | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, ENVIRONS        |                     |                           |                           |
| 7333                   | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, INC.             |                     |                           |                           |
| 7334                   | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, ENVIRONS         |                     |                           |                           |
| 7339                   | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, INC.           |                     |                           |                           |
| 7340                   | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, ENVIRONS       |                     |                           |                           |
| 7350                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, ENVIRONS           |                     |                           |                           |



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**TARIFF CODE: DS RRC TARIFF NO: 26985**

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7352                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, INC.          |                     |                           |                           |
| 7353                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, ENVIRONS      |                     |                           |                           |
| 7355                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, INC.         |                     |                           |                           |
| 7356                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, ENVIRONS     |                     |                           |                           |
| 7357                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, INC.         |                     |                           |                           |
| 7358                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, ENVIRONS     |                     |                           |                           |
| 7360                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, ENVIRONS       |                     |                           |                           |
| 7361                   | N                     | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, INC.           |                     |                           |                           |
| 7362                   | N                     | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, ENVIRONS       |                     |                           |                           |
| 7364                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, ENVIRONS |                     |                           |                           |
| 7368                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VAN, ENVIRONS         |                     |                           |                           |
| 7371                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, INC.           |                     |                           |                           |
| 7372                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, ENVIRONS       |                     |                           |                           |
| 7377                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, ENVIRONS      |                     |                           |                           |
| 7383                   | N                     | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, INC.     |                     |                           |                           |
| 7387                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, INC.       |                     |                           |                           |
| 7390                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, ENVIRONS |                     |                           |                           |

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26985**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7399                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEGGETT              |                     |                           |                           |
| 7400                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW WILLARD          |                     |                           |                           |
| 7401                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SARATOGA             |                     |                           |                           |
| 7405                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VICTORY GARDENS      |                     |                           |                           |
| 7407                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BUNA                 |                     |                           |                           |
| 7408                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, INC         |                     |                           |                           |
| 7409                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, ENVIRONS    |                     |                           |                           |
| 7410                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUXART GARDENS     |                     |                           |                           |
| 7411                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CHEEK                |                     |                           |                           |
| 7412                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EVADALE              |                     |                           |                           |
| 7416                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | STOWELL              |                     |                           |                           |
| 7417                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNIE               |                     |                           |                           |
| 7419                   | N                    | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGEFIELD          |                     |                           |                           |
| 7421                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTRAL              |                     |                           |                           |
| 7422                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DEBERRY              |                     |                           |                           |
| 7423                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DODGE                |                     |                           |                           |
| 7424                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELLIS-FERGUSON FARMS |                     |                           |                           |

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TARIFF CODE: DS RRC TARIFF NO: 26985

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7430                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NECHES                  |                     |                           |                           |
| 7433                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PRICE                   |                     |                           |                           |
| 7434                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLAND                 |                     |                           |                           |
| 7440                   | N                       | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SWAN                    |                     |                           |                           |
| 7441                   | N                       | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SYLVAN-HARMONY          |                     |                           |                           |
| 7488                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FULLER SPRINGS          |                     |                           |                           |
| 7489                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EASTHAM FARM            |                     |                           |                           |
| 7490                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELYSIAN FIELDS          |                     |                           |                           |
| 7491                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JONESVILLE              |                     |                           |                           |
| 7495                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BRONSON                 |                     |                           |                           |
| 7804                   | Y                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | **CONFIDENTIAL**        |                     |                           |                           |
| 8766                   | N                       | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, ENVIRONS       |                     |                           |                           |
| 8767                   | N                       | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, ENVIRONS       |                     |                           |                           |
| 8768                   | N                       | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, ENVIRONS     |                     |                           |                           |
| 8769                   | N                       | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, ENVIRONS  |                     |                           |                           |
| 8770                   | N                       | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, ENVIRONS       |                     |                           |                           |
| 8771                   | N                       | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, ENVIRONS |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8772                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, ENVIRONS         |                     |                           |                           |
| 8773                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, ENVIRONS          |                     |                           |                           |
| 8774                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, ENVIRONS |                     |                           |                           |
| 8775                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, ENVIRONS      |                     |                           |                           |
| 8776                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, ENVIRONS          |                     |                           |                           |
| 8777                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, ENVIRONS         |                     |                           |                           |
| 8778                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, ENVIRONS      |                     |                           |                           |
| 8779                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, ENVIRONS           |                     |                           |                           |
| 8780                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, ENVIRONS  |                     |                           |                           |
| 8781                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, ENVIRONS   |                     |                           |                           |
| 8782                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, ENVIRONS     |                     |                           |                           |
| 8783                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, ENVIRONS         |                     |                           |                           |
| 8784                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, ENVIRONS     |                     |                           |                           |
| 8785                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, ENVIRONS          |                     |                           |                           |
| 8786                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, ENVIRONS       |                     |                           |                           |
| 8787                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURG, ENVIRONS      |                     |                           |                           |
| 8788                   | N                        | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, ENVIRONS     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8789                   | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, ENVIRONS      |                     |                           |                           |
| 8790                   | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, ENVIRONS    |                     |                           |                           |
| 8791                   | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, ENVIRONS     |                     |                           |                           |
| 8792                   | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, ENVIRONS    |                     |                           |                           |
| 8807                   | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, ENVIRONS        |                     |                           |                           |
| 17734                  | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, INC.          |                     |                           |                           |
| 17737                  | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, INC.          |                     |                           |                           |
| 17740                  | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, INC.            |                     |                           |                           |
| 17742                  | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, INC.        |                     |                           |                           |
| 17746                  | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, INC.             |                     |                           |                           |
| 17748                  | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, INC.     |                     |                           |                           |
| 17749                  | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, INC.       |                     |                           |                           |
| 17751                  | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, INC.       |                     |                           |                           |
| 17756                  | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, INC.          |                     |                           |                           |
| 17957                  | N                      | Mcf                 | \$6.0404                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, INC.     |                     |                           |                           |
| 23635                  | N                      | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE, ENVIRONS |                     |                           |                           |
| 23636                  | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MCLEOD, ENVIRONS       |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26985**

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| 34198                  | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, ENVIRONS |                     |                           |                           |
| 34199                  | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, ENVIRONS       |                     |                           |                           |
| 34200                  | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, ENVIRONS     |                     |                           |                           |
| 34201                  | N                         | Mcf                 | \$5.8032                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, ENVIRONS     |                     |                           |                           |
| 34202                  | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, ENVIRONS       |                     |                           |                           |
| 34594                  | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HIDEAWAY, INC.            |                     |                           |                           |

**REASONS FOR FILING**

**NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a**  
**AMENDMENT (EXPLAIN):**  
**OTHER (EXPLAIN):**

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u>       |
|-------------------------------|----------------------------------|
| B                             | Commercial Sales                 |
| <u>OTHER TYPE DESCRIPTION</u> |                                  |
| M                             | Other(with detailed explanation) |
| <u>OTHER TYPE DESCRIPTION</u> | Large Volume Customer            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| RCE-8       | <p>CENTERPOINT ENERGY RESOURCES CORP.<br/>D/B/A CENTERPOINT ENERGY ENTEX<br/>AND CENTERPOINT ENERGY TEXAS GAS<br/>BEAUMONT/EAST TEXAS DIVISION<br/>RATE SHEET<br/>RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8</p> <p>APPLICATION OF SCHEDULE<br/>This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.</p> <p>MONTHLY RATE RECOVERY FACTOR:<br/>Residential \$0.16 per bill<br/>General Service-Small \$0.16 per bill<br/>General Service-Large \$0.16 per bill</p> <p>RULES AND REGULATIONS<br/>Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>COMPLIANCE<br/>The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.</p> |
| TA-4        | <p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon</p>  |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-2

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622

|             |             |            |                           |                        |
|-------------|-------------|------------|---------------------------|------------------------|
| MISC-12     | PGA-11      | R-2091     | CITY                      | AUTHORITY              |
| Ames        | GUD10182    | Anahuac    | GUD10182 Atlanta          | GUD10182 Beaumont      |
| Bridge City | GUD10182    | Center     | GUD10182 Clarksville City | GUD10182               |
| Cleveland   | GUD10182    | Colmesneil | GUD10182 Crockett         | GUD10182 Daingerfield  |
| GUD10182    | Dayton      | GUD10182   | De Kalb                   | GUD10182 Diboll        |
| GUD10182    | Gladewater  | GUD10182   | Grapeland                 | GUD10182 Groveton      |
| GUD10182    | Hudson      | GUD10182   | Huntsville                | GUD10182 Jacksonville  |
| Jasper      | GUD10182    | Jefferson  | GUD10182 Kilgore          | GUD10182 Latexo        |
| GUD10182    | Liberty     | GUD10182   | Lindale                   | GUD10182 Longview      |
| GUD10182    | Lufkin      | GUD10182   | Lumberton                 | GUD10182 Marshall      |
| GUD10182    | Mineola     | GUD10182   | Mt Pleasant               | GUD10182 Mt Vernon     |
| Nacogdoches | GUD10182    | Nederland  | GUD10182 New Boston       | GUD10182 Orange        |
| GUD10182    | Overton     | GUD10182   | Pine Forest               | GUD10182 Pinehurst     |
| Lick        | GUD10182    | Rose City  | GUD10182 Rusk             | GUD10182 San Augustine |
| GUD10182    | Shepherd    | GUD10182   | Silsbee                   | GUD10182 Sour Lake     |
| GUD10182    | Timpson     | GUD10182   | Trinity                   | GUD10182 Tyler         |
| GUD10182    | West Orange | GUD10182   | White Oak                 | GUD10182               |

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date Anahuac Operation of Law May 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law May 30, 2014 ? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 City Authority Effective Date Ames GUD 10345 July 14, 2014 Anahuac Operation of Law July 14, 2014 Atlanta Operation of Law July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City Operation of Law July 14, 2014 Center GUD 10345 July 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland Operation of Law July 14, 2014 Colmesneil GUD 10345 July 14, 2014 Crockett GUD 10345 July 14, 2014 Daingerfield



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

|   |  |   |           |
|---|--|---|-----------|
| Operation of Law July 14, 2014 Dayton               | Operation of Law July 14, 2014 De Kalb       | Operation of Law July 14, 2014 Diboll         | GUD       |
| 10345 July 14, 2014 Elkhart                         | GUD 10345                                    | July 14, 2014 Gilmer                          | GUD 10345 |
| Gladewater Operation of Law July 14, 2014 Grapeland | GUD 10345                                    | July 14, 2014 Hideaway                        |           |
| July 14, 2014 Groveton GUD 10345                    | Operation of Law July 14, 2014 Hooks         | Operation of Law July 14, 2014 Huntsville     |           |
| 14, 2014 Hudson GUD 10345                           | Operation of Law July 14, 2014 Jacksonville  | Operation of Law July 14, 2014 Jasper         |           |
| Jasper GUD 10345                                    | July 14, 2014 Kilgore                        | Operation of Law July 14, 2014 Liberty        |           |
| Operation of Law July 14, 2014 Lindale              | Operation of Law July 14, 2014 Longview      | July 14, 2014 Lovelady                        | GUD       |
| 10345 July 14, 2014 Lufkin                          | GUD 10345                                    | Operation of Law July 14, 2014 Marshall       |           |
| 14, 2014 Lumberton                                  | July 14, 2014 Maud                           | Operation of Law July 14, 2014 Mount Pleasant |           |
| Operation of Law July 14, 2014 Mineola              | Operation of Law July 14, 2014 Mount Vernon  | Operation of Law July 14, 2014 Nacogdoches    |           |
| Operation of Law July 14, 2014 Nederland            | GUD 10345                                    | July 14, 2014 Orange                          |           |
| Law July 14, 2014 New Boston                        | Operation of Law July 14, 2014 Overton       | Operation of Law July 14, 2014 Pine Forest    |           |
| Pine Forest GUD 10345                               | Operation of Law July 14, 2014 Pinehurst     | July 14, 2014 Rose City                       |           |
| July 14, 2014 Rusk                                  | Operation of Law July 14, 2014 San Augustine | July 14, 2014 Shepherd                        | GUD       |
| 10345 GUD 10345                                     | July 14, 2014 Silsbee                        | Operation of Law July 14, 2014 Sour Lake      |           |
| 2014 Sour Lake                                      | Operation of Law July 14, 2014 Tenaha        | GUD 10345                                     |           |
| July 14, 2014 Timpson                               | GUD 10345                                    | July 14, 2014 Trinity                         |           |
| Trinity GUD 10345                                   | July 14, 2014 Vidor                          | GUD 10345                                     | July      |
| Operation of Law July 14, 2014 West Orange          | GUD 10345                                    | July 14, 2014 White Oak                       |           |
| 14, 2014 West Orange                                | GUD 10345                                    |   |           |

GSS-2091A-GRIP 2014  
 CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 BEAUMONT/EAST TEXAS DIVISION  
 RATE SHEET  
 GENERAL SERVICE-SMALL  
 RATE SCHEDULE NO. GSS-2091A-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$25.65;\*

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.06440

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.06475

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.06572

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

|                       |         |
|-----------------------|---------|
| *Customer Charge      | \$23.75 |
| 2014 GRIP Charge      | 1.90    |
| Total Customer Charge | \$25.65 |

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

## 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

**RATE ADJUSTMENT PROVISIONS**

None

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| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7094                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, ENVIRONS         |                     |                           |                           |
| 7026                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, ENVIRONS         |                     |                           |                           |
| 7028                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, ENVIRONS        |                     |                           |                           |
| 7033                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, ENVIRONS       |                     |                           |                           |
| 7035                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, ENVIRONS        |                     |                           |                           |
| 7038                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, INC.          |                     |                           |                           |
| 7039                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, ENVIRONS      |                     |                           |                           |
| 7101                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, INC.              |                     |                           |                           |
| 7047                   | N                          | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, ENVIRONS          |                     |                           |                           |
| 7050                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, ENVIRONS         |                     |                           |                           |
| 7051                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, INC.               |                     |                           |                           |
| 7052                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, ENVIRONS           |                     |                           |                           |
| 7054                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, ENVIRONS            |                     |                           |                           |
| 7057                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, INC.     |                     |                           |                           |
| 7058                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, ENVIRONS |                     |                           |                           |
| 7061                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, INC.            |                     |                           |                           |
| 7062                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, ENVIRONS        |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7065                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, INC.        |                     |                           |                           |
| 7066                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, ENVIRONS    |                     |                           |                           |
| 7072                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, ENVIRONS      |                     |                           |                           |
| 7073                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, INC.          |                     |                           |                           |
| 7074                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, ENVIRONS      |                     |                           |                           |
| 7079                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, INC.            |                     |                           |                           |
| 7080                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, ENVIRONS        |                     |                           |                           |
| 7083                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, INC.            |                     |                           |                           |
| 7102                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, ENVIRONS       |                     |                           |                           |
| 7084                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, ENVIRONS        |                     |                           |                           |
| 7092                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, ENVIRONS |                     |                           |                           |
| 7039                   | N                       | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, ENVIRONS   |                     |                           |                           |
| 7047                   | N                       | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, ENVIRONS       |                     |                           |                           |
| 7050                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, ENVIRONS      |                     |                           |                           |
| 7051                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, INC.            |                     |                           |                           |
| 7052                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, ENVIRONS        |                     |                           |                           |
| 7054                   | N                       | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, ENVIRONS         |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7057                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, INC.     |                     |                           |                           |
| 7058                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, ENVIRONS |                     |                           |                           |
| 7061                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, INC.            |                     |                           |                           |
| 7062                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, ENVIRONS        |                     |                           |                           |
| 7065                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, INC.           |                     |                           |                           |
| 7066                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, ENVIRONS       |                     |                           |                           |
| 7072                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, ENVIRONS         |                     |                           |                           |
| 7073                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, INC.             |                     |                           |                           |
| 7074                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, ENVIRONS         |                     |                           |                           |
| 7079                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, INC.               |                     |                           |                           |
| 7080                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, ENVIRONS           |                     |                           |                           |
| 7083                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, INC.               |                     |                           |                           |
| 7084                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, ENVIRONS           |                     |                           |                           |
| 7092                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, ENVIRONS    |                     |                           |                           |
| 7094                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, ENVIRONS         |                     |                           |                           |
| 7101                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, INC.              |                     |                           |                           |
| 7102                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, ENVIRONS          |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7115                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, ENVIRONS    |                     |                           |                           |
| 7122                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, INC.       |                     |                           |                           |
| 7123                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, ENVIRONS   |                     |                           |                           |
| 7127                   | N                      | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, ENVIRONS     |                     |                           |                           |
| 7129                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, ENVIRONS |                     |                           |                           |
| 7130                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, INC.        |                     |                           |                           |
| 7131                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, ENVIRONS    |                     |                           |                           |
| 7133                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, INC.         |                     |                           |                           |
| 7134                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, ENVIRONS     |                     |                           |                           |
| 7138                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, ENVIRONS   |                     |                           |                           |
| 7140                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, ENVIRONS      |                     |                           |                           |
| 7143                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, ENVIRONS    |                     |                           |                           |
| 7153                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, INC.           |                     |                           |                           |
| 7154                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, ENVIRONS       |                     |                           |                           |
| 7157                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, INC.       |                     |                           |                           |
| 7158                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, ENVIRONS   |                     |                           |                           |
| 7164                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, INC.     |                     |                           |                           |



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| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7165                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, ENVIRONS |                     |                           |                           |
| 7166                   | N                      | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, INC.           |                     |                           |                           |
| 7167                   | N                      | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, ENVIRONS       |                     |                           |                           |
| 7183                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, INC.          |                     |                           |                           |
| 7184                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, ENVIRONS      |                     |                           |                           |
| 7188                   | N                      | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, ENVIRONS   |                     |                           |                           |
| 7202                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, INC.           |                     |                           |                           |
| 7203                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, ENVIRONS       |                     |                           |                           |
| 7205                   | N                      | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, INC.          |                     |                           |                           |
| 7206                   | N                      | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, ENVIRONS      |                     |                           |                           |
| 7207                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, INC.          |                     |                           |                           |
| 7208                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, ENVIRONS      |                     |                           |                           |
| 7212                   | N                      | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, ENVIRONS   |                     |                           |                           |
| 7213                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, INC.         |                     |                           |                           |
| 7214                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, ENVIRONS     |                     |                           |                           |
| 7215                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, INC.         |                     |                           |                           |
| 7216                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, ENVIRONS     |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7217                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, INC.          |                     |                           |                           |
| 7218                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, ENVIRONS      |                     |                           |                           |
| 7219                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, INC.       |                     |                           |                           |
| 7220                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, ENVIRONS   |                     |                           |                           |
| 7225                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, INC.        |                     |                           |                           |
| 7226                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, ENVIRONS    |                     |                           |                           |
| 7230                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, INC.         |                     |                           |                           |
| 7231                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, ENVIRONS     |                     |                           |                           |
| 7236                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, INC.     |                     |                           |                           |
| 7237                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, ENVIRONS |                     |                           |                           |
| 7239                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, INC.       |                     |                           |                           |
| 7240                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, ENVIRONS   |                     |                           |                           |
| 7246                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, ENVIRONS  |                     |                           |                           |
| 7253                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, INC.          |                     |                           |                           |
| 7254                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, ENVIRONS      |                     |                           |                           |
| 7259                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, INC.         |                     |                           |                           |
| 7260                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, ENVIRONS     |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7269                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, INC.         |                     |                           |                           |
| 7270                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, ENVIRONS     |                     |                           |                           |
| 7271                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, INC.           |                     |                           |                           |
| 7294                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, ENVIRONS       |                     |                           |                           |
| 7296                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, INC.           |                     |                           |                           |
| 7297                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, ENVIRONS       |                     |                           |                           |
| 7299                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, ENVIRONS |                     |                           |                           |
| 7304                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, INC.                |                     |                           |                           |
| 7305                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, ENVIRONS            |                     |                           |                           |
| 7306                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, INC.       |                     |                           |                           |
| 7307                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, ENVIRONS   |                     |                           |                           |
| 7319                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, ENVIRONS     |                     |                           |                           |
| 7329                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, INC.            |                     |                           |                           |
| 7330                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, ENVIRONS        |                     |                           |                           |
| 7333                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, INC.             |                     |                           |                           |
| 7334                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, ENVIRONS         |                     |                           |                           |
| 7339                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, INC.           |                     |                           |                           |

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**TARIFF CODE: DS RRC TARIFF NO: 26986**

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7340                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, ENVIRONS   |                     |                           |                           |
| 7350                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, ENVIRONS       |                     |                           |                           |
| 7352                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, INC.          |                     |                           |                           |
| 7353                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, ENVIRONS      |                     |                           |                           |
| 7355                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, INC.         |                     |                           |                           |
| 7356                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, ENVIRONS     |                     |                           |                           |
| 7357                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, INC.         |                     |                           |                           |
| 7358                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, ENVIRONS     |                     |                           |                           |
| 7360                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, ENVIRONS       |                     |                           |                           |
| 7361                   | N                     | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, INC.           |                     |                           |                           |
| 7362                   | N                     | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, ENVIRONS       |                     |                           |                           |
| 7364                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, ENVIRONS |                     |                           |                           |
| 7368                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VAN, ENVIRONS         |                     |                           |                           |
| 7371                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, INC.           |                     |                           |                           |
| 7372                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, ENVIRONS       |                     |                           |                           |
| 7377                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, ENVIRONS      |                     |                           |                           |
| 7383                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, INC.     |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7387                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, INC.       |                     |                           |                           |
| 7390                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, ENVIRONS |                     |                           |                           |
| 7399                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEGGETT               |                     |                           |                           |
| 7400                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW WILLARD           |                     |                           |                           |
| 7401                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SARATOGA              |                     |                           |                           |
| 7405                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VICTORY GARDENS       |                     |                           |                           |
| 7407                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BUNA                  |                     |                           |                           |
| 7408                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, INC          |                     |                           |                           |
| 7409                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, ENVIRONS     |                     |                           |                           |
| 7410                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEAUXART GARDENS      |                     |                           |                           |
| 7411                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CHEEK                 |                     |                           |                           |
| 7412                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EVADALE               |                     |                           |                           |
| 7416                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | STOWELL               |                     |                           |                           |
| 7417                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINNIE                |                     |                           |                           |
| 7419                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORANGEFIELD           |                     |                           |                           |
| 7421                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CENTRAL               |                     |                           |                           |
| 7422                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DEBERRY               |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7423                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DODGE                  |                     |                           |                           |
| 7424                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ELLIS-FERGUSON FARMS   |                     |                           |                           |
| 7430                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NECHES                 |                     |                           |                           |
| 7433                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PRICE                  |                     |                           |                           |
| 7434                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | REDLAND                |                     |                           |                           |
| 7440                   | N                      | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SWAN                   |                     |                           |                           |
| 7441                   | N                      | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SYLVAN-HARMONY         |                     |                           |                           |
| 7488                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FULLER SPRINGS         |                     |                           |                           |
| 7489                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EASTHAM FARM           |                     |                           |                           |
| 7490                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ELYSIAN FIELDS         |                     |                           |                           |
| 7491                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JONESVILLE             |                     |                           |                           |
| 7495                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BRONSON                |                     |                           |                           |
| 8766                   | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, ENVIRONS      |                     |                           |                           |
| 8767                   | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, ENVIRONS      |                     |                           |                           |
| 8768                   | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, ENVIRONS    |                     |                           |                           |
| 8769                   | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, ENVIRONS |                     |                           |                           |
| 8770                   | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, ENVIRONS      |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8771                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, ENVIRONS  |                     |                           |                           |
| 8772                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, ENVIRONS         |                     |                           |                           |
| 8773                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, ENVIRONS          |                     |                           |                           |
| 8774                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, ENVIRONS |                     |                           |                           |
| 8775                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, ENVIRONS      |                     |                           |                           |
| 8776                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, ENVIRONS          |                     |                           |                           |
| 8777                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, ENVIRONS         |                     |                           |                           |
| 8778                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, ENVIRONS      |                     |                           |                           |
| 8779                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, ENVIRONS           |                     |                           |                           |
| 8780                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, ENVIRONS  |                     |                           |                           |
| 8781                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, ENVIRONS   |                     |                           |                           |
| 8782                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, ENVIRONS     |                     |                           |                           |
| 8783                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, ENVIRONS         |                     |                           |                           |
| 8784                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, ENVIRONS     |                     |                           |                           |
| 8785                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, ENVIRONS          |                     |                           |                           |
| 8786                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, ENVIRONS       |                     |                           |                           |
| 8787                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURG, ENVIRONS      |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8788                   | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, ENVIRONS   |                     |                           |                           |
| 8789                   | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, ENVIRONS      |                     |                           |                           |
| 8790                   | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, ENVIRONS    |                     |                           |                           |
| 8791                   | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, ENVIRONS     |                     |                           |                           |
| 8792                   | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, ENVIRONS    |                     |                           |                           |
| 8807                   | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, ENVIRONS        |                     |                           |                           |
| 17734                  | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, INC.          |                     |                           |                           |
| 17737                  | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, INC.          |                     |                           |                           |
| 17740                  | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, INC.            |                     |                           |                           |
| 17742                  | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, INC.        |                     |                           |                           |
| 17746                  | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, INC.             |                     |                           |                           |
| 17748                  | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, INC.     |                     |                           |                           |
| 17749                  | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, INC.       |                     |                           |                           |
| 17751                  | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, INC.       |                     |                           |                           |
| 17756                  | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, INC.          |                     |                           |                           |
| 17957                  | N                      | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, INC.     |                     |                           |                           |
| 23635                  | N                      | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE, ENVIRONS |                     |                           |                           |



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| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 23636                  | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MCLEOD, ENVIRONS          |                     |                           |                           |
| 34198                  | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, ENVIRONS |                     |                           |                           |
| 34199                  | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, ENVIRONS       |                     |                           |                           |
| 34200                  | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, ENVIRONS     |                     |                           |                           |
| 34201                  | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, ENVIRONS     |                     |                           |                           |
| 34202                  | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, ENVIRONS       |                     |                           |                           |
| 34594                  | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HIDEAWAY, INC.            |                     |                           |                           |
| 17739                  | N                         |                     |                           |                           |
| <u>CUSTOMER NAME</u>   | GILMER, INC.              |                     |                           |                           |
| 17740                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, INC.               |                     |                           |                           |
| 17742                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, INC.           |                     |                           |                           |
| 17746                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, INC.                |                     |                           |                           |
| 17748                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, INC.        |                     |                           |                           |
| 17749                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, INC.          |                     |                           |                           |
| 17751                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, INC.          |                     |                           |                           |
| 17756                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, INC.             |                     |                           |                           |
| 17957                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, INC.        |                     |                           |                           |
| 23636                  | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MCLEOD, ENVIRONS          |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

| CUSTOMERS              |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 34198                  | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, ENVIRONS |                     |                           |                           |
| 34199                  | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, ENVIRONS       |                     |                           |                           |
| 34200                  | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, ENVIRONS     |                     |                           |                           |
| 34201                  | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, ENVIRONS     |                     |                           |                           |
| 34202                  | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, ENVIRONS       |                     |                           |                           |
| 34594                  | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HIDEAWAY, INC.            |                     |                           |                           |
| 7009                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | AMES, INC.                |                     |                           |                           |
| 7010                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | AMES, ENVIRONS            |                     |                           |                           |
| 7016                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ARP, ENVIRONS             |                     |                           |                           |
| 7025                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, INC.            |                     |                           |                           |
| 7009                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | AMES, INC.                |                     |                           |                           |
| 7010                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | AMES, ENVIRONS            |                     |                           |                           |
| 7016                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ARP, ENVIRONS             |                     |                           |                           |
| 7025                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, INC.            |                     |                           |                           |
| 7026                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, ENVIRONS        |                     |                           |                           |
| 7028                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, ENVIRONS       |                     |                           |                           |
| 7033                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, ENVIRONS      |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7035                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, ENVIRONS       |                     |                           |                           |
| 7038                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, INC.         |                     |                           |                           |
| 23635                  | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE, ENVIRONS    |                     |                           |                           |
| 23636                  | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MCLEOD, ENVIRONS          |                     |                           |                           |
| 34198                  | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, ENVIRONS |                     |                           |                           |
| 34199                  | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, ENVIRONS       |                     |                           |                           |
| 34200                  | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, ENVIRONS     |                     |                           |                           |
| 34201                  | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, ENVIRONS     |                     |                           |                           |
| 34202                  | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, ENVIRONS       |                     |                           |                           |
| 34594                  | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HIDEAWAY, INC.            |                     |                           |                           |
| 17957                  | N                         | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, INC.        |                     |                           |                           |
| 7009                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | AMES, INC.                |                     |                           |                           |
| 7010                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | AMES, ENVIRONS            |                     |                           |                           |
| 7016                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ARP, ENVIRONS             |                     |                           |                           |
| 7025                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, INC.            |                     |                           |                           |
| 7026                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, ENVIRONS        |                     |                           |                           |
| 7028                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, ENVIRONS       |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7033                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, ENVIRONS       |                     |                           |                           |
| 7035                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, ENVIRONS        |                     |                           |                           |
| 7038                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, INC.          |                     |                           |                           |
| 7039                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, ENVIRONS      |                     |                           |                           |
| 7047                   | N                          | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, ENVIRONS          |                     |                           |                           |
| 7050                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, ENVIRONS         |                     |                           |                           |
| 7051                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, INC.               |                     |                           |                           |
| 7052                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, ENVIRONS           |                     |                           |                           |
| 7054                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, ENVIRONS            |                     |                           |                           |
| 7057                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, INC.     |                     |                           |                           |
| 7058                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, ENVIRONS |                     |                           |                           |
| 7061                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, INC.            |                     |                           |                           |
| 7062                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, ENVIRONS        |                     |                           |                           |
| 7065                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, INC.           |                     |                           |                           |
| 7066                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, ENVIRONS       |                     |                           |                           |
| 7072                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, ENVIRONS         |                     |                           |                           |
| 7073                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, INC.             |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

| CUSTOMERS              |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7074                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, ENVIRONS      |                     |                           |                           |
| 7079                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, INC.            |                     |                           |                           |
| 7080                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, ENVIRONS        |                     |                           |                           |
| 7083                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, INC.            |                     |                           |                           |
| 7084                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, ENVIRONS        |                     |                           |                           |
| 7092                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, ENVIRONS |                     |                           |                           |
| 7094                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, ENVIRONS      |                     |                           |                           |
| 7101                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, INC.           |                     |                           |                           |
| 7102                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, ENVIRONS       |                     |                           |                           |
| 7115                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, ENVIRONS     |                     |                           |                           |
| 7122                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, INC.        |                     |                           |                           |
| 7123                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, ENVIRONS    |                     |                           |                           |
| 7127                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, ENVIRONS      |                     |                           |                           |
| 7129                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, ENVIRONS  |                     |                           |                           |
| 7130                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, INC.         |                     |                           |                           |
| 7131                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, ENVIRONS     |                     |                           |                           |
| 7133                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, INC.          |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7134                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, ENVIRONS     |                     |                           |                           |
| 7138                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, ENVIRONS   |                     |                           |                           |
| 7140                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, ENVIRONS      |                     |                           |                           |
| 7143                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, ENVIRONS    |                     |                           |                           |
| 7153                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, INC.           |                     |                           |                           |
| 7154                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, ENVIRONS       |                     |                           |                           |
| 7157                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, INC.       |                     |                           |                           |
| 7158                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, ENVIRONS   |                     |                           |                           |
| 7164                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, INC.     |                     |                           |                           |
| 7165                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, ENVIRONS |                     |                           |                           |
| 7166                   | N                      | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, INC.           |                     |                           |                           |
| 7167                   | N                      | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, ENVIRONS       |                     |                           |                           |
| 7183                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, INC.          |                     |                           |                           |
| 7184                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, ENVIRONS      |                     |                           |                           |
| 7188                   | N                      | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, ENVIRONS   |                     |                           |                           |
| 7202                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, INC.           |                     |                           |                           |
| 7203                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, ENVIRONS       |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7205                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, INC.        |                     |                           |                           |
| 7206                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, ENVIRONS    |                     |                           |                           |
| 7207                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, INC.        |                     |                           |                           |
| 7208                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, ENVIRONS    |                     |                           |                           |
| 7212                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, ENVIRONS |                     |                           |                           |
| 7213                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, INC.       |                     |                           |                           |
| 7214                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, ENVIRONS   |                     |                           |                           |
| 7215                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, INC.       |                     |                           |                           |
| 7216                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, ENVIRONS   |                     |                           |                           |
| 7217                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, INC.         |                     |                           |                           |
| 7218                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, ENVIRONS     |                     |                           |                           |
| 7219                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, INC.      |                     |                           |                           |
| 7220                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, ENVIRONS  |                     |                           |                           |
| 7225                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, INC.       |                     |                           |                           |
| 7226                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, ENVIRONS   |                     |                           |                           |
| 7230                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, INC.        |                     |                           |                           |
| 7231                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, ENVIRONS    |                     |                           |                           |

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7236                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, INC.         |                     |                           |                           |
| 7237                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, ENVIRONS     |                     |                           |                           |
| 7239                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, INC.           |                     |                           |                           |
| 7240                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, ENVIRONS       |                     |                           |                           |
| 7246                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, ENVIRONS      |                     |                           |                           |
| 7253                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, INC.              |                     |                           |                           |
| 7254                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, ENVIRONS          |                     |                           |                           |
| 7259                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, INC.             |                     |                           |                           |
| 7260                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, ENVIRONS         |                     |                           |                           |
| 7269                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, INC.         |                     |                           |                           |
| 7270                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, ENVIRONS     |                     |                           |                           |
| 7271                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, INC.           |                     |                           |                           |
| 7294                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, ENVIRONS       |                     |                           |                           |
| 7296                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, INC.           |                     |                           |                           |
| 7297                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, ENVIRONS       |                     |                           |                           |
| 7299                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, ENVIRONS |                     |                           |                           |
| 7304                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, INC.                |                     |                           |                           |



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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7305                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, ENVIRONS          |                     |                           |                           |
| 7306                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, INC.     |                     |                           |                           |
| 7307                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, ENVIRONS |                     |                           |                           |
| 7319                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, ENVIRONS   |                     |                           |                           |
| 7329                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, INC.          |                     |                           |                           |
| 7330                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, ENVIRONS      |                     |                           |                           |
| 7333                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, INC.           |                     |                           |                           |
| 7334                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, ENVIRONS       |                     |                           |                           |
| 7339                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, INC.         |                     |                           |                           |
| 7340                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, ENVIRONS     |                     |                           |                           |
| 7350                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, ENVIRONS         |                     |                           |                           |
| 7352                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, INC.            |                     |                           |                           |
| 7353                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, ENVIRONS        |                     |                           |                           |
| 7355                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, INC.           |                     |                           |                           |
| 7356                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, ENVIRONS       |                     |                           |                           |
| 7357                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, INC.           |                     |                           |                           |
| 7358                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, ENVIRONS       |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7360                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, ENVIRONS       |                     |                           |                           |
| 7361                   | N                     | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, INC.           |                     |                           |                           |
| 7362                   | N                     | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, ENVIRONS       |                     |                           |                           |
| 7364                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, ENVIRONS |                     |                           |                           |
| 7368                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VAN, ENVIRONS         |                     |                           |                           |
| 7371                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, INC.           |                     |                           |                           |
| 7372                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, ENVIRONS       |                     |                           |                           |
| 7377                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, ENVIRONS      |                     |                           |                           |
| 7383                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, INC.     |                     |                           |                           |
| 7387                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, INC.       |                     |                           |                           |
| 7390                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, ENVIRONS |                     |                           |                           |
| 7399                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEGGETT               |                     |                           |                           |
| 7400                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW WILLARD           |                     |                           |                           |
| 7401                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SARATOGA              |                     |                           |                           |
| 7405                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VICTORY GARDENS       |                     |                           |                           |
| 7407                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BUNA                  |                     |                           |                           |
| 7408                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, INC          |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7409                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, ENVIRONS    |                     |                           |                           |
| 7410                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUXART GARDENS     |                     |                           |                           |
| 7411                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CHEEK                |                     |                           |                           |
| 7412                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EVADALE              |                     |                           |                           |
| 7416                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | STOWELL              |                     |                           |                           |
| 7417                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNIE               |                     |                           |                           |
| 7419                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGEFIELD          |                     |                           |                           |
| 7421                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTRAL              |                     |                           |                           |
| 7422                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DEBERRY              |                     |                           |                           |
| 7423                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DODGE                |                     |                           |                           |
| 7424                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ELLIS-FERGUSON FARMS |                     |                           |                           |
| 7430                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NECHES               |                     |                           |                           |
| 7433                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PRICE                |                     |                           |                           |
| 7434                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLAND              |                     |                           |                           |
| 7440                   | N                    | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SWAN                 |                     |                           |                           |
| 7441                   | N                    | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SYLVAN-HARMONY       |                     |                           |                           |
| 7488                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FULLER SPRINGS       |                     |                           |                           |

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| CUSTOMERS              |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7489                   | N                        | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EASTHAM FARM             |                     |                           |                           |
| 7490                   | N                        | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ELYSIAN FIELDS           |                     |                           |                           |
| 7491                   | N                        | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JONESVILLE               |                     |                           |                           |
| 7495                   | N                        | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BRONSON                  |                     |                           |                           |
| 8766                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, ENVIRONS        |                     |                           |                           |
| 8767                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, ENVIRONS        |                     |                           |                           |
| 8768                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, ENVIRONS      |                     |                           |                           |
| 8769                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, ENVIRONS   |                     |                           |                           |
| 8770                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, ENVIRONS        |                     |                           |                           |
| 8771                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, ENVIRONS  |                     |                           |                           |
| 8772                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, ENVIRONS         |                     |                           |                           |
| 8773                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, ENVIRONS          |                     |                           |                           |
| 8774                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, ENVIRONS |                     |                           |                           |
| 8775                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, ENVIRONS      |                     |                           |                           |
| 8776                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, ENVIRONS          |                     |                           |                           |
| 8777                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, ENVIRONS         |                     |                           |                           |
| 8778                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, ENVIRONS      |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8779                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, ENVIRONS          |                     |                           |                           |
| 8780                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, ENVIRONS |                     |                           |                           |
| 8781                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, ENVIRONS  |                     |                           |                           |
| 8782                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, ENVIRONS    |                     |                           |                           |
| 8783                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, ENVIRONS        |                     |                           |                           |
| 8784                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, ENVIRONS    |                     |                           |                           |
| 8785                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, ENVIRONS         |                     |                           |                           |
| 8786                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, ENVIRONS      |                     |                           |                           |
| 8787                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURG, ENVIRONS     |                     |                           |                           |
| 8788                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, ENVIRONS    |                     |                           |                           |
| 8789                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, ENVIRONS       |                     |                           |                           |
| 8790                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, ENVIRONS     |                     |                           |                           |
| 8791                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, ENVIRONS      |                     |                           |                           |
| 8792                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, ENVIRONS     |                     |                           |                           |
| 8807                   | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, ENVIRONS         |                     |                           |                           |
| 17734                  | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, INC.           |                     |                           |                           |
| 17737                  | N                       | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, INC.           |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 17740                  | N                      | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, INC.            |                     |                           |                           |
| 17742                  | N                      | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, INC.        |                     |                           |                           |
| 17746                  | N                      | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, INC.             |                     |                           |                           |
| 17748                  | N                      | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, INC.     |                     |                           |                           |
| 17749                  | N                      | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, INC.       |                     |                           |                           |
| 17751                  | N                      | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, INC.       |                     |                           |                           |
| 17756                  | N                      | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, INC.          |                     |                           |                           |
| 23635                  | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE, ENVIRONS |                     |                           |                           |
| 7115                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, ENVIRONS    |                     |                           |                           |
| 7122                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, INC.       |                     |                           |                           |
| 7123                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, ENVIRONS   |                     |                           |                           |
| 7127                   | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, ENVIRONS     |                     |                           |                           |
| 7129                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, ENVIRONS |                     |                           |                           |
| 7130                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, INC.        |                     |                           |                           |
| 7131                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, ENVIRONS    |                     |                           |                           |
| 7133                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, INC.         |                     |                           |                           |
| 7134                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, ENVIRONS     |                     |                           |                           |

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| CUSTOMERS              |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7138                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, ENVIRONS   |                     |                           |                           |
| 7140                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, ENVIRONS      |                     |                           |                           |
| 7143                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, ENVIRONS    |                     |                           |                           |
| 7153                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, INC.           |                     |                           |                           |
| 7154                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, ENVIRONS       |                     |                           |                           |
| 7157                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, INC.       |                     |                           |                           |
| 7158                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, ENVIRONS   |                     |                           |                           |
| 7164                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, INC.     |                     |                           |                           |
| 7165                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, ENVIRONS |                     |                           |                           |
| 7166                   | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, INC.           |                     |                           |                           |
| 7167                   | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, ENVIRONS       |                     |                           |                           |
| 7183                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, INC.          |                     |                           |                           |
| 7184                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, ENVIRONS      |                     |                           |                           |
| 7188                   | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, ENVIRONS   |                     |                           |                           |
| 7202                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, INC.           |                     |                           |                           |
| 7203                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, ENVIRONS       |                     |                           |                           |
| 7205                   | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, INC.          |                     |                           |                           |

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TARIFF CODE: DS RRC TARIFF NO: 26986

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7206                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, ENVIRONS    |                     |                           |                           |
| 7207                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, INC.        |                     |                           |                           |
| 7208                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, ENVIRONS    |                     |                           |                           |
| 7212                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, ENVIRONS |                     |                           |                           |
| 7213                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, INC.       |                     |                           |                           |
| 7214                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, ENVIRONS   |                     |                           |                           |
| 7215                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, INC.       |                     |                           |                           |
| 7216                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, ENVIRONS   |                     |                           |                           |
| 7217                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, INC.         |                     |                           |                           |
| 7218                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, ENVIRONS     |                     |                           |                           |
| 7219                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, INC.      |                     |                           |                           |
| 7220                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, ENVIRONS  |                     |                           |                           |
| 7225                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, INC.       |                     |                           |                           |
| 7226                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, ENVIRONS   |                     |                           |                           |
| 7230                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, INC.        |                     |                           |                           |
| 7231                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, ENVIRONS    |                     |                           |                           |
| 7236                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, INC.    |                     |                           |                           |



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**TARIFF CODE: DS RRC TARIFF NO: 26986**

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7237                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, ENVIRONS     |                     |                           |                           |
| 7239                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, INC.           |                     |                           |                           |
| 7240                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, ENVIRONS       |                     |                           |                           |
| 7246                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, ENVIRONS      |                     |                           |                           |
| 7253                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, INC.              |                     |                           |                           |
| 7254                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, ENVIRONS          |                     |                           |                           |
| 7259                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, INC.             |                     |                           |                           |
| 7260                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, ENVIRONS         |                     |                           |                           |
| 7269                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, INC.         |                     |                           |                           |
| 7270                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, ENVIRONS     |                     |                           |                           |
| 7271                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, INC.           |                     |                           |                           |
| 7294                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, ENVIRONS       |                     |                           |                           |
| 7296                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, INC.           |                     |                           |                           |
| 7297                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, ENVIRONS       |                     |                           |                           |
| 7299                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, ENVIRONS |                     |                           |                           |
| 7304                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, INC.                |                     |                           |                           |
| 7305                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, ENVIRONS            |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7306                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, INC.     |                     |                           |                           |
| 7307                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, ENVIRONS |                     |                           |                           |
| 7319                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, ENVIRONS   |                     |                           |                           |
| 7329                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, INC.          |                     |                           |                           |
| 7330                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, ENVIRONS      |                     |                           |                           |
| 7333                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, INC.           |                     |                           |                           |
| 7334                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, ENVIRONS       |                     |                           |                           |
| 7339                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, INC.         |                     |                           |                           |
| 7340                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, ENVIRONS     |                     |                           |                           |
| 7350                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, ENVIRONS         |                     |                           |                           |
| 7352                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, INC.            |                     |                           |                           |
| 7353                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, ENVIRONS        |                     |                           |                           |
| 7355                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, INC.           |                     |                           |                           |
| 7356                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, ENVIRONS       |                     |                           |                           |
| 7357                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, INC.           |                     |                           |                           |
| 7358                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, ENVIRONS       |                     |                           |                           |
| 7360                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, ENVIRONS         |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7361                   | N                     | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, INC.           |                     |                           |                           |
| 7362                   | N                     | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, ENVIRONS       |                     |                           |                           |
| 7364                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, ENVIRONS |                     |                           |                           |
| 7368                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VAN, ENVIRONS         |                     |                           |                           |
| 7371                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, INC.           |                     |                           |                           |
| 7372                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, ENVIRONS       |                     |                           |                           |
| 7377                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, ENVIRONS      |                     |                           |                           |
| 7383                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, INC.     |                     |                           |                           |
| 7387                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, INC.       |                     |                           |                           |
| 7390                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, ENVIRONS |                     |                           |                           |
| 7399                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LEGGETT               |                     |                           |                           |
| 7400                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW WILLARD           |                     |                           |                           |
| 7401                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SARATOGA              |                     |                           |                           |
| 7405                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VICTORY GARDENS       |                     |                           |                           |
| 7407                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BUNA                  |                     |                           |                           |
| 7408                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, INC          |                     |                           |                           |
| 7409                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, ENVIRONS     |                     |                           |                           |

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| CUSTOMERS              |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7410                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEAUXART GARDENS     |                     |                           |                           |
| 7411                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CHEEK                |                     |                           |                           |
| 7412                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EVADALE              |                     |                           |                           |
| 7416                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | STOWELL              |                     |                           |                           |
| 7417                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINNIE               |                     |                           |                           |
| 7418                   | N                    |                     |                           |                           |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE         |                     |                           |                           |
| 7419                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORANGEFIELD          |                     |                           |                           |
| 7421                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CENTRAL              |                     |                           |                           |
| 7422                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DEBERRY              |                     |                           |                           |
| 7423                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DODGE                |                     |                           |                           |
| 7424                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ELLIS-FERGUSON FARMS |                     |                           |                           |
| 7430                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NECHES               |                     |                           |                           |
| 7433                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PRICE                |                     |                           |                           |
| 7434                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | REDLAND              |                     |                           |                           |
| 7440                   | N                    | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SWAN                 |                     |                           |                           |
| 7441                   | N                    | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SYLVAN-HARMONY       |                     |                           |                           |
| 7488                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | FULLER SPRINGS       |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7489                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EASTHAM FARM             |                     |                           |                           |
| 7490                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ELYSIAN FIELDS           |                     |                           |                           |
| 7491                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JONESVILLE               |                     |                           |                           |
| 7495                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BRONSON                  |                     |                           |                           |
| 8766                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, ENVIRONS        |                     |                           |                           |
| 8767                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, ENVIRONS        |                     |                           |                           |
| 8768                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, ENVIRONS      |                     |                           |                           |
| 8769                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, ENVIRONS   |                     |                           |                           |
| 8770                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, ENVIRONS        |                     |                           |                           |
| 8771                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, ENVIRONS  |                     |                           |                           |
| 8772                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, ENVIRONS         |                     |                           |                           |
| 8773                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, ENVIRONS          |                     |                           |                           |
| 8774                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, ENVIRONS |                     |                           |                           |
| 8775                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, ENVIRONS      |                     |                           |                           |
| 8776                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, ENVIRONS          |                     |                           |                           |
| 8777                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, ENVIRONS         |                     |                           |                           |
| 8778                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, ENVIRONS      |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8779                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, ENVIRONS          |                     |                           |                           |
| 8780                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, ENVIRONS |                     |                           |                           |
| 8781                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, ENVIRONS  |                     |                           |                           |
| 8782                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, ENVIRONS    |                     |                           |                           |
| 8783                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, ENVIRONS        |                     |                           |                           |
| 8784                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, ENVIRONS    |                     |                           |                           |
| 8785                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, ENVIRONS         |                     |                           |                           |
| 8786                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, ENVIRONS      |                     |                           |                           |
| 8787                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURG, ENVIRONS     |                     |                           |                           |
| 8788                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, ENVIRONS    |                     |                           |                           |
| 8789                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, ENVIRONS       |                     |                           |                           |
| 8790                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, ENVIRONS     |                     |                           |                           |
| 8791                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, ENVIRONS      |                     |                           |                           |
| 8792                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, ENVIRONS     |                     |                           |                           |
| 8807                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, ENVIRONS         |                     |                           |                           |
| 17734                  | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, INC.           |                     |                           |                           |
| 17737                  | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, INC.           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7009                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AMES, INC.                 |                     |                           |                           |
| 7010                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AMES, ENVIRONS             |                     |                           |                           |
| 7016                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ARP, ENVIRONS              |                     |                           |                           |
| 7025                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, INC.             |                     |                           |                           |
| 7026                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, ENVIRONS         |                     |                           |                           |
| 7028                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, ENVIRONS        |                     |                           |                           |
| 7033                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, ENVIRONS       |                     |                           |                           |
| 7035                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, ENVIRONS        |                     |                           |                           |
| 7038                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, INC.          |                     |                           |                           |
| 7039                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, ENVIRONS      |                     |                           |                           |
| 7047                   | N                          | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, ENVIRONS          |                     |                           |                           |
| 7050                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, ENVIRONS         |                     |                           |                           |
| 7051                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, INC.               |                     |                           |                           |
| 7052                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, ENVIRONS           |                     |                           |                           |
| 7054                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, ENVIRONS            |                     |                           |                           |
| 7057                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, INC.     |                     |                           |                           |
| 7058                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, ENVIRONS |                     |                           |                           |

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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7061                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, INC.         |                     |                           |                           |
| 7062                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, ENVIRONS     |                     |                           |                           |
| 7065                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, INC.        |                     |                           |                           |
| 7066                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, ENVIRONS    |                     |                           |                           |
| 7072                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, ENVIRONS      |                     |                           |                           |
| 7073                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, INC.          |                     |                           |                           |
| 7074                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, ENVIRONS      |                     |                           |                           |
| 7079                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, INC.            |                     |                           |                           |
| 7080                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, ENVIRONS        |                     |                           |                           |
| 7083                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, INC.            |                     |                           |                           |
| 7084                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, ENVIRONS        |                     |                           |                           |
| 7092                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, ENVIRONS |                     |                           |                           |
| 7094                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, ENVIRONS      |                     |                           |                           |
| 7101                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, INC.           |                     |                           |                           |
| 7102                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, ENVIRONS       |                     |                           |                           |
| 7115                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, ENVIRONS     |                     |                           |                           |
| 7122                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, INC.        |                     |                           |                           |



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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7123                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, ENVIRONS   |                     |                           |                           |
| 7127                   | N                      | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, ENVIRONS     |                     |                           |                           |
| 7129                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, ENVIRONS |                     |                           |                           |
| 7130                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, INC.        |                     |                           |                           |
| 7131                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, ENVIRONS    |                     |                           |                           |
| 7133                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, INC.         |                     |                           |                           |
| 7134                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, ENVIRONS     |                     |                           |                           |
| 7138                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, ENVIRONS   |                     |                           |                           |
| 7140                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, ENVIRONS      |                     |                           |                           |
| 7143                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, ENVIRONS    |                     |                           |                           |
| 7153                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, INC.           |                     |                           |                           |
| 7154                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, ENVIRONS       |                     |                           |                           |
| 7157                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, INC.       |                     |                           |                           |
| 7158                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, ENVIRONS   |                     |                           |                           |
| 7164                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, INC.     |                     |                           |                           |
| 7165                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, ENVIRONS |                     |                           |                           |
| 7166                   | N                      | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, INC.           |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7167                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, ENVIRONS     |                     |                           |                           |
| 7183                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, INC.        |                     |                           |                           |
| 7184                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, ENVIRONS    |                     |                           |                           |
| 7188                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, ENVIRONS |                     |                           |                           |
| 7202                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, INC.         |                     |                           |                           |
| 7203                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, ENVIRONS     |                     |                           |                           |
| 7205                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, INC.        |                     |                           |                           |
| 7206                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, ENVIRONS    |                     |                           |                           |
| 7207                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, INC.        |                     |                           |                           |
| 7208                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, ENVIRONS    |                     |                           |                           |
| 7212                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, ENVIRONS |                     |                           |                           |
| 7213                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, INC.       |                     |                           |                           |
| 7214                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, ENVIRONS   |                     |                           |                           |
| 7215                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, INC.       |                     |                           |                           |
| 7216                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, ENVIRONS   |                     |                           |                           |
| 7217                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, INC.         |                     |                           |                           |
| 7218                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, ENVIRONS     |                     |                           |                           |

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7219                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, INC.       |                     |                           |                           |
| 7220                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, ENVIRONS   |                     |                           |                           |
| 7225                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, INC.        |                     |                           |                           |
| 7226                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, ENVIRONS    |                     |                           |                           |
| 7230                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, INC.         |                     |                           |                           |
| 7231                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, ENVIRONS     |                     |                           |                           |
| 7236                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, INC.     |                     |                           |                           |
| 7237                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, ENVIRONS |                     |                           |                           |
| 7239                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, INC.       |                     |                           |                           |
| 7240                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, ENVIRONS   |                     |                           |                           |
| 7246                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, ENVIRONS  |                     |                           |                           |
| 7253                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, INC.          |                     |                           |                           |
| 7254                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, ENVIRONS      |                     |                           |                           |
| 7259                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, INC.         |                     |                           |                           |
| 7260                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, ENVIRONS     |                     |                           |                           |
| 7269                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, INC.     |                     |                           |                           |
| 7270                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, ENVIRONS |                     |                           |                           |

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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7271                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, INC.           |                     |                           |                           |
| 7294                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, ENVIRONS       |                     |                           |                           |
| 7296                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, INC.           |                     |                           |                           |
| 7297                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, ENVIRONS       |                     |                           |                           |
| 7299                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, ENVIRONS |                     |                           |                           |
| 7304                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, INC.                |                     |                           |                           |
| 7305                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, ENVIRONS            |                     |                           |                           |
| 7306                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, INC.       |                     |                           |                           |
| 7307                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, ENVIRONS   |                     |                           |                           |
| 7319                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, ENVIRONS     |                     |                           |                           |
| 7329                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, INC.            |                     |                           |                           |
| 7330                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, ENVIRONS        |                     |                           |                           |
| 7333                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, INC.             |                     |                           |                           |
| 7334                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, ENVIRONS         |                     |                           |                           |
| 7339                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, INC.           |                     |                           |                           |
| 7340                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, ENVIRONS       |                     |                           |                           |
| 7350                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, ENVIRONS           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7352                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, INC.          |                     |                           |                           |
| 7353                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, ENVIRONS      |                     |                           |                           |
| 7355                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, INC.         |                     |                           |                           |
| 7356                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, ENVIRONS     |                     |                           |                           |
| 7357                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, INC.         |                     |                           |                           |
| 7358                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, ENVIRONS     |                     |                           |                           |
| 7360                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, ENVIRONS       |                     |                           |                           |
| 7361                   | N                     | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, INC.           |                     |                           |                           |
| 7362                   | N                     | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, ENVIRONS       |                     |                           |                           |
| 7364                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, ENVIRONS |                     |                           |                           |
| 7368                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VAN, ENVIRONS         |                     |                           |                           |
| 7371                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, INC.           |                     |                           |                           |
| 7372                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, ENVIRONS       |                     |                           |                           |
| 7377                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, ENVIRONS      |                     |                           |                           |
| 7383                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, INC.     |                     |                           |                           |
| 7387                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, INC.       |                     |                           |                           |
| 7390                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, ENVIRONS |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7399                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEGGETT              |                     |                           |                           |
| 7400                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW WILLARD          |                     |                           |                           |
| 7401                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SARATOGA             |                     |                           |                           |
| 7405                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VICTORY GARDENS      |                     |                           |                           |
| 7407                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BUNA                 |                     |                           |                           |
| 7408                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, INC         |                     |                           |                           |
| 7409                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, ENVIRONS    |                     |                           |                           |
| 7410                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUXART GARDENS     |                     |                           |                           |
| 7411                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CHEEK                |                     |                           |                           |
| 7412                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EVADALE              |                     |                           |                           |
| 7416                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | STOWELL              |                     |                           |                           |
| 7417                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNIE               |                     |                           |                           |
| 7419                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGEFIELD          |                     |                           |                           |
| 7421                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTRAL              |                     |                           |                           |
| 7422                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DEBERRY              |                     |                           |                           |
| 7423                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DODGE                |                     |                           |                           |
| 7424                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELLIS-FERGUSON FARMS |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7430                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NECHES                  |                     |                           |                           |
| 7433                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PRICE                   |                     |                           |                           |
| 7434                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLAND                 |                     |                           |                           |
| 7440                   | N                       | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SWAN                    |                     |                           |                           |
| 7441                   | N                       | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SYLVAN-HARMONY          |                     |                           |                           |
| 7488                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FULLER SPRINGS          |                     |                           |                           |
| 7489                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EASTHAM FARM            |                     |                           |                           |
| 7490                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELYSIAN FIELDS          |                     |                           |                           |
| 7491                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JONESVILLE              |                     |                           |                           |
| 7495                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BRONSON                 |                     |                           |                           |
| 8766                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, ENVIRONS       |                     |                           |                           |
| 8767                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, ENVIRONS       |                     |                           |                           |
| 8768                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, ENVIRONS     |                     |                           |                           |
| 8769                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, ENVIRONS  |                     |                           |                           |
| 8770                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, ENVIRONS       |                     |                           |                           |
| 8771                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, ENVIRONS |                     |                           |                           |
| 8772                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, ENVIRONS        |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8773                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, ENVIRONS          |                     |                           |                           |
| 8774                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, ENVIRONS |                     |                           |                           |
| 8775                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, ENVIRONS      |                     |                           |                           |
| 8776                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, ENVIRONS          |                     |                           |                           |
| 8777                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, ENVIRONS         |                     |                           |                           |
| 8778                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, ENVIRONS      |                     |                           |                           |
| 8779                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, ENVIRONS           |                     |                           |                           |
| 8780                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, ENVIRONS  |                     |                           |                           |
| 8781                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, ENVIRONS   |                     |                           |                           |
| 8782                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, ENVIRONS     |                     |                           |                           |
| 8783                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, ENVIRONS         |                     |                           |                           |
| 8784                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, ENVIRONS     |                     |                           |                           |
| 8785                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, ENVIRONS          |                     |                           |                           |
| 8786                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, ENVIRONS       |                     |                           |                           |
| 8787                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURG, ENVIRONS      |                     |                           |                           |
| 8788                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, ENVIRONS     |                     |                           |                           |
| 8789                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, ENVIRONS        |                     |                           |                           |



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8790                   | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, ENVIRONS       |                     |                           |                           |
| 8791                   | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, ENVIRONS        |                     |                           |                           |
| 8792                   | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, ENVIRONS       |                     |                           |                           |
| 8807                   | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, ENVIRONS           |                     |                           |                           |
| 17734                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, INC.             |                     |                           |                           |
| 17737                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, INC.             |                     |                           |                           |
| 17740                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, INC.               |                     |                           |                           |
| 17742                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, INC.           |                     |                           |                           |
| 17746                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, INC.                |                     |                           |                           |
| 17748                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, INC.        |                     |                           |                           |
| 17749                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, INC.          |                     |                           |                           |
| 17751                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, INC.          |                     |                           |                           |
| 17756                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, INC.             |                     |                           |                           |
| 17957                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, INC.        |                     |                           |                           |
| 23635                  | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE, ENVIRONS    |                     |                           |                           |
| 23636                  | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MCLEOD, ENVIRONS          |                     |                           |                           |
| 34198                  | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, ENVIRONS |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 34199                  | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, ENVIRONS   |                     |                           |                           |
| 34200                  | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, ENVIRONS |                     |                           |                           |
| 34201                  | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, ENVIRONS |                     |                           |                           |
| 34202                  | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, ENVIRONS   |                     |                           |                           |
| 34594                  | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HIDEAWAY, INC.        |                     |                           |                           |

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN):

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B                             | Commercial Sales           |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION  |
|-------------|--|
| RCE-8       | <p>CENTERPOINT ENERGY RESOURCES CORP.<br/>D/B/A CENTERPOINT ENERGY ENTEX<br/>AND CENTERPOINT ENERGY TEXAS GAS<br/>BEAUMONT/EAST TEXAS DIVISION<br/>RATE SHEET<br/>RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8</p> <p>APPLICATION OF SCHEDULE<br/>This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.</p> <p>MONTHLY RATE RECOVERY FACTOR:<br/>Residential \$0.16 per bill<br/>General Service-Small \$0.16 per bill<br/>General Service-Large \$0.16 per bill</p> <p>RULES AND REGULATIONS<br/>Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>COMPLIANCE<br/>The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.</p> |
| TA-4        | <p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon</p>  |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-2

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622

|             |             |            |                           |                        |
|-------------|-------------|------------|---------------------------|------------------------|
| MISC-12     | PGA-11      | R-2091     | CITY                      | AUTHORITY              |
| Ames        | GUD10182    | Anahuac    | GUD10182 Atlanta          | GUD10182 Beaumont      |
| Bridge City | GUD10182    | Center     | GUD10182 Clarksville City | GUD10182               |
| Cleveland   | GUD10182    | Colmesneil | GUD10182 Crockett         | GUD10182 Daingerfield  |
| GUD10182    | Dayton      | GUD10182   | De Kalb                   | GUD10182 Diboll        |
| GUD10182    | Gladewater  | GUD10182   | Grapeland                 | GUD10182 Groveton      |
| GUD10182    | Hudson      | GUD10182   | Huntsville                | GUD10182 Jacksonville  |
| Jasper      | GUD10182    | Jefferson  | GUD10182 Kilgore          | GUD10182 Latexo        |
| GUD10182    | Liberty     | GUD10182   | Lindale                   | GUD10182 Longview      |
| GUD10182    | Lufkin      | GUD10182   | Lumberton                 | GUD10182 Marshall      |
| GUD10182    | Mineola     | GUD10182   | Mt Pleasant               | GUD10182 Mt Vernon     |
| Nacogdoches | GUD10182    | Nederland  | GUD10182 New Boston       | GUD10182 Orange        |
| GUD10182    | Overton     | GUD10182   | Pine Forest               | GUD10182 Pinehurst     |
| Lick        | GUD10182    | Rose City  | GUD10182 Rusk             | GUD10182 San Augustine |
| GUD10182    | Shepherd    | GUD10182   | Silsbee                   | GUD10182 Sour Lake     |
| GUD10182    | Timpson     | GUD10182   | Trinity                   | GUD10182 Tyler         |
| GUD10182    | West Orange | GUD10182   | White Oak                 | GUD10182               |

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date

|              |                  |              |
|--------------|------------------|--------------|
| Anahuac      | Operation of Law | May 30, 2014 |
| Jacksonville | Operation of Law | May 30, 2014 |
| Liberty      | Operation of Law | May 30, 2014 |
| Maud         | Operation of Law | May 30, 2014 |
| Mount Vernon | Operation of Law | May 30, 2014 |
| Pine Forest  | Operation of Law | May 30, 2014 |
| Red Lick     | Operation of Law | May 30, 2014 |
| Rose City    | Operation of Law | May 30, 2014 |

? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 City Authority Effective Date

|                  |                  |               |
|------------------|------------------|---------------|
| Ames             | GUD 10345        | July 14, 2014 |
| Anahuac          | Operation of Law | July 14, 2014 |
| Atlanta          | Operation of Law | July 14, 2014 |
| Beaumont         | Operation of Law | July 14, 2014 |
| Center           | GUD 10345        | July 14, 2014 |
| Clarksville City | Operation of Law | July 14, 2014 |
| Cleveland        | GUD 10345        | July 14, 2014 |
| Colmesneil       | Operation of Law | July 14, 2014 |
| Crockett         | GUD 10345        | July 14, 2014 |
| Daingerfield     | Operation of Law | July 14, 2014 |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

|   |  |   |  |
|---|--|---|--|
| Operation of Law July 14, 2014 Dayton               | Operation of Law July 14, 2014 De Kalb     | Operation of Law July 14, 2014 Diboll     | GUD  |
| 10345 July 14, 2014 Elkhart                         | GUD 10345                                  | July 14, 2014 Gilmer                      | GUD 10345                                    |
| Gladewater Operation of Law July 14, 2014 Grapeland | GUD 10345                                  | July 14, 2014 Hideaway                    |  |
| July 14, 2014 Groveton GUD 10345                    | July 14, 2014 Hooks                        | Operation of Law July 14, 2014 Huntsville |  |
| Operation of Law July 14, 2014 Jacksonville         | Operation of Law July 14, 2014 Jasper      | GUD 10345                                 | July 14, 2014 Jefferson                      |
| Operation of Law July 14, 2014 Kilgore              | GUD 10345                                  | July 14, 2014 Liberty                     |  |
| Operation of Law July 14, 2014 Lindale              | Operation of Law July 14, 2014 Longview    | July 14, 2014 Lovelady                    | GUD  |
| 10345 July 14, 2014 Lufkin                          | GUD 10345                                  | July 14, 2014 Marshall                    |  |
| Operation of Law July 14, 2014 Maud                 | Operation of Law July 14, 2014 Mineola     | July 14, 2014 Mount Pleasant              |  |
| Operation of Law July 14, 2014 Mount Vernon         | Operation of Law July 14, 2014 Nacogdoches | GUD 10345                                 | July 14, 2014 Nederland                      |
| Law July 14, 2014 New Boston                        | Operation of Law July 14, 2014 Orange      | Operation of Law July 14, 2014 Overton    | Operation of Law July 14, 2014 Pine Forest   |
| July 14, 2014 Red Lick                              | Operation of Law July 14, 2014 Rose City   | July 14, 2014 Rusk                        | Operation of Law July 14, 2014 San Augustine |
| GUD 10345   | July 14, 2014 Shepherd                     | GUD                                       | July 14, 2014 Silsbee                        |
| 2014 Sour Lake                                      | Operation of Law July 14, 2014 Tenaha      | GUD 10345                                 | July 14, 2014 Timpson                        |
| Trinity   | GUD 10345                                  | July 14, 2014 Tyler                       |  |
| Operation of Law July 14, 2014 Vidor                | GUD 10345                                  | July 14, 2014 White Oak                   |  |
| 14, 2014 West Orange                                | GUD 10345                                  |   |  |
| Operation of Law July 14, 2014                      |  |   |  |

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

## 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

R-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

BEAUMONT/EAST TEXAS DIVISION  
 RATE SHEET  
 RESIDENTIAL SERVICE  
 RATE SCHEDULE NO. R-2091A-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$17.20;\*

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.1238

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.1245

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.1263

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority.

A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

|                       |         |
|-----------------------|---------|
| *Customer Charge      | \$16.00 |
| 2014 GRIP Charge      | 1.20    |
| Total Customer Charge | \$17.20 |

**RATE ADJUSTMENT PROVISIONS**

None



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7416                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | STOWELL              |                     |                           |                           |
| 7417                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINNIE               |                     |                           |                           |
| 7419                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORANGEFIELD          |                     |                           |                           |
| 7421                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CENTRAL              |                     |                           |                           |
| 7422                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DEBERRY              |                     |                           |                           |
| 7423                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DODGE                |                     |                           |                           |
| 7424                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ELLIS-FERGUSON FARMS |                     |                           |                           |
| 7430                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NECHES               |                     |                           |                           |
| 7433                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PRICE                |                     |                           |                           |
| 7434                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | REDLAND              |                     |                           |                           |
| 7440                   | N                    | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SWAN                 |                     |                           |                           |
| 7441                   | N                    | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SYLVAN-HARMONY       |                     |                           |                           |
| 7488                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FULLER SPRINGS       |                     |                           |                           |
| 7489                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EASTHAM FARM         |                     |                           |                           |
| 7490                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ELYSIAN FIELDS       |                     |                           |                           |
| 7491                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JONESVILLE           |                     |                           |                           |
| 7495                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BRONSON              |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

| CUSTOMERS              |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8766                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, ENVIRONS        |                     |                           |                           |
| 8767                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, ENVIRONS        |                     |                           |                           |
| 8768                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, ENVIRONS      |                     |                           |                           |
| 8769                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, ENVIRONS   |                     |                           |                           |
| 8770                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, ENVIRONS        |                     |                           |                           |
| 8771                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, ENVIRONS  |                     |                           |                           |
| 8772                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, ENVIRONS         |                     |                           |                           |
| 8773                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, ENVIRONS          |                     |                           |                           |
| 8774                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, ENVIRONS |                     |                           |                           |
| 8775                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, ENVIRONS      |                     |                           |                           |
| 8776                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, ENVIRONS          |                     |                           |                           |
| 8777                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, ENVIRONS         |                     |                           |                           |
| 8778                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, ENVIRONS      |                     |                           |                           |
| 8779                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, ENVIRONS           |                     |                           |                           |
| 8780                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, ENVIRONS  |                     |                           |                           |
| 8781                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, ENVIRONS   |                     |                           |                           |
| 8782                   | N                        | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, ENVIRONS     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8783                   | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, ENVIRONS     |                     |                           |                           |
| 8784                   | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, ENVIRONS |                     |                           |                           |
| 8785                   | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, ENVIRONS      |                     |                           |                           |
| 8786                   | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, ENVIRONS   |                     |                           |                           |
| 8787                   | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURG, ENVIRONS  |                     |                           |                           |
| 8788                   | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, ENVIRONS |                     |                           |                           |
| 8789                   | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, ENVIRONS    |                     |                           |                           |
| 8790                   | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, ENVIRONS  |                     |                           |                           |
| 8791                   | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, ENVIRONS   |                     |                           |                           |
| 8792                   | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, ENVIRONS  |                     |                           |                           |
| 8807                   | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, ENVIRONS      |                     |                           |                           |
| 17734                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, INC.        |                     |                           |                           |
| 17737                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, INC.        |                     |                           |                           |
| 17740                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, INC.          |                     |                           |                           |
| 17742                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, INC.      |                     |                           |                           |
| 17746                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, INC.           |                     |                           |                           |
| 17748                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, INC.   |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 17749                  | N                         | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, INC.          |                     |                           |                           |
| 17751                  | N                         | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, INC.          |                     |                           |                           |
| 17756                  | N                         | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, INC.             |                     |                           |                           |
| 17957                  | N                         | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, INC.        |                     |                           |                           |
| 23635                  | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE, ENVIRONS    |                     |                           |                           |
| 23636                  | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MCLEOD, ENVIRONS          |                     |                           |                           |
| 34198                  | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, ENVIRONS |                     |                           |                           |
| 34199                  | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, ENVIRONS       |                     |                           |                           |
| 34200                  | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, ENVIRONS     |                     |                           |                           |
| 34201                  | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, ENVIRONS     |                     |                           |                           |
| 34202                  | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, ENVIRONS       |                     |                           |                           |
| 34594                  | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HIDEAWAY, INC.            |                     |                           |                           |
| 7009                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | AMES, INC.                |                     |                           |                           |
| 7010                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | AMES, ENVIRONS            |                     |                           |                           |
| 7016                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ARP, ENVIRONS             |                     |                           |                           |
| 7025                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, INC.            |                     |                           |                           |
| 7026                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, ENVIRONS        |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7028                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, ENVIRONS        |                     |                           |                           |
| 7033                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, ENVIRONS       |                     |                           |                           |
| 7035                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, ENVIRONS        |                     |                           |                           |
| 7038                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, INC.          |                     |                           |                           |
| 7039                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, ENVIRONS      |                     |                           |                           |
| 7047                   | N                          | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, ENVIRONS          |                     |                           |                           |
| 7050                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, ENVIRONS         |                     |                           |                           |
| 7051                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, INC.               |                     |                           |                           |
| 7052                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, ENVIRONS           |                     |                           |                           |
| 7054                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, ENVIRONS            |                     |                           |                           |
| 7057                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, INC.     |                     |                           |                           |
| 7058                   | N                          | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, ENVIRONS |                     |                           |                           |
| 7061                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, INC.            |                     |                           |                           |
| 7062                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, ENVIRONS        |                     |                           |                           |
| 7065                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, INC.           |                     |                           |                           |
| 7066                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, ENVIRONS       |                     |                           |                           |
| 7072                   | N                          | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, ENVIRONS         |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7073                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, INC.          |                     |                           |                           |
| 7074                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, ENVIRONS      |                     |                           |                           |
| 7079                   | N                       | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, INC.            |                     |                           |                           |
| 7080                   | N                       | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, ENVIRONS        |                     |                           |                           |
| 7083                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, INC.            |                     |                           |                           |
| 7084                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, ENVIRONS        |                     |                           |                           |
| 7092                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, ENVIRONS |                     |                           |                           |
| 7094                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, ENVIRONS      |                     |                           |                           |
| 7101                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, INC.           |                     |                           |                           |
| 7102                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, ENVIRONS       |                     |                           |                           |
| 7115                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, ENVIRONS     |                     |                           |                           |
| 7122                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, INC.        |                     |                           |                           |
| 7123                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, ENVIRONS    |                     |                           |                           |
| 7127                   | N                       | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, ENVIRONS      |                     |                           |                           |
| 7129                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, ENVIRONS  |                     |                           |                           |
| 7130                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, INC.         |                     |                           |                           |
| 7131                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, ENVIRONS     |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7133                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, INC.         |                     |                           |                           |
| 7134                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, ENVIRONS     |                     |                           |                           |
| 7138                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, ENVIRONS   |                     |                           |                           |
| 7140                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, ENVIRONS      |                     |                           |                           |
| 7143                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, ENVIRONS    |                     |                           |                           |
| 7153                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, INC.           |                     |                           |                           |
| 7154                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, ENVIRONS       |                     |                           |                           |
| 7157                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, INC.       |                     |                           |                           |
| 7158                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, ENVIRONS   |                     |                           |                           |
| 7164                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, INC.     |                     |                           |                           |
| 7165                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, ENVIRONS |                     |                           |                           |
| 7166                   | N                      | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, INC.           |                     |                           |                           |
| 7167                   | N                      | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, ENVIRONS       |                     |                           |                           |
| 7183                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, INC.          |                     |                           |                           |
| 7184                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, ENVIRONS      |                     |                           |                           |
| 7188                   | N                      | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, ENVIRONS   |                     |                           |                           |
| 7202                   | N                      | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, INC.           |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7203                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, ENVIRONS     |                     |                           |                           |
| 7205                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, INC.        |                     |                           |                           |
| 7206                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, ENVIRONS    |                     |                           |                           |
| 7207                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, INC.        |                     |                           |                           |
| 7208                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, ENVIRONS    |                     |                           |                           |
| 7212                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, ENVIRONS |                     |                           |                           |
| 7213                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, INC.       |                     |                           |                           |
| 7214                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, ENVIRONS   |                     |                           |                           |
| 7215                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, INC.       |                     |                           |                           |
| 7216                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, ENVIRONS   |                     |                           |                           |
| 7217                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, INC.         |                     |                           |                           |
| 7218                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, ENVIRONS     |                     |                           |                           |
| 7219                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, INC.      |                     |                           |                           |
| 7220                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, ENVIRONS  |                     |                           |                           |
| 7225                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, INC.       |                     |                           |                           |
| 7226                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, ENVIRONS   |                     |                           |                           |
| 7230                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, INC.        |                     |                           |                           |



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| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7231                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, ENVIRONS         |                     |                           |                           |
| 7236                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, INC.         |                     |                           |                           |
| 7237                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, ENVIRONS     |                     |                           |                           |
| 7239                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, INC.           |                     |                           |                           |
| 7240                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, ENVIRONS       |                     |                           |                           |
| 7246                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, ENVIRONS      |                     |                           |                           |
| 7253                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, INC.              |                     |                           |                           |
| 7254                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, ENVIRONS          |                     |                           |                           |
| 7259                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, INC.             |                     |                           |                           |
| 7260                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, ENVIRONS         |                     |                           |                           |
| 7269                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, INC.         |                     |                           |                           |
| 7270                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, ENVIRONS     |                     |                           |                           |
| 7271                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, INC.           |                     |                           |                           |
| 7294                   | N                         | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, ENVIRONS       |                     |                           |                           |
| 7296                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, INC.           |                     |                           |                           |
| 7297                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, ENVIRONS       |                     |                           |                           |
| 7299                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, ENVIRONS |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7304                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, INC.              |                     |                           |                           |
| 7305                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, ENVIRONS          |                     |                           |                           |
| 7306                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, INC.     |                     |                           |                           |
| 7307                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, ENVIRONS |                     |                           |                           |
| 7319                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, ENVIRONS   |                     |                           |                           |
| 7329                   | N                       | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, INC.          |                     |                           |                           |
| 7330                   | N                       | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, ENVIRONS      |                     |                           |                           |
| 7333                   | N                       | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, INC.           |                     |                           |                           |
| 7334                   | N                       | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, ENVIRONS       |                     |                           |                           |
| 7339                   | N                       | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, INC.         |                     |                           |                           |
| 7340                   | N                       | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, ENVIRONS     |                     |                           |                           |
| 7350                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, ENVIRONS         |                     |                           |                           |
| 7352                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, INC.            |                     |                           |                           |
| 7353                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, ENVIRONS        |                     |                           |                           |
| 7355                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, INC.           |                     |                           |                           |
| 7356                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, ENVIRONS       |                     |                           |                           |
| 7357                   | N                       | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, INC.           |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7358                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, ENVIRONS     |                     |                           |                           |
| 7360                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, ENVIRONS       |                     |                           |                           |
| 7361                   | N                     | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, INC.           |                     |                           |                           |
| 7362                   | N                     | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, ENVIRONS       |                     |                           |                           |
| 7364                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, ENVIRONS |                     |                           |                           |
| 7368                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VAN, ENVIRONS         |                     |                           |                           |
| 7371                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, INC.           |                     |                           |                           |
| 7372                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, ENVIRONS       |                     |                           |                           |
| 7377                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, ENVIRONS      |                     |                           |                           |
| 7383                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, INC.     |                     |                           |                           |
| 7387                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, INC.       |                     |                           |                           |
| 7390                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, ENVIRONS |                     |                           |                           |
| 7399                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEGGETT               |                     |                           |                           |
| 7400                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW WILLARD           |                     |                           |                           |
| 7401                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SARATOGA              |                     |                           |                           |
| 7405                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VICTORY GARDENS       |                     |                           |                           |
| 7407                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BUNA                  |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7408                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, INC              |                     |                           |                           |
| 7409                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, ENVIRONS         |                     |                           |                           |
| 7410                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEAUXART GARDENS          |                     |                           |                           |
| 7412                   | N                         | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EVADALE                   |                     |                           |                           |
| 7294                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, ENVIRONS       |                     |                           |                           |
| 7296                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, INC.           |                     |                           |                           |
| 7297                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, ENVIRONS       |                     |                           |                           |
| 7299                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, ENVIRONS |                     |                           |                           |
| 7304                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, INC.                |                     |                           |                           |
| 7305                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, ENVIRONS            |                     |                           |                           |
| 7306                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, INC.       |                     |                           |                           |
| 7009                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | AMES, INC.                |                     |                           |                           |
| 7010                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | AMES, ENVIRONS            |                     |                           |                           |
| 7016                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ARP, ENVIRONS             |                     |                           |                           |
| 7025                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, INC.            |                     |                           |                           |
| 7026                   | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, ENVIRONS        |                     |                           |                           |
| 7028                   | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, ENVIRONS       |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7033                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, ENVIRONS       |                     |                           |                           |
| 7035                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, ENVIRONS        |                     |                           |                           |
| 7038                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, INC.          |                     |                           |                           |
| 7039                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, ENVIRONS      |                     |                           |                           |
| 7047                   | N                          | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, ENVIRONS          |                     |                           |                           |
| 7050                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, ENVIRONS         |                     |                           |                           |
| 7051                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, INC.               |                     |                           |                           |
| 7052                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, ENVIRONS           |                     |                           |                           |
| 7054                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, ENVIRONS            |                     |                           |                           |
| 7057                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, INC.     |                     |                           |                           |
| 7058                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, ENVIRONS |                     |                           |                           |
| 7061                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, INC.            |                     |                           |                           |
| 7062                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, ENVIRONS        |                     |                           |                           |
| 7065                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, INC.           |                     |                           |                           |
| 7066                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, ENVIRONS       |                     |                           |                           |
| 7072                   | N                          | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, ENVIRONS         |                     |                           |                           |
| 7073                   | N                          | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, INC.             |                     |                           |                           |

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26987**

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7074                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, ENVIRONS      |                     |                           |                           |
| 7079                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, INC.            |                     |                           |                           |
| 7080                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, ENVIRONS        |                     |                           |                           |
| 7083                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, INC.            |                     |                           |                           |
| 7084                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, ENVIRONS        |                     |                           |                           |
| 7092                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, ENVIRONS |                     |                           |                           |
| 7094                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, ENVIRONS      |                     |                           |                           |
| 7101                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, INC.           |                     |                           |                           |
| 7102                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, ENVIRONS       |                     |                           |                           |
| 7115                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, ENVIRONS     |                     |                           |                           |
| 7122                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, INC.        |                     |                           |                           |
| 7123                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, ENVIRONS    |                     |                           |                           |
| 7127                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, ENVIRONS      |                     |                           |                           |
| 7129                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, ENVIRONS  |                     |                           |                           |
| 7130                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, INC.         |                     |                           |                           |
| 7131                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, ENVIRONS     |                     |                           |                           |
| 7133                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, INC.          |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7134                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, ENVIRONS     |                     |                           |                           |
| 7138                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, ENVIRONS   |                     |                           |                           |
| 7140                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, ENVIRONS      |                     |                           |                           |
| 7143                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, ENVIRONS    |                     |                           |                           |
| 7153                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, INC.           |                     |                           |                           |
| 7154                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, ENVIRONS       |                     |                           |                           |
| 7157                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, INC.       |                     |                           |                           |
| 7158                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, ENVIRONS   |                     |                           |                           |
| 7164                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, INC.     |                     |                           |                           |
| 7165                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, ENVIRONS |                     |                           |                           |
| 7166                   | N                      | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, INC.           |                     |                           |                           |
| 7167                   | N                      | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, ENVIRONS       |                     |                           |                           |
| 7183                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, INC.          |                     |                           |                           |
| 7184                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, ENVIRONS      |                     |                           |                           |
| 7188                   | N                      | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, ENVIRONS   |                     |                           |                           |
| 7202                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, INC.           |                     |                           |                           |
| 7203                   | N                      | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, ENVIRONS       |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7205                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, INC.        |                     |                           |                           |
| 7206                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, ENVIRONS    |                     |                           |                           |
| 7207                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, INC.        |                     |                           |                           |
| 7208                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, ENVIRONS    |                     |                           |                           |
| 7212                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, ENVIRONS |                     |                           |                           |
| 7213                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, INC.       |                     |                           |                           |
| 7214                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, ENVIRONS   |                     |                           |                           |
| 7215                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, INC.       |                     |                           |                           |
| 7216                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, ENVIRONS   |                     |                           |                           |
| 7217                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, INC.         |                     |                           |                           |
| 7218                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, ENVIRONS     |                     |                           |                           |
| 7219                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, INC.      |                     |                           |                           |
| 7220                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, ENVIRONS  |                     |                           |                           |
| 7225                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, INC.       |                     |                           |                           |
| 7226                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, ENVIRONS   |                     |                           |                           |
| 7230                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, INC.        |                     |                           |                           |
| 7231                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, ENVIRONS    |                     |                           |                           |



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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7236                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, INC.       |                     |                           |                           |
| 7237                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, ENVIRONS   |                     |                           |                           |
| 7239                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, INC.         |                     |                           |                           |
| 7240                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, ENVIRONS     |                     |                           |                           |
| 7246                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, ENVIRONS    |                     |                           |                           |
| 7253                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, INC.            |                     |                           |                           |
| 7254                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, ENVIRONS        |                     |                           |                           |
| 7259                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, INC.           |                     |                           |                           |
| 7260                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, ENVIRONS       |                     |                           |                           |
| 7269                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, INC.       |                     |                           |                           |
| 7270                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, ENVIRONS   |                     |                           |                           |
| 7271                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, INC.         |                     |                           |                           |
| 23635                  | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE, ENVIRONS  |                     |                           |                           |
| 7307                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, ENVIRONS |                     |                           |                           |
| 7319                   | N                       | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, ENVIRONS   |                     |                           |                           |
| 7329                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, INC.          |                     |                           |                           |
| 7330                   | N                       | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, ENVIRONS      |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7333                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, INC.         |                     |                           |                           |
| 7334                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, ENVIRONS     |                     |                           |                           |
| 7339                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, INC.       |                     |                           |                           |
| 7340                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, ENVIRONS   |                     |                           |                           |
| 7350                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, ENVIRONS       |                     |                           |                           |
| 7352                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, INC.          |                     |                           |                           |
| 7353                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, ENVIRONS      |                     |                           |                           |
| 7355                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, INC.         |                     |                           |                           |
| 7356                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, ENVIRONS     |                     |                           |                           |
| 7357                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, INC.         |                     |                           |                           |
| 7358                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, ENVIRONS     |                     |                           |                           |
| 7360                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, ENVIRONS       |                     |                           |                           |
| 7361                   | N                     | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, INC.           |                     |                           |                           |
| 7362                   | N                     | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, ENVIRONS       |                     |                           |                           |
| 7364                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, ENVIRONS |                     |                           |                           |
| 7368                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VAN, ENVIRONS         |                     |                           |                           |
| 7371                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, INC.           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26987

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7372                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, ENVIRONS       |                     |                           |                           |
| 7377                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, ENVIRONS      |                     |                           |                           |
| 7383                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, INC.     |                     |                           |                           |
| 7387                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, INC.       |                     |                           |                           |
| 7390                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, ENVIRONS |                     |                           |                           |
| 7399                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEGGETT               |                     |                           |                           |
| 7400                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW WILLARD           |                     |                           |                           |
| 7401                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SARATOGA              |                     |                           |                           |
| 7405                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VICTORY GARDENS       |                     |                           |                           |
| 7407                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BUNA                  |                     |                           |                           |
| 7408                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, INC          |                     |                           |                           |
| 7409                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, ENVIRONS     |                     |                           |                           |
| 7410                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUXART GARDENS      |                     |                           |                           |
| 7412                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EVADALE               |                     |                           |                           |
| 7416                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | STOWELL               |                     |                           |                           |
| 7417                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNIE                |                     |                           |                           |
| 7419                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGFIELD            |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7421                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTRAL              |                     |                           |                           |
| 7422                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DEBERRY              |                     |                           |                           |
| 7423                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DODGE                |                     |                           |                           |
| 7424                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ELLIS-FERGUSON FARMS |                     |                           |                           |
| 7430                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NECHES               |                     |                           |                           |
| 7433                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PRICE                |                     |                           |                           |
| 7434                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLAND              |                     |                           |                           |
| 7440                   | N                    | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SWAN                 |                     |                           |                           |
| 7441                   | N                    | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SYLVAN-HARMONY       |                     |                           |                           |
| 7488                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FULLER SPRINGS       |                     |                           |                           |
| 7489                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EASTHAM FARM         |                     |                           |                           |
| 7490                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ELYSIAN FIELDS       |                     |                           |                           |
| 7491                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JONESVILLE           |                     |                           |                           |
| 7495                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BRONSON              |                     |                           |                           |
| 8766                   | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, ENVIRONS    |                     |                           |                           |
| 8767                   | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, ENVIRONS    |                     |                           |                           |
| 8768                   | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, ENVIRONS  |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8769                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, ENVIRONS   |                     |                           |                           |
| 8770                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, ENVIRONS        |                     |                           |                           |
| 8771                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, ENVIRONS  |                     |                           |                           |
| 8772                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, ENVIRONS         |                     |                           |                           |
| 8773                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, ENVIRONS          |                     |                           |                           |
| 8774                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, ENVIRONS |                     |                           |                           |
| 8775                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, ENVIRONS      |                     |                           |                           |
| 8776                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, ENVIRONS          |                     |                           |                           |
| 8777                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, ENVIRONS         |                     |                           |                           |
| 8778                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, ENVIRONS      |                     |                           |                           |
| 8779                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, ENVIRONS           |                     |                           |                           |
| 8780                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, ENVIRONS  |                     |                           |                           |
| 8781                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, ENVIRONS   |                     |                           |                           |
| 8782                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, ENVIRONS     |                     |                           |                           |
| 8783                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, ENVIRONS         |                     |                           |                           |
| 8784                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, ENVIRONS     |                     |                           |                           |
| 8785                   | N                        | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, ENVIRONS          |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8786                   | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, ENVIRONS   |                     |                           |                           |
| 8787                   | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURG, ENVIRONS  |                     |                           |                           |
| 8788                   | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, ENVIRONS |                     |                           |                           |
| 8789                   | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, ENVIRONS    |                     |                           |                           |
| 8790                   | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, ENVIRONS  |                     |                           |                           |
| 8791                   | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, ENVIRONS   |                     |                           |                           |
| 8792                   | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, ENVIRONS  |                     |                           |                           |
| 8807                   | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, ENVIRONS      |                     |                           |                           |
| 17734                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, INC.        |                     |                           |                           |
| 17737                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, INC.        |                     |                           |                           |
| 17740                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, INC.          |                     |                           |                           |
| 17742                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, INC.      |                     |                           |                           |
| 17746                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, INC.           |                     |                           |                           |
| 17748                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, INC.   |                     |                           |                           |
| 17749                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, INC.     |                     |                           |                           |
| 17751                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, INC.     |                     |                           |                           |
| 17756                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, INC.        |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 17957                  | N                         | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, INC.        |                     |                           |                           |
| 23635                  | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE, ENVIRONS    |                     |                           |                           |
| 23636                  | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MCLEOD, ENVIRONS          |                     |                           |                           |
| 34198                  | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, ENVIRONS |                     |                           |                           |
| 34199                  | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, ENVIRONS       |                     |                           |                           |
| 34200                  | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, ENVIRONS     |                     |                           |                           |
| 34201                  | N                         | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, ENVIRONS     |                     |                           |                           |
| 34202                  | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, ENVIRONS       |                     |                           |                           |
| 34594                  | N                         | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HIDEAWAY, INC.            |                     |                           |                           |
| 7377                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, ENVIRONS          |                     |                           |                           |
| 7383                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, INC.         |                     |                           |                           |
| 7387                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, INC.           |                     |                           |                           |
| 7390                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, ENVIRONS     |                     |                           |                           |
| 7399                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LEGGETT                   |                     |                           |                           |
| 7400                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW WILLARD               |                     |                           |                           |
| 7401                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SARATOGA                  |                     |                           |                           |
| 7405                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VICTORY GARDENS           |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7407                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BUNA                 |                     |                           |                           |
| 7408                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, INC         |                     |                           |                           |
| 7409                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, ENVIRONS    |                     |                           |                           |
| 7410                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEAUXART GARDENS     |                     |                           |                           |
| 7411                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CHEEK                |                     |                           |                           |
| 7412                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EVADALE              |                     |                           |                           |
| 7416                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | STOWELL              |                     |                           |                           |
| 7417                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINNIE               |                     |                           |                           |
| 7418                   | N                    |                     |                           |                           |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE         |                     |                           |                           |
| 7419                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORANGEFIELD          |                     |                           |                           |
| 7421                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CENTRAL              |                     |                           |                           |
| 7422                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DEBERRY              |                     |                           |                           |
| 7423                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DODGE                |                     |                           |                           |
| 7424                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ELLIS-FERGUSON FARMS |                     |                           |                           |
| 7430                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NECHES               |                     |                           |                           |
| 7433                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PRICE                |                     |                           |                           |
| 7434                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | REDLAND              |                     |                           |                           |



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7440                   | N                        | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SWAN                     |                     |                           |                           |
| 7441                   | N                        | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SYLVAN-HARMONY           |                     |                           |                           |
| 7488                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | FULLER SPRINGS           |                     |                           |                           |
| 7489                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EASTHAM FARM             |                     |                           |                           |
| 7490                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ELYSIAN FIELDS           |                     |                           |                           |
| 7491                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JONESVILLE               |                     |                           |                           |
| 7495                   | N                        | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BRONSON                  |                     |                           |                           |
| 8766                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, ENVIRONS        |                     |                           |                           |
| 8767                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, ENVIRONS        |                     |                           |                           |
| 8768                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, ENVIRONS      |                     |                           |                           |
| 8769                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, ENVIRONS   |                     |                           |                           |
| 8770                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, ENVIRONS        |                     |                           |                           |
| 8771                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, ENVIRONS  |                     |                           |                           |
| 8772                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, ENVIRONS         |                     |                           |                           |
| 8773                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, ENVIRONS          |                     |                           |                           |
| 8774                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, ENVIRONS |                     |                           |                           |
| 8775                   | N                        | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, ENVIRONS      |                     |                           |                           |

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**TARIFF CODE: DS RRC TARIFF NO: 26987**

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8776                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, ENVIRONS         |                     |                           |                           |
| 8777                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, ENVIRONS        |                     |                           |                           |
| 8778                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, ENVIRONS     |                     |                           |                           |
| 8779                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, ENVIRONS          |                     |                           |                           |
| 8780                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, ENVIRONS |                     |                           |                           |
| 8781                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, ENVIRONS  |                     |                           |                           |
| 8782                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, ENVIRONS    |                     |                           |                           |
| 8783                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, ENVIRONS        |                     |                           |                           |
| 8784                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, ENVIRONS    |                     |                           |                           |
| 8785                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, ENVIRONS         |                     |                           |                           |
| 8786                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, ENVIRONS      |                     |                           |                           |
| 8787                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURG, ENVIRONS     |                     |                           |                           |
| 8788                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, ENVIRONS    |                     |                           |                           |
| 8789                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, ENVIRONS       |                     |                           |                           |
| 8790                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, ENVIRONS     |                     |                           |                           |
| 8791                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, ENVIRONS      |                     |                           |                           |
| 8792                   | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, ENVIRONS     |                     |                           |                           |

## GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 26987

| CUSTOMERS              |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8807                   | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, ENVIRONS           |                     |                           |                           |
| 17739                  | N                         |                     |                           |                           |
| <u>CUSTOMER NAME</u>   | GILMER, INC.              |                     |                           |                           |
| 17740                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, INC.               |                     |                           |                           |
| 17742                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, INC.           |                     |                           |                           |
| 17746                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, INC.                |                     |                           |                           |
| 17748                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, INC.        |                     |                           |                           |
| 17749                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, INC.          |                     |                           |                           |
| 17751                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, INC.          |                     |                           |                           |
| 17756                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, INC.             |                     |                           |                           |
| 17957                  | N                         | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, INC.        |                     |                           |                           |
| 23636                  | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MCLEOD, ENVIRONS          |                     |                           |                           |
| 34198                  | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, ENVIRONS |                     |                           |                           |
| 34199                  | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, ENVIRONS       |                     |                           |                           |
| 34200                  | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, ENVIRONS     |                     |                           |                           |
| 34201                  | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, ENVIRONS     |                     |                           |                           |
| 34202                  | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, ENVIRONS       |                     |                           |                           |
| 34594                  | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HIDEAWAY, INC.            |                     |                           |                           |

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7009                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | AMES, INC.                 |                     |                           |                           |
| 7010                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | AMES, ENVIRONS             |                     |                           |                           |
| 7016                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ARP, ENVIRONS              |                     |                           |                           |
| 7025                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, INC.             |                     |                           |                           |
| 7026                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, ENVIRONS         |                     |                           |                           |
| 7028                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, ENVIRONS        |                     |                           |                           |
| 7033                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, ENVIRONS       |                     |                           |                           |
| 7035                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, ENVIRONS        |                     |                           |                           |
| 7038                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, INC.          |                     |                           |                           |
| 7039                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, ENVIRONS      |                     |                           |                           |
| 7047                   | N                          | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, ENVIRONS          |                     |                           |                           |
| 7050                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, ENVIRONS         |                     |                           |                           |
| 7051                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, INC.               |                     |                           |                           |
| 7052                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, ENVIRONS           |                     |                           |                           |
| 7054                   | N                          | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, ENVIRONS            |                     |                           |                           |
| 7057                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, INC.     |                     |                           |                           |
| 7058                   | N                          | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, ENVIRONS |                     |                           |                           |

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**TARIFF CODE: DS RRC TARIFF NO: 26987**

| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7061                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, INC.         |                     |                           |                           |
| 7062                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, ENVIRONS     |                     |                           |                           |
| 7065                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, INC.        |                     |                           |                           |
| 7066                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, ENVIRONS    |                     |                           |                           |
| 7072                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, ENVIRONS      |                     |                           |                           |
| 7073                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, INC.          |                     |                           |                           |
| 7074                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, ENVIRONS      |                     |                           |                           |
| 7079                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, INC.            |                     |                           |                           |
| 7080                   | N                       | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, ENVIRONS        |                     |                           |                           |
| 7083                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, INC.            |                     |                           |                           |
| 7084                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, ENVIRONS        |                     |                           |                           |
| 7092                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, ENVIRONS |                     |                           |                           |
| 7094                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, ENVIRONS      |                     |                           |                           |
| 7101                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, INC.           |                     |                           |                           |
| 17734                  | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, INC.           |                     |                           |                           |
| 17737                  | N                       | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, INC.           |                     |                           |                           |
| 7102                   | N                       | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, ENVIRONS       |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7115                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, ENVIRONS    |                     |                           |                           |
| 7122                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, INC.       |                     |                           |                           |
| 7123                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, ENVIRONS   |                     |                           |                           |
| 7127                   | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, ENVIRONS     |                     |                           |                           |
| 7129                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, ENVIRONS |                     |                           |                           |
| 7130                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, INC.        |                     |                           |                           |
| 7131                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, ENVIRONS    |                     |                           |                           |
| 7133                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, INC.         |                     |                           |                           |
| 7134                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, ENVIRONS     |                     |                           |                           |
| 7138                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, ENVIRONS   |                     |                           |                           |
| 7140                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, ENVIRONS      |                     |                           |                           |
| 7143                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, ENVIRONS    |                     |                           |                           |
| 7153                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, INC.           |                     |                           |                           |
| 7154                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, ENVIRONS       |                     |                           |                           |
| 7157                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, INC.       |                     |                           |                           |
| 7158                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, ENVIRONS   |                     |                           |                           |
| 7164                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, INC.     |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7165                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, ENVIRONS |                     |                           |                           |
| 7166                   | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, INC.           |                     |                           |                           |
| 7167                   | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, ENVIRONS       |                     |                           |                           |
| 7183                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, INC.          |                     |                           |                           |
| 7184                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, ENVIRONS      |                     |                           |                           |
| 7188                   | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, ENVIRONS   |                     |                           |                           |
| 7202                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, INC.           |                     |                           |                           |
| 7203                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, ENVIRONS       |                     |                           |                           |
| 7205                   | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, INC.          |                     |                           |                           |
| 7206                   | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, ENVIRONS      |                     |                           |                           |
| 7207                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, INC.          |                     |                           |                           |
| 7208                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, ENVIRONS      |                     |                           |                           |
| 7212                   | N                      | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, ENVIRONS   |                     |                           |                           |
| 7213                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, INC.         |                     |                           |                           |
| 7214                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, ENVIRONS     |                     |                           |                           |
| 7215                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, INC.         |                     |                           |                           |
| 7216                   | N                      | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, ENVIRONS     |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7217                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, INC.          |                     |                           |                           |
| 7218                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, ENVIRONS      |                     |                           |                           |
| 7219                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, INC.       |                     |                           |                           |
| 7220                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, ENVIRONS   |                     |                           |                           |
| 7225                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, INC.        |                     |                           |                           |
| 7226                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, ENVIRONS    |                     |                           |                           |
| 7230                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, INC.         |                     |                           |                           |
| 7231                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, ENVIRONS     |                     |                           |                           |
| 7236                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, INC.     |                     |                           |                           |
| 7237                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, ENVIRONS |                     |                           |                           |
| 7239                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, INC.       |                     |                           |                           |
| 7240                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, ENVIRONS   |                     |                           |                           |
| 7246                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, ENVIRONS  |                     |                           |                           |
| 7253                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, INC.          |                     |                           |                           |
| 7254                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, ENVIRONS      |                     |                           |                           |
| 7259                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, INC.         |                     |                           |                           |
| 7260                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, ENVIRONS     |                     |                           |                           |



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| CUSTOMERS              |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7269                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, INC.         |                     |                           |                           |
| 7270                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, ENVIRONS     |                     |                           |                           |
| 7271                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, INC.           |                     |                           |                           |
| 7294                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, ENVIRONS       |                     |                           |                           |
| 7296                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, INC.           |                     |                           |                           |
| 7297                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, ENVIRONS       |                     |                           |                           |
| 7299                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, ENVIRONS |                     |                           |                           |
| 7304                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, INC.                |                     |                           |                           |
| 7305                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, ENVIRONS            |                     |                           |                           |
| 7306                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, INC.       |                     |                           |                           |
| 7307                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, ENVIRONS   |                     |                           |                           |
| 7319                   | N                         | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, ENVIRONS     |                     |                           |                           |
| 7329                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, INC.            |                     |                           |                           |
| 7330                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, ENVIRONS        |                     |                           |                           |
| 7333                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, INC.             |                     |                           |                           |
| 7334                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, ENVIRONS         |                     |                           |                           |
| 7339                   | N                         | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, INC.           |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7340                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, ENVIRONS   |                     |                           |                           |
| 7350                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, ENVIRONS       |                     |                           |                           |
| 7352                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, INC.          |                     |                           |                           |
| 7353                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, ENVIRONS      |                     |                           |                           |
| 7355                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, INC.         |                     |                           |                           |
| 7356                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, ENVIRONS     |                     |                           |                           |
| 7357                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, INC.         |                     |                           |                           |
| 7358                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, ENVIRONS     |                     |                           |                           |
| 7360                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, ENVIRONS       |                     |                           |                           |
| 7361                   | N                     | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, INC.           |                     |                           |                           |
| 7362                   | N                     | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, ENVIRONS       |                     |                           |                           |
| 7364                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, ENVIRONS |                     |                           |                           |
| 7368                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VAN, ENVIRONS         |                     |                           |                           |
| 7371                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, INC.           |                     |                           |                           |
| 7372                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, ENVIRONS       |                     |                           |                           |
| 7009                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AMES, INC.            |                     |                           |                           |
| 7010                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AMES, ENVIRONS        |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                            |                     |                           |                           |
|------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>       | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7016                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ARP, ENVIRONS              |                     |                           |                           |
| 7025                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, INC.             |                     |                           |                           |
| 7026                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUMONT, ENVIRONS         |                     |                           |                           |
| 7028                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, ENVIRONS        |                     |                           |                           |
| 7033                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, ENVIRONS       |                     |                           |                           |
| 7035                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, ENVIRONS        |                     |                           |                           |
| 7038                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, INC.          |                     |                           |                           |
| 7039                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BRIDGE CITY, ENVIRONS      |                     |                           |                           |
| 7047                   | N                          | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, ENVIRONS          |                     |                           |                           |
| 7050                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, ENVIRONS         |                     |                           |                           |
| 7051                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, INC.               |                     |                           |                           |
| 7052                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTER, ENVIRONS           |                     |                           |                           |
| 7054                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, ENVIRONS            |                     |                           |                           |
| 7057                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, INC.     |                     |                           |                           |
| 7058                   | N                          | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLARKSVILLE CITY, ENVIRONS |                     |                           |                           |
| 7061                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, INC.            |                     |                           |                           |
| 7062                   | N                          | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CLEVELAND, ENVIRONS        |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7065                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, INC.        |                     |                           |                           |
| 7066                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | COLMESNEIL, ENVIRONS    |                     |                           |                           |
| 7072                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, ENVIRONS      |                     |                           |                           |
| 7073                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, INC.          |                     |                           |                           |
| 7074                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CROCKETT, ENVIRONS      |                     |                           |                           |
| 7079                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, INC.            |                     |                           |                           |
| 7080                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DAYTON, ENVIRONS        |                     |                           |                           |
| 7083                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, INC.            |                     |                           |                           |
| 7084                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DIBOLL, ENVIRONS        |                     |                           |                           |
| 7092                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, ENVIRONS |                     |                           |                           |
| 7094                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, ENVIRONS      |                     |                           |                           |
| 7101                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, INC.           |                     |                           |                           |
| 7102                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELKHART, ENVIRONS       |                     |                           |                           |
| 7115                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, ENVIRONS     |                     |                           |                           |
| 7122                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, INC.        |                     |                           |                           |
| 7123                   | N                       | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GLADEWATER, ENVIRONS    |                     |                           |                           |
| 7127                   | N                       | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, ENVIRONS      |                     |                           |                           |

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| CUSTOMERS              |                        |                     |                           |                           |
|------------------------|------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>   | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7129                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, ENVIRONS |                     |                           |                           |
| 7130                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, INC.        |                     |                           |                           |
| 7131                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAPELAND, ENVIRONS    |                     |                           |                           |
| 7133                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, INC.         |                     |                           |                           |
| 7134                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GROVETON, ENVIRONS     |                     |                           |                           |
| 7138                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, ENVIRONS   |                     |                           |                           |
| 7140                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, ENVIRONS      |                     |                           |                           |
| 7143                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, ENVIRONS    |                     |                           |                           |
| 7153                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, INC.           |                     |                           |                           |
| 7154                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUDSON, ENVIRONS       |                     |                           |                           |
| 7157                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, INC.       |                     |                           |                           |
| 7158                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUNTSVILLE, ENVIRONS   |                     |                           |                           |
| 7164                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, INC.     |                     |                           |                           |
| 7165                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JACKSONVILLE, ENVIRONS |                     |                           |                           |
| 7166                   | N                      | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, INC.           |                     |                           |                           |
| 7167                   | N                      | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JASPER, ENVIRONS       |                     |                           |                           |
| 7183                   | N                      | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, INC.          |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7184                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KILGORE, ENVIRONS    |                     |                           |                           |
| 7188                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, ENVIRONS |                     |                           |                           |
| 7202                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, INC.         |                     |                           |                           |
| 7203                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LATEXO, ENVIRONS     |                     |                           |                           |
| 7205                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, INC.        |                     |                           |                           |
| 7206                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIBERTY, ENVIRONS    |                     |                           |                           |
| 7207                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, INC.        |                     |                           |                           |
| 7208                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDALE, ENVIRONS    |                     |                           |                           |
| 7212                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, ENVIRONS |                     |                           |                           |
| 7213                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, INC.       |                     |                           |                           |
| 7214                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LONGVIEW, ENVIRONS   |                     |                           |                           |
| 7215                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, INC.       |                     |                           |                           |
| 7216                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LOVELADY, ENVIRONS   |                     |                           |                           |
| 7217                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, INC.         |                     |                           |                           |
| 7218                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LUFKIN, ENVIRONS     |                     |                           |                           |
| 7219                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, INC.      |                     |                           |                           |
| 7220                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LUMBERTON, ENVIRONS  |                     |                           |                           |

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TARIFF CODE: DS RRC TARIFF NO: 26987

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7225                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, INC.        |                     |                           |                           |
| 7226                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MARSHALL, ENVIRONS    |                     |                           |                           |
| 7230                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, INC.         |                     |                           |                           |
| 7231                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MINEOLA, ENVIRONS     |                     |                           |                           |
| 7236                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, INC.     |                     |                           |                           |
| 7237                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NACOGDOCHES, ENVIRONS |                     |                           |                           |
| 7239                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, INC.       |                     |                           |                           |
| 7240                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEDERLAND, ENVIRONS   |                     |                           |                           |
| 7246                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, ENVIRONS  |                     |                           |                           |
| 7253                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, INC.          |                     |                           |                           |
| 7254                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGE, ENVIRONS      |                     |                           |                           |
| 7259                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, INC.         |                     |                           |                           |
| 7260                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OVERTON, ENVIRONS     |                     |                           |                           |
| 7269                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, INC.     |                     |                           |                           |
| 7270                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINE FOREST, ENVIRONS |                     |                           |                           |
| 7271                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, INC.       |                     |                           |                           |
| 7294                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, ENVIRONS   |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7296                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, INC.           |                     |                           |                           |
| 7297                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE CITY, ENVIRONS       |                     |                           |                           |
| 7299                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, ENVIRONS |                     |                           |                           |
| 7304                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, INC.                |                     |                           |                           |
| 7305                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RUSK, ENVIRONS            |                     |                           |                           |
| 7306                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, INC.       |                     |                           |                           |
| 7307                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SAN AUGUSTINE, ENVIRONS   |                     |                           |                           |
| 7319                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, ENVIRONS     |                     |                           |                           |
| 7329                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, INC.            |                     |                           |                           |
| 7330                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SHEPHERD, ENVIRONS        |                     |                           |                           |
| 7333                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, INC.             |                     |                           |                           |
| 7334                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SILSBEE, ENVIRONS         |                     |                           |                           |
| 7339                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, INC.           |                     |                           |                           |
| 7340                   | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SOUR LAKE, ENVIRONS       |                     |                           |                           |
| 7350                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, ENVIRONS           |                     |                           |                           |
| 7352                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, INC.              |                     |                           |                           |
| 7353                   | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TENEHA, ENVIRONS          |                     |                           |                           |



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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7355                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, INC.         |                     |                           |                           |
| 7356                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TIMPSON, ENVIRONS     |                     |                           |                           |
| 7357                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, INC.         |                     |                           |                           |
| 7358                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TRINITY, ENVIRONS     |                     |                           |                           |
| 7360                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, ENVIRONS       |                     |                           |                           |
| 7361                   | N                     | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, INC.           |                     |                           |                           |
| 7362                   | N                     | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TYLER, ENVIRONS       |                     |                           |                           |
| 7364                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, ENVIRONS |                     |                           |                           |
| 7368                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VAN, ENVIRONS         |                     |                           |                           |
| 7371                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, INC.           |                     |                           |                           |
| 7372                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VIDOR, ENVIRONS       |                     |                           |                           |
| 7377                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, ENVIRONS      |                     |                           |                           |
| 7383                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, INC.     |                     |                           |                           |
| 7387                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, INC.       |                     |                           |                           |
| 7390                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, ENVIRONS |                     |                           |                           |
| 7399                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEGGETT               |                     |                           |                           |
| 7400                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW WILLARD           |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7401                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SARATOGA             |                     |                           |                           |
| 7405                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VICTORY GARDENS      |                     |                           |                           |
| 7407                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BUNA                 |                     |                           |                           |
| 7408                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, INC         |                     |                           |                           |
| 7409                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ANAHUAC, ENVIRONS    |                     |                           |                           |
| 7410                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEAUXART GARDENS     |                     |                           |                           |
| 7411                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CHEEK                |                     |                           |                           |
| 7412                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EVADALE              |                     |                           |                           |
| 7416                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | STOWELL              |                     |                           |                           |
| 7417                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNIE               |                     |                           |                           |
| 7419                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORANGEFIELD          |                     |                           |                           |
| 7421                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CENTRAL              |                     |                           |                           |
| 7422                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DEBERRY              |                     |                           |                           |
| 7423                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DODGE                |                     |                           |                           |
| 7424                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELLIS-FERGUSON FARMS |                     |                           |                           |
| 7430                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NECHES               |                     |                           |                           |
| 7433                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PRICE                |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                          |                     |                           |                           |
|------------------------|--------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>     | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7434                   | N                        | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLAND                  |                     |                           |                           |
| 7440                   | N                        | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SWAN                     |                     |                           |                           |
| 7441                   | N                        | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SYLVAN-HARMONY           |                     |                           |                           |
| 7488                   | N                        | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FULLER SPRINGS           |                     |                           |                           |
| 7489                   | N                        | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EASTHAM FARM             |                     |                           |                           |
| 7490                   | N                        | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ELYSIAN FIELDS           |                     |                           |                           |
| 7491                   | N                        | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JONESVILLE               |                     |                           |                           |
| 7495                   | N                        | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BRONSON                  |                     |                           |                           |
| 8766                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, ENVIRONS        |                     |                           |                           |
| 8767                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, ENVIRONS        |                     |                           |                           |
| 8768                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, ENVIRONS      |                     |                           |                           |
| 8769                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, ENVIRONS   |                     |                           |                           |
| 8770                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, ENVIRONS        |                     |                           |                           |
| 8771                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, ENVIRONS  |                     |                           |                           |
| 8772                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, ENVIRONS         |                     |                           |                           |
| 8773                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, ENVIRONS          |                     |                           |                           |
| 8774                   | N                        | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, ENVIRONS |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                         |                     |                           |                           |
|------------------------|-------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>    | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8775                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, ENVIRONS     |                     |                           |                           |
| 8776                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, ENVIRONS         |                     |                           |                           |
| 8777                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, ENVIRONS        |                     |                           |                           |
| 8778                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, ENVIRONS     |                     |                           |                           |
| 8779                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, ENVIRONS          |                     |                           |                           |
| 8780                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, ENVIRONS |                     |                           |                           |
| 8781                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, ENVIRONS  |                     |                           |                           |
| 8782                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, ENVIRONS    |                     |                           |                           |
| 8783                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, ENVIRONS        |                     |                           |                           |
| 8784                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, ENVIRONS    |                     |                           |                           |
| 8785                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, ENVIRONS         |                     |                           |                           |
| 8786                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, ENVIRONS      |                     |                           |                           |
| 8787                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURG, ENVIRONS     |                     |                           |                           |
| 8788                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, ENVIRONS    |                     |                           |                           |
| 8789                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, ENVIRONS       |                     |                           |                           |
| 8790                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, ENVIRONS     |                     |                           |                           |
| 8791                   | N                       | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, ENVIRONS      |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                           |                     |                           |                           |
|------------------------|---------------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>      | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8792                   | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, ENVIRONS       |                     |                           |                           |
| 8807                   | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, ENVIRONS           |                     |                           |                           |
| 17734                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ATLANTA, INC.             |                     |                           |                           |
| 17737                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DE KALB, INC.             |                     |                           |                           |
| 17740                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HOOKS, INC.               |                     |                           |                           |
| 17742                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | JEFFERSON, INC.           |                     |                           |                           |
| 17746                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MAUD, INC.                |                     |                           |                           |
| 17748                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. PLEASANT, INC.        |                     |                           |                           |
| 17749                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MT. VERNON, INC.          |                     |                           |                           |
| 17751                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW BOSTON, INC.          |                     |                           |                           |
| 17756                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | REDLICK, INC.             |                     |                           |                           |
| 17957                  | N                         | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DAINGERFIELD, INC.        |                     |                           |                           |
| 23635                  | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MAURICEVILLE, ENVIRONS    |                     |                           |                           |
| 23636                  | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MCLEOD, ENVIRONS          |                     |                           |                           |
| 34198                  | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, ENVIRONS |                     |                           |                           |
| 34199                  | N                         | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PINEHURST, ENVIRONS       |                     |                           |                           |
| 34200                  | N                         | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, ENVIRONS     |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 34201                  | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WEST ORANGE, ENVIRONS |                     |                           |                           |
| 34202                  | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WHITE OAK, ENVIRONS   |                     |                           |                           |
| 34594                  | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HIDEAWAY, INC.        |                     |                           |                           |

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): and see BMTETXINC-2

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A                             | Residential Sales          |
| <u>OTHER TYPE DESCRIPTION</u> |                            |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID                      | DESCRIPTION   |                                |                                |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
|----------------------------------|---|--------------------------------|--------------------------------|-----|------------------|---------|----------------------------|-----------------------------|----------------------------|----------------------|-----------|--------------------------|---------------------------|------------------------|---------------------------|--------------------------------|--------------------------------|---------------------------|----------------------|-----------|-------------------------|---------------------------|-------------------------------|------------------------|------------|--------------------------|---------|----------------------|-----------|---------------------------------|-----------------------|------------|------------------------|-------------------------|---------------------|------------|----------------------------|-------------------|---------------|-------------------------|-----------------------------|----------------------------------|------------------------|---------------------------|----------------------------|----------------------------------|------------------------------|------------------------|---------------------|-------|--|--|--|
| TA-4                             | <p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p> |                                |                                |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| BMTETXINC-1                      | <p>RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091</p> <table border="0"> <tr> <td>CITY</td> <td>AUTHORITY</td> <td>Arp</td> <td>Operation of Law</td> </tr> <tr> <td>Avinger</td> <td>Operation of Law Beckville</td> <td>Operation of Law Bevil Oaks</td> <td>Operation of Law Big Sandy</td> </tr> <tr> <td>Ordinance No. 081412</td> <td>Bloomburg</td> <td>Operation of Law Bullard</td> <td>Operation of Law Carthage</td> </tr> <tr> <td>Operation of Law China</td> <td>Operation of Law Corrigan</td> <td>Operation of Law Douglassville</td> <td>Operation of Law East Mountain</td> </tr> <tr> <td>Operation of Law Edgewood</td> <td>Ordinance No. 080212</td> <td>Fruitvale</td> <td>Operation of Law Gilmer</td> </tr> <tr> <td>Operation of Law Goodrich</td> <td>Operation of Law Grand Saline</td> <td>Ordinance No. 2012-106</td> <td>Hallsville</td> </tr> <tr> <td>Ordinance No. 2012-07-02</td> <td>Hawkins</td> <td>Ordinance No. 120716</td> <td>Henderson</td> </tr> <tr> <td>Operation of Law Hughes Springs</td> <td>Ordinance 082112-CPEC</td> <td>Kirbyville</td> <td>Operation of Law Leary</td> </tr> <tr> <td>Operation of Law Linden</td> <td>Ordinance No. 04-12</td> <td>Livingston</td> <td>Operation of Law Lone Star</td> </tr> <tr> <td>Ordinance No. 257</td> <td>Miller's Cove</td> <td>Operation of Law Naples</td> <td>Operation of Law New London</td> </tr> <tr> <td>Operation of Law North Cleveland</td> <td>Operation of Law Omaha</td> <td>Operation of Law Ore City</td> <td>Operation of Law Pittsburg</td> </tr> <tr> <td>Operation of Law Rose Hill Acres</td> <td>Operation of Law Scottsville</td> <td>Operation of Law Talco</td> <td>Ordinance No. 83012</td> </tr> <tr> <td>Tatum</td> <td></td> <td></td> <td></td> </tr> </table>   | CITY                           | AUTHORITY                      | Arp | Operation of Law | Avinger | Operation of Law Beckville | Operation of Law Bevil Oaks | Operation of Law Big Sandy | Ordinance No. 081412 | Bloomburg | Operation of Law Bullard | Operation of Law Carthage | Operation of Law China | Operation of Law Corrigan | Operation of Law Douglassville | Operation of Law East Mountain | Operation of Law Edgewood | Ordinance No. 080212 | Fruitvale | Operation of Law Gilmer | Operation of Law Goodrich | Operation of Law Grand Saline | Ordinance No. 2012-106 | Hallsville | Ordinance No. 2012-07-02 | Hawkins | Ordinance No. 120716 | Henderson | Operation of Law Hughes Springs | Ordinance 082112-CPEC | Kirbyville | Operation of Law Leary | Operation of Law Linden | Ordinance No. 04-12 | Livingston | Operation of Law Lone Star | Ordinance No. 257 | Miller's Cove | Operation of Law Naples | Operation of Law New London | Operation of Law North Cleveland | Operation of Law Omaha | Operation of Law Ore City | Operation of Law Pittsburg | Operation of Law Rose Hill Acres | Operation of Law Scottsville | Operation of Law Talco | Ordinance No. 83012 | Tatum |  |  |  |
| CITY                             | AUTHORITY   | Arp                            | Operation of Law               |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Avinger                          | Operation of Law Beckville  | Operation of Law Bevil Oaks    | Operation of Law Big Sandy     |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Ordinance No. 081412             | Bloomburg   | Operation of Law Bullard       | Operation of Law Carthage      |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law China           | Operation of Law Corrigan   | Operation of Law Douglassville | Operation of Law East Mountain |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Edgewood        | Ordinance No. 080212  | Fruitvale                      | Operation of Law Gilmer        |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Goodrich        | Operation of Law Grand Saline   | Ordinance No. 2012-106         | Hallsville                     |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Ordinance No. 2012-07-02         | Hawkins   | Ordinance No. 120716           | Henderson                      |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Hughes Springs  | Ordinance 082112-CPEC   | Kirbyville                     | Operation of Law Leary         |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Linden          | Ordinance No. 04-12   | Livingston                     | Operation of Law Lone Star     |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Ordinance No. 257                | Miller's Cove   | Operation of Law Naples        | Operation of Law New London    |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law North Cleveland | Operation of Law Omaha  | Operation of Law Ore City      | Operation of Law Pittsburg     |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Operation of Law Rose Hill Acres | Operation of Law Scottsville  | Operation of Law Talco         | Ordinance No. 83012            |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |
| Tatum                            |   |                                |                                |     |                  |         |                            |                             |                            |                      |           |                          |                           |                        |                           |                                |                                |                           |                      |           |                         |                           |                               |                        |            |                          |         |                      |           |                                 |                       |            |                        |                         |                     |            |                            |                   |               |                         |                             |                                  |                        |                           |                            |                                  |                              |                        |                     |       |  |  |  |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law Troup      Operation of Law Uncertain      Ordinance No. 91112  
 Union Grove      Operation of Law Van      Operation of Law Warren City      Operation  
 of Law Waskom      Ordinance No. 281 Wills Point      Operation of Law Winfield  
 Operation of Law Winnsboro      Operation of Law      The following rate schedules listed  
 below go into effect for the following cities with the following effective dates:  
 GSS-2091-GRIP 2014      GSLV-622-GRIP 2014      R-2091-GRIP 2014      City Authority Effective  
 Date      Arp      Operation of Law      May 30, 2014      Avinger      Operation of Law      May 30, 2014  
 Beckville      Operation of Law      May 30, 2014      Bevil Oaks      Operation of Law      May 30,  
 2014      Bloomburg      Operation of Law      May 30, 2014      Bullard      Operation of Law      May 30,  
 2014      Carthage      Operation of Law      May 30, 2014      China      Operation of Law      May 30, 2014  
 Corrigan      Operation of Law      May 30, 2014      Douglassville      Operation of Law      May 30,  
 2014      East Mountain      Operation of Law      May 30, 2014      Edgewood      Operation of Law      May  
 30, 2014      Fruitvale      Operation of Law      May 30, 2014      Goodrich      Operation of Law      May  
 30, 2014      Grand Saline      Operation of Law      May 30, 2014      Hallsville      Operation of Law  
 May 30, 2014      Hawkins      Operation of Law      May 30, 2014      Henderson      Operation of Law  
 May 30, 2014      Kirbyville      Operation of Law      May 30, 2014      Leary      Operation of Law  
 May 30, 2014      Linden      Operation of Law      May 30, 2014      Livingston      Operation of Law  
 May 30, 2014      Lone Star      Operation of Law      May 30, 2014      Miller's Cove      Operation of  
 Law      May 30, 2014      Naples      Operation of Law      May 30, 2014      New London      Operation of  
 Law      May 30, 2014      North Cleveland      Operation of Law      May 30, 2014      Omaha      Operation  
 of Law      May 30, 2014      Ore City      Operation of Law      May 30, 2014      Riverside      Operation  
 of Law      May 30, 2014      Rose Hill Acres      Operation of Law      May 30, 2014      Scottsville  
 Operation of Law      May 30, 2014      Tatum      Operation of Law      May 30, 2014      Troup  
 Operation of Law      May 30, 2014      Union Grove      Operation of Law      May 30, 2014      Warren  
 City      Operation of Law      May 30, 2014      Wills Point      Operation of Law      May 30, 2014  
 Winfield      Operation of Law      May 30, 2014      Winnsboro      Operation of Law      May 30, 2014  
 The following rate schedules listed below go into effect for the following cities  
 with the following effective dates:      GSS-2091A-GRIP 2014      GSLV-622-A GRIP 2014      R-  
 2091-A GRIP 2014      Arp      Operation of Law      July 14, 2014      Avinger      Operation of Law  
 July 14, 2014      Beckville      Operation of Law      July 14, 2014      Bevil Oaks      Operation  
 of Law      July 14, 2014      Big Sandy      Operation of Law      July 14, 2014      Bloomburg  
 Operation of Law      July 14, 2014      Bullard      Operation of Law      July 14, 2014      Carthage  
 Operation of Law      July 14, 2014      China      Operation of Law      July 14, 2014      Corrigan  
 Operation of Law      July 14, 2014      Douglassville      Operation of Law      July 14, 2014  
 East Mountain      Operation of Law      July 14, 2014      Edgewood      Operation of Law      July 14,  
 2014      Fruitvale      Operation of Law      July 14, 2014      Goodrich      Operation of Law      July  
 14, 2014      Grand Saline      Operation of Law      July 14, 2014      Hallsville      Operation of  
 Law      July 14, 2014      Hawkins      Operation of Law      July 14, 2014      Henderson      Operation  
 of Law      July 14, 2014      Hughes Springs      Operation of Law      July 14, 2014      Kirbyville  
 Operation of Law      July 14, 2014      Leary      Operation of Law      July 14, 2014      Linden  
 Operation of Law      July 14, 2014      Livingston      Operation of Law      July 14, 2014      Lone  
 Star      Operation of Law      July 14, 2014      Miller's Cove      Operation of Law      July 14,  
 2014      Naples      Operation of Law      July 14, 2014      New London      Operation of Law      July  
 14, 2014      North Cleveland      Operation of Law      July 14, 2014      Omaha      Operation of Law  
 July 14, 2014      Ore City      Operation of Law      July 14, 2014      Pittsburg      Operation of  
 Law      July 14, 2014      Queen City      Operation of Law      July 14, 2014      Riverside  
 Operation of Law      July 14, 2014      Rose Hill Acres      Operation of Law      July 14, 2014  
 Scottsville      Operation of Law      July 14, 2014      Talco      Operation of Law      July 14,  
 2014      Tatum      Operation of Law      July 14, 2014      Troup      Operation of Law      July 14,  
 2014      Uncertain      Operation of Law      July 14, 2014      Union Grove      Operation of Law  
 July 14, 2014      Van      Operation of Law      July 14, 2014      Warren City      Operation of Law



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of  
 Law July 14, 2014 Winfield Operation of Law July 14, 2014 Winnsboro Operation  
 of Law July 14, 2014

GSS-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 BEAUMONT/EAST TEXAS DIVISION  
 RATE SHEET  
 GENERAL SERVICE-SMALL  
 RATE SCHEDULE NO. GSS-2091A-GRIP 2014

## APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any  
 business, professional or institutional activity, for all uses of gas, including  
 cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and  
 industrial uses, except standby service, whose average monthly usage for the prior  
 calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for  
 the individual use of the customer at one point of delivery and shall not be resold  
 or shared with others.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the  
 monthly rate for each customer receiving service under this rate schedule shall be  
 the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$25.65;\*

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.06440

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.06475

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.06572

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted  
 periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as  
 calculated on a per Ccf basis and adjusted periodically under the applicable  
 Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and  
 adjusted periodically as defined in the Company's applicable Rate Case Expense  
 Recovery Rate Schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

|                       |         |
|-----------------------|---------|
| *Customer Charge      | \$23.75 |
| 2014 GRIP Charge      | 1.90    |
| Total Customer Charge | \$25.65 |

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

## 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

**RATE ADJUSTMENT PROVISIONS**

None

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| CUSTOMERS              |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7015                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ARP, INC.            |                     |                           |                           |
| 7027                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, INC.      |                     |                           |                           |
| 7032                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, INC.     |                     |                           |                           |
| 7034                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, INC.      |                     |                           |                           |
| 7046                   | N                    | Mcf                 | \$4.9916                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, INC.        |                     |                           |                           |
| 7049                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, INC.       |                     |                           |                           |
| 7053                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, INC.          |                     |                           |                           |
| 7071                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, INC.       |                     |                           |                           |
| 7091                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, INC.  |                     |                           |                           |
| 7093                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, INC.       |                     |                           |                           |
| 7114                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, INC.      |                     |                           |                           |
| 7126                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, INC.       |                     |                           |                           |
| 7128                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, INC.   |                     |                           |                           |
| 7137                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, INC.     |                     |                           |                           |
| 7139                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, INC.        |                     |                           |                           |
| 7142                   | N                    | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, INC.      |                     |                           |                           |
| 7187                   | N                    | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, INC.     |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7211                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, INC.      |                     |                           |                           |
| 7245                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, INC.      |                     |                           |                           |
| 7249                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, INC. |                     |                           |                           |
| 7293                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, INC.       |                     |                           |                           |
| 7298                   | N                     | Mcf                 | \$5.9219                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, INC. |                     |                           |                           |
| 7318                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, INC.     |                     |                           |                           |
| 7349                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, INC.           |                     |                           |                           |
| 7359                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, INC.           |                     |                           |                           |
| 7363                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, INC.     |                     |                           |                           |
| 7367                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | VAN, INC.             |                     |                           |                           |
| 7375                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, INC.     |                     |                           |                           |
| 7376                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, INC.          |                     |                           |                           |
| 7389                   | N                     | Mcf                 | \$5.1877                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, INC.     |                     |                           |                           |
| 17735                  | N                     | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, INC.         |                     |                           |                           |
| 17736                  | N                     | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, INC.       |                     |                           |                           |
| 17738                  | N                     | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, INC.   |                     |                           |                           |
| 17739                  | N                     | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, INC.          |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 17741                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, INC. |                     |                           |                           |
| 17743                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, INC.          |                     |                           |                           |
| 17744                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, INC.         |                     |                           |                           |
| 17745                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, INC.      |                     |                           |                           |
| 17747                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, INC.  |                     |                           |                           |
| 17750                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, INC.         |                     |                           |                           |
| 17752                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, INC.          |                     |                           |                           |
| 17753                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, INC.       |                     |                           |                           |
| 17754                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURGH, INC.     |                     |                           |                           |
| 17755                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, INC.     |                     |                           |                           |
| 17757                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, INC.      |                     |                           |                           |
| 17758                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, INC.       |                     |                           |                           |
| 17759                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, INC.      |                     |                           |                           |
| 17760                  | N                    | Mcf                 | \$6.0716                  | 09/02/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, INC.          |                     |                           |                           |
| 17739                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, INC.         |                     |                           |                           |
| 7015                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ARP, INC.            |                     |                           |                           |
| 7027                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, INC.      |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7032                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, INC.     |                     |                           |                           |
| 7034                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, INC.      |                     |                           |                           |
| 7046                   | N                    | Mcf                 | \$4.8092                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, INC.        |                     |                           |                           |
| 7049                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, INC.       |                     |                           |                           |
| 7053                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, INC.          |                     |                           |                           |
| 7071                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, INC.       |                     |                           |                           |
| 7091                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, INC.  |                     |                           |                           |
| 7093                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, INC.       |                     |                           |                           |
| 7114                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, INC.      |                     |                           |                           |
| 7126                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, INC.       |                     |                           |                           |
| 7128                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, INC.   |                     |                           |                           |
| 7137                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, INC.     |                     |                           |                           |
| 7139                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, INC.        |                     |                           |                           |
| 7142                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, INC.      |                     |                           |                           |
| 7187                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, INC.     |                     |                           |                           |
| 7211                   | N                    | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, INC.     |                     |                           |                           |
| 7245                   | N                    | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, INC.     |                     |                           |                           |

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| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7249                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, INC. |                     |                           |                           |
| 7293                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, INC.       |                     |                           |                           |
| 7298                   | N                     | Mcf                 | \$8.2873                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, INC. |                     |                           |                           |
| 7318                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, INC.     |                     |                           |                           |
| 7349                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, INC.           |                     |                           |                           |
| 7359                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, INC.           |                     |                           |                           |
| 7363                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, INC.     |                     |                           |                           |
| 7367                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | VAN, INC.             |                     |                           |                           |
| 7375                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, INC.     |                     |                           |                           |
| 7376                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, INC.          |                     |                           |                           |
| 7389                   | N                     | Mcf                 | \$5.4247                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, INC.     |                     |                           |                           |
| 17735                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, INC.         |                     |                           |                           |
| 17736                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, INC.       |                     |                           |                           |
| 17738                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, INC.   |                     |                           |                           |
| 17739                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, INC.          |                     |                           |                           |
| 17741                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, INC.  |                     |                           |                           |
| 17743                  | N                     | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, INC.           |                     |                           |                           |



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| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 17744                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, INC.         |                     |                           |                           |
| 17745                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, INC.      |                     |                           |                           |
| 17747                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, INC.  |                     |                           |                           |
| 17750                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, INC.         |                     |                           |                           |
| 17752                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, INC.          |                     |                           |                           |
| 17753                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, INC.       |                     |                           |                           |
| 17754                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURGH, INC.     |                     |                           |                           |
| 17755                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, INC.     |                     |                           |                           |
| 17757                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, INC.      |                     |                           |                           |
| 17758                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, INC.       |                     |                           |                           |
| 17759                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, INC.      |                     |                           |                           |
| 17760                  | N                    | Mcf                 | \$6.8970                  | 08/01/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, INC.          |                     |                           |                           |
| 17738                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, INC.  |                     |                           |                           |
| 17741                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, INC. |                     |                           |                           |
| 17743                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, INC.          |                     |                           |                           |
| 17744                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, INC.         |                     |                           |                           |
| 17745                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, INC.      |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26988**

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 17747                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, INC.  |                     |                           |                           |
| 17750                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, INC.         |                     |                           |                           |
| 17752                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, INC.          |                     |                           |                           |
| 17753                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, INC.       |                     |                           |                           |
| 17754                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURGH, INC.     |                     |                           |                           |
| 17755                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, INC.     |                     |                           |                           |
| 17757                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, INC.      |                     |                           |                           |
| 17758                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, INC.       |                     |                           |                           |
| 17759                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, INC.      |                     |                           |                           |
| 17760                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, INC.          |                     |                           |                           |
| 7015                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ARP, INC.            |                     |                           |                           |
| 7027                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, INC.      |                     |                           |                           |
| 7032                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, INC.     |                     |                           |                           |
| 7034                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, INC.      |                     |                           |                           |
| 7046                   | N                    | Mcf                 | \$4.8092                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, INC.        |                     |                           |                           |
| 7049                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, INC.       |                     |                           |                           |
| 7053                   | N                    | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, INC.          |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26988**

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7071                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, INC.        |                     |                           |                           |
| 7091                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, INC.   |                     |                           |                           |
| 7093                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, INC.        |                     |                           |                           |
| 7114                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, INC.       |                     |                           |                           |
| 7126                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, INC.        |                     |                           |                           |
| 7128                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, INC.    |                     |                           |                           |
| 7137                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, INC.      |                     |                           |                           |
| 7139                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, INC.         |                     |                           |                           |
| 7142                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, INC.       |                     |                           |                           |
| 7187                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, INC.      |                     |                           |                           |
| 7211                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, INC.      |                     |                           |                           |
| 7245                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, INC.      |                     |                           |                           |
| 7249                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, INC. |                     |                           |                           |
| 7293                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, INC.       |                     |                           |                           |
| 7298                   | N                     | Mcf                 | \$8.2866                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, INC. |                     |                           |                           |
| 7318                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, INC.     |                     |                           |                           |
| 7349                   | N                     | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, INC.           |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7359                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, INC.          |                     |                           |                           |
| 7363                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, INC.    |                     |                           |                           |
| 7367                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | VAN, INC.            |                     |                           |                           |
| 7375                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, INC.    |                     |                           |                           |
| 7376                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, INC.         |                     |                           |                           |
| 7389                   | N                    | Mcf                 | \$5.4247                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, INC.    |                     |                           |                           |
| 17735                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, INC.        |                     |                           |                           |
| 17736                  | N                    | Mcf                 | \$6.8962                  | 07/14/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, INC.      |                     |                           |                           |
| 7015                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ARP, INC.            |                     |                           |                           |
| 7027                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BECKVILLE, INC.      |                     |                           |                           |
| 7032                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BEVIL OAKS, INC.     |                     |                           |                           |
| 7034                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BIG SANDY, INC.      |                     |                           |                           |
| 7046                   | N                    | Mcf                 | \$4.9916                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BULLARD, INC.        |                     |                           |                           |
| 7049                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CARTHAGE, INC.       |                     |                           |                           |
| 7053                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CHINA, INC.          |                     |                           |                           |
| 7071                   | N                    | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | CORRIGAN, INC.       |                     |                           |                           |
| 7091                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EAST MOUNTAIN, INC.  |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26988**

| <b>CUSTOMERS</b>       |                       |                     |                           |                           |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u>  | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7093                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | EDGEWOOD, INC.        |                     |                           |                           |
| 7114                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | FRUITVALE, INC.       |                     |                           |                           |
| 7126                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GOODRICH, INC.        |                     |                           |                           |
| 7128                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GRAND SALINE, INC.    |                     |                           |                           |
| 7137                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HALLSVILLE, INC.      |                     |                           |                           |
| 7139                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HAWKINS, INC.         |                     |                           |                           |
| 7142                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HENDERSON, INC.       |                     |                           |                           |
| 7187                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | KIRBYVILLE, INC.      |                     |                           |                           |
| 7211                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LIVINGSTON, INC.      |                     |                           |                           |
| 7245                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NEW LONDON, INC.      |                     |                           |                           |
| 7249                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NORTH CLEVELAND, INC. |                     |                           |                           |
| 7293                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | RIVERSIDE, INC.       |                     |                           |                           |
| 7298                   | N                     | Mcf                 | \$5.9218                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ROSE HILL ACRES, INC. |                     |                           |                           |
| 7318                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | SCOTTSVILLE, INC.     |                     |                           |                           |
| 7349                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TATUM, INC.           |                     |                           |                           |
| 7359                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TROUP, INC.           |                     |                           |                           |
| 7363                   | N                     | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNION GROVE, INC.     |                     |                           |                           |

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

| <b>CUSTOMERS</b>       |                      |                     |                           |                           |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 7367                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | VAN, INC.            |                     |                           |                           |
| 7375                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WARREN CITY, INC.    |                     |                           |                           |
| 7376                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WASKOM, INC.         |                     |                           |                           |
| 7389                   | N                    | Mcf                 | \$5.1877                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WILLS POINT, INC.    |                     |                           |                           |
| 17735                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | AVINGER, INC.        |                     |                           |                           |
| 17736                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | BLOOMBURG, INC.      |                     |                           |                           |
| 17738                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | DOUGLASSVILLE, INC.  |                     |                           |                           |
| 17739                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | GILMER, INC.         |                     |                           |                           |
| 17741                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | HUGHES SPRINGS, INC. |                     |                           |                           |
| 17743                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LEARY, INC.          |                     |                           |                           |
| 17744                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LINDEN, INC.         |                     |                           |                           |
| 17745                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | LONE STAR, INC.      |                     |                           |                           |
| 17747                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | MILLER'S COVE, INC.  |                     |                           |                           |
| 17750                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | NAPLES, INC.         |                     |                           |                           |
| 17752                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | OMAHA, INC.          |                     |                           |                           |
| 17753                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | ORE CITY, INC.       |                     |                           |                           |
| 17754                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | PITTSBURGH, INC.     |                     |                           |                           |

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

**CUSTOMERS**

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 17755                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | QUEEN CITY, INC.     |                     |                           |                           |
| 17757                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | UNCERTAIN, INC.      |                     |                           |                           |
| 17758                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINFIELD, INC.       |                     |                           |                           |
| 17759                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | WINNSBORO, INC.      |                     |                           |                           |
| 17760                  | N                    | Mcf                 | \$6.0734                  | 10/01/2014                |
| <u>CUSTOMER NAME</u>   | TALCO, INC.          |                     |                           |                           |

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN):

**SERVICES**

| <u>TYPE OF SERVICE</u>        | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B                             | Commercial Sales           |
| <u>OTHER TYPE DESCRIPTION</u> |                            |