

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/28/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|---------------|---|
| 3_Definitions | <p>COMMERCIAL CUSTOMER A customer, other than a Residential or Public School customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.</p> <p>COMMISSION The Railroad Commission of Texas.</p> <p>COMPANY SiEnergy LP, its successors, and its assigns.</p> <p>CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>ENVIRONS The unincorporated areas in Fort Bend County, including, but not limited to, Sienna Plantation, Sienna Point, Sienna North and adjacent properties.</p> <p>RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.</p> <p>RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.</p> <p>RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.</p> |
| 4_R | <p>Application of Schedule:</p> <p>This Schedule is applicable to all Residential Customers in the incorporated area of Missouri City, TX purchasing natural gas from SiEnergy, L.P. (hereinafter SiEnergy) for use at the point of delivery.</p> <p>Monthly Base Rate: Customer's base monthly bill will be calculated using the following Customer and Ccf charges:</p> <p>Customer Charge \$15.00 per month, plus all Ccf at \$.3158 per Ccf.</p> <p>Purchased Gas Adjustment: In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Adjustment which is equal to the estimated Weighted Average Cost of Gas for the period covered by the bill computed in accordance with SiEnergy's Rate PGA Purchased Gas Adjustment tariff in effect during the billing month.</p> <p>Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of the city</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

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RATE SCHEDULESCHEDULE IDDESCRIPTION

franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable.

Surcharges: In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s).

Conditions: Subject in all respects to applicable laws, rules and regulations from time to time in effect.

R_PGA1

RATE PGA PURCHASED GAS ADJUSTMENT TARIFF
Applicable to all customer classes.

Purpose and Intent:

This provision is intended to allow collection of the gas purchase costs of SiEnergy, L.P., (hereinafter SiEnergy or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Adjustment and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. SiEnergy will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.

Applicability:

This clause shall apply to all SiEnergy gas tariffs that incorporate this Purchased Gas Adjustment tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions: Standard Cubic Foot of Gas - the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf - one hundred standard cubic feet of gas.

Mcf - one thousand standard cubic feet of gas.

Purchased Gas Volumes - The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by SiEnergy for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Adjustment during the same period.

Lost and Unaccounted for Gas (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Adjustment (PGA) - An Adjustment on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Adjustment, all as more specifically described herein.

Annual Review Period - The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Adjustment - A credit or surcharge included in the Purchased Gas Adjustment to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis.

11_WNA

Application:
Applicable to all customer classes.

Monthly Calculation: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

WNA Rate = WND/CMV+RC.

WND is calculated based on the following formula:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

RATE SCHEDULESCHEDULE IDDESCRIPTION

WND = ((HDDn/HDDa*HL)-HL)*VR.

Definitions:

WND - Weather Normalization Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be return to or recovered from the customers each month from October through April as a result of any prior year's over or under collections.

Reconciliation Audit: An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine: (a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer as established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

Determination and Application of the Reconciliation Component: If the Reconciliation Audit reflects either an over recovery or under recovery of revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

Monthly Report: By the 25th day of the following month, the Company will file with the Regulatory authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

RATE SCHEDULESCHEDULE IDDESCRIPTION

review upon request.

Annual Report: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

1) A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.

2) A schedule of the weather normalized volumes and respective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.

3) A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalized gas sales volumes and revenues.

4) A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

1_Contents_MC

TABLE OF CONTENTS

Rate Schedule Description

1. TABLE OF CONTENTS
2. UTILITY OPERATIONS AND SERVICE AREAS
3. DEFINITIONS
4. RATE R RESIDENTIAL SALES
5. RATE C COMMERCIAL SALES
6. RATE S PUBLIC SCHOOL SALES
7. RIDER PSF PIPELINE SAFETY FEE
8. RIDER RCE RATE CASE EXPENSES
9. RATE M MISCELLANEOUS SERVICE CHARGES
10. RATE LEP LINE EXTENSION POLICY

MC1

Cities for which proposed rates went into effect November 12, 2008 under operation of law: Missouri City

R_PGA2

Record Keeping:

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation:

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by SiEnergy, pipeline transportation charges (both volumetric and demand), and gas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

RATE SCHEDULESCHEDULE IDDESCRIPTION

storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Adjustment Calculation: Each customer bill shall include a Purchased Gas Adjustment reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro-rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Adjustment to account for any Annual Imbalance Total.

Annual Review: For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total, LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative:

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total, LUG Volume is positive and is greater than five percent of Purchased Gas Volumes:

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows

(1)The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined

(2)Minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Adjustment Calculation: The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month. The recovery shall be through a Reconciliation Adjustment included in the Purchased Gas Adjustment. The Reconciliation Adjustment for each month shall be determined as follows

(1)Each month of the twelve-month reconciliation period, the Reconciliation Adjustment, expressed in Ccfs, shall be calculated by dividing the amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2)At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12-month period.

ANNUAL RECONCILIATION REPORT: The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

(1) A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

(2) A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

(3) A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

(4) A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

2_Service_Areas

SiEnergy, LP owns and operates a natural gas distribution system that provides natural gas service in the City of Missouri City, Texas and Fort Bend County, Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

June Dively
 SiEnergy, LP
 P.O. Box 340279
 Austin, TX 78734-0279
 (512) 261-4152

7_PSF

Application: Applicable to all customer classes.
 Company will charge a surcharge to recover pipeline safety and regulatory fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules.

The Company will charge a one-time customer charge per bill of \$1.00 per service or service line

8_RCE

Application:
 Applicable to all customer classes.

Monthly calculation:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The bill of each customer shall include a surcharge designed to recover the Company's rate case expenses. The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the effective date of the rates set forth in this tariff.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.66 percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed pursuant to the order in question.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8823 | N | ccf | \$.5113 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.3215 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.3229 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.3145 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.4467 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.4773 | 10/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.4739 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Rate Schedule MCl

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): File 2014 PSF rate

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

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DESCRIPTION: Distribution Sales STATUS: A
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| 3_Definitions | <p>COMMERCIAL CUSTOMER A customer, other than a Residential or Public School customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.</p> <p>COMMISSION The Railroad Commission of Texas.</p> <p>COMPANY SiEnergy LP, its successors, and its assigns.</p> <p>CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>ENVIRONS The unincorporated areas in Fort Bend County, including, but not limited to, Sienna Plantation, Sienna Point, Sienna North and adjacent properties.</p> <p>RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.</p> <p>RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.</p> <p>RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.</p> |
| 6_S | <p>Application of Schedule:</p> <p>This Schedule is applicable to all non-contract Public School Customers in the incorporated area of Missouri City, TX purchasing natural gas from SiEnergy, L.P., (hereinafter SiEnergy) for use at the point of delivery.</p> <p>Monthly Base Rate: Customer's base monthly bill will be calculated using the following Customer and Ccf charges:</p> <p>Customer Charge \$30.00 per month, plus All Ccf at \$.3710 per Ccf.</p> <p>Purchased Gas Adjustment: In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Adjustment which is equal to the estimated Weighted Average Cost of Gas for the period covered by the bill computed in accordance with SiEnergy's Rate PGA Purchased Gas Adjustment tariff in effect during the billing month.</p> <p>Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of the city</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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Surcharges: In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s).

Conditions: Subject in all respects to applicable laws, rules and regulations from time to time in effect.

R_PGA1

RATE PGA PURCHASED GAS ADJUSTMENT TARIFF
Applicable to all customer classes.

Purpose and Intent:

This provision is intended to allow collection of the gas purchase costs of SiEnergy, L.P., (hereinafter SiEnergy or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Adjustment and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. SiEnergy will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.

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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

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Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by SiEnergy for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Adjustment during the same period.

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Purchased Gas Adjustment (PGA) - An Adjustment on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Adjustment, all as more specifically described herein.

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Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Adjustment - A credit or surcharge included in the Purchased Gas Adjustment to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis.

R_PGA2

Record Keeping:

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation:

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by SiEnergy, pipeline transportation charges (both volumetric and demand), and gas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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Annual Imbalance Total, LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative:

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total, LUG Volume is positive and is greater than five percent of Purchased Gas Volumes:

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows

(1)The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined

(2)Minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Adjustment Calculation: The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month. The recovery shall be through a Reconciliation Adjustment included in the Purchased Gas Adjustment. The Reconciliation Adjustment for each month shall be determined as follows

(1)Each month of the twelve-month reconciliation period, the Reconciliation Adjustment, expressed in Ccfs, shall be calculated by dividing the amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

GAS SERVICES DIVISION

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DESCRIPTION

(2)At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12-month period.

ANNUAL RECONCILIATION REPORT: The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

(1) A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

(2) A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

(3) A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

(4) A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7_PSF

Application: Applicable to all customer classes.
Company will charge a surcharge to recover pipeline safety and regulatory fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules.

The Company will charge a one-time customer charge per bill of \$1.00 per service or service line

8_RCE

Application:
Applicable to all customer classes.

Monthly calculation:

The bill of each customer shall include a surcharge designed to recover the Company's rate case expenses. The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the effective date of the rates set forth in this tariff.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.66 percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed pursuant to the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

11_WNA

order in question.

Application:
Applicable to all customer classes.

Monthly Calculation: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$\text{WNA Rate} = \text{WND} / \text{CMV} + \text{RC}$$

WND is calculated based on the following formula:

$$\text{WND} = ((\text{HDDn} / \text{HDDa} * \text{HL}) - \text{HL}) * \text{VR}$$

Definitions:

WND - Weather Normalization Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be returned or recovered from the customers each month from October through April as a result of any prior year's over or under collections.

Reconciliation Audit: An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine: (a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer as established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

this clause.

Determination and Application of the Reconciliation Component: If the Reconciliation Audit reflects either an over recovery or under recovery of revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

Monthly Report: By the 25th day of the following month, the Company will file with the Regulatory authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

Annual Report: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

- 1) A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
- 2) A schedule of the weather normalized volumes and respective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
- 3) A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalized gas sales volumes and revenues.
- 4) A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

MC1 Cities for which proposed rates went into effect November 12, 2008 under operation of law: Missouri City

1_Contents_MC

TABLE OF CONTENTS

- Rate Schedule Description
- 1.TABLE OF CONTENTS
 - 2. UTILITY OPERATIONS AND SERVICE AREAS
 - 3. DEFINITIONS
 - 4. RATE R RESIDENTIAL SALES
 - 5.RATE C COMMERCIAL SALES
 - 6. RATE S PUBLIC SCHOOL SALES
 - 7. RIDER PSF PIPELINE SAFETY FEE
 - 8. RIDER RCE RATE CASE EXPENSES
 - 9.RATE M MISCELLANEOUS SERVICE CHARGES

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2_Service_Areas

10. RATE LEP LINE EXTENSION POLICY

SiEnergy, LP owns and operates a natural gas distribution system that provides natural gas service in the City of Missouri City, Texas and Fort Bend County, Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

June Dively
SiEnergy, LP
P.O. Box 340279
Austin, TX 78734-0279
(512) 261-4152

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8823 | N | ccf | \$.5113 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.3215 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.3229 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.3145 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.4467 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.4773 | 10/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.4739 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Rate Schedule MC1

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): File 2014 PSF rate

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| D | Public Authority Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18600

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 03/28/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|---------------|---|
| 3_Definitions | <p>COMMERCIAL CUSTOMER A customer, other than a Residential or Public School customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.</p> <p>COMMISSION The Railroad Commission of Texas.</p> <p>COMPANY SiEnergy LP, its successors, and its assigns.</p> <p>CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>ENVIRONS The unincorporated areas in Fort Bend County, including, but not limited to, Sienna Plantation, Sienna Point, Sienna North and adjacent properties.</p> <p>RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.</p> <p>RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.</p> <p>RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.</p> |
| 4_RE | <p>SiEnergy Residential Environs Tariff.</p> <p>Application of Schedule:</p> <p>This Schedule is applicable to all Residential Customers in the Environs purchasing natural gas from SiEnergy, L.P., (hereinafter SiEnergy) for use at the point of delivery.</p> <p>Monthly Base Rate: Customer's base monthly bill will be calculated using the following Customer and Ccf charges:</p> <p>Customer Charge \$15.00 per month, plus All Ccf at \$.3158 per Ccf.</p> <p>Purchased Gas Adjustment: In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Adjustment which is equal to the estimated Weighted Average Cost of Gas for the period covered by the bill computed in accordance with SiEnergy's Rate PGA Purchased Gas Adjustment tariff in effect during the billing month.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18600

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of any governmental levies payable by the Company, exclusive of federal income taxes. From time to time, any tax factor may be adjusted, if required, to account for any over or under recovery by the Company and to include an amount equivalent to the proportionate part of any new tax or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross Receipts Taxes and Franchise Fees applicable within municipalities shall only be charged to customers within the incorporated areas.

Surcharges: In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider: Rider PSF, Rider RCE, and Rider WNA.

Conditions: Subject in all respects to applicable laws, rules and regulations from time to time in effect.

R_PGA1

RATE PGA PURCHASED GAS ADJUSTMENT TARIFF
Applicable to all customer classes.

Purpose and Intent:

This provision is intended to allow collection of the gas purchase costs of SiEnergy, L.P., (hereinafter SiEnergy or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Adjustment and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. SiEnergy will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.

Applicability:

This clause shall apply to all SiEnergy gas tariffs that incorporate this Purchased Gas Adjustment tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions: Standard Cubic Foot of Gas - the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf - one hundred standard cubic feet of gas.

Mcf - one thousand standard cubic feet of gas.

Purchased Gas Volumes - The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18600

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by SiEnergy for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Adjustment during the same period.

Lost and Unaccounted for Gas (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Adjustment (PGA) - An Adjustment on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Adjustment, all as more specifically described herein.

Annual Review Period - The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Adjustment - A credit or surcharge included in the Purchased Gas Adjustment to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis.

R_PGA2

Record Keeping:

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation:

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by SiEnergy, pipeline transportation charges (both volumetric and demand), and gas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18600

RATE SCHEDULESCHEDULE IDDESCRIPTION

storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Adjustment Calculation: Each customer bill shall include a Purchased Gas Adjustment reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro-rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Adjustment to account for any Annual Imbalance Total.

Annual Review: For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total, LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative:

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total, LUG Volume is positive and is greater than five percent of Purchased Gas Volumes:

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows

(1)The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined

(2)Minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Adjustment Calculation: The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month. The recovery shall be through a Reconciliation Adjustment included in the Purchased Gas Adjustment. The Reconciliation Adjustment for each month shall be determined as follows

(1)Each month of the twelve-month reconciliation period, the Reconciliation Adjustment, expressed in Ccfs, shall be calculated by dividing the amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18600

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2)At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12-month period.

ANNUAL RECONCILIATION REPORT: The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

(1) A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

(2) A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

(3) A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

(4) A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7_PSF

Application: Applicable to all customer classes.
Company will charge a surcharge to recover pipeline safety and regulatory fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules.

The Company will charge a one-time customer charge per bill of \$1.00 per service or service line

8_RCE

Application:
Applicable to all customer classes.

Monthly calculation:

The bill of each customer shall include a surcharge designed to recover the Company's rate case expenses. The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the effective date of the rates set forth in this tariff.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.66 percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed pursuant to the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18600

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

11_WNA

order in question.

Application:
 Applicable to all customer classes.

Monthly Calculation: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$\text{WNA Rate} = \text{WND} / \text{CMV} + \text{RC}$$

WND is calculated based on the following formula:

$$\text{WND} = ((\text{HDDn} / \text{HDDa} * \text{HL}) - \text{HL}) * \text{VR}$$

Definitions:

WND - Weather Normalization Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be returned or recovered from the customers each month from October through April as a result of any prior year's over or under collections.

Reconciliation Audit: An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine: (a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer as established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18600

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

this clause.

Determination and Application of the Reconciliation Component: If the Reconciliation Audit reflects either an over recovery or under recovery of revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

Monthly Report: By the 25th day of the following month, the Company will file with the Regulatory authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

Annual Report: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

- 1) A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
- 2) A schedule of the weather normalized volumes and respective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
- 3) A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalized gas sales volumes and revenues.
- 4) A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

1_Contents_Env

TABLE OF CONTENTS

Applicable to Entire System Rate Schedule Description

- 1. TABLE OF CONTENTS
- 2. UTILITY OPERATIONS AND SERVICE AREAS
- 3. DEFINITIONS
- 4. RATE RE RESIDENTIAL ENVIRONS SALES
- 5. RATE CE COMMERCIAL ENVIRONS SALES
- 6. RATE SE PUBLIC SCHOOL ENVIRONS SALES
- 7. RIDER PSF PIPELINE SAFETY FEE
- 8. RIDER RCE RATE CASE EXPENSES
- 9. RATE M MISCELLANEOUS SERVICE CHARGES
- 10. RATE LEP LINE EXTENSION POLICY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP**TARIFF CODE: DS RRC TARIFF NO: 18600****RATE SCHEDULE**SCHEDULE IDDESCRIPTION

2_Service_Areas

SiEnergy, LP owns and operates a natural gas distribution system that provides natural gas service in the City of Missouri City, Texas and Fort Bend County, Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

June Dively

SiEnergy, LP

P.O. Box 340279

Austin, TX 78734-0279

(512) 261-4152

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18600

| CUSTOMERS | | | | |
|------------------------|--|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8826 | N | ccf | \$.5113 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.5113 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.5113 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8824 | N | ccf | \$.3215 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.3215 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.3215 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.3229 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.3229 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.3229 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.3145 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.3145 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.3145 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.4467 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.4467 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.4467 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18600

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|--|---------------------|---------------------------|---------------------------|
| 8824 | N | ccf | \$.4773 | 10/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.4773 | 10/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.4773 | 10/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.4739 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.4739 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.4739 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 9799 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): File 2014 PSF rate

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18601

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/28/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|---------------|---|
| 3_Definitions | <p>COMMERCIAL CUSTOMER A customer, other than a Residential or Public School customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.</p> <p>COMMISSION The Railroad Commission of Texas.</p> <p>COMPANY SiEnergy LP, its successors, and its assigns.</p> <p>CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>ENVIRONS The unincorporated areas in Fort Bend County, including, but not limited to, Sienna Plantation, Sienna Point, Sienna North and adjacent properties.</p> <p>RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.</p> <p>RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.</p> <p>RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.</p> |
| 6_SE | <p>SiEnergy Public School Environs Tariff.</p> <p>Application of Schedule:</p> <p>This Schedule is applicable to all non contract Public School Customers in the Environs purchasing natural gas from SiEnergy, L.P., (hereinafter SiEnergy) for use at the point of delivery.</p> <p>Monthly Base Rate:</p> <p>Customer's base monthly bill will be calculated using the following Customer and Ccf charges:</p> <p>Customer Charge \$30.00 per month, plus All Ccf at \$.3710 per Ccf.</p> <p>Purchased Gas Adjustment: In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Adjustment which is equal to the estimated Weighted Average Cost of Gas for the period covered by the bill computed in accordance with SiEnergy's Rate PGA Purchased Gas Adjustment tariff in effect</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18601

RATE SCHEDULESCHEDULE IDDESCRIPTION

during the billing month.

Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of any governmental levies payable by the Company, exclusive of federal income taxes. From time to time, any tax factor may be adjusted, if required, to account for any over or under recovery by the Company and to include an amount equivalent to the proportionate part of any new tax or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross Receipts Taxes and Franchise Fees applicable within municipalities shall only be charged to customers within the incorporated areas.

Surcharges: In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider: Rider PSF, Rider RCE, and Rider WNA.

Conditions: Subject in all respects to applicable laws, rules and regulations from time to time in effect.

R_PGAI

RATE PGA PURCHASED GAS ADJUSTMENT TARIFF
Applicable to all customer classes.

Purpose and Intent:

This provision is intended to allow collection of the gas purchase costs of SiEnergy, L.P., (hereinafter SiEnergy or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Adjustment and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. SiEnergy will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.

Applicability:

This clause shall apply to all SiEnergy gas tariffs that incorporate this Purchased Gas Adjustment tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions: Standard Cubic Foot of Gas - the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf - one hundred standard cubic feet of gas.

Mcf - one thousand standard cubic feet of gas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18601

RATE SCHEDULESCHEDULE IDDESCRIPTION

Purchased Gas Volumes - The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by SiEnergy for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Adjustment during the same period.

Lost and Unaccounted for Gas (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Adjustment (PGA) - An Adjustment on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Adjustment, all as more specifically described herein.

Annual Review Period - The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Adjustment - A credit or surcharge included in the Purchased Gas Adjustment to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis.

R_PGA2

Record Keeping:

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation:

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18601

RATE SCHEDULESCHEDULE IDDESCRIPTION

such fees are integrally tied to the purchase or transportation of gas purchased by SiEnergy, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Adjustment Calculation: Each customer bill shall include a Purchased Gas Adjustment reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro-rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Adjustment to account for any Annual Imbalance Total.

Annual Review: For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total, LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative:

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total, LUG Volume is positive and is greater than five percent of Purchased Gas Volumes:

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows

(1)The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined

(2)Minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Adjustment Calculation: The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month. The recovery shall be through a Reconciliation Adjustment included in the Purchased Gas Adjustment. The Reconciliation Adjustment for each month shall be determined as follows

(1)Each month of the twelve-month reconciliation period, the Reconciliation Adjustment, expressed in Ccfs, shall be calculated by dividing the amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18601

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

(2)At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12-month period.

ANNUAL RECONCILIATION REPORT: The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

(1) A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

(2) A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

(3) A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

(4) A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7_PSF

Application: Applicable to all customer classes.

Company will charge a surcharge to recover pipeline safety and regulatory fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules.

The Company will charge a one-time customer charge per bill of \$1.00 per service or service line

8_RCE

Application:

Applicable to all customer classes.

Monthly calculation:

The bill of each customer shall include a surcharge designed to recover the Company's rate case expenses. The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the effective date of the rates set forth in this tariff.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.66 percent per year shall be calculated on, and added to, the declining balance each

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18601

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

11_WNA month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed pursuant to the order in question.

Application:
Applicable to all customer classes.

Monthly Calculation: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

WNA Rate = WND/CMV+RC.

WND is calculated based on the following formula:

WND = ((HDDn/HDDa*HL)-HL)*VR.

Definitions:

WND - Weather Normalization Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be return to or recovered from the customers each month from October through April as a result of any prior year's over or under collections.

Reconciliation Audit: An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine: (a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer as established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18601

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

Determination and Application of the Reconciliation Component: If the Reconciliation Audit reflects either an over recovery or under recovery of revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

Monthly Report: By the 25th day of the following month, the Company will file with the Regulatory authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

Annual Report: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

- 1) A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
- 2) A schedule of the weather normalized volumes and respective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
- 3) A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalized gas sales volumes and revenues.
- 4) A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

1_Contents_Env

TABLE OF CONTENTS

Applicable to Entire System Rate Schedule Description

1. TABLE OF CONTENTS
2. UTILITY OPERATIONS AND SERVICE AREAS
3. DEFINITIONS
4. RATE RE RESIDENTIAL ENVIRONS SALES
5. RATE CE COMMERCIAL ENVIRONS SALES
6. RATE SE PUBLIC SCHOOL ENVIRONS SALES
7. RIDER PSF PIPELINE SAFETY FEE
8. RIDER RCE RATE CASE EXPENSES

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18601

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- 9. RATE M MISCELLANEOUS SERVICE CHARGES
- 10. RATE LEP LINE EXTENSION POLICY

2_Service_Areas

SiEnergy, LP owns and operates a natural gas distribution system that provides natural gas service in the City of Missouri City, Texas and Fort Bend County, Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

June Dively
 SiEnergy, LP
 P.O. Box 340279
 Austin, TX 78734-0279
 (512) 261-4152

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18601

| CUSTOMERS | | | | |
|------------------------|--|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8826 | N | ccf | \$.5113 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.5113 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.5113 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8824 | N | ccf | \$.3215 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.3215 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.3215 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.3229 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.3229 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.3229 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.3145 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.3145 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.3145 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.4467 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.4467 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.4467 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18601

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|--|---------------------|---------------------------|---------------------------|
| 8824 | N | ccf | \$.4773 | 10/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.4773 | 10/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.4773 | 10/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.4739 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.4739 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.4739 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 9799 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): File 2014 PSF rate

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| D | Public Authority Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/28/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|-------------|--|
| 7_PSF | <p>Application: Applicable to all customer classes. Company will charge a surcharge to recover pipeline safety and regulatory fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.</p> <p>The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules.</p> <p>The Company will charge a one-time customer charge per bill of \$1.00 per service or service line</p> |
| 8_RCE | <p>Application: Applicable to all customer classes.</p> <p>Monthly calculation:</p> <p>The bill of each customer shall include a surcharge designed to recover the Company's rate case expenses. The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the effective date of the rates set forth in this tariff.</p> <p>All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.66 percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed pursuant to the order in question.</p> |
| 11_WNA | <p>Application: Applicable to all customer classes.</p> <p>Monthly Calculation: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.</p> <p>The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:</p> <p>WNA Rate = WND/CMV+RC. WND is calculated based on the following formula: WND = ((HDDn/HDDa*HL)-HL)*VR.</p> |

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Definitions:

WND - Weather Normalization Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be return to or recovered from the customers each month from October through April as a result of any prior year's over or under collections.

Reconciliation Audit: An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine: (a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer as established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

Determination and Application of the Reconciliation Component: If the Reconciliation Audit reflects either an over recovery or under recovery of revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

Monthly Report: By the 25th day of the following month, the Company will file with the Regulatory authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Annual Report: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

- 1) A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
- 2) A schedule of the weather normalized volumes and respective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
- 3) A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalized gas sales volumes and revenues.
- 4) A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

1_Contents_MC

TABLE OF CONTENTS

- Rate Schedule Description
- 1. TABLE OF CONTENTS
 - 2. UTILITY OPERATIONS AND SERVICE AREAS
 - 3. DEFINITIONS
 - 4. RATE R RESIDENTIAL SALES
 - 5. RATE C COMMERCIAL SALES
 - 6. RATE S PUBLIC SCHOOL SALES
 - 7. RIDER PSF PIPELINE SAFETY FEE
 - 8. RIDER RCE RATE CASE EXPENSES
 - 9. RATE M MISCELLANEOUS SERVICE CHARGES
 - 10. RATE LEP LINE EXTENSION POLICY

2_Service_Areas

SiEnergy, LP owns and operates a natural gas distribution system that provides natural gas service in the City of Missouri City, Texas and Fort Bend County, Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

June Dively
SiEnergy, LP
P.O. Box 340279
Austin, TX 78734-0279
(512) 261-4152

MC1

Cities for which proposed rates went into effect November 12, 2008 under operation of law: Missouri City

3_Definitions

COMMERCIAL CUSTOMER A customer, other than a Residential or Public School customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

COMMISSION The Railroad Commission of Texas.

COMPANY SiEnergy LP, its successors, and its assigns.

CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.

ENVIRONS The unincorporated areas in Fort Bend County, including, but not limited to, Sienna Plantation, Sienna Point, Sienna North and adjacent properties.

RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

5_C

Application of Schedule: This Schedule applies to all Commercial Customers in the incorporated area of Missouri City, TX purchasing natural gas from SiEnergy, L.P., (hereinafter SiEnergy) for use at the point of delivery.

Monthly Base Rate: Customer's base monthly bill will be calculated using the following Customer and Ccf charges:

Customer Charge \$30.00 per month, plus All Ccf at \$.3710 per Ccf.

Purchased Gas Adjustment: In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Adjustment which is equal to the estimated Weighted Average Cost of Gas for the period covered by the bill computed in accordance with SiEnergy's Rate PGA Purchased Gas Adjustment tariff in effect during the billing month.

Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Surcharges: In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s).

Conditions: Subject in all respects to applicable laws, rules and regulations from time to time in effect.

R_PGAI

RATE PGA PURCHASED GAS ADJUSTMENT TARIFF
 Applicable to all customer classes.

Purpose and Intent:

This provision is intended to allow collection of the gas purchase costs of SiEnergy, L.P., (hereinafter SiEnergy or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Adjustment and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. SiEnergy will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.

Applicability:

This clause shall apply to all SiEnergy gas tariffs that incorporate this Purchased Gas Adjustment tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions: Standard Cubic Foot of Gas - the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf - one hundred standard cubic feet of gas.

Mcf - one thousand standard cubic feet of gas.

Purchased Gas Volumes - The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULESCHEDULE IDDESCRIPTION

SiEnergy for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Adjustment during the same period.

Lost and Unaccounted for Gas (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Adjustment (PGA) - An Adjustment on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Adjustment, all as more specifically described herein.

Annual Review Period - The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Adjustment - A credit or surcharge included in the Purchased Gas Adjustment to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis.

R_PGA2

Record Keeping:

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation:

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by SiEnergy, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Adjustment Calculation: Each customer bill shall include a Purchased Gas Adjustment reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro-rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Adjustment to account for any Annual Imbalance Total.

Annual Review: For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULESCHEDULE IDDESCRIPTION

limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total, LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative:

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total, LUG Volume is positive and is greater than five percent of Purchased Gas Volumes:

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows

(1)The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined

(2)Minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Adjustment Calculation: The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month. The recovery shall be through a Reconciliation Adjustment included in the Purchased Gas Adjustment. The Reconciliation Adjustment for each month shall be determined as follows

(1)Each month of the twelve-month reconciliation period, the Reconciliation Adjustment, expressed in Ccfs, shall be calculated by dividing the amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

(2)At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12-month period.

ANNUAL RECONCILIATION REPORT: The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

(1) A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

(3) A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

(4) A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|----------------------|---------------------|---------------------------|---------------------------|
| 8823 | N | ccf | \$.5113 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.3215 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.3229 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.3145 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.4467 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.4773 | 10/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |
| 8823 | N | ccf | \$.4739 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Missouri City Inc | | | |

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Rate Scheule MC1

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): File 2014 PSF rate

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18603

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/28/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|---------------|---|
| 3_Definitions | <p>COMMERCIAL CUSTOMER A customer, other than a Residential or Public School customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.</p> <p>COMMISSION The Railroad Commission of Texas.</p> <p>COMPANY SiEnergy LP, its successors, and its assigns.</p> <p>CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>ENVIRONS The unincorporated areas in Fort Bend County, including, but not limited to, Sienna Plantation, Sienna Point, Sienna North and adjacent properties.</p> <p>RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.</p> <p>RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.</p> <p>RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.</p> |
| 5_CE | <p>SiEnergy Commercial Environs Tariff.</p> <p>Application of Schedule: This Schedule is applicable to all Commercial Customers in the Environs purchasing natural gas from SiEnergy, L.P., (hereinafter SiEnergy) for use at the point of delivery.</p> <p>Monthly Base Rate: Customer's base monthly bill will be calculated using the following Customer and Ccf charges:</p> <p>Customer Charge \$30.00 per month, plus All Ccf at \$.3710 per Ccf.</p> <p>Purchased Gas Adjustment: In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Adjustment which is equal to the estimated Weighted Average Cost of Gas for the period covered by the bill computed in accordance with SiEnergy's Rate PGA Purchased Gas Adjustment tariff in effect during the billing month.</p> <p>Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of any</p> |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18603

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

governmental levies payable by the Company, exclusive of federal income taxes. From time to time, any tax factor may be adjusted, if required, to account for any over or under recovery by the Company and to include an amount equivalent to the proportionate part of any new tax or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross Receipts Taxes and Franchise Fees applicable within municipalities shall only be charged to customers within the incorporated areas.

Surcharges: In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider: Rider PSF, Rider RCE, and Rider WNA.

Conditions: Subject in all respects to applicable laws, rules and regulations from time to time in effect.

R_PGAI

RATE PGA PURCHASED GAS ADJUSTMENT TARIFF
Applicable to all customer classes.

Purpose and Intent:

This provision is intended to allow collection of the gas purchase costs of SiEnergy, L.P., (hereinafter SiEnergy or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Adjustment and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. SiEnergy will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.

Applicability:

This clause shall apply to all SiEnergy gas tariffs that incorporate this Purchased Gas Adjustment tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions: Standard Cubic Foot of Gas - the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf - one hundred standard cubic feet of gas.

Mcf - one thousand standard cubic feet of gas.

Purchased Gas Volumes - The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18603

RATE SCHEDULESCHEDULE IDDESCRIPTION

Purchased Gas Cost(s) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by SiEnergy for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Adjustment during the same period.

Lost and Unaccounted for Gas (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Adjustment (PGA) - An Adjustment on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Adjustment, all as more specifically described herein.

Annual Review Period - The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Adjustment - A credit or surcharge included in the Purchased Gas Adjustment to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis.

R_PGA2

Record Keeping:

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation:

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by SiEnergy, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18603

RATE SCHEDULESCHEDULE IDDESCRIPTION

Purchased Gas Adjustment Calculation: Each customer bill shall include a Purchased Gas Adjustment reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro-rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Adjustment to account for any Annual Imbalance Total.

Annual Review: For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total, LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative:

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total, LUG Volume is positive and is greater than five percent of Purchased Gas Volumes:

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows

(1)The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined

(2)Minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Adjustment Calculation: The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month. The recovery shall be through a Reconciliation Adjustment included in the Purchased Gas Adjustment. The Reconciliation Adjustment for each month shall be determined as follows

(1)Each month of the twelve-month reconciliation period, the Reconciliation Adjustment, expressed in Ccfs, shall be calculated by dividing the amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

(2)At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18603

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

surcharged during the successor 12-month period.

ANNUAL RECONCILIATION REPORT: The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

(1) A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

(2) A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

(3) A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

(4) A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7_PSF

Application: Applicable to all customer classes.

Company will charge a surcharge to recover pipeline safety and regulatory fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules.

The Company will charge a one-time customer charge per bill of \$1.00 per service or service line

8_RCE

Application:

Applicable to all customer classes.

Monthly calculation:

The bill of each customer shall include a surcharge designed to recover the Company's rate case expenses. The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the effective date of the rates set forth in this tariff.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.66 percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed pursuant to the order in question.

Application:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18603

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

11_WNA

Applicable to all customer classes.

Monthly Calculation: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$WNA \text{ Rate} = WND / CMV + RC.$$

WND is calculated based on the following formula:

$$WND = ((HDDn / HDDa * HL) - HL) * VR.$$

Definitions:

WND - Weather Normalization Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be returned to or recovered from the customers each month from October through April as a result of any prior year's over or under collections.

Reconciliation Audit: An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine: (a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer as established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18603

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Determination and Application of the Reconciliation Component: If the Reconciliation Audit reflects either an over recovery or under recovery of revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

Monthly Report: By the 25th day of the following month, the Company will file with the Regulatory authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

Annual Report: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

- 1) A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
- 2) A schedule of the weather normalized volumes and repective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
- 3) A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalized gas sales volumes and revenues.
- 4) A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

1_Contents_Env

TABLE OF CONTENTS

Applicable to Entire System Rate Schedule Description

- 1. TABLE OF CONTENTS
- 2. UTILITY OPERATIONS AND SERVICE AREAS
- 3. DEFINITIONS
- 4. RATE RE RESIDENTIAL ENVIRONS SALES
- 5. RATE CE COMMERCIAL ENVIRONS SALES
- 6. RATE SE PUBLIC SCHOOL ENVIRONS SALES
- 7. RIDER PSF PIPELINE SAFETY FEE
- 8. RIDER RCE RATE CASE EXPENSES
- 9. RATE M MISCELLANEOUS SERVICE CHARGES
- 10. RATE LEP LINE EXTENSION POLICY

2_Service_Areas

SiEnergy, LP owns and operates a natural gas distribution system that provides natural gas service in the City of Missouri City, Texas and Fort Bend County,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP**TARIFF CODE: DS RRC TARIFF NO: 18603****RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

June Dively
SiEnergy, LP
P.O. Box 340279
Austin, TX 78734-0279
(512) 261-4152

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18603

| CUSTOMERS | | | | |
|------------------------|--|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 8826 | N | ccf | \$.5113 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.5113 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.5113 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8824 | N | ccf | \$.3215 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.3215 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.3215 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.3229 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.3229 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.3229 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.3145 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.3145 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.3145 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.4467 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.4467 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.4467 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18603

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|--|---------------------|---------------------------|---------------------------|
| 8824 | N | ccf | \$.4773 | 10/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.4773 | 10/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.4773 | 10/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |
| 8824 | N | ccf | \$.4739 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated subdivison of Sienna Plantation and Adjacent Properties | | | |
| 8825 | N | ccf | \$.4739 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna North, in northern Fort Bend County | | | |
| 8826 | N | ccf | \$.4739 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Unincorporated Sienna Point | | | |

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 9799 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN):File 2014 PSF rate

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |