RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 1

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/16/2012

GAS CONSUMED: Y AMENDMENT DATE: 05/14/2009 OPERATOR NO: 950724

BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Rate 1 Rate Schedule No. 1 Residential Service

Distribution and Transmission Charge 2.698 per mcf

Customer Charge 10.96 Cost of Gas - See RS- 5

RS-5

PGAC Methodology - The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are:

- 1. Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cot ofor system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes.
- 2. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below.
- 3. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation by upstream third-party transporters for system supply and transportation customer supply, divided by the projected sales volumes and transportation customer volumes. Transportation costs include all charges, surcharges and fees from upstream third party transporters.
- 4. Transportation Cost Reconciliation Factor. The transportation Cost Reconciliation Factor is calculated by comparing the actual transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for transportation costs during the twelve month period ended August 31. The monetary difference (over or under-collection), with statutory interest is then divided, on a unit basis (CSCF), by the projected sales and transportation volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge to the bills of direct sales and sale for resale customers as described in Section IV below.

The Purchased Gas Cost Factor, Transportation Cost Factor, Purchased Gas Reconciliation Factor and Transportation Cost Reconciliation Factor are added and the total and applied as the Commodity Cost component of the customer's bill for a twelve month period.

RATE ADJUSTMENT PROVISIONS

See Rate Schedule No. 5

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.4311	10/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	10/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	11/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	12/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	01/01/2011
	Becken Estates - G		γ1.3070	01/01/2011
1	N	MCF	ė4 E070	02/01/2011
_	N Becken Estates - G		\$4.5070	02/01/2011
			** -0-0	00/01/0077
1	N Doglar Estatos C	MCF	\$4.5070	03/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	04/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	05/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	06/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	07/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	08/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	09/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7530	12/01/2011
CUSTOMER NAME	Becken Estates - G		•	
1	N	MCF	\$4.3730	01/01/2012
CUSTOMER NAME	Becken Estates - G		, 1.3.33	,, 2012
1	N	MCF	\$4.3730	02/01/2012
CUSTOMER NAME	N Becken Estates - G		ρ 1 .3/30	02/01/2012
			** 0000	00/01/0010
1	N	MCF	\$4.3730	03/01/2012
CUSTOMER NAME	Becken Estates - G	aines		

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.3730	04/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	05/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	06/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	07/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	08/01/2012
	Becken Estates - G		4 - 1 - 1 - 1	,,
1	N	MCF	\$4.3730	09/01/2012
CUSTOMER NAME	Becken Estates - G		γ±.3/30	09/01/2012
1			64 5500	10/01/0011
	N Becken Estates - G	MCF	\$4.7530	10/01/2011
1	N	MCF	\$4.7530	11/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	09/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	07/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	06/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	05/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	10/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	11/01/2009
CUSTOMER NAME	Becken Estates - G		, I 150	,,,
1	N	MCF	\$4.7150	12/01/2009
CUSTOMER NAME	N Becken Estates - G		φ 4 ./150	12/01/2009
			**	01/01/0070
1	N	MCF	\$4.7150	01/01/2010
CUSTOMER NAME	Becken Estates - G	aines		

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.7150	02/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	03/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
	N	MCF	\$4.7150	04/01/2010
_	Becken Estates - G		Ų 1. 7130	01/01/2010
1	N	MCF	\$4.7150	05/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	06/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	07/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	08/01/2010
	Becken Estates - G		4 - 1 - 2 - 2	,,
	N		#A E150	00/01/0010
1		MCF	\$4.7150	09/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	10/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	11/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	12/01/2012
CUSTOMER NAME	Becken Estates - G		,	
			¢2 FFF0	01 /01 /2012
_	N Becken Estates - G	MCF	\$3.5550	01/01/2013
1	N	MCF	\$3.5550	02/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	03/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	04/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
	N	MCF	\$3.5550	05/01/2013
CUSTOMER NAME	Becken Estates - G		42.2220	03/01/2013
1	N	MCF	\$3.5550	06/01/2013
CUSTOMER NAME	Becken Estates - G	aines		

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 1

CUSTOMERS CONFIDENTIAL? BILLING UNIT RRC CUSTOMER NO PGA CURRENT CHARGE PGA EFFECTIVE DATE MCF \$3.5550 07/01/2013 CUSTOMER NAME Becken Estates - Gaines N MCF \$3.5550 08/01/2013 CUSTOMER NAME Becken Estates - Gaines N MCF \$3.5550 09/01/2013 Becken Estates - Gaines CUSTOMER NAME

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9852 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Revising PGAs to show decrease effective Jan 2012 forward.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

11/04/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 2

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/22/2012

GAS CONSUMED: Y AMENDMENT DATE: 05/14/2009 OPERATOR NO:

BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RS-5

PGAC Methodology - The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are:

- 1. Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cot ofor system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes.
- 2. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below.
- 3. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation by upstream third-party transporters for system supply and transportation customer supply, divided by the projected sales volumes and transportation customer volumes. Transportation costs include all charges, surcharges and fees from upstream third party transporters.
- 4. Transportation Cost Reconciliation Factor. The transportation Cost Reconciliation Factor is calculated by comparing the actual transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for transportation costs during the twelve month period ended August 31. The monetary difference (over or under-collection), with statutory interest is then divided, on a unit basis (CSCF), by the projected sales and transportation volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge to the bills of direct sales and sale for resale customers as described in Section IV below.

The Purchased Gas Cost Factor, Transportation Cost Factor, Purchased Gas Reconciliation Factor and Transportation Cost Reconciliation Factor are added and the total and applied as the Commodity Cost component of the customer's bill for a twelve month period.

Rate 2

Rate Schedule No. 2 Small Commercial Service Distribution and Transmission Charge 2.698 per mcf Customer Charge 15.15 Cost of Gas - See RS-5

RATE ADJUSTMENT PROVISIONS

See RS-5

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

CY/CEPO LED C				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.4311	10/01/2013
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$3.5550	10/01/2012
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$3.5550	11/01/2012
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$3.5550	12/01/2012
CUSTOMER NAME	Becken Estates - G	Gaines	·	
	N	MCF	\$3.5550	01/01/2013
	Becken Estates - G		42.2220	01/01/2013
			*00	00/01/2212
1	N Dankar Fatatan G	MCF	\$3.5550	02/01/2013
	Becken Estates - G			
1		MCF	\$3.5550	03/01/2013
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$3.5550	04/01/2013
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$3.5550	05/01/2013
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$3.5550	06/01/2013
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$3.5550	07/01/2013
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$3.5550	08/01/2013
_	Becken Estates - G		~3.333°	00,01,2013
1	N		מי דדרט	00/01/2012
_	N Becken Estates - G	MCF	\$3.5550	09/01/2013
1	N	MCF	\$4.5070	10/01/2010
CUSTOMER NAME	Becken Estates - G	alnes		
1	N	MCF	\$4.5070	11/01/2010
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$4.5070	12/01/2010
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$4.5070	01/01/2011
CUSTOMER NAME	Becken Estates - G	Gaines		

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.5070	02/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	03/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	04/01/2011
_	Becken Estates - G		Ų 1.3070	01/01/2011
1	N	MCF	\$4.5070	05/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	06/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	07/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	08/01/2011
	Becken Estates - G		4	,,
	N		#4 F0F0	00/01/0011
1		MCF	\$4.5070	09/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7530	12/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	01/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	02/01/2012
CUSTOMER NAME	Becken Estates - G			
			#4 2020	02 (01 (001 0
1	N	MCF	\$4.3730	03/01/2012
CUSTOMER NAME	Becken Estates - G	allies		
1	N	MCF	\$4.3730	04/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	05/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	06/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
	N	MCF		07/01/2012
	N Becken Estates - G		\$4.3730	07/01/2012
CUSTOMER NAME				
1	N	MCF	\$4.3730	08/01/2012
CUSTOMER NAME	Becken Estates - G	aines		

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.3730	09/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7530	10/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
	N	MCF	\$4.7530	11/01/2011
_	Becken Estates - G		Ş4.7330	11/01/2011
1	N	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	05/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	07/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	09/01/2009
	Becken Estates - G		ų / 1 3 3 2 3	05/01/2005
	N		#F 2500	0.5 (0.1 (0.000
1		MCF	\$7.3520	06/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	10/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	11/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	12/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
	N	MCF	\$4.7150	01/01/2010
_	Becken Estates - G		\$4.7150	01/01/2010
1	N	MCF	\$4.7150	02/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	03/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	04/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	05/01/2010
CUSTOMER NAME	Becken Estates - G		421,200	,, 2020
			** ====	06/01/0200
1	N	MCF	\$4.7150	06/01/2010
CUSTOMER NAME	Becken Estates - G	aines		

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 2

CUSTOMERS CONFIDENTIAL? BILLING UNIT RRC CUSTOMER NO PGA CURRENT CHARGE PGA EFFECTIVE DATE MCF \$4.7150 07/01/2010 CUSTOMER NAME Becken Estates - Gaines N MCF \$4.7150 08/01/2010 CUSTOMER NAME Becken Estates - Gaines N MCF \$4.7150 09/01/2010 CUSTOMER NAME Becken Estates - Gaines

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9852 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Revising PGAs to show decrease effective Jan 2012 forward.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Small Commercial

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 3

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/22/2012

GAS CONSUMED: Y AMENDMENT DATE: 05/14/2009 OPERATOR NO:

BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Rate 3 Rate Schedule No. 3 Large Commercial Service

Distribution and Transmission Charge 2.698 per mcf

Customer Charge \$40.53 Cost of Gas - See RS-5

RS-5

PGAC Methodology - The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are:

- 1. Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cot ofor system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes.
- 2. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below.
- 3. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation by upstream third-party transporters for system supply and transportation customer supply, divided by the projected sales volumes and transportation customer volumes. Transportation costs include all charges, surcharges and fees from upstream third party transporters.
- 4. Transportation Cost Reconciliation Factor. The transportation Cost Reconciliation Factor is calculated by comparing the actual transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for transportation costs during the twelve month period ended August 31. The monetary difference (over or under-collection), with statutory interest is then divided, on a unit basis (CSCF), by the projected sales and transportation volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge to the bills of direct sales and sale for resale customers as described in Section IV below.

The Purchased Gas Cost Factor, Transportation Cost Factor, Purchased Gas Reconciliation Factor and Transportation Cost Reconciliation Factor are added and the total and applied as the Commodity Cost component of the customer's bill for a twelve month period.

RATE ADJUSTMENT PROVISIONS

See RS-5

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

CVICTON FED.C	RRC TARTET NO.			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.4311	10/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	10/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	11/01/2012
	Becken Estates - G		4-1	,,
			#2 5550	10 (01 (001 0
1	N	MCF	\$3.5550	12/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
	N	MCF	\$3.5550	01/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	02/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	03/01/2013
	Becken Estates - G	aines		
1	N	MCF	\$3.5550	04/01/2013
_	Becken Estates - G		\$3.330	04/01/2013
1	N	MCF	\$3.5550	05/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	06/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	07/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	08/01/2013
_	Becken Estates - G		Ÿ3.3330	00,01,2013
			,	00.404.5555
1	N	MCF	\$3.5550	09/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	10/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	11/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	12/01/2010
CUSTOMER NAME	Becken Estates - G			
			ė4 F070	01 /01 /0011
1	N	MCF	\$4.5070	01/01/2011
CUSTOMER NAME	Becken Estates - G	aines		

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.5070	02/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	03/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	04/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	05/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	06/01/2011
	Becken Estates - G		γ1.3070	00/01/2011
			64 5050	07/01/0011
1 CUSTOMER NAME	N Becken Estates - G	MCF	\$4.5070	07/01/2011
1	N	MCF	\$4.5070	08/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	09/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7530	12/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	01/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	02/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	03/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	04/01/2012
	Becken Estates - G			
	N	MCF	\$4.3730	05/01/2012
CUSTOMER NAME	Becken Estates - G		γ1.5750	03/01/2012
1			¢4 2720	06/01/2012
CUSTOMER NAME	N Becken Estates - G	MCF	\$4.3730	06/01/2012
				00/04/2222
1	N	MCF	\$4.3730	07/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	08/01/2012
CUSTOMER NAME	Becken Estates - G	aines		

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TAKIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.3730	09/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7530	10/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7530	11/01/2011
_	Becken Estates - G		ų 1.7330	11/01/2011
1	N	MCF	\$7.3520	09/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	07/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	06/01/2009
	Becken Estates - G		4	,,
	N		#F 2500	05 (01 (0000
1		MCF	\$7.3520	05/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	10/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	11/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	12/01/2009
CUSTOMER NAME	Becken Estates - G			, , , , , , , , , , , , , , , , , , , ,
			#A E150	01 (01 (001 0
1	N	MCF	\$4.7150	01/01/2010
CUSTOMER NAME	Becken Estates - G	allies		
1	N	MCF	\$4.7150	02/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	03/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	04/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
	N	MCF	ėл 71E0	05/01/2010
	N Becken Estates - G		\$4.7150	05/01/2010
CUSTOMER NAME				
1	N	MCF	\$4.7150	06/01/2010
CUSTOMER NAME	Becken Estates - G	aines		

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 3

CUSTOMERS CONFIDENTIAL? BILLING UNIT RRC CUSTOMER NO PGA CURRENT CHARGE PGA EFFECTIVE DATE MCF \$4.7150 07/01/2010 CUSTOMER NAME Becken Estates - Gaines N MCF \$4.7150 08/01/2010 CUSTOMER NAME Becken Estates - Gaines N MCF \$4.7150 09/01/2010 CUSTOMER NAME Becken Estates - Gaines

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9852 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Revising PGAs to show decrease effective Jan 2012 forward.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Commercial