RRC COID: 445	COMPANY NAME:	WEST TEXAS GAS, INC.	
TARIFF CODE: DS	RRC TARIFF N	0: 48	
DESCRIPTION:	Distribution Sales		STATUS: A
EFFECTIVE DATE:	01/13/1995	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/03/2002
GAS CONSUMED:	Y	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Ν	INACTIVE DATE:	
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
255	published in I	ll be billed at a rate equal to t Inside FERC's - GAS MARKET REPORT vered to Pipelines, plus \$0.667 p	, under the table entitled Prices of
RATE ADJUSTMENT P	ROVISIONS		
See rate schedule	for the rate adjust	ment provision.	

	RRC TARIFF NO:	48		
JSTOMERS	CONTRACTOR			
			PGA CURRENT CHARGE	
	N The second se	mcf	\$3.7170	09/01/2002
	TDCJustice - Dalha			
	N		\$3.9370	10/01/2002
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$4.5470	11/01/2002
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$3.8270	07/01/2002
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
		mcf	\$3.3870	08/01/2002
	N TDCJustice - Dalha		ç2.30/U	00/01/2002
	N		\$5.2970	01/01/2003
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$5.7300	02/01/2003
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$4.5770	12/01/2002
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$8.3770	03/01/2003
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$5.2070	04/01/2003
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$5.4570	05/01/2003
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$5.8470	07/01/2003
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$6.1470	06/01/2003
	TDCJustice - Dalha			, 01, 2000
33		mcf	\$5.4370	09/01/2003
CUSTOMER NAME			φ υ.τ υ/υ	02/01/2003
33		mcf	\$5.1370	08/01/2003
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$4.7370	11/01/2003
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$4.8070	10/01/2003
	TDCJustice - Dalha			

	RRC TARIFF NO: 48			
STOMERS				
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		mcf	\$5.0270	12/01/2003
CUSTOMER NAME	TDCJustice - Dalhart N	Jnit		
33	Ν	mcf	\$6.0670	01/01/2004
CUSTOMER NAME	TDCJustice - Dalhart N	Jnit		
33	N	mcf	\$5.7970	02/01/2004
CUSTOMER NAME	TDCJustice - Dalhart N	Jnit		
33	N	mcf	\$5.1970	03/01/2004
CUSTOMER NAME	TDCJustice - Dalhart N	Jnit		
33	N	mcf	\$5.3370	04/01/2004
	TDCJustice - Dalhart N		•	
	N		\$5.9870	05/01/2004
	N TDCJustice - Dalhart N		<i>43.2010</i>	05/01/2001
			** 0550	
	N		\$6.8570	06/01/2004
	TDCJustice - Dalhart N			
33	N	mcf	\$6.3470	08/01/2004
CUSTOMER NAME	TDCJustice - Dalhart N	Jnit		
	Ν		\$6.6070	07/01/2004
CUSTOMER NAME	TDCJustice - Dalhart N	Jnit		
33	N	mcf	\$5.3870	09/01/2004
CUSTOMER NAME	TDCJustice - Dalhart N	Jnit		
33	N	mcf	\$5.2570	10/01/2004
CUSTOMER NAME	TDCJustice - Dalhart N	Jnit		
33	N	mcf	\$6.2070	03/01/2005
	TDCJustice - Dalhart N		~ · · 2 · / ·	55, 9 <u>1</u> , 2005
			67 C070	11/01/0004
33	N TDCJustice - Dalhart N	mcf Init	\$7.6070	11/01/2004
33		mcf	\$6.8370	12/01/2004
CUSTOMER NAME		Jnit		
33	Ν	mcf	\$6.1970	02/01/2005
CUSTOMER NAME	TDCJustice - Dalhart N	Jnit		
33	N	mcf	\$6.2470	01/01/2005
CUSTOMER NAME	TDCJustice - Dalhart N	Jnit		
33	N	mcf	\$7.0370	04/01/2005
CUSTOMER NAME				·

	RRC TARIFF NO: 48			
STOMERS	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		mcf	\$6.9370	
	TDCJustice - Dalhart U		<i>J</i> 0. <i>JJ</i> 70	05/01/2005
			AC 2000	06 (01 (0005
33	N TDCJustice - Dalhart U	mcf	\$6.3270	06/01/2005
	N		\$7.3770	07/01/2005
CUSTOMER NAME	TDCJustice - Dalhart U	nit		
	Ν		\$9.2770	09/01/2005
CUSTOMER NAME	TDCJustice - Dalhart U	nit		
33	N	mcf	\$9.1170	12/01/2005
CUSTOMER NAME	TDCJustice - Dalhart U	nit		
33	N	mcf	\$10.4670	10/01/2005
CUSTOMER NAME	TDCJustice - Dalhart U	nit		
33	N	mcf	\$7.4270	08/01/2005
CUSTOMER NAME	TDCJustice - Dalhart U	nit		
33	N	mcf	\$11.4170	11/01/2005
CUSTOMER NAME	TDCJustice - Dalhart U	nit		
33	N	mcf	\$9.3270	01/01/2006
CUSTOMER NAME	TDCJustice - Dalhart U	nit		
33	N	mcf	\$7.4170	02/01/2006
CUSTOMER NAME	TDCJustice - Dalhart U	nit		
33	N	mcf	\$6.7270	03/01/2006
	TDCJustice - Dalhart U		¥01,270	00,01,2000
33		mcf	\$6.3670	04/01/2006
	N TDCJustice - Dalhart U		ې٥.30/U	04/01/2000
33	N	mcf	\$6.8570	08/01/2006
CUSTOMER NAME	TDCJustice - Dalhart U	nıt		
33		mcf	\$6.5470	05/01/2006
CUSTOMER NAME		nit		
33	Ν	mcf	\$5.7370	06/01/2006
CUSTOMER NAME	TDCJustice - Dalhart U	nit		
33	N	mcf	\$6.0170	07/01/2006
CUSTOMER NAME	TDCJustice - Dalhart U	nit		
33	N	mcf	\$6.9270	09/01/2006
CUSTOMER NAME				

	RRC TARIFF NO:	48		
JSTOMERS	CONTRACTOR			
			PGA CURRENT CHARGE	
	N	mcf	\$4.2370	10/01/2006
	TDCJustice - Dalha			
	N		\$7.1870	11/01/2006
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$7.3170	12/01/2006
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$6.3270	01/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$7.2170	02/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
	N		\$7.4270	03/01/2007
	TDCJustice - Dalha		Ϋ́, 12,0	00,01/2007
			\$6.7070	04/01/0007
		mcf	\$6.7070	04/01/2007
	TDCJustice - Dalha			
33	N	mcf	\$7.4270	05/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$6.9970	06/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$6.9970	07/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$5.9670	08/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$5.4370	09/01/2007
	TDCJustice - Dalha			
33	N	mcf	\$6.0070	10/01/2007
	N TDCJustice - Dalha		φυ.υυ /υ	10/01/200/
			te a	
33		mcf	\$6.9070	11/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$7.2670	12/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$7.0470	01/01/2008
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$8.8670	03/01/2008
CUSTOMER NAME	TDCJustice - Dalha	art Unit		

	RRC TARIFF NO: 48			
STOMERS				
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		mcf	\$7.9870	02/01/2008
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33		mcf	\$9.1270	04/01/2008
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$10.4870	05/01/2008
CUSTOMER NAME	TDCJustice - Dalhart (Jnit		
33	N	mcf	\$10.6970	06/01/2008
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$12.2770	07/01/2008
CUSTOMER NAME	TDCJustice - Dalhart (Jnit		
	N	mcf	\$8.5270	08/01/2008
	TDCJustice - Dalhart (<i>v</i> o. <i>32</i> /0	00,01,2000
	N		AE 02E0	00/01/0000
	N TDCJustice - Dalhart U		\$7.2370	09/01/2008
	ibcjustice - Daimart (
33	N	mcf	\$5.2870	10/01/2008
CUSTOMER NAME	TDCJustice - Dalhart (Jnit		
	Ν		\$3.9070	11/01/2008
CUSTOMER NAME	TDCJustice - Dalhart (Jnit		
33	Ν	mcf	\$5.5270	12/01/2008
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$5.4770	01/01/2009
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$3.8370	02/01/2009
CUSTOMER NAME	TDCJustice - Dalhart (Jnit		
	N	mcf	\$3.4070	03/01/2009
	N TDCJustice - Dalhart U		\$5.4070	03/01/2009
33		mcf	\$3.2870	04/01/2009
CUSTOMER NAME		Jnit		
33	Ν	mcf	\$3.3470	05/01/2009
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	Ν	mcf	\$3.5370	06/01/2009
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$3.8470	07/01/2009
CUSTOMER NAME	TDCJustice - Dalhart (Jnit		

RIFF CODE: DS	RRC TARIFF NO:	48		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
33	N	mcf	\$3.8870	08/01/2009
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$3.2170	09/01/2009
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$4.1570	10/01/2009
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$4.9570	11/01/2009
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$4.9870	12/01/2009
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$6.4170	01/01/2010
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$6.0170	02/01/2010
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$5.3370	03/01/2010
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$4.4970	04/01/2010
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$4.6070	05/01/2010
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$4.4470	06/01/2010
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$5.1770	07/01/2010
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
EASONS FOR FILING				
EW?: N RRC D	OCKET NO:	CITY ORDIN	IANCE NO:	
AMENDMENT (EXPLAIN	i):			
OTHER (EXPLAIN):Jurisdictional Rat	e to Customer		
RVICES				
PE OF SERVICE	SERVICE DESCRIPTION			

ARIFF CODE: DS	RRC TARIFF N	WEST TEXAS GAS, INC.			
ARIFF CODE: DS	RRC TARIFF N	V. 20301			
ESCRIPTION:	Distribution Sales		STATUS: A		
EFFECTIVE DATE:	11/05/2011	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 10/22/2013		
GAS CONSUMED:	Ν	AMENDMENT DATE:	OPERATOR NO:		
BILLS RENDERED:	Y	INACTIVE DATE:			
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
918	are the maxim	um applicable to Domestic consum	ons listed below, the following rates mers per meter billing cycle or for any is available at the same location.		
	Customer Char All Consumpti	ge \$7.86. on \$1.7913 per Mcf.			
	issuance, or a	such other period of time as may	shall not be less than 15 days after be provided by order of the vice is delinquent if unpaid by the		
	Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.				
	This clause shall apply to customers in the West Gas Cost Zone.				
	following com (i)Cost of ga	_	tem customers -		
		Refunds, or out of Period Adjust gas withdrawn from storage,	ments,		
		on storage gas withdrawn,			
		Gathering and Transportation Cha	irges,		
		Deliverability Charges,			
	(viii) New ta:	Capacity Charges, xes on the purchased gas or the on customer bills.	purchase transaction and not reflected		
	OU ETREMIETE	CH CUBCOMEL DIIIB.			
	date, quantity		l storage gas purchases, including the . The company shall account for weighted average cost basis.		
	Purchased Gas	Factor Calculation (PGF) -			
	Each customer	bill shall include a Purchased	Gas Factor reflecting the estimated		
			elements described in this section,		
		_	d Gas Cost Zone. The PGF shall be I the following provisions shall apply:		
		·			
	month's billin reflecting the	ng period, the PGF may include a	ed WACOG and the actual WACOG during		

RIFF CODE: DS	RRC TARIFF NO: 26581
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period
	for said Gas Cost Zone,
	Tor bara bab cobe lone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies
	specifically applied to gas costs or purchases and not otherwise reflected on the
	customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows:
	(A+/-B)+C+D=E.
	Where $A = Estimated WACOG$,
	B = Estimated WACOG/Act. WACOG Difference,
	C = Reconciliation Factor,
	D = New Taxes,
	E = Total PGF.
	Gas Cost Reconciliation (GCR) -
	The company shall keep accurate books and records of the Reconciliation Review and
	monthly PGF reports to the Railroad Commission of Texas shall account for the
	Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and
	unaccounted for gas is more or less than 5% of that metered into the system. The
	sales volumes shall be converted to the same pressure base as the purchase volumes.
	Calculations of the sales volumes furnished to its gas sales customers (from
	meters not corrected for pressure and/or temperature) shall be calculated utilizing
	the following service pressures (psia) for each listed municipality and associated
	environs:
	Balmorhea 13.48, Kermit 13.68.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of
	that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost
	of Gas and amount collected through the PGA billed on a monthly basis for said Gas
	Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying
	the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the
	Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by
	the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and
	shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility
	Commission of Texas for refunds on customer deposits and in effect during the last
	month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for
	the period under review shall be the Reconciliation Amount, the total amount to be
	refunded/surcharged in said Gas Cost Zone.

TARIFF CODE: DS RRC TARIFF NO: 26581					
KIFF CODE. 55	ARC TARIFF NO. 20001				
TE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:				
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:				
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.				
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.				
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.				
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.				
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.				
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,				
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),				
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.				
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.				
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.				
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.				

ARIFF CODE: DS	RRC TARIFF NO: 26581
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances -
	The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

See rate schedule for the rate adjustment provision.

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
31986	N	mcf	\$4.7750	03/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.2860	11/01/2013
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.8830	09/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$2.8000	08/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Lubbock			
31986	Ν	mcf	\$3.6330	10/01/2014
CUSTOMER NAME	City of Lubbock			
31986	Ν	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Lubbock			
31986	Ν	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Lubbock			
SONS FOR FILING				
N?: Y RRC D	OCKET NO:	CITY ORDIN	IANCE NO: 2011-R0468	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN):Formerly under tari	ff 12494		
VICES				

OTHER TYPE DESCRIPTION

C COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
ARIFF CODE: DS	RRC TARIFF NO: 26582
DESCRIPTION: D	Distribution Sales STATUS: A
EFFECTIVE DATE:	11/05/2011 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/22/2013
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
919	Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.
	Customer Charge \$15.59. All Consumption \$1.3767 per Mcf.
	The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
	Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.
	This clause shall apply to customers in the West Gas Cost Zone.
	The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers - (i)Cost of gas purchased,
	(ii)Credits, Refunds, or out of Period Adjustments,
	(iii) Cost of gas withdrawn from storage,
	(iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges,
	(v) opstream Gathering and Transportation charges, (vi) Storage Deliverability Charges,
	(vii) Storage Capacity Charges,
	(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.
	The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.
	Purchased Gas Factor Calculation (PGF) – Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:
	(i) In addition to the estimated weighted average cost of gas for the current
	month's billing period, the PGF may include a pro rata portion of an amount
	reflecting the difference between the estimated WACOG and the actual WACOG during

RRC COID: 445 COM	PANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26582
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows:
	<pre>(A+/-B)+C+D=E. Where A = Estimated WACOG, B = Estimated WACOG/Act. WACOG Difference, C = Reconciliation Factor, D = New Taxes, E = Total PGF.</pre>
	Gen Gent Decencilistics (GGD)
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:
	Balmorhea 13.48, Kermit 13.68.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

RIFF CODE: DS	RRC TARIFF NO: 26582
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for

RIFF CODE: DS	RRC TARIFF NO: 26582
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

See rate schedule for the rate adjustment provision.

ARIFF CODE: DS	RRC TARIFF NO:	26582		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
31986	N	mcf	\$4.7750	03/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.2860	11/01/2013
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.8830	09/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$2.8000	08/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Lubbock			
31986	Ν	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.6330	10/01/2014
CUSTOMER NAME	City of Lubbock			
31986	Ν	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Lubbock			
31986	Ν	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Lubbock			
ASONS FOR FILING				
W?:Y RRC D	OCKET NO:	CITY ORDIN	IANCE NO: 2011-R0468	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN):Formerly under tari	lff 12450		

TYPE OF SERVICE	SERVICE DESCRIPTION
В	Commercial Sales
OTHER TYPE DESCR	IPTION
С	Industrial Sales
OTHER TYPE DESCR	IPTION
D	Public Authority Sales
חדודה דעסד הדכתה	ΤΡΨΤΛΝ

OTHER TYPE DESCRIPTION

RRC COID: 445 CC	MPANY NAME: WES	T TEXAS GAS, INC.	
TARIFF CODE: DS	RRC TARIFF NO: 2	6583	
	ſ	INAL CONTRACT DATE: AMENDMENT DATE: INACTIVE DATE:	STATUS: A RECEIVED DATE: 02/07/2014 OPERATOR NO:
RATE SCHEDULE			
<u>SCHEDULE ID</u> 900	are the maximum app part of a billing c	licable to Domestic consume ycle for which gas service	ns listed below, the following rates rs per meter billing cycle or for any is available at the same location.
	issuance, or such of	76 per Mcf. bill for utility service s ther period of time as may	hall not be less than 15 days after be provided by order of the ice is delinquent if unpaid by the
	costs in a manner the ensure that all among	hat will lessen monthly flu unts billed to customers ar	tion of the Company's gas purchase ctuations in the gas cost factor and e fully reconciled with actual costs lost and unaccounted for gas.
	This clause shall ap	pply to customers in the No	rth Gas Cost Zone.
		st for said Gas Cost Zone s s for the distribution syst	hall be computed utilizing the em customers -
	(i)Cost of gas purcl	hased,	
	(ii)Credits, Refund:	s, or out of Period Adjustm	ents,
	(iii) Cost of gas w	ithdrawn from storage,	
	(iv) Interest on sto	orage gas withdrawn,	
	(v) Upstream Gather:	ing and Transportation Char	ges,
	(vi) Storage Delive	rability Charges,	
	(vii) Storage Capac:	ity Charges,	
	(viii) New taxes on on elsewhere on cust		urchase transaction and not reflected
	date, quantity, cost	t, and associated expenses.	storage gas purchases, including the The company shall account for weighted average cost basis.
		r Calculation (PGF) - shall include a Purchased G	as Factor reflecting the estimated

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.				
TARIFF CODE: DS	RRC TARIFF NO: 26583			
RATE SCHEDULE	<pre>E DECRIPTION Neighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGW shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply: (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rate portion of an amount reflecting the difference between the estimated WACOS and the actual WACOS during the previous billing period for said Gas Cost Zone, (ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone, (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone. The Purchased Gas Factor is expressed as a formula as follows: (+/-B)+C+D=E. Where A = Retimated WACOG, B = Estimated WACOG, Act. WACOG Difference, C = Reconciliation Factor; B = Total PGF. Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than S0 of that metered into the system. The alse volumes shall be convexted to the mane pressure base as the purchase volume. Calculations of the seale volumes furnished to the gas coutered into the system. The alse volumes shall be convexted to the mean pressure base as the purchase volume. Calculations of the seale volumes furnished to the gas est customers (from meters and corrected for pressures (psia) for each listed municipality and associated environs: Cacuus 13.28, Canadian 13.88, Canyon 13.45, Claude 13.38, palhart 13.07, Parrousett </pre>			
SCHEDULE ID	DESCRIPTION			
	during the period covered by the bill for said Gas Cost Zone. The PGF shall be			
	month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during			
	customer's share of any gas cost imbalances in the preceding reconciliation period			
	specifically applied to gas costs or purchases and not otherwise reflected on the			
	The Purchased Gas Factor is expressed as a formula as follows:			
	(A+/-B)+C+D=E.			
	Where			
	<pre>B = Estimated WACOG/Act. WACOG Difference, C = Reconciliation Factor, D = New Taxes,</pre>			
	of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors			
	unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated			
	Cactus 13.28, Canadian 13.88, Canyon 13.45, Claude 13.38, Dalhart 13.07, Darrouzett 13.78, Farwell 13.18, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.			
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:			
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost			

RRC COID: 445 COM	PANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26583
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be

ARIFF CODE: DS	RRC TARIFF NO: 26583
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.
	Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a sixty month recovery period. A \$0.0984 per Mcf surcharge shall be added to each monthly billing until the approved rate case expenses are recovered.
RCE Surcharge A	Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.
	WTG shall file an Annual Compliance Report with the RRC Gas Services Division

RRC COID: 4	45 COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE:	S RRC TARIFF NO: 26583
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	annually, due on or before the 30th of each June, commencing in 2014.
	The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.
RATE ADJUSTME	NT PROVISIONS
KATE ADJUSTNE	

See rate schedule for the rate adjustment provision.

	RRC TARIFF NO:	26583		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	
27	N Duraciana of House	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Hansfo	ora County		
28	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Ochilt	tree County		
22	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Canadian 8	Environs		
26	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Miami			
29	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Miami Env:	irons		
30	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Lipsco	omb County		
31	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Hemph:	ill County		
32	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Wheele	er County		
3032	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Dalhart Rural Dome	estic		
3033	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Spearman Rural Dor	nestic		
3040	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Groom Env:	irons		
3043	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Unincorporated Are	ea of Farwell		
3052	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Unincorporated Are	ea of Stratford		
3056	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Texhoma En	nvirons		
3154	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Unincorporated are	eas of Roberts County	7	
31984	N	mcf	\$3.6130	11/01/2013

RIFF CODE: DS	RRC TARIFF NO:	26583		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
31985	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Dalhart E	nvirons		
31988	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Canyon En	virons		
22	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Canadian	& Environs		
26	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Miami			
27	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Ochil	tree County	·	
29	Ν	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	Ν	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Lipsc	omb County		
31	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Wheel	er County		
3032	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Dalhart Rural Dom	estic		
3033	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Spearman Rural Do	mestic		
3040	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3052	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$5.1010	03/01/2014

ARIFF CODE: DS	RRC TARIFF NO:	26583		
STOMERS				
RC CUSTOMER NO			PGA CURRENT CHARGE	
3056	N Gitte of Worksma Br	mcf	\$5.1010	03/01/2014
	City of Texhoma Er	lvirons		
3154	Ν	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Unincorporated are	as of Roberts County		
3169		mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Kerrick, Texas			
3168	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Kerrick, Texas			
3168	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Etter, TX			
31984	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Dalhart Er	virons		
31988	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Canyon Env	virons		
22	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Canadian &	Environs		
26	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Miami			
27	Ν	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Environs of Ochilt	ree County		
29	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Miami Envi	rons		
30	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Environs of Lipsco	omb County		
31	N	mcf	\$4.6820	09/01/2014

CONFIDENTIAL? N nvirons of Wheele N alhart Rural Dome N pearman Rural Dom N ity of Groom Envi N nincorporated Area N ity of Canadian & N ity of Canadian & N ity of Miami N nvirons of Hansfo	mcf estic mcf mestic mcf irons mcf ea of Farwell mcf of Stratford mcf	PGA CURRENT CHARGE \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820	PGA EFFECTIVE DATE 09/01/2014 09/01/2014 09/01/2014 09/01/2014 09/01/2014 09/01/2014 09/01/2014 09/01/2014 09/01/2014 09/01/2014 09/01/2014 08/01/2014 08/01/2014 08/01/2014
N nvirons of Wheele N alhart Rural Dome N pearman Rural Dom N ity of Groom Envi N ity of Groom Envi N ity of Canadian & N ity of Canadian & N ity of Miami N nvirons of Hansfo	mcf er County mcf estic mcf mestic mcf irons mcf ea of Farwell mcf of Stratford mcf & Environs mcf	\$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820	09/01/2014 09/01/2014 09/01/2014 09/01/2014 09/01/2014 09/01/2014 09/01/2014 08/01/2014
nvirons of Wheele N alhart Rural Dome N pearman Rural Dom N ity of Groom Envi N nincorporated Area N ity of Canadian & N ity of Miami N nvirons of Hansfo	er County mcf estic mcf irons mcf ea of Farwell mcf of Stratford mcf & Environs mcf	\$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820	09/01/2014 09/01/2014 09/01/2014 09/01/2014 09/01/2014 08/01/2014
N alhart Rural Dome N pearman Rural Dom N ity of Groom Envi N ity of Groom Envi N ncorporated Area N ity of Canadian & N ity of Miami N nvirons of Hansfo	mcf estic mcf mestic mcf irons mcf ea of Farwell mcf of Stratford mcf & Environs mcf	\$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6430	09/01/2014 09/01/2014 09/01/2014 09/01/2014 08/01/2014
alhart Rural Dome N pearman Rural Dom N ity of Groom Envi N nincorporated Area N ity of Canadian & N ity of Miami N nvirons of Hansfo	mcf mestic mcf irons mcf ea of Farwell mcf of Stratford mcf & Environs mcf	\$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6820 \$4.6430	09/01/2014 09/01/2014 09/01/2014 09/01/2014 08/01/2014
N pearman Rural Dor N ity of Groom Envi N inincorporated Area N ity of Canadian & N ity of Miami N nvirons of Hansfo	mcf mestic mcf irons mcf ea of Farwell mcf of Stratford mcf & Environs mcf	\$4.6820 \$4.6820 \$4.6820 \$4.6430	09/01/2014 09/01/2014 09/01/2014 08/01/2014
pearman Rural Dor N ity of Groom Envi N nincorporated Area N ity of Canadian & N ity of Miami N nvirons of Hansfo	mestic mcf irons mcf ea of Farwell mcf of Stratford mcf & Environs mcf	\$4.6820 \$4.6820 \$4.6820 \$4.6430	09/01/2014 09/01/2014 09/01/2014 08/01/2014
N ity of Groom Envi N nincorporated Area N ity of Canadian & N ity of Miami N nvirons of Hansfo	mcf irons mcf ea of Farwell mcf of Stratford mcf & Environs mcf	\$4.6820 \$4.6820 \$4.6430	09/01/2014 09/01/2014 08/01/2014
ity of Groom Envi N nincorporated Area N ncorporated Area N ity of Canadian & N ity of Miami N nvirons of Hansfo	mcf ea of Farwell mcf of Stratford mcf & Environs mcf	\$4.6820 \$4.6820 \$4.6430	09/01/2014 09/01/2014 08/01/2014
N nincorporated Area N ncorporated Area N ity of Canadian & N ity of Miami N nvirons of Hansfo	mcf ea of Farwell mcf of Stratford mcf & Environs mcf	\$4.6820 \$4.6430	09/01/2014 08/01/2014
nincorporated Area N ncorporated Area N ity of Canadian & N ity of Miami N nvirons of Hansfo	ea of Farwell mcf of Stratford mcf & Environs mcf	\$4.6820 \$4.6430	09/01/2014 08/01/2014
N ncorporated Area N ity of Canadian & N ity of Miami N nvirons of Hansfo	mcf of Stratford mcf & Environs mcf	\$4.6430	08/01/2014
ncorporated Area N ity of Canadian & N ity of Miami N nvirons of Hansfo	of Stratford mcf & Environs mcf	\$4.6430	08/01/2014
N ity of Canadian & N ity of Miami N nvirons of Hansfo	mcf & Environs mcf		
ity of Canadian & N ity of Miami N nvirons of Hansfo	& Environs mcf		
N ity of Miami N nvirons of Hansfo	mcf		
ity of Miami N nvirons of Hansfo		\$4.6430	08/01/2014
N nvirons of Hansfo	mcf		
nvirons of Hansfo	mcf		
		\$4.6430	08/01/2014
N	ord County		
	mcf	\$4.6430	08/01/2014
nvirons of Ochilt	tree County		
N	mcf	\$4.6430	08/01/2014
ity of Miami Envi	irons		
N	mcf	\$4.6430	08/01/2014
nvirons of Lipsco	omb County		
N	mcf	\$4.6430	08/01/2014
nvirons of Hemph		·	
N	mcf	\$4.6430	08/01/2014
nvirons of Wheele	er County		
N	mcf	\$4.6430	08/01/2014
N	mcf	\$4.6430	08/01/2014
pearman Rural Dor	nestic		
1	nvirons of Hemph: N nvirons of Wheeld N alhart Rural Domo	N mcf N mcf N mcf N mcf Alhart Rural Domestic	N mcf \$4.6430 nvirons of Wheeler County N mcf N mcf \$4.6430 alhart Rural Domestic N mcf N mcf \$4.6430

RIFF CODE: DS	RRC TARIFF NO:	26583		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3043	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3052	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3056	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Unincorporated ar	eas of Roberts County	<i>₹</i>	
3168	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		
31988	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Canyon En			
3053	 N	mcf	\$4.6820	09/01/2014
	Unincorporated Ar		¥ 1.0020	02,01,2011
3056	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME			y1.0020	02/01/2014
3154	N	mcf	¢1 6000	00/01/2014
CUSTOMER NAME		mci eas of Roberts County	\$4.6820	09/01/2014
			-	00/01/0014
3168	N Ettor TV	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	Ν	mcf	\$4.6820	09/01/2014

	RRC TARIFF NO:	26583		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	
31985	N City of Dollarst F	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		
31988	Ν	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Canyon			
31989	Ν	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Canyon En	virons		
31988	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Canyon En	virons		
22	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Canadian	& Environs		
26	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Miami		+	
27	Ν	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Lipsc	omb County		
31	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Wheel	er County		
3032	Ν	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Dalhart Rural Dom	estic		
3033	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Spearman Rural Do	mestic		
3040	Ν	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	N	mcf	\$4.8560	07/01/2014

	RRC TARIFF NO:	26583		
STOMERS C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3052	 N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford	1	
3053	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Stratford	·	
3056	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Unincorporated ar	eas of Roberts County	7	
3168	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		
31988	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Canyon			
31989	Ν	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Canyon En	virons		
22	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Canadian	& Environs		
26	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Miami			
27	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Environs of Lipsc	omb County		
31	N	mcf	\$4.8950	05/01/2014

	RRC TARIFF NO:	26583		
STOMERS C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32	 N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Environs of Wheel	er County		
3032	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Dalhart Rural Dom	estic		
3033	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Spearman Rural Do	mestic		
3040	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3052	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3056	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Unincorporated ar	eas of Roberts County	Y	
3168	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Etter, TX			
3169	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Dalhart			
31985	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		
22	Ν	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Canadian	& Environs		
26	Ν	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Miami			
27	Ν	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	N	mcf	\$4.2750	10/01/2014

RRC TARIFF NO:	20303		
			PGA EFFECTIVE DATE
		\$4.2750	10/01/2014
City of Miami Env:	irons		
Ν	mcf	\$4.2750	10/01/2014
Environs of Lipsco	omb County		
Ν	mcf	\$4.2750	10/01/2014
Environs of Hemph:	ill County		
N	mcf	\$4.2750	10/01/2014
Environs of Wheele	er County		
N	mcf	\$4.2750	10/01/2014
Dalhart Rural Dome	estic		
N	mcf	\$4.2750	10/01/2014
Spearman Rural Dom	mestic		
N	mcf	\$4.2750	10/01/2014
City of Groom Env:			
N	mcf	\$4.2750	10/01/2014
Unincorporated Are	ea of Farwell		
N	mcf	\$4.2750	10/01/2014
Incorporated Area	of Stratford		
N	mcf	\$4.2750	10/01/2014
Unincorporated Are	ea of Stratford		
N	mcf	\$4.2750	10/01/2014
City of Texhoma E	nvirons		
N	mcf	\$4.2750	10/01/2014
			, 01, 2011
			10/01/2014
	uic L	yı.2/30	10/01/2014
		64 07F0	10/01/0014
	INCI	Ş4.2/5U	10/01/2014
N	mcf	\$4.2750	10/01/2014
City of Dalhart			
Ν	mcf	\$4.2750	10/01/2014
City of Dalhart En	nvirons		
Ν	mcf	\$4.2750	10/01/2014
	N City of Miami Env. N Environs of Lipson N Environs of Hemph N Environs of Wheel N Dalhart Rural Dom N Spearman Rural Dom N City of Groom Env. N Unincorporated Area N Unincorporated Area N Unincorporated Area N City of Texhoma Env. N City of Texhoma Env.	NmcfCity of Miami EnvironsNmcfEnvirons of Lipscomb CountyNmcfEnvirons of Hemphill CountyNmcfEnvirons of Hemphill CountyNmcfEnvirons of Wheeler CountyNmcfDalhart Rural DomesticNmcfSpearman Rural DomesticNmcfCity of Groom EnvironsNmcfUnincorporated Area of FarwellNmcfUnincorporated Area of StratfordNmcfCity of Texhoma EnvironsNmcfUnincorporated areas of Roberts CountyNmcfCity of Texhoma EnvironsNmcfEtter, TXNmcfCity of Dalhart Environs	Nmcf\$4.2750City of Miami Environsmcf\$4.2750Environs of Lipscomb CountyNstd.2750Environs of Hemphill Countystd.2750Environs of Hemphill Countystd.2750Environs of Wheeler Countystd.2750Dalhart Rural Domesticstd.2750Spearman Rural Domesticstd.2750City of Groom Environsstd.2750Olincorporated Area of Farwellstd.2750Unincorporated Area of Stratfordstd.2750Olincorporated Area of Stratfordstd.2750City of Texhoma Environsstd.2750Nmcf\$4.2750Unincorporated areas of Roberts Countystd.2750Nmcf\$4.2750City of Texhoma Environsstd.2750Nmcf\$4.2750Etter, TXmcf\$4.2750Nmcf\$4.2750City of Dalhartmcf\$4.2750Kerrick, Texasmcf\$4.2750Nmcf\$4.2750Kerrick, Texasmcf\$4.2750Nmcf\$4.2750Kerrick, Texasmcf\$4.2750City of Dalhartmcf\$4.2750City of Dalhart Environsstd.2750

	RRC TARIFF NO:	26583		
STOMERS				
			PGA CURRENT CHARGE	
31989	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Canyon En	virons		
22		mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Canadian	& Environs		
26	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Miami			
27	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Lipsc	omb County		
31	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Wheel	er County		
3032	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Dalhart Rural Dom	estic		
3033	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Spearman Rural Do	mestic		
3040	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3052	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3056	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$4.2420	04/01/2014

ARIFF CODE: DS JSTOMERS RC CUSTOMER NO 3168 CUSTOMER NAME 3169 CUSTOMER NAME 31984 CUSTOMER NAME	CONFIDENTIAL? N Etter, TX N Kerrick, Texas N City of Dalhart		<u>PGA CURRENT CHARGE</u> \$4.2420 \$4.2420	PGA EFFECTIVE DATE 04/01/2014 04/01/2014
RC CUSTOMER NO 3168 CUSTOMER NAME 3169 CUSTOMER NAME 31984	N Etter, TX N Kerrick, Texas N City of Dalhart	mcf	\$4.2420	04/01/2014
CUSTOMER NAME 3169 CUSTOMER NAME 31984	Etter, TX N Kerrick, Texas N City of Dalhart	mcf		
3169 <u>CUSTOMER NAME</u> 31984	N Kerrick, Texas N City of Dalhart		\$4.2420	04/01/2014
CUSTOMER NAME 31984	Kerrick, Texas N City of Dalhart		\$4.2420	04/01/2014
31984	N City of Dalhart	mcf		
	City of Dalhart	mcf		
CUSTOMER NAME	-		\$4.2420	04/01/2014
31985	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Dalhart En	nvirons		
31988	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Canyon Env	virons		
22	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Canadian 8	Environs		
26	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Miami			
27	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Ochilt	tree County		
29	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Miami Env:	irons		
30	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Lipsco	omb County		
31	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Hemph:	ill County		
32	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Wheele	er County		
3032	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Dalhart Rural Dome	estic		
3033	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Spearman Rural Dor	nestic		
3040	N	mcf	\$4.5000	06/01/2014

RIFF CODE: DS	RRC TARIFF NO:	26583		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3043	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3052	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3056	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Unincorporated ar	eas of Roberts County	7	
3168	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Etter, TX			
3169	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Dalhart			
31985	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		
31988	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Canyon			
31989	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Canyon En	virons		
EASONS FOR FILING				
EW?: Y RRC	DOCKET NO: GUD 10235	CITY ORDI	NANCE NO:	
AMENDMENT (EXPLAI				
OTHER (EXPLAI				
OTHER (EAFLAL				
RVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			
THE OF BERVICE				

RRC COID: 445	COMPANY NAME:	WEST TEXAS GAS, INC.		
TARIFF CODE: DS	RRC TARIFF NO	: 26584		
DESCRIPTION: D EFFECTIVE DATE: GAS CONSUMED: BILLS RENDERED:	istribution Sales 07/25/2013 N Y	ORIGINAL CONTRACT DATE: AMENDMENT DATE: INACTIVE DATE:	STATUS: A RECEIVED DATE: 02/07/2014 OPERATOR NO:	
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
901	Subject to appl are the maximum	applicable to Non-Domestic co	ions listed below, the following rates onsumers per meter billing cycle or for rvice is available at the same	
	Customer Charge All Consumption	e \$13.70. 4 \$2.59 per Mcf.		
	issuance, or su	ich other period of time as may	shall not be less than 15 days after y be provided by order of the rvice is delinquent if unpaid by the	
	Gas Cost Adjusment is intended to allow collection of the Company's costs in a manner that will lessen monthly fluctuations in the gas of ensure that all amounts billed to customers are fully reconciled wit incurred, subject to limitations for excessive lost and unaccounted			
	This clause sha	ll apply to customers in the M	North Gas Cost Zone.	
The Purchase Gas Cost for said Gas Cost Zone shall be comput following components for the distribution system customers - (i)Cost of gas purchased, (ii)Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn,				
			tments,	
	(vi) Storage De	thering and Transportation Cha liverability Charges, Capacity Charges,	arges,	
	(viii) New taxe		purchase transaction and not reflected	
	date, quantity,	cost, and associated expenses	ll storage gas purchases, including the s. The company shall account for a weighted average cost basis.	
	Purchased Gas F additional elem bill for said G	actor reflecting the estimated the testimated and the section of t	h customer bill shall include a d Weighted Average Cost of Gas, plus n, during the period covered by the be determined to the nearest \$0.001 per y:	
	month's billing	period, the PGF may include a	erage cost of gas for the current a pro rata portion of an amount ted WACOG and the actual WACOG during	

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.	
TARIFF CODE: DS	RRC TARIFF NO: 26584
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows:
	<pre>(A+/-B)+C+D=E. Where A = Estimated WACOG, B = Estimated WACOG/Act. WACOG Difference, C = Reconciliation Factor, D = New Taxes, E = Total PGF.</pre>
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated
	environs: Cactus 13.28, Canadian 13.88, Canyon 13.45, Claude 13.38, Dalhart 13.07, Darrouzett 13.78, Farwell 13.18, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last

RRC COID: 445 COM	IPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26584
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	 E DESCRIPTION Month of the audit period (gume). (iv) The sum of the monthly imbalances, plus interest for said das Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone. If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply: (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zone Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zone Purchase Gas Cost and Sales Amount on a monthly basis for the 12-month review period by the total Sales Volumes for the came period in said Gas Cost Zone. 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones 'Actual P/S Ratio'. 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a 'Usallowance Factor' for the review period. 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month. 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the total Jurisdictional Sales Volume by the Machal P/S Ratio ta arrive at the Galculated Purchased Volume is then multiplied by the WACOG to arrive at the durisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above. (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and sail score for each month of the review period. (iv) The sum of the monthly imbalances, plus interest for the period under review shall accure for each month of the review period. (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconci
	shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be
	The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component. The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for

RIFF CODE: DS	RRC TARIFF NO: 26584
KIFF CODE: D3	RC IRIFF NO: 20004
ATE SCHEDULE	
SCHEDULE ID	
SCREDULE ID	DESCRIPTION the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.
RCE Surcharge A	Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.
	WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.
	The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

	RRC TARIFF NO:	26584		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Hansf	ord County		
28	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Ochil	tree County		
30	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Lipsc	omb County		
32	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Wheel	er County		
3043	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3052	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Incorporated Area	of Stratford		
3056	N	mcf	\$3.6130	11/01/2013
	City of Texhoma E		·	
3168	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Etter, TX			
31984	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Dalhart			
31988	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Canyon			
22	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Canadian	& Environs		
26	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Miami			
31985	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		
31988	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Canyon En		-0.1010	
22	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	N City of Canadian		\$2.TUTU	03/01/2014
	-			
26	N	mcf	\$5.1010	03/01/2014

ARIFF CODE: DS	RRC TARIFF NO:	26584		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27	Ν	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	Ν	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	Ν	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Lipsc	omb County		
31	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Wheel	er County		
3040	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Groom Env		Ŷ3.1010	05/01/2011
3043	N	mcf	\$5.1010	02/01/2014
CUSTOMER NAME	N Unincorporated Ar		\$3.1010	03/01/2014
	_			
3052	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Incorporated Area			
3053	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Unincorporated Are	ea of Stratford		
3056	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Unincorporated ar	eas of Roberts County	7	
3168	Ν	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Dalhart			
29	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Miami Env			,, -010
31	N	mcf	\$3.6130	11/01/2012
15	N Environs of Hemph		\$3.0L3U	11/01/2013

	RRC TARIFF NO:	26584		
STOMERS	CONFIDENTIAL?	BILLING UNIT		PGA EFFECTIVE DATE
C CUSTOMER NO 3040	N	mcf	PGA CURRENT CHARGE \$3.6130	11/01/2013
CUSTOMER NAME			\$3.0130	11/01/2013
3053	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3154		mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Unincorporated ar	eas of Roberts County		
3169	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Kerrick, Texas			
31985	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Dalhart E	nvirons		
31989	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Canyon En	virons		
22	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Canadian	& Environs		
26	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Miami			
27	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Lipsc	omb County		
31	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Wheel	er County		
3040	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3052	N	mcf	\$4.6430	08/01/2014

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

STOMERS							
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
3053	Ν	mcf	\$4.6430	08/01/2014			
CUSTOMER NAME	Unincorporated Ar	Unincorporated Area of Stratford					
3056	Ν	mcf	\$4.6430	08/01/2014			
CUSTOMER NAME	City of Texhoma E	nvirons					
3154	Ν	mcf	\$4.6430	08/01/2014			
CUSTOMER NAME	Unincorporated ar	eas of Roberts County					
3168	Ν	mcf	\$4.6430	08/01/2014			
CUSTOMER NAME							
3169	N	mcf	\$4.6430	08/01/2014			
CUSTOMER NAME							
31984	Ν	mcf	\$4.6430	08/01/2014			
CUSTOMER NAME	City of Dalhart						
31985	Ν	mcf	\$4.6430	08/01/2014			
	City of Dalhart E	nvirons					
31988	N	mcf	\$4.6430	08/01/2014			
CUSTOMER NAME	City of Canyon						
31989	Ν	mcf	\$4.6430	08/01/2014			
CUSTOMER NAME	City of Canyon En	virons					
22	Ν	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	City of Canadian	& Environs					
26	Ν	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	City of Miami						
27	Ν	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	Environs of Hansf	ord County					
28	Ν	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	Environs of Ochil	tree County					
29	Ν	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	City of Miami Env	irons					
30	Ν	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	Environs of Lipsc	omb County					
31	Ν	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	Environs of Hemph	ill County					

ARIFF CODE: DS	RRC TARIFF NO:	26584		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	
3040	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	Ν	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3052	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3056	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME		eas of Roberts County		,,
3168	-	mcf	\$4.6820	09/01/2014
CUSTOMER NAME		liici	\$4.0020	09/01/2014
3169	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984		mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		
31988	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Canyon En	virons		
3040	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Groom Env		¥1.0990	55/ 01/ 2011
	-		64 00F0	05/01/0014
3043	N Unincorporated Ar	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Unincorporated Ar			
3052	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
22	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Canadian	& Environs		
3053	N	mcf	\$4.8950	05/01/2014

ARIFF CODE: DS	RRC TARIFF NO:	26584				
STOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
3056	Ν	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	City of Texhoma Er	virons				
3154	Ν	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	Unincorporated are	as of Roberts County				
3168	Ν	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	Etter, TX					
3169	Ν	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	Kerrick, Texas					
31984	Ν	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	City of Dalhart					
31985	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	City of Dalhart Er	virons				
31988	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	City of Canyon					
31989	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	City of Canyon Env	virons				
26	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	City of Miami					
27	Ν	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	Environs of Hansfo	Environs of Hansford County				
28	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	Environs of Ochilt	ree County				
29	Ν	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	City of Miami Envi	rons				
30	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	Environs of Lipsco	omb County				
31	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	Environs of Hemphi	ll County				
32	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	Environs of Wheele	er County				
31989	N	mcf	\$4.8560	07/01/2014		
CUSTOMER NAME	City of Canyon Env	virons				
22	N	mcf	\$4.8560	07/01/2014		

ARIFF CODE: DS	RRC TARIFF NO:	26584		
ISTOMERS				
RC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26	Ν	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Miami			
27	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Lipsc	omb County		
31	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Wheel	er County		
3040	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3052	Ν	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3056	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Unincorporated ar	eas of Roberts County	7	
3168	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		

RIFF CODE: DS	RRC TARIFF NO:	26584				
STOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
31988		mcf	\$4.8560	07/01/2014		
CUSTOMER NAME	City of Canyon					
22	Ν	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	City of Canadian	& Environs				
26	N	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	City of Miami					
27	N	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	Environs of Hansf	ord County				
28	N	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	Environs of Ochil	tree County				
29	N	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	City of Miami Env	irons				
30	N	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	Environs of Lipsco	Environs of Lipscomb County				
31	Ν	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	Environs of Hemphill County					
32	Ν	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	Environs of Wheel	er County				
3040	N	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	City of Groom Env.	irons				
3043	N	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	Unincorporated Ar	ea of Farwell				
3052	Ν	mcf	\$4.2750	10/01/2014		
	Incorporated Area	of Stratford	·			
3053	N	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	Unincorporated Ar		+ - / 0 V			
3056	N	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	City of Texhoma E		Ŷ1.2/JU	70/01/2011		
3154	N		64 07F0	10/01/0014		
CUSTOMER NAME		mcf eas of Roberts Count	\$4.2750	10/01/2014		
3168	N	mcf	\$4.2750	10/01/2014		
CUSTOMER NAME	Etter, TX					
3169	Ν	mcf	\$4.2750	10/01/2014		

ARIFF CODE: DS	RRC TARIFF NO:	26584		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
31984	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Dalhart			
31985	Ν	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		
31988	Ν	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Canyon			
31989	Ν	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Canyon En	virons		
22	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Canadian	& Environs		
26	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Miami			
27	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Lipsc	omb County		
31	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Wheel	er County		
3040	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3052	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3056	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3154		mcf	\$4.2420	04/01/2014
CUSTOMER NAME		eas of Roberts County		
3168	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Etter, TX			
3169	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Dalhart			
31985	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		
31988	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Canyon			
31989	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Canyon En	virons		
22		mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Canadian	& Environs		
26	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Miami			
27	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Lipsc	omb County		
31	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Wheel	er County		
3040	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Groom Env	irons		

RIFF CODE: DS	RRC TARIFF NO:	26584		
ISTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3052	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3056	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Unincorporated are	eas of Roberts County	<i>Į</i>	
3168	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Etter, TX			
3169	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Dalhart			
31985	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		
31988	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Canyon			
31989	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Canyon En	virons		
EASONS FOR FILING				
NEW?: Y RRC D	OCKET NO: GUD 10235	CITY ORDIN	NANCE NO:	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN	-			
ERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
3	Commercial Sales			
OTHER TYPE DESCRIP	NOITY			
2	Industrial Sales			
OTHER TYPE DESCRIP				
)	Public Authority Sal	les		

RIFF CODE: DS	RRC TARIFF N	WEST TEXAS GAS, INC.	
TRIFF CODE: DS	RRC IARIFF N	20305	
SCRIPTION: D	istribution Sales		STATUS: A
EFFECTIVE DATE:	07/25/2013	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/07/2014
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
904	are the maximu	m applicable to Domestic consum	ons listed below, the following rates mers per meter billing cycle or for any is available at the same location.
	Customer Charg	re \$10.00.	
		on \$3.76 per Mcf.	
	issuance, or s	such other period of time as may	shall not be less than 15 days after be provided by order of the vice is delinquent if unpaid by the
	costs in a man ensure that al incurred, subj	ner that will lessen monthly fl l amounts billed to customers a	action of the Company's gas purchase auctuations in the gas cost factor and are fully reconciled with actual costs re lost and unaccounted for gas. This has Cost Zone.
	The Purchase G	as Cost for said Gas Cost Zone	shall be computed utilizing the
		oonents for the distribution sys	
	(i)Cost of gas		
		efunds, or out of Period Adjust	ments,
		gas withdrawn from storage, on storage gas withdrawn,	
		Sathering and Transportation Cha	rges,
		Deliverability Charges,	
	(vii) Storage	Capacity Charges,	
		tes on the purchased gas or the on customer bills.	purchase transaction and not reflected
	date, quantity	_	l storage gas purchases, including the . The company shall account for . weighted average cost basis.
	Purchased Gas	Factor Calculation (PGF) -	
	Each customer	bill shall include a Purchased	Gas Factor reflecting the estimated
	during the per	riod covered by the bill for sai	elements described in this section, d Gas Cost Zone. The PGF shall be the following provisions shall apply:
	(i) In additic	on to the estimated weighted ave	rage cost of gas for the current
	month's billin reflecting the	ng period, the PGF may include a	pro rata portion of an amount ed WACOG and the actual WACOG during

RIFF CODE: DS	RRC TARIFF NO: 26585
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows:
	(A + / -B) + C + D = E.
	Where
	A = Estimated WACOG,
	B = Estimated WACOG/Act. WACOG Difference, C = Reconciliation Factor,
	C = Reconcritication Factor, D = New Taxes,
	E = Total PGF.
	Gas Cost Reconciliation (GCR) -
	The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:
	Balmorhea 13.48, Kermit 13.68.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

RIFF CODE: DS	RRC TARIFF NO: 26585
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for

RIFF CODE: DS	RRC TARIFF NO: 26585
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.
RCE Surcharge A	Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.
	WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.
	The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

See rate schedule for the rate adjustment provision.

	RRC TARIFF NO:	26585		
JSTOMERS				
RC CUSTOMER NO			PGA CURRENT CHARGE	
3035	N	mcf	\$3.2860	11/01/2013
CUSTOMER NAME	WTG Rural Domestic			
31987	Ν	mcf	\$3.2860	11/01/2013
CUSTOMER NAME	City of Lubbock En	virons		
3029	N	mcf	\$3.2860	11/01/2013
CUSTOMER NAME	City of Kermit & E	nvirons		
3029	N	mcf	\$4.7750	03/01/2014
CUSTOMER NAME	City of Kermit & E	nvirons		
3034	N	mcf	\$4.7750	03/01/2014
CUSTOMER NAME	City of Imperial &	Environs		
3035	N	mcf	\$4.7750	03/01/2014
CUSTOMER NAME	WTG Rural Domestic			
31987	N	mcf	\$4.7750	03/01/2014
CUSTOMER NAME	City of Lubbock En	virons		
3034	N	mcf	\$3.2860	11/01/2013
CUSTOMER NAME	City of Imperial &	Environs		
3029	N	mcf	\$2.8000	08/01/2014
CUSTOMER NAME	City of Kermit & E	nvirons		
3034	N	mcf	\$2.8000	08/01/2014
CUSTOMER NAME	City of Imperial &	Environs		
3035	N	mcf	\$2.8000	08/01/2014
CUSTOMER NAME	WTG Rural Domestic			
31987	N	mcf	\$2.8000	08/01/2014
	City of Lubbock En		+ <u>-</u>	
3029	- N	mcf	\$3.8830	09/01/2014
CUSTOMER NAME			¥2.0000	0270172011
3034	N	mcf	\$3.8830	09/01/2014
CUSTOMER NAME	N City of Imperial &		ç2.003U	09/01/2014
			42 0020	00/01/0014
3035	N	mcf	\$3.8830	09/01/2014
CUSTOMER NAME	WTG Rural Domestic			
31987	N	mcf	\$3.8830	09/01/2014
CUSTOMER NAME	City of Lubbock En	virons		
3029	Ν	mcf	\$3.8960	05/01/2014

JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3034	Ν	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Imperial a	Environs		
3035	Ν	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	WTG Rural Domestic	C		
31987	Ν	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Lubbock E	nvirons		
3029	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Kermit & 1	Invirons		
3034	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Imperial a	Environs		
3035	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	WTG Rural Domestic	C		
31987	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Lubbock E	nvirons		
3029	N	mcf	\$3.6330	10/01/2014
CUSTOMER NAME	City of Kermit & D	Invirons		
3034	N	mcf	\$3.6330	10/01/2014
CUSTOMER NAME	City of Imperial a	& Environs		
3035	N	mcf	\$3.6330	10/01/2014
CUSTOMER NAME	WTG Rural Domestic	2		
31987	N	mcf	\$3.6330	10/01/2014
CUSTOMER NAME	City of Lubbock En	nvirons		
3029	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Kermit & 1	Invirons		
3034	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Imperial a	È Environs		
3035	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	WTG Rural Domestic	C		
31987	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Lubbock E	nvirons		
3029	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Kermit & I	Environs		
3034	N	mcf	\$3.3410	06/01/2014

RRC COID: 445	COMPANY NAME: WE	ST TEXAS GAS, I	NC.	
TARIFF CODE: DS	RRC TARIFF NO:	26585		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3035	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	WTG Rural Domestic			
31987	Ν	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Lubbock Env	irons		
REASONS FOR FILING				
NEW?: Y RRC I	DOCKET NO: GUD 10235	CITY ORDINA	ANCE NO:	
AMENDMENT (EXPLAI)	N):			
OTHER (EXPLAI)	N):			
ERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
A	Residential Sales			
OTHER TYPE DESCRI	PTION			

RC COID: 445 CO	OMPANY NAME: WEST TEXAS GAS, INC.	
ARIFF CODE: DS	RRC TARIFF NO: 26586	
ESCRIPTION: Di	stribution Sales	STATUS: A
EFFECTIVE DATE:	07/25/2013 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/07/2014
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
	Y INACTIVE DATE:	
ATE SCHEDULE	-	
SCHEDULE ID	DESCRIPTION	
905	Subject to applicable rate adjustment provisio are the maximum applicable to Non-Domestic con any part of a billing cycle for which gas serv location.	nsumers per meter billing cycle or for
	Customer Charge \$13.70. All Consumption \$2.59 per Mcf.	
	The due date of the bill for utility service s issuance, or such other period of time as may regulatory authority. A bill for utility serv due date.	be provided by order of the
	Gas Cost Adjusment is intended to allow collec costs in a manner that will lessen monthly flu ensure that all amounts billed to customers ar incurred, subject to limitations for excessive	actuations in the gas cost factor and re fully reconciled with actual costs
	This clause shall apply to customers in the We	est Gas Cost Zone.
	The Purchase Gas Cost for said Gas Cost Zone s following components for the distribution syst	
	(i)Cost of gas purchased,	
	(ii)Credits, Refunds, or out of Period Adjustm	nents,
	(iii) Cost of gas withdrawn from storage,	
	(iv) Interest on storage gas withdrawn,	
	(v) Upstream Gathering and Transportation Char	cges,
	<pre>(vi) Storage Deliverability Charges, (vii) Storage Capacity Charges,</pre>	
	(viii) New taxes on the purchased gas or the p on elsewhere on customer bills.	purchase transaction and not reflected
	The company shall keep accurate records of all date, quantity, cost, and associated expenses. storage gas purchases and withdrawals using a	The company shall account for
	Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased G Weighted Average Cost of Gas, plus additional during the period covered by the bill for said	elements described in this section, d Gas Cost Zone. The PGF shall be
	determined to the nearest \$0.001 per Mcf, and (i) In addition to the estimated weighted aver month's billing period, the PGF may include a	rage cost of gas for the current

RRC COID: 445 COM	IPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26586
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows:
	(A+/-B)+C+D=E.
	Where
	A = Estimated WACOG,
	B = Estimated WACOG/Act. WACOG Difference,
	C = Reconciliation Factor, D = New Taxes,
	E = Total PGF.
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:
	Balmorhea 13.48, Kermit 13.68.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility

RIFF CODE: DS	RRC TARIFF NO: 26586
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

TARIFF CODE: DS RRC TARIFF NO: 26586				
ARIFF CODE: D5	REC IARIFF NO: 20300			
RATE SCHEDULE				
<u>SCHEDULE ID</u>	DESCRIPTION The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component. Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the protect of the number of Mcf			
	billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.			
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.			
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.			
RCE Surcharge A	Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.			
	WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.			
	The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.			

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

N Sy of Lubbock E N Sy of Imperial N Sy of Kermit & N S Rural Commerce N Sy of Kermit & N Sy of Kermit & N Sy of Kermit & N S Rural Commerce N	mcf Environs mcf Environs mcf Environs mcf & Environs mcf cial mcf Environs mcf Environs mcf Environs mcf Environs mcf Environs	PGA CURRENT CHARGE \$3.2860 \$3.2860 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$3.2860 \$3.2860	PGA EFFECTIVE DATE 11/01/2013 11/01/2013 03/01/2014 03/01/2014 03/01/2014 03/01/2014 11/01/2013 11/01/2013 11/01/2013 11/01/2013
N Sy of Lubbock E N Sy of Imperial N Sy of Kermit & N S Rural Commerce N Sy of Lubbock E N Sy of Kermit & N S Rural Commerce	mcf Environs mcf Environs mcf Environs mcf & Environs mcf cial mcf Environs mcf Environs mcf Environs mcf Environs mcf Environs	\$3.2860 \$3.2860 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$3.2860	11/01/2013 11/01/2013 03/01/2014 03/01/2014 03/01/2014 03/01/2014 11/01/2013
Ty of Lubbock E N Ty of Imperial N Ty of Kermit & N Ty of Imperial N S Rural Commerc N Ty of Lubbock E N Ty of Kermit & N S Rural Commerc	Environs mcf & Environs mcf & Environs mcf & Environs mcf cial mcf Environs mcf Environs mcf Environs mcf Environs	\$3.2860 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$4.7750 \$3.2860	11/01/2013 03/01/2014 03/01/2014 03/01/2014 03/01/2014 11/01/2013
N Ey of Imperial N Ey of Kermit & N Ey of Imperial N B Rural Commerce N Ey of Lubbock E N Ey of Kermit & N Ey of Kermit &	mcf & Environs Environs & Environs mcf dial Environs mcf Environs mcf Environs	\$4.7750 \$4.7750 \$4.7750 \$4.7750 \$3.2860	03/01/2014 03/01/2014 03/01/2014 03/01/2014 11/01/2013
y of Imperial N Y of Kermit & N Y of Imperial N S Rural Commerc N Y of Lubbock E N Y of Kermit & N S Rural Commerc	& Environs mcf Environs mcf cial mcf Environs mcf Environs mcf Environs mcf Environs	\$4.7750 \$4.7750 \$4.7750 \$4.7750 \$3.2860	03/01/2014 03/01/2014 03/01/2014 03/01/2014 11/01/2013
N Ey of Kermit & N Ey of Imperial N G Rural Commerc N Ey of Lubbock E N Ey of Kermit & N G Rural Commerc	mcf Environs & Environs mcf cial Cnvirons mcf Environs mcf Environs	\$4.7750 \$4.7750 \$4.7750 \$3.2860	03/01/2014 03/01/2014 03/01/2014 11/01/2013
y of Kermit & N Ty of Imperial N G Rural Commerc N Ty of Lubbock E N Ty of Kermit & N G Rural Commerc	Environs mcf & Environs mcf Chvirons mcf Environs mcf Environs mcf Environs	\$4.7750 \$4.7750 \$4.7750 \$3.2860	03/01/2014 03/01/2014 03/01/2014 11/01/2013
N Ey of Imperial N E Rural Commerc N Ey of Lubbock E N Ey of Kermit & N E Rural Commerc	mcf & Environs mcf dial mcf Environs mcf Environs mcf	\$4.7750 \$4.7750 \$3.2860	03/01/2014 03/01/2014 11/01/2013
y of Imperial N Rural Commerc N y of Lubbock E N y of Kermit & N S Rural Commerc	& Environs mcf cial mcf Environs mcf Environs mcf Environs	\$4.7750 \$4.7750 \$3.2860	03/01/2014 03/01/2014 11/01/2013
N B Rural Commerc N Ey of Lubbock E N Ey of Kermit & N B Rural Commerc	mcf cial mcf Chvirons mcf Environs mcf	\$4.7750	03/01/2014 11/01/2013
Rural Commerce N Ey of Lubbock E N Ey of Kermit & N B Rural Commerce	rial mcf Environs Environs mcf mcf	\$4.7750	03/01/2014 11/01/2013
N Ey of Lubbock E N Ey of Kermit & N & Rural Commerc	mcf Environs Environs mcf	\$3.2860	11/01/2013
y of Lubbock E N y of Kermit & N & Rural Commerc	Environs mcf Environs mcf	\$3.2860	11/01/2013
N cy of Kermit & N G Rural Commerc	mcf Environs mcf		
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N G Rural Commerc	mcf	\$3.2860	
G Rural Commerc		\$3.2860	11/01/2013
	cial		
N			
	mcf	\$2.8000	08/01/2014
y of Kermit &	Environs		
N	mcf	\$2.8000	08/01/2014
cy of Imperial	& Environs		
N	mcf	\$2.8000	08/01/2014
G Rural Commerc	cial		
N	mcf	\$2.8000	08/01/2014
y of Lubbock E	Invirons		
N	mcf	\$3.8830	09/01/2014
y of Kermit &	Environs		
N	mcf	\$3.8830	09/01/2014
y of Imperial	& Environs		
N	mcf	\$3.8830	09/01/2014
G Rural Commerc	zial		
N	mcf	\$3.8830	09/01/2014
	Invirons		
у ог цирроск Е		¢2,0000	05/01/2014
	N Rural Commerc N	N mcf Rural Commercial N mcf y of Lubbock Environs	N mcf \$3.8830 Rural Commercial N mcf \$3.8830

ARIFF CODE: DS	RRC TARIFF NO:	26586		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3034	Ν	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Imperial a	& Environs		
3036	Ν	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	WTG Rural Commerc:	ial		
31987	Ν	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Lubbock En	nvirons		
3029	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Kermit & D	Environs		
3034	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Imperial a	& Environs		
3036	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	WTG Rural Commerc:	ial		
31987	N	mcf	\$3.2010	07/01/2014
	City of Lubbock E			, .
3029	N	mcf	\$3.6330	10/01/2014
CUSTOMER NAME	City of Kermit & D	Environs	·	
3034	N	mcf	\$3.6330	10/01/2014
	City of Imperial a			
3036	N	mcf	\$3.6330	10/01/2014
CUSTOMER NAME	WTG Rural Commerc:		~J.0550	10,01,2011
31987	N	mcf	\$3.6330	10/01/2014
	N City of Lubbock E		۵۵.0330	10/01/2014
			40 00F0	04/01/0014
3029	N City of Kormit 6 1	mcf	\$3.8750	04/01/2014
	City of Kermit & 1			
3034	N Gitter of Terrorical	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Imperial a			
3036	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	WTG Rural Commerc:	ial		
31987	Ν	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Lubbock En	nvirons		
3029	Ν	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Kermit & 1	Environs		
3034	N	mcf	\$3.3410	06/01/2014
3034 CUSTOMER NAME	N City of Imperial a		\$3.3410	06/01/2014

inc corp. 445	COMPANY NAME: WE		INC.	
TARIFF CODE: DS	RRC TARIFF NO:	26586		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3036	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	WTG Rural Commercia	.1		
31987	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Lubbock Env	rirons		
REASONS FOR FILING				
	DOCKET NO: GUD 10235	CITY ORDI	NANCE NO:	
		CITY ORDI	NANCE NO:	
NEW?: Y RRC	EN):	CITY ORDI	NANCE NO:	
AMENDMENT (EXPLA) OTHER (EXPLA)	EN):	CITY ORDI	NANCE NO:	
NEW?: Y RRC AMENDMENT(EXPLA) OTHER(EXPLA)	EN):	CITY ORDI	NANCE NO:	
NEW?: Y RRC AMENDMENT (EXPLAJ OTHER (EXPLAJ	EN):	CITY ORDI	NANCE NO:	
NEW?: Y RRC AMENDMENT(EXPLA) OTHER(EXPLA) SERVICES TYPE OF SERVICE	EN): EN):	CITY ORDI	NANCE NO:	
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NEW?: Y RRC AMENDMENT (EXPLA) OTHER (EXPLA) SERVICES TYPE OF SERVICE B	EN): EN): SERVICE DESCRIPTION Commercial Sales	CITY ORDI	NANCE NO:	
NEW?: Y RRC AMENDMENT(EXPLA) OTHER(EXPLA) OTHER(EXPLA) SERVICES TYPE OF SERVICE B OTHER TYPE DESCR	EN): EN): SERVICE DESCRIPTION Commercial Sales IPTION Industrial Sales	CITY ORDI	NANCE NO:	
NEW?: Y RRC AMENDMENT (EXPLAJ OTHER (EXPLAJ SERVICES TYPE OF SERVICE B OTHER TYPE DESCR	EN): EN): SERVICE DESCRIPTION Commercial Sales IPTION Industrial Sales		NANCE NO:	

ARIFF CODE: DS	RRC TARIFF N	D: 26587	
DESCRIPTION:	Distribution Sales		STATUS: A
EFFECTIVE DATE:	07/25/2013	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/07/2014
GAS CONSUMED:	Ν	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
906	are the maximu	m applicable to Domestic consum	ions listed below, the following rates mers per meter billing cycle or for any e is available at the same location.
	Customer Charg All Consumptic	ge \$10.00. on \$3.76 per Mcf.	
	issuance, or s	such other period of time as may	shall not be less than 15 days after y be provided by order of the rvice is delinquent if unpaid by the
	costs in a mar ensure that al	ner that will lessen monthly fl l amounts billed to customers a	ection of the Company's gas purchase Luctuations in the gas cost factor and are fully reconciled with actual costs re lost and unaccounted for gas.
	This clause sh	all apply to customers in the S	South Gas Cost Zone.
	following comp (i)Cost of gas	oonents for the distribution sys purchased,	
		efunds, or out of Period Adjust	cments,
		gas withdrawn from storage, on storage gas withdrawn,	
		Sathering and Transportation Cha	arges,
	-	Deliverability Charges,	-
	(vii) Storage	Capacity Charges,	
		tes on the purchased gas or the on customer bills.	purchase transaction and not reflected
	date, quantity	-	ll storage gas purchases, including the s. The company shall account for a weighted average cost basis.
	scorage gas pt	and withdrawars using a	a weighted average cost Dasis.
		Factor Calculation (PGF) -	
			Gas Factor reflecting the estimated L elements described in this section,
	-		l elements described in this section, id Gas Cost Zone. The PGF shall be
		-	the following provisions shall apply:
	month's billir	ng period, the PGF may include a	
		e difference between the estimat Dilling period for said Gas Cost	ed WACOG and the actual WACOG during

RIFF CODE: DS	RRC TARIFF NO: 26587
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the
	customer's share of any gas cost imbalances in the preceding reconciliation period
	for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies
	specifically applied to gas costs or purchases and not otherwise reflected on the
	customer bill for said Gas Cost Zone. The Purchased Gas Factor is expressed as a
	formula as follows:
	(A + / -B) + C + D = E. Where A = Estimated WACOG,
	Where A = Estimated WACOG, B = Estimated WACOG/Act. WACOG Difference,
	C = Reconciliation Factor,
	D = New Taxes,
	E = Total PGF.
	Con Cont Regonailistion (CCR)
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and
	monthly PGF reports to the Railroad Commission of Texas shall account for the
	Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and
	unaccounted for gas is more or less than 5% of that metered into the system. The
	sales volumes shall be converted to the same pressure base as the purchase volumes.
	Calculations of the sales volumes furnished to its gas sales customers (from
	meters not corrected for pressure and/or temperature) shall be calculated utilizing
	the following service pressures (psia) for each listed municipality and associated
	environs:
	Devine 14.68,
	Eden 14.08,
	Junction 14.18, LaVernia 14.68,
	Menard 14.08,
	Natalia 14.68,
	Paint Rock 14.28,
	Somerset 14.68,
	Sonora 13.98.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of
	that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost
	of Gas and amount collected through the PGA billed on a monthly basis for said Gas
	Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying
	the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the
	Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by
	the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and
	(11, Inserver shart be appread to each momenty imparance for sale Gas cost 2011 and

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26587
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the

ARIFF CODE: DS	RRC TARIFF NO: 26587				
ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	review.				
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.				
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.				
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.				
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.				
RCE Surcharge A	Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.				
	WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.				
	The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.				

See rate schedule for the rate adjustment provision.

3045 N mcf \$4.9710 11/01/20. GUSTOMER NAME City of LaFryor 3059 N mof \$4.9710 11/01/20. 3059 N mof \$4.9710 11/01/20. 11/01/20. GUSTOMER NAME City of Eden	ARIFF CODE: DS	RRC TARIFF NO:	26587		
3045 N mcf \$4.9710 11/01/20. CUSTOMER NAME City of LaPryor 3059 N mcf \$4.9710 11/01/20. 3059 N mcf \$4.9710 11/01/20. 11/01/20. 3039 N mcf \$4.9710 11/01/20. 11/01/20. 3039 N mcf \$4.9710 11/01/20. 11/01/20. GUSTOMER NAME Brady Environs 11/01/20. 11/01/20. 3061 N mcf \$4.9710 11/01/20. GUSTOMER NAME City of Sonora & Environs 11/01/20. 3063 N mcf \$4.9710 11/01/20. GUSTOMER NAME City of LaVernia Environs 03/01/20. 3035 N mcf \$6.0400 03/01/20. GUSTOMER NAME City of LaVernia Environs 03/01/20. GUSTOMER NAME Brady Environs \$6.0400 03/01/20. GUSTOMER NAME City of LaVernia Environs \$6	STOMERS				
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CUSTOMER NAME City of Eden 3039 N mof \$4.9710 11/01/20 CUSTOMER NAME Brady Environs 11/01/20 11/01/20 3061 N mof \$4.9710 11/01/20 CUSTOMER NAME City of Sonora & Environs 11/01/20 11/01/20 GUSTOMER NAME Miles Environs 11/01/20 11/01/20 GUSTOMER NAME Miles Environs 11/01/20 11/01/20 GUSTOMER NAME City of LaVernia Environs 11/01/20 11/01/20 GUSTOMER NAME City of LaVernia Environs 30/01/20 0/01/20 GUSTOMER NAME WTG Rural Domestic 30/01/20 0/01/20 GUSTOMER NAME Frady Environs 0/01/20 0/01/20 GUSTOMER NAME TGU System - General Service 0/01/20 0/01/20 GUSTOMER NAME City of LaPryor 0/01/20 0/01/20 GUSTOMER NAME City of Paint Rock Environs 0/01/20 0/01/20 GUSTOMER NAME City of Eden Environs 0/01/20 0/01/20 GUSTOMER NA	CUSTOMER NAME	City of LaPryor			
3039 N mof \$4.9710 11/01/20 CUSTOMER NAME Brady Environs 11/01/20 11/01/20 11/01/20 S061 N mcf \$4.9710 11/01/20 11/01/20 CUSTOMER NAME City of Sonora & Environs 11/01/20 11/01/20 11/01/20 S063 N mcf \$4.9710 11/01/20 11/01/20 CUSTOMER NAME Miles Environs 11/01/20 11/01/20 11/01/20 CUSTOMER NAME Miles Environs 11/01/20 11/01/20 11/01/20 CUSTOMER NAME City of LaVernia Environs \$6.0400 03/01/20 11/01/20 S035 N mcf \$6.0400 03/01/20 11/01/20 CUSTOMER NAME Brady Environs 11/01/20 11/01/20 11/01/20 S039 N mcf \$6.0400 03/01/20 11/01/20 CUSTOMER NAME TGU System - General Service 11/01/20 11/01/20 11/01/20 S054 N mcf \$6.0400 03/01/20	3059	N	mcf	\$4.9710	11/01/2013
CUETOMER NAMEBrady Environs3061Nmcf\$4.971011/01/203063Nmcf\$4.971011/01/203063Nmcf\$4.971011/01/20CUSTOMER NAMEMiles Environs11/01/2034638Nmcf\$6.040003/01/203035Nmcf\$6.040003/01/203035Nmcf\$6.040003/01/203035Nmcf\$6.040003/01/203039Nmcf\$6.040003/01/20CUSTOMER NAMEBrady Environs11/01/2011/01/203039Nmcf\$6.040003/01/20CUSTOMER NAMECity of LaPryor11/01/2011/01/203044Nmcf\$6.040003/01/203055Nmcf\$6.040003/01/20CUSTOMER NAMECity of LaPryor11/01/2011/01/203058Nmcf\$6.040003/01/20CUSTOMER NAMECity of Eden11/01/2011/01/203059Nmcf\$6.040003/01/20CUSTOMER NAMECity of Eden11/01/2011/01/203050Nmcf\$6.040003/01/203051Nmcf\$6.040003/01/203052Nmcf\$6.040003/01/203053Nmcf\$6.040003/01/203054Nmcf\$6.040003/01/203055Nmcf\$6.040003/01/20305	CUSTOMER NAME	City of Eden			
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34638 N mcf \$4.9710 11/01/20 CUSTOMER NAME City of LaVernia Environs 3035 N mcf \$6.0400 03/01/20 3035 N mcf \$6.0400 03/01/20 03/01/20 CUSTOMER NAME WTG Rural Domestic	3063	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAMECity of LaVernia Environs3035Nmcf\$6.040003/01/201CUSTOMER NAMEWTG Rural Domestic	CUSTOMER NAME	Miles Environs			
AND CUSTOMER NAMEN WTG Rural Domesticmcf\$6.040003/01/2013039Nmcf\$6.040003/01/201CUSTOMER NAMEBrady Environs3044Nmcf\$6.040003/01/201CUSTOMER NAMETGU System - General Service3045Nmcf\$6.040003/01/201CUSTOMER NAMECity of LaPryor3058Nmcf\$6.040003/01/201CUSTOMER NAMECity of Paint Rock Environs3059Nmcf\$6.040003/01/201CUSTOMER NAMECity of Eden3060Nmcf\$6.040003/01/201CUSTOMER NAMECity of Eden3061Nmcf\$6.040003/01/2013062Nmcf\$6.040003/01/2013062Nmcf\$6.040003/01/201CUSTOMER NAMECity of Sonora & Environs3063Nmcf\$6.040003/01/201	34638	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAMEWTG Rural Domestic3039Nmcf\$6.040003/01/201CUSTOMER NAMEBrady Environs	CUSTOMER NAME	City of LaVernia 1	Environs		
3039 N mcf \$6.0400 03/01/200 CUSTOMER NAME Brady Environs mcf \$6.0400 03/01/200 3044 N mcf \$6.0400 03/01/200 CUSTOMER NAME TGU System - General Service 03/01/200 3045 N mcf \$6.0400 03/01/200 CUSTOMER NAME City of LaPryor 03/01/200 03/01/200 3058 N mcf \$6.0400 03/01/200 CUSTOMER NAME City of Paint Rock Environs 03/01/200 03/01/200 3059 N mcf \$6.0400 03/01/200 CUSTOMER NAME City of Eden 03/01/200 03/01/200 3060 N mcf \$6.0400 03/01/200 CUSTOMER NAME City of Eden Environs 03/01/200 03/01/200 3061 N mcf \$6.0400 03/01/200 GUSTOMER NAME City of Sonora & Environs 03/01/200 03/01/200 3062 N mcf \$6.0400 03/01/200	3035	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAMEBrady Environs3044Nmcf\$6.040003/01/201CUSTOMER NAMETGU System - General Service03/01/2013045Nmcf\$6.040003/01/201CUSTOMER NAMECity of LaPryor3058Nmcf\$6.040003/01/201CUSTOMER NAMECity of Paint Rock Environs3059Nmcf\$6.040003/01/201CUSTOMER NAMECity of Eden3060Nmcf\$6.040003/01/201CUSTOMER NAMECity of Eden Environs3061Nmcf\$6.040003/01/201CUSTOMER NAMECity of Sonora & Environs3061Nmcf\$6.040003/01/201CUSTOMER NAMECity of Sonora & Environs3062Nmcf\$6.040003/01/201SUSTOMER NAMETom Green County Environs3063Nmcf\$6.040003/01/201	CUSTOMER NAME	WTG Rural Domestic	C		
NoteNoteSecond Second Se	3039	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAMETGU System - General Service3045Nmcf\$6.040003/01/201CUSTOMER NAMECity of LaPryor\$6.040003/01/2013058Nmcf\$6.040003/01/201CUSTOMER NAMECity of Paint Rock Environs\$6.040003/01/2013059Nmcf\$6.040003/01/2013060Nmcf\$6.040003/01/201CUSTOMER NAMECity of Eden\$6.040003/01/2013060Nmcf\$6.040003/01/201CUSTOMER NAMECity of Eden Environs\$6.040003/01/201CUSTOMER NAMECity of Sonora & Environs\$6.040003/01/2013061Nmcf\$6.040003/01/2013062Nmcf\$6.040003/01/2013063Nmcf\$6.040003/01/2013063Nmcf\$6.040003/01/201	CUSTOMER NAME	Brady Environs			
3045Nmcf\$6.040003/01/201CUSTOMER NAMECity of LaPryor	3044	Ν	mcf	\$6.0400	03/01/2014
CUSTOMER NAMECity of LaPryor3058Nmcf\$6.040003/01/201CUSTOMER NAMECity of Paint Rock Environs03/01/20103/01/2013059Nmcf\$6.040003/01/201CUSTOMER NAMECity of Eden0101013060Nmcf\$6.040003/01/2013060Nmcf\$6.040003/01/201CUSTOMER NAMECity of Eden Environs01013061Nmcf\$6.040003/01/2013062Nmcf\$6.040003/01/2013062Nmcf\$6.040003/01/2013063Nmcf\$6.040003/01/201	CUSTOMER NAME	TGU System - Gene	ral Service		
3058Nmcf\$6.040003/01/201CUSTOMER NAMECity of Paint Rock Environs*********************************	3045	Ν	mcf	\$6.0400	03/01/2014
CUSTOMER NAMECity of Paint Rock Environs3059Nmcf\$6.040003/01/201CUSTOMER NAMECity of Eden3060Nmcf\$6.040003/01/201CUSTOMER NAMECity of Eden Environs3061Nmcf\$6.040003/01/201CUSTOMER NAMECity of Sonora & Environs3062Nmcf\$6.040003/01/201CUSTOMER NAMETom Green County Environs3063Nmcf\$6.040003/01/201	CUSTOMER NAME	City of LaPryor			
3059 N mcf \$6.0400 03/01/201 CUSTOMER NAME City of Eden mcf \$6.0400 03/01/201 3060 N mcf \$6.0400 03/01/201 CUSTOMER NAME City of Eden Environs mcf \$6.0400 03/01/201 3061 N mcf \$6.0400 03/01/201 GUSTOMER NAME City of Sonora & Environs mcf \$6.0400 03/01/201 3062 N mcf \$6.0400 03/01/201 GUSTOMER NAME Tom Green County Environs mcf \$6.0400 03/01/201 3063 N mcf \$6.0400 03/01/201	3058	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAMECity of Eden3060Nmcf\$6.040003/01/201CUSTOMER NAMECity of Eden Environs3061Nmcf\$6.040003/01/201CUSTOMER NAMECity of Sonora & Environs3062Nmcf\$6.040003/01/2013063Nmcf\$6.040003/01/2013063Nmcf\$6.040003/01/201	CUSTOMER NAME	City of Paint Rocl	k Environs		
3060 N mcf \$6.0400 03/01/201 CUSTOMER NAME City of Eden Environs mcf \$6.0400 03/01/201 3061 N mcf \$6.0400 03/01/201 CUSTOMER NAME City of Sonora & Environs mcf \$6.0400 03/01/201 3062 N mcf \$6.0400 03/01/201 1000000000000000000000000000000000000	3059	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAMECity of Eden Environs3061Nmcf\$6.040003/01/201CUSTOMER NAMECity of Sonora & Environs3062Nmcf\$6.040003/01/201CUSTOMER NAMETom Green County Environs3063Nmcf\$6.040003/01/201	CUSTOMER NAME	City of Eden			
3061 N mcf \$6.0400 03/01/203 CUSTOMER NAME City of Sonora & Environs mcf \$6.0400 03/01/203 3062 N mcf \$6.0400 03/01/203 CUSTOMER NAME Tom Green County Environs mcf \$6.0400 03/01/203 3063 N mcf \$6.0400 03/01/203	3060	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAMECity of Sonora & Environs3062Nmcf\$6.040003/01/201CUSTOMER NAMETom Green County Environs3063Nmcf\$6.040003/01/201	CUSTOMER NAME	City of Eden Envi:	rons		
3062 N mcf \$6.0400 03/01/203 CUSTOMER NAME Tom Green County Environs mcf \$6.0400 03/01/203 3063 N mcf \$6.0400 03/01/203	3061	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME Tom Green County Environs 3063 N mcf \$6.0400	CUSTOMER NAME	City of Sonora & D	Environs		
	3062	Ν	mcf	\$6.0400	03/01/2014
•	CUSTOMER NAME	Tom Green County 1	Environs		
CUSTOMER NAME Miles Environs	3063	N	mcf	\$6.0400	03/01/2014
	CUSTOMER NAME	Miles Environs			
34637 N mcf \$6.0400 03/01/202	34637	Ν	mcf	\$6.0400	03/01/2014

NFIDENTIAL? N N Cy of LaVernia N S Rural Domesti N J System - Gene N Cy of Paint Roc N Cy of Eden Envi N Cy of Eden Envi	mcf Environs mcf ic mcf eral Service mcf ck Environs mcf	PGA CURRENT CHARGE \$6.0400 \$4.9710 \$4.9710 \$4.9710 \$4.9710	PGA EFFECTIVE DATE 03/01/2014 11/01/2013 11/01/2013 11/01/2013
N Sy of LaVernia N S Rural Domesti N J System - Gene N Sy of Paint Roc N Sy of Eden Envi N	mcf Environs mcf ic mcf eral Service mcf ck Environs mcf	\$6.0400 \$4.9710 \$4.9710	03/01/2014
y of LaVernia N Rural Domesti N J System - Gene N Ly of Paint Roc N Ly of Eden Envi N	Environs mcf ic mcf eral Service mcf ck Environs mcf	\$4.9710 \$4.9710	11/01/2013
N G Rural Domesti N J System - Gene N Cy of Paint Roc N Cy of Eden Envi N	mcf ic mcf eral Service mcf ck Environs mcf	\$4.9710	11/01/2013
Rural Domesti N J System - Gene N Cy of Paint Roc N Cy of Eden Envi	mcf eral Service mcf ck Environs mcf	\$4.9710	11/01/2013
N J System - Gene N Cy of Paint Roc N Cy of Eden Envi N	mcf eral Service mcf ck Environs mcf		
J System - Gene N Cy of Paint Roc N Cy of Eden Envi N	mcf mcf		
N Ey of Paint Roc N Ey of Eden Envi	mcf ck Environs mcf	\$4.9710	11/01/2013
ry of Paint Roc N ry of Eden Envi N	ck Environs mcf	\$4.9710	11/01/2013
N xy of Eden Envi N	mcf		
ry of Eden Envi			
N		\$4.9710	11/01/2013
	irons		
n Green County	mcf	\$4.9710	11/01/2013
	Environs		
N	mcf	\$4.9710	11/01/2013
y of LaVernia			
N	mcf	\$5.5180	08/01/2014
G Rural Domesti	ic		
N	mcf	\$5.5180	08/01/2014
ady Environs			
N	mcf	\$5.5180	08/01/2014
J System - Gene	eral Service	·	
N	mcf	\$5.5180	08/01/2014
cy of LaPryor			
	mcf	\$5.5180	08/01/2014
y of Paint Roc		\$3.3100	00/01/2011
N	mcf	\$5.5180	08/01/2014
N Ly of Eden	mer	\$2.JTOU	00/01/2014
		ÅF F100	00/01/0014
N W of Eden Envi	mcf	\$5.5180	08/01/2014
y of Eden Envi			
N	mcf	\$5.5180	08/01/2014
cy of Sonora &	Environs		
N	mcf	\$5.5180	08/01/2014
Green County	Environs		
	mcf	\$5.5180	08/01/2014
	y of Sonora & N	N mcf N mcf N mcf N mcf N mcf	y of Sonora & Environs N mcf \$5.5180 Green County Environs N mcf \$5.5180

ARIFF CODE: DS	RRC TARIFF NO:	26587		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34637	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of LaVernia			
34638	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of LaVernia E	Invirons		
3035	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	WTG Rural Domestic	1		
3039	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	TGU System - Gener	al Service		
3045	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Paint Rock	Environs		
3059	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Eden Envir	rons		
3061	Ν	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Sonora & E	Invirons		
3062	Ν	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	Tom Green County E	Invirons		
3063	Ν	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	Miles Environs			
34637	Ν	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of LaVernia			
34638	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of LaVernia E	Invirons		
3035	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	WTG Rural Domestic	2		
3039	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$5.9690	05/01/2014

ARIFF CODE: DS	RRC TARIFF NO:	26587		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3045	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of LaPryor			
3058	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Paint Roc	k Environs		
3059	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Eden			
3060	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Eden Envi	rons		
3061	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Sonora & I	Environs		
3062	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	Tom Green County 3	Environs		
3063	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	Miles Environs			
34637	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of LaVernia			
34638	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of LaVernia	Environs		
3035	Ν	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	WTG Rural Domesti	c		
3039	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	TGU System - Gene:	ral Service		
3045	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Paint Roc	k Environs		
3059	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Eden Envi:	rons		
3061	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Sonora & I			

ARIFF CODE: DS	RRC TARIFF NO:	26587		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3062	Ν	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	Tom Green County E	Invirons		
3063	Ν	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	Miles Environs			
34637	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of LaVernia			
34638	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of LaVernia E	Invirons		
3058	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Paint Rock	Environs		
3059	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Eden Envir	ons		
3061	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Sonora & E	Cnvirons		
3062	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	Tom Green County E	Invirons		
3063	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	Miles Environs			
34637	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of LaVernia			
34638	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of LaVernia E	Invirons		
3035	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	WTG Rural Domestic	2		
3039	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	Brady Environs			
3044	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	TGU System - Gener	al Service		
3045	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of LaPryor			
3035	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	WTG Rural Domestic			

ARIFF CODE: DS	RRC TARIFF NO:	26587					
JSTOMERS							
			PGA CURRENT CHARGE				
3039	N	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	Brady Environs						
	Ν	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	TGU System - Gene:	ral Service					
3045	Ν	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	City of LaPryor						
3058	Ν	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	City of Paint Rocl	k Environs					
3059	Ν	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	City of Eden						
3060	Ν	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	City of Eden Envi	rons					
3061	N	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	City of Sonora & 1	City of Sonora & Environs					
3062	N	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	Tom Green County 1	Environs					
3063	N	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	Miles Environs						
34637	N	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	City of LaVernia						
34638	N	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	City of LaVernia 1	Environs					
3035	Ν	mcf	\$6.3350	06/01/2014			
CUSTOMER NAME	WTG Rural Domestic	2					
3039	N	mcf	\$6.3350	06/01/2014			
CUSTOMER NAME	Brady Environs		,				
3044	N	mcf	\$6.3350	06/01/2014			
CUSTOMER NAME	TGU System - Gene:						
3045	N	mcf	\$6.3350	06/01/2014			
CUSTOMER NAME	City of LaPryor			,,			
3058	N	mcf	\$6.3350	06/01/2014			
CUSTOMER NAME	N City of Paint Rocl		90.333U	00/01/2014			
	-		46 2252	06/01/0014			
3059 CUSTOMER NAME	N City of Eden	mcf	\$6.3350	06/01/2014			

	COMPANY NAME: V			
ARIFF CODE: DS	RRC TARIFF NO:	26587		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3060	Ν	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Eden Envir	rons		
3061	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Sonora & H	Invirons		
3062	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	Tom Green County H	Invirons		
3063	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	Miles Environs			
34637	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of LaVernia			
34638	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of LaVernia H	Invirons		
EASONS FOR FILING				
IEW?: Y RRC	DOCKET NO: GUD 10235	CITY ORDIN	ANCE NO:	
AMENDMENT (EXPLAI	N):			
OTHER (EXPLAI	N):			
-				
RVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			
	Residential Sales			
OTHER TYPE DESCR				

RC COID: 445 COI	IPANY NAME: WEST TEXAS GAS, INC.				
FARIFF CODE: DS	RRC TARIFF NO: 26588				
DESCRIPTION: Dist	ribution Sales	STATUS: A			
EFFECTIVE DATE: 07	0RIGINAL CONTRACT DATE:	RECEIVED DATE: 02/07/2014			
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:			
BILLS RENDERED: Y	INACTIVE DATE:				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
907	Subject to applicable rate adjustment prov are the maximum applicable to Non-Domestic any part of a billing cycle for which gas location.	c consumers per meter billing cycle or for			
	Customer Charge \$13.70. All Consumption \$2.59 per Mcf.				
	The due date of the bill for utility servi issuance, or such other period of time as regulatory authority. A bill for utility due date.	may be provided by order of the			
	Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.				
	This clause shall apply to customers in th	ne South Gas Cost Zone.			
	The Purchase Gas Cost for said Gas Cost Zo following components for the distribution (i)Cost of gas purchased, (ii)Credits, Refunds, or out of Period Ad (iii) Cost of gas withdrawn from storage,	system customers - justments, (iv) Interest on storage gas withdrawn,			
	 (v) Upstream Gathering and Transportation (vi) Storage Deliverability Charges, (vii) (viii) New taxes on the purchased gas or to on elsewhere on customer bills. 	-			
	The company shall keep accurate records of date, quantity, cost, and associated exper storage gas purchases and withdrawals usin				
	Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchas Weighted Average Cost of Gas, plus additio during the period covered by the bill for determined to the nearest \$0.001 per Mcf,	onal elements described in this section,			
	(i) In addition to the estimated weighted month's billing period, the PGF may includ reflecting the difference between the esti the previous billing period for said Gas (de a pro rata portion of an amount imated WACOG and the actual WACOG during			

C COID: 445 C	OMPANY NAME: WEST TEXAS GAS, INC.
ARIFF CODE: DS	RRC TARIFF NO: 26588
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the
	customer's share of any gas cost imbalances in the preceding reconciliation period
	for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies
	specifically applied to gas costs or purchases and not otherwise reflected on the
	customer bill for said Gas Cost Zone. The Purchased Gas Factor is expressed as a
	formula as follows:
	(A+/-B)+C+D=E.
	Where
	A = Estimated WACOG,
	B = Estimated WACOG/Act. WACOG Difference,
	C = Reconciliation Factor,
	D = New Taxes,
	E = Total PGF.
	Gas Cost Reconciliation (GCR) -
	The company shall keep accurate books and records of the Reconciliation Review and
	monthly PGF reports to the Railroad Commission of Texas shall account for the
	Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and
	unaccounted for gas is more or less than 5% of that metered into the system. The
	sales volumes shall be converted to the same pressure base as the purchase volumes.
	Calculations of the sales volumes furnished to its gas sales customers (from
	meters not corrected for pressure and/or temperature) shall be calculated utilizing
	the following service pressures (psia) for each listed municipality and associated
	environs:
	Devine 14.68,
	Eden 14.08,
	Junction 14.18,
	LaVernia 14.68, Monard 14.08
	Menard 14.08,
	Natalia 14.68,
	Paint Rock 14.28,
	Somerset 14.68,
	Sonora 13.98.
	•
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of
	that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost
	of Gas and amount collected through the PGA billed on a monthly basis for said Gas
	Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying
	the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the
	Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by

RIFF CODE: DS	RRC TARIFF NO: 26588
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

ARIFF CODE: DS	RRC TARIFF NO: 26588
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.
RCE Surcharge A	Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.
	WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.
	The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

ARIFF CODE: DS	RRC TARIFF NO:	26588		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3044	Ν	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	TGU System - Gener	ral Service		
3058	Ν	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Paint Rock	C Environs		
3060	Ν	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Eden Envi	rons		
3062	Ν	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	Tom Green County H	Invirons		
34637	Ν	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of LaVernia			
3039	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	Brady Environs			
3036	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	WTG Rural Commerci	ial		
3039	Ν	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	Brady Environs			
3044	Ν	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	TGU System - Gener	cal Service		
3045	Ν	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of LaPryor			
3058	Ν	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Paint Rock	c Environs		
3059	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Eden Envi	rons		
3061	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Sonora & H	Invirons		
3062	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	Tom Green County H	Invirons		
3063	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	Miles Environs			
34637	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of LaVernia			

RIFF CODE: DS	RRC TARIFF NO:	26588			
STOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
34638	Ν	mcf	\$6.0400	03/01/2014	
CUSTOMER NAME	City of LaVernia I	Environs			
3036	Ν	mcf	\$4.9710	11/01/2013	
CUSTOMER NAME	WTG Rural Commerc:	ial			
3045	Ν	mcf	\$4.9710	11/01/2013	
CUSTOMER NAME	City of LaPryor				
3059	N	mcf	\$4.9710	11/01/2013	
CUSTOMER NAME	City of Eden				
3061	N	mcf	\$4.9710	11/01/2013	
CUSTOMER NAME	City of Sonora & B	Environs			
3063	N	mcf	\$4.9710	11/01/2013	
CUSTOMER NAME	Miles Environs				
34638	N	mcf	\$4.9710	11/01/2013	
CUSTOMER NAME	City of LaVernia I	Environs			
3036	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	WTG Rural Commercial				
3039	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	Brady Environs				
3044	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	TGU System - General Service				
3045	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	City of LaPryor				
3058	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	City of Paint Rocl	k Environs			
3059	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	City of Eden				
3060	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	City of Eden Envi	rons			
3061	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	City of Sonora & I		-0.0100		
3062	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	N Tom Green County I		42.9TOA	00/01/2014	
	-		ČE E100	00/01/0014	
3063 CUSTOMER NAME	N Miles Environs	mcf	\$5.5180	08/01/2014	

ARIFF CODE: DS	RRC TARIFF NO:	26588			
ISTOMERS					
			PGA CURRENT CHARGE		
34637	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	City of LaVernia				
	Ν	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	City of LaVernia	Environs			
3044	Ν	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	TGU System - Gene	ral Service			
3045	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of LaPryor				
3058	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of Paint Roc	k Environs			
3059	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of Eden				
3060	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of Eden Envi	rons			
3061	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of Sonora & Environs				
3062	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	Tom Green County	Environs			
3063	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	Miles Environs				
34637	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of LaVernia				
34638	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of LaVernia	Environs			
3036	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	WTG Rural Commerc	ial			
3039	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	Brady Environs				
3036	N	mcf	\$4.8640	09/01/2014	
CUSTOMER NAME	WTG Rural Commerc	ial			
3039	N	mcf	\$4.8640	09/01/2014	
CUSTOMER NAME	Brady Environs				
3044	N	mcf	\$4.8640	09/01/2014	

FARIFF CODE: DS	RRC TARIFF NO:	26588		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3045	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Paint Rock	C Environs		
3059	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Eden Envi	rons		
3061	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Sonora & B	Invirons		
3062	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	Tom Green County I	Invirons		
3063	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	Miles Environs			
34637	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of LaVernia			
34638	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of LaVernia H	Invirons		
3036	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	WTG Rural Commerc:	ial		
3039	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	TGU System - Gener	ral Service		
3045	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Paint Roc	K Environs		
3059	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Eden Envi	rons		
3061	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Sonora & I	Invirons		

	RRC TARIFF NO:	26588		
STOMERS				
			PGA CURRENT CHARGE	
3062	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	Tom Green County H	Environs		
3063		mcf	\$6.3260	07/01/2014
CUSTOMER NAME	Miles Environs			
34637	Ν	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of LaVernia			
34638	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of LaVernia B	Environs		
3036	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	WTG Rural Commerc:	ial		
3039	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	TGU System - Gener	ral Service		
3045	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Paint Roc	k Environs		
3059	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Eden Envi	rons		
3061	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Sonora & B	Environs		
3062	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME				
3063	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME		-		
34637		mcf	\$4.9050	10/01/2014
	N City of LaVernia	inc I	9 1. 9050	10/01/2011
	N	maf	¢4 00E0	10/01/2014
34638 CUSTOMER NAME		mcf Environs	\$4.9050	10/01/2014
	-			
3036	Ν	mcf	\$5.5490	04/01/2014

ARIFF CODE: DS	RRC TARIFF NO:	26588				
JSTOMERS						
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
3039		mcf	\$5.5490	04/01/2014		
CUSTOMER NAME	Brady Environs					
	N	mcf	\$5.5490	04/01/2014		
CUSTOMER NAME	TGU System - Gene	ral Service				
3045	N	mcf	\$5.5490	04/01/2014		
CUSTOMER NAME	City of LaPryor					
3058	N	mcf	\$5.5490	04/01/2014		
CUSTOMER NAME	City of Paint Roc	k Environs				
3059	N	mcf	\$5.5490	04/01/2014		
CUSTOMER NAME	City of Eden					
3060	N	mcf	\$5.5490	04/01/2014		
CUSTOMER NAME	City of Eden Envi	rons				
3061	N	mcf	\$5.5490	04/01/2014		
CUSTOMER NAME	City of Sonora & Environs					
3062	N	mcf	\$5.5490	04/01/2014		
CUSTOMER NAME	Tom Green County Environs					
3063	N	mcf	\$5.5490	04/01/2014		
CUSTOMER NAME	Miles Environs					
34637	N	mcf	\$5.5490	04/01/2014		
CUSTOMER NAME	City of LaVernia					
34638	N	mcf	\$5.5490	04/01/2014		
CUSTOMER NAME	City of LaVernia	Environs				
3036	N	mcf	\$6.3350	06/01/2014		
CUSTOMER NAME	WTG Rural Commerc	ial				
3039	N	mcf	\$6.3350	06/01/2014		
CUSTOMER NAME	Brady Environs		·			
3044	N	mcf	\$6.3350	06/01/2014		
CUSTOMER NAME	TGU System - Gene	ral Service				
3045	N	mcf	\$6.3350	06/01/2014		
CUSTOMER NAME	City of LaPryor					
3058	N	mcf	\$6.3350	06/01/2014		
CUSTOMER NAME	City of Paint Roc	k Environs				
3059	N	mcf	\$6.3350	06/01/2014		
CUSTOMER NAME	City of Eden					

3060 N mcf \$6.3350 06/01/2014 CUSTOMER NAME City of Eden Environs	RIFF CODE: DS	RRC TARIFF NO:	26588		
3060 N mcf \$6.3350 06/01/2014 CUSTOMER NAME City of Eden Environs 3061 N mcf \$6.3350 06/01/2014 CUSTOMER NAME City of Sonora & Environs	STOMERS				
CUSTONER NAMECity of Eden Environs3061Nmcf\$6.335006/01/2014CUSTONER NAMECity of Sonora & Environsmcf\$6.335006/01/20143062Nmcf\$6.335006/01/2014CUSTONER NAMETom Green County Environsmcf\$6.335006/01/20143063Nmcf\$6.335006/01/2014CUSTONER NAMEMiles Environsmcf\$6.335006/01/201434637Nmcf\$6.335006/01/2014CUSTONER NAMECity of LaVerniamcf\$6.335006/01/2014CUSTONER NAMECity of LaVernia EnvironsEASONS FOR FILINGCity of LaVernia EnvironsEASONS FOR FILINS :GUD 10235CITY ORDINANCE NO:AMENDMENT(EXPLAIN) :Journal SalesFP OF SERVICESERVICE DESCRIPTION Commercial SalesOTHER TYPE DESCRIPTION Endustrial SalesCUERT TYPE DESCRIPTION CIERT TYPE DESCRIPTIONCURE TYPE DESCRIPTION </th <th>RC CUSTOMER NO</th> <th>CONFIDENTIAL?</th> <th>BILLING UNIT</th> <th>PGA CURRENT CHARGE</th> <th>PGA EFFECTIVE DATE</th>	RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
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CUSTOMER NAMECity of Sonora & Environs3062Nmcf\$6.335006/01/2014CUSTOMER NAMETom Green County Environs%6.335006/01/20143063Nmcf\$6.335006/01/2014CUSTOMER NAMEMiles Environs34637Nmcf\$6.335006/01/2014CUSTOMER NAMECity of LaVernia34638Nmcf\$6.335006/01/2014CUSTOMER NAMECity of LaVerniaStormer NAMECity of LaVernia EnvironsEASONS FOR FILINGEW?: YRC DOCKET NO: GUD 10235CITY ORDINANCE NO:STHER (EXPLAIN):STHER (EXPLAIN):Commercial SalesOTHER TYPE DESCRIPTION Industrial SalesSTHER TYPE DESCRIPTIONSTHER TYPE DESCRIPTION	CUSTOMER NAME	City of Eden Envi:	rons		
3062 N mcf \$6.3350 06/01/2014 CUSTOMER NAME Tom Green County Environs	3061	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAMETom Green County Environs3063Nmcf\$6.335006/01/2014CUSTOMER NAMEMiles Environs	CUSTOMER NAME	City of Sonora & 3	Environs		
3063Nmcf\$6.335006/01/2014CUSTOMER NAMEMiles Environs	3062	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME Miles Environs 34637 N mcf \$6.3350 06/01/2014 CUSTOMER NAME City of LaVernia mcf \$6.3350 06/01/2014 34638 N mcf \$6.3350 06/01/2014 CUSTOMER NAME City of LaVernia Environs EASONS FOR FILING Easons FOR FILING Easons FOR FILING TEW?: Y RCC DOCKET NO: GUD 10235 CITY ORDINANCE NO: AMENDMENT (EXPLAIN): OTHER (EXPLAIN): OTHER (EXPLAIN): Commercial Sales OTHER TYPE DESCRIPTION Commercial Sales OTHER TYPE DESCRIPTION Industrial Sales OTHER TYPE DESCRIPTION Commercial Sales	CUSTOMER NAME	Tom Green County	Environs		
34637 N mcf \$6.3350 06/01/2014 CUSTOMER NAME City of LaVernia mcf \$6.3350 06/01/2014 34638 N mcf \$6.3350 06/01/2014 CUSTOMER NAME City of LaVernia Environs \$6.3350 06/01/2014 EASONS FOR FILING \$6.3350 06/01/2014 EEW?: Y RCC DOCKET NO: GUD 10235 CITY ORDINANCE NO: AMENDMENT (EXPLAIN): OTHER (EXPLAIN): COMMERCIAL Service Service Description Commercial Sales OTHER TYPE DESCRIPTION Industrial Sales OTHER TYPE DESCRIPTION Industrial Sales	3063	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME City of LaVernia 34638 N mcf \$6.3350 06/01/2014 CUSTOMER NAME City of LaVernia Environs Image: City of LaVernia Environs Image: City of LaVernia Environs EASONS FOR FILING City of LaVernia Environs City of Dity of	CUSTOMER NAME	Miles Environs			
34638 N mcf \$6.3350 06/01/2014 CUSTOMER NAME City of LaVernia Environs EASONS FOR FILING EEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO: AMENDMENT (EXPLAIN): OTHER (EXPLAIN): RRVICES YPE OF SERVICE SERVICE DESCRIPTION Commercial Sales OTHER TYPE DESCRIPTION Industrial Sales OTHER TYPE DESCRIPTION	34637	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME City of LaVernia Environs EASONS FOR FILING EW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO: AMENDMENT(EXPLAIN): OTHER (EXPLAIN): RVICES YPE OF SERVICE SERVICE DESCRIPTION Commercial Sales OTHER TYPE DESCRIPTION Industrial Sales OTHER TYPE DESCRIPTION	CUSTOMER NAME	City of LaVernia			
EASONS FOR FILING EEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO: AMENDMENT(EXPLAIN): OTHER(EXPLAIN): RVICES YPE OF SERVICE SERVICE DESCRIPTION Commercial Sales OTHER TYPE DESCRIPTION Industrial Sales OTHER TYPE DESCRIPTION	34638	N	mcf	\$6.3350	06/01/2014
IEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO: AMENDMENT(EXPLAIN): OTHER(EXPLAIN): OTHER(EXPLAIN): OTHER RVICES SERVICE DESCRIPTION Commercial Sales OTHER TYPE DESCRIPTION Industrial Sales OTHER TYPE DESCRIPTION	CUSTOMER NAME	City of LaVernia	Environs		
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OTHER (EXPLAIN): REVICES YPE OF SERVICE SERVICE DESCRIPTION Commercial Sales OTHER TYPE DESCRIPTION Industrial Sales OTHER TYPE DESCRIPTION	EW?: Y RRC D	OCKET NO: GUD 10235	CITY ORDIN	IANCE NO:	
Service Service description Commercial Sales OTHER TYPE DESCRIPTION Industrial Sales OTHER TYPE DESCRIPTION	AMENDMENT (EXPLAIN	I):			
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C COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
ARIFF CODE: DS	RRC TARIFF NO: 26589
ESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
910	Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.
	Customer Charge \$10.00. All Consumption \$3.76 per Mcf.
	The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
	Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.
	This clause shall apply to customers in the South Gas Cost Zone.
	The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers - (i)Cost of gas purchased,
	(ii)Credits, Refunds, or out of Period Adjustments,
	(iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn,
	(v) Upstream Gathering and Transportation Charges,
	(vi) Storage Deliverability Charges,
	(vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.
	The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.
	Purchased Gas Factor Calculation (PGF) -
	Each customer bill shall include a Purchased Gas Factor reflecting the estimated
	Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:
	(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,

FARIFF CODE: DS RRC TARIFF NO: 26589		
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the	
	customer's share of any gas cost imbalances in the preceding reconciliation period	
	for said Gas Cost Zone,	
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies	
	specifically applied to gas costs or purchases and not otherwise reflected on the	
	customer bill for said Gas Cost Zone. The Purchased Gas Factor is expressed as a	
	formula as follows:	
	(A+/-B)+C+D=E.	
	Where $A = Estimated WACOG$,	
	B = Estimated WACOG/Act. WACOG Difference,	
	C = Reconciliation Factor,	
	D = New Taxes,	
	E = Total PGF.	
	Gas Cost Reconciliation (GCR) -	
	The company shall keep accurate books and records of the Reconciliation Review and	
	monthly PGF reports to the Railroad Commission of Texas shall account for the	
	Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.	
	A Reconciliation Review and calculation shall first determine whether the lost and	
	unaccounted for gas is more or less than 5% of that metered into the system. The	
	sales volumes shall be converted to the same pressure base as the purchase volumes.	
	Calculations of the sales volumes furnished to its gas sales customers (from	
	meters not corrected for pressure and/or temperature) shall be calculated utilizing	
	the following service pressures (psia) for each listed municipality and associated environs:	
	Cactus 13.28,	
	Canadian 13.88,	
	Canyon 13.45, Claude 13.38,	
	Dalhart 13.07,	
	Darrouzett 13.78,	
	Farwell 13.18,	
	Follett 13.68,	
	Groom 13.38,	
	Higgins 13.78,	
	Miami 13.68,	
	Mobeetie 13.78,	
	Shamrock 13.88,	
	Stratford 13.18,	
	Texhoma 13.38,	
	Texline 12.98,	
	Wheeler 13.78.	
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of	
	that metered into the system, the following methodology shall apply:	
	(i) The company shall calculate the imbalance between its Net Turisdistional Cost	
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost	

RRC COID: 445 COM	PANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26589
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

TARIFF CODE: DSRRC TARIFF NO:26589			
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Reconciliation Factor Calculation (RFC) -		
	The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting		
	in the Reconciliation Component.		
	The Reconciliation Component shall be reflected in a refund or surcharge on each		
	customer bill, according to Gas Cost Zone, over a twelve-month period beginning		
	with the first billing cycle in September following the period covered by the		
	review.		
	The Reconciliation Component for each month of the reconciliation period shall be		
	calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for		
	the applicable billing period. The result will be a monthly Reconciliation Factor,		
	expressed in Mcf for each Gas Cost Zone. Any under or over collection from the		
	prior month may be factored in subsequent months Reconciliation Component.		
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on		
	customer bills shall be increased or reduced by the product of the number of Mcf		
	billed to the customer and the monthly Reconciliation Factor, as indicated in the		
	section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas		
	reconciliation period.		
	-		
	Recovery of Existing Purchased Gas Cost Imbalances -		
	The company shall determine the amount of unrecovered purchased gas costs		
	applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-		
	recovery or under-recovery in excess of \$25,000 shall be charged or credited, as		
	appropriate, to the customers in each such city or rural area. Any over-recovery		
	or under-recovery of less than \$25,000 in any incorporated city or rural area shall		
	be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.		
	Revenue Related Tax Adjustment -		
	Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent		
	to the various revenue related taxes, franchise fees, rentals, or other fees and		
	charges imposed by regulatory or governmental authorities. This includes, but not		
	limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues		
	billed by Company.		
RCE Surcharge A	Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to		
	recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of		
	approximately 60 months commencing June, 2013.		
	WTG shall file an Annual Compliance Report with the RRC Gas Services Division		
	annually, due on or before the 30th of each June, commencing in 2014.		
	The report shall detail the monthly collections for the rate case expense surcharge		
	and show the outstanding balance.		

RRC COID:	445 COMPANY NAME: WEST TEXAS GAS, INC.	
TARIFF CODE:	DS RRC TARIFF NO: 26589	
RATE ADJUSTM	ENT PROVISIONS	
See rate sch	edule for the rate adjustment provision.	

ARIFF CODE: DS	RRC TARIFF NO:	26589		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3050	Ν	mcf	\$4.6130	11/01/2013
CUSTOMER NAME	Incorporated Area	of Cactus		
3050	Ν	mcf	\$6.1010	03/01/2014
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	Ν	mcf	\$6.1010	03/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3051	Ν	mcf	\$4.6130	11/01/2013
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3050	N	mcf	\$5.6430	08/01/2014
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	N	mcf	\$5.6430	08/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3050	N	mcf	\$5.8950	05/01/2014
CUSTOMER NAME	Incorporated Area	of Cactus	·	·
3051	N	mcf	\$5.8950	05/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3050	N	mcf	\$4.3020	09/01/2014
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	N	mcf	\$4.3020	09/01/2014
CUSTOMER NAME	Unincorporated Ar		+	
	N	mcf	\$5.8560	07/01/2014
CUSTOMER NAME	Incorporated Area		¢5.0500	0770172011
3051	N	mcf	\$5.8560	07/01/2014
	N Unincorporated Ar		۵۵.020U	07/01/2014
			40.00F0	10/01/0014
3050	N Incorporated Area	mcf	\$3.8950	10/01/2014
CUSTOMER NAME	Incorporated Area			
3051	N	mcf	\$3.8950	10/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3050	N	mcf	\$5.2420	04/01/2014
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	Ν	mcf	\$5.2420	04/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3050	N	mcf	\$5.5000	06/01/2014

RRC COID: 445	COMPANY NAME: W	EST TEXAS GAS, I	NC.	
TARIFF CODE: DS	RRC TARIFF NO:	26589		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3051	Ν	mcf	\$5.5000	06/01/2014
CUSTOMER NAME	Unincorporated Are	a of Cactus		
REASONS FOR FILING				
NEW?: Y RRC	DOCKET NO: GUD 10235	CITY ORDIN	ANCE NO:	
AMENDMENT (EXPLA	IN):			
OTHER (EXPLA	IN):			
ERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
Α	Residential Sales			
OTHER TYPE DESCR	RIPTION			

RRC COID: 445 CO	OMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26590
EFFECTIVE DATE: () GAS CONSUMED: 1	stribution Sales STATUS: A 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014 N AMENDMENT DATE: OPERATOR NO: Y INACTIVE DATE:
RATE SCHEDULE	
<u>SCHEDULE ID</u> 911	DESCRIPTION Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.
	Customer Charge \$13.70. All Consumption \$2.59 per Mcf.
	The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
	Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.
	This clause shall apply to customers in the North Gas Cost Zone.
	The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers - (i)Cost of gas purchased, (ii)Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn,
	(v) Upstream Gathering and Transportation Charges,(vi) Storage Deliverability Charges,
	(vi) Storage Deliverability charges, (vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.
	The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.
	Purchased Gas Factor Calculation (PGF) – Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:
	(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during

RC COID: 445 C	OMPANY NAME: WEST TEXAS GAS, INC.
ARIFF CODE: DS	RRC TARIFF NO: 26590
ATE SCHEDULE	
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows: $(\texttt{A+/-B})+\texttt{C+D=E}.$
	Where $A = Estimated WACOG$,
	B = Estimated WACOG/Act. WACOG Difference,
	C = Reconciliation Factor,
	D = New Taxes,
	E = Total PGF.
	Gas Cost Reconciliation (GCR) -
	The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:
	Cactus 13.28, Canadian 13.88, Canyon 13.45, Claude 13.38, Dalhart 13.07, Darrouzett 13.78, Farwell 13.18, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply: (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last

RRC COID: 445 COM	PANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26590
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply: (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component. The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor,

ARIFF CODE: DS	RRC TARIFF NO: 26590
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.
RCE Surcharge A	Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.
	WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.
	The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

ARIFF CODE: DS	RRC TARIFF NO:	26590			
STOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
3050	Ν	mcf	\$4.6130	11/01/2013	
CUSTOMER NAME	Incorporated Area	of Cactus			
3051	Ν	mcf	\$4.6130	11/01/2013	
CUSTOMER NAME	Unincorporated Ar	ea of Cactus			
3050	Ν	mcf	\$6.1010	03/01/2014	
CUSTOMER NAME	Incorporated Area	of Cactus			
3051	N	mcf	\$6.1010	03/01/2014	
CUSTOMER NAME	Unincorporated Ar	ea of Cactus			
3050	N	mcf	\$5.6430	08/01/2014	
CUSTOMER NAME	Incorporated Area	of Cactus			
3051	N	mcf	\$5.6430	08/01/2014	
CUSTOMER NAME	Unincorporated Ar	ea of Cactus			
3050	N	mcf	\$5.8950	05/01/2014	
CUSTOMER NAME	Incorporated Area	Incorporated Area of Cactus			
3051	N	mcf	\$5.8950	05/01/2014	
CUSTOMER NAME	Unincorporated Ar	Unincorporated Area of Cactus			
3050	Ν	mcf	\$4.3020	09/01/2014	
CUSTOMER NAME	Incorporated Area	of Cactus			
3051	Ν	mcf	\$4.3020	09/01/2014	
CUSTOMER NAME	Unincorporated Ar	ea of Cactus			
3050	Ν	mcf	\$5.8560	07/01/2014	
CUSTOMER NAME	Incorporated Area	of Cactus			
3051	N	mcf	\$5.8560	07/01/2014	
CUSTOMER NAME	Unincorporated Ar	ea of Cactus			
3050	N	mcf	\$3.8950	10/01/2014	
CUSTOMER NAME	Incorporated Area	of Cactus			
3051	N	mcf	\$3.8950	10/01/2014	
CUSTOMER NAME	Unincorporated Ar	ea of Cactus			
3050	N	mcf	\$5.2420	04/01/2014	
CUSTOMER NAME	Incorporated Area	of Cactus			
3051	N	mcf	\$5.2420	04/01/2014	
CUSTOMER NAME	Unincorporated Ar	ea of Cactus			
3050	N	mcf	\$5.5000	06/01/2014	

RRC COID: 445	COMPANY NAME:	VEST TEXAS GAS,	INC.	
TARIFF CODE: DS	RRC TARIFF NO:	26590		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3051	N	mcf	\$5.5000	06/01/2014
CUSTOMER NAME	Unincorporated Are	ea of Cactus		
REASONS FOR FILING				
OTHER (EXPLA:	EN):			
TYPE OF SERVICE	SERVICE DESCRIPTION			
В	Commercial Sales			
OTHER TYPE DESCR	IPTION			
С	Industrial Sales			
OTHER TYPE DESCR	IPTION			
D	Public Authority Sal	es		
OTHER TYPE DESCR	IPTION			

	COMPANY NAME: WEST TEXAS GAS, INC.				
RIFF CODE: DS	RRC TARIFF NO: 26591				
SCRIPTION: D:	istribution Sales STATUS: A				
EFFECTIVE DATE:	07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014				
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:				
BILLS RENDERED:	Y INACTIVE DATE:				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
RCE Surcharge A	Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.				
	WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.				
	The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.				
914	Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.				
	Customer Charge \$10.00. All Consumption \$3.76 per Mcf.				
	The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.				
	Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.				
	This clause shall apply to customers in the South Gas Cost Zone.				
	The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers - (i)Cost of gas purchased,				
	(ii)Credits, Refunds, or out of Period Adjustments,				
	(iii) Cost of gas withdrawn from storage,				
	(iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges,				
	(v) Sporage Deliverability Charges,				
	(vii) Storage Capacity Charges,				
	(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.				
	The company shall know accurate records of all starses are surplus in ladius the				
	The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for				
	storage gas purchases and withdrawals using a weighted average cost basis.				

RRC COID: 445 COM	PANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26591
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:
	(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows:
	<pre>(A+/-B)+C+D=E. Where A = Estimated WACOG, B = Estimated WACOG/Act. WACOG Difference, C = Reconciliation Factor, D = New Taxes, E = Total PGF.</pre>
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:
	Devine 14.68, Eden 14.08, Junction 14.18, LaVernia 14.68, Menard 14.08, Natalia 14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by

RRC COID: 445 COM	IPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26591
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply: (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.				
TARIFF CODE: DS	RRC TARIFF NO: 26591			
RATE SCHEDULE				
<u>SCHEDULE ID</u>	DESCRIPTION The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review. The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.			
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.			
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.			
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.			
TGS Surcharge B	Pursuant to City Ordinance No. 08-10. This Temporary Gas Supply Surcharge will be specific to the customers of the City of Devine. This surcharge expires upon collection of \$193,403.90. The Temporary Surcharge Rate applied to Residential, Commercial, Industrial, and Public Authority Customers will be \$1.158 per Mcf. This rate will be in effect for approximately 60 months untial all approved temporary gas supply charges are recovered from the applicable customer classes.			

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RIFF CODE: DS	RRC TARIFF NO:	26591		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32130	Ν	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Devine			
32130	Ν	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Devine			
32130	Ν	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Devine			
32130	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME				
32130	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Devine			
32130	Ν	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Devine			
32130	Ν	mcf	\$4.9050	10/01/2014
	City of Devine			
32130	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Devine			
EASONS FOR FILING				
EW?: Y RRC D	OCKET NO: GUD 10235	CITY ORDI	NANCE NO:	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN				
RVICES				

OTHER TYPE DESCRIPTION

RRC COID: 445 C	OMPANY NAME: WEST TEXAS GAS, INC.				
TARIFF CODE: DS	RRC TARIFF NO: 26592				
DESCRIPTION: Di	stribution Sales	STATUS: A			
GAS CONSUMED:	07/25/2013 ORIGINAL CONTRACT DATE: N AMENDMENT DATE: Y INACTIVE DATE:	RECEIVED DATE: 02/07/2014 OPERATOR NO:			
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
RCE Surcharge A	Pursuant to the Final Order in GUD No. 10235 recover a total of \$457,068.12 in rate case jurisdictional customers by surcharge at the approximately 60 months commencing June, 201	expenses from RRC GUD No. 10235 e rate of \$0.0984/Mcf for a period of			
	WTG shall file an Annual Compliance Report w annually, due on or before the 30th of each				
	The report shall detail the monthly collection and show the outstanding balance.	ions for the rate case expense surcharge			
915	Subject to applicable rate adjustment provis are the maximum applicable to Non-Domestic o any part of a billing cycle for which gas se location.	consumers per meter billing cycle or for			
	Customer Charge \$13.70. All Consumption \$2.59 per Mcf.				
	The due date of the bill for utility service issuance, or such other period of time as ma regulatory authority. A bill for utility se due date.	ay be provided by order of the			
	Gas Cost Adjusment is intended to allow coll costs in a manner that will lessen monthly f ensure that all amounts billed to customers incurred, subject to limitations for excessi	fluctuations in the gas cost factor and are fully reconciled with actual costs			
	This clause shall apply to customers in the	South Gas Cost Zone.			
	The Purchase Gas Cost for said Gas Cost Zone following components for the distribution sy (i)Cost of gas purchased, (ii)Credits, Refunds, or out of Period Adjus (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Ch	ystem customers - stments,			
	 (vi) Storage Deliverability Charges, (vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the on elsewhere on customer bills. 	e purchase transaction and not reflected			
	The company shall keep accurate records of a date, quantity, cost, and associated expense				

RRC COID: 445 COM	IPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26592
-	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
<u></u>	DIDCRITTION
	storage gas purchases and withdrawals using a weighted average cost basis.
	Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:
	(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows:
	(A + / -B) + C + D = E.
	Where $A = Estimated WACOG$,
	B = Estimated WACOG/Act. WACOG Difference,
	C = Reconciliation Factor,
	D = New Taxes,
	E = Total PGF.
	Gas Cost Reconciliation (GCR) -
	The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs: Devine 14.68, Eden 14.08, Junction 14.18, LaVernia 14.68, Menard 14.08, Natalia 14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying

RRC COID: 445 COM	PANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26592
RATE SCHEDULE	
L	
SCHEDULE ID	DESCRIPTION
	the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

TARIFF CODE: DS RRC TARIFF NO: 26592				
ATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Reconciliation Factor Calculation (RFC) -			
	The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting			
	in the Reconciliation Component.			
	The Reconciliation Component shall be reflected in a refund or surcharge on each			
	customer bill, according to Gas Cost Zone, over a twelve-month period beginning			
	with the first billing cycle in September following the period covered by the			
	review.			
	The Reconciliation Component for each month of the reconciliation period shall be			
	calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for			
	the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the			
	prior month may be factored in subsequent months Reconciliation Component.			
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on			
	customer bills shall be increased or reduced by the product of the number of Mcf			
	billed to the customer and the monthly Reconciliation Factor, as indicated in the			
	section of PGF calculations. Any under or over collections remaining at the end of			
	the gas reconciliation period will be carried forward to the next gas			
	reconciliation period.			
	Recovery of Existing Purchased Gas Cost Imbalances -			
	The company shall determine the amount of unrecovered purchased gas costs			
	applicable to the customers served in each incorporated city or rural area			
	immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-			
	recovery or under-recovery in excess of \$25,000 shall be charged or credited, as			
	appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall			
	be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.			
	Revenue Related Tax Adjustment -			
	Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent			
	to the various revenue related taxes, franchise fees, rentals, or other fees and			
	charges imposed by regulatory or governmental authorities. This includes, but not			
	limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental			
	imposition, rental fee or charge levied that is based on any portion of revenues billed by Company			
Da annahanna D	billed by Company.			
IGS Surcharge B	Pursuant to City Ordinance No. 08-10. This Temporary Gas Supply Surcharge will be specific to the customers of the City of Devine. This surcharge expires upon			
	collection of \$193,403.90. The Temporary Surcharge Rate applied to Residential,			
	Commercial, Industrial, and Public Authority Customers will be \$1.158 per Mcf. This			
	rate will be in effect for approximately 60 months untial all approved temporary			
	gas supply charges are recovered from the applicable customer classes.			

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32130	N	mcf	\$4.9710	11/01/2013
	City of Devine			
32130	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Devine			
32130	Ν	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Devine			
32130	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Devine			
32130	Ν	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Devine			
32130	Ν	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Devine			
32130	Ν	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Devine			
ASONS FOR FILING				
W?: Y RRC D	OCKET NO: GUD 10235	CITY ORDI	IANCE NO:	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN):			
VICES				

OTHER TYPE DESCRIPTION

Industrial Sales

OTHER TYPE DESCRIPTION

С

D

Public Authority Sales

OTHER TYPE DESCRIPTION

ARIFF CODE: DS	RRC TARIFF NO: 26593	
	tuibution Galas	STATUS: A
DESCRIPTION: Dis	tribution Sales	SIALOS: A
EFFECTIVE DATE: 0	7/25/2013 ORIGINAL CONTRACT DATE:	
GAS CONSUMED: N		OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
RCE Surcharge A	recover a total of \$457,068.12 in rate	at the rate of $0.0984/Mcf$ for a period of
	WTG shall file an Annual Compliance Re annually, due on or before the 30th of	eport with the RRC Gas Services Division E each June, commencing in 2014.
	The report shall detail the monthly co and show the outstanding balance.	ollections for the rate case expense surcharge
916	are the maximum applicable to Domestic	provisions listed below, the following rates c consumers per meter billing cycle or for any service is available at the same location.
	Customer Charge \$10.00. All Consumption \$3.76 per Mcf.	
	issuance, or such other period of time	service shall not be less than 15 days after as may be provided by order of the ity service is delinquent if unpaid by the
	costs in a manner that will lessen mor ensure that all amounts billed to cust	ow collection of the Company's gas purchase athly fluctuations in the gas cost factor and comers are fully reconciled with actual costs excessive lost and unaccounted for gas.
	This clause shall apply to customers i	n the South Gas Cost Zone.
	The Purchase Gas Cost for said Gas Cos following components for the distribut (i)Cost of gas purchased,	st Zone shall be computed utilizing the ion system customers -
	(ii)Credits, Refunds, or out of Period	Adjustments,
	(iii) Cost of gas withdrawn from store	
	(iv) Interest on storage gas withdrawn(v) Upstream Gathering and Transportat	
	(v) opsciedam Gathering and Hansportat (vi) Storage Deliverability Charges,	
	(vii) Storage Capacity Charges,	
	(viii) New taxes on the purchased gas on elsewhere on customer bills.	or the purchase transaction and not reflected
		as of all storage gas purchases, including the
		expenses. The company shall account for using a weighted average cost basis.

RRC COID: 445 COMPANY NAME: W	EST TEXAS GAS, INC.
TARIFF CODE: DS RRC TARIFF NO:	26593
RATE SCHEDULE	
SCHEDULE ID DESCRIPTION	
Each customer bil Weighted Average during the period	tor Calculation (PGF) - l shall include a Purchased Gas Factor reflecting the estimated Cost of Gas, plus additional elements described in this section, covered by the bill for said Gas Cost Zone. The PGF shall be nearest \$0.001 per Mcf, and the following provisions shall apply:
month's billing p reflecting the di	o the estimated weighted average cost of gas for the current eriod, the PGF may include a pro rata portion of an amount fference between the estimated WACOG and the actual WACOG during ing period for said Gas Cost Zone,
	l also include a "Reconciliation Factor" an amount reflecting the of any gas cost imbalances in the preceding reconciliation period Zone,
specifically appl	tor may also include an amount reflecting any new taxes or levies ied to gas costs or purchases and not otherwise reflected on the said Gas Cost Zone. The Purchased Gas Factor is expressed as a s:
<pre>(A+/-B)+C+D=E. Where A = Estimat B = Estimated WAC C = Reconciliatio D = New Taxes,</pre>	DG/Act. WACOG Difference,
E = Total PGF.	
monthly PGF repor	iation (GCR) - keep accurate books and records of the Reconciliation Review and ts to the Railroad Commission of Texas shall account for the mponent and the Reconciliation Factors for said Gas Cost Zone.
unaccounted for g sales volumes sha Calculations of meters not correc	Review and calculation shall first determine whether the lost and as is more or less than 5% of that metered into the system. The 11 be converted to the same pressure base as the purchase volumes. the sales volumes furnished to its gas sales customers (from ted for pressure and/or temperature) shall be calculated utilizing vice pressures (psia) for each listed municipality and associated
Devine 14.68, Eden 14.08, Junction 14.18, LaVernia 14.68, Menard 14.08, Natalia 14.68,	
Paint Rock 14.28, Somerset 14.68, Sonora 13.98.	
	tion Review indicates a gas loss or gas gain of less than 5% of the system, the following methodology shall apply:

RRC COID: 445 COM	PANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26593
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.		
ARIFF CODE: DS	RRC TARIFF NO: 26593	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.	
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.	
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.	
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.	
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.	
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.	
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.	
TGS Surcharge A	Pursuant to GUD No. 10034 Final Order. This Temporary Gas Supply Surcharge will be specific to the WTG service area or areas affected by the required temporary gas supply service, which include the Environs of the Cities of Devine, Natalia, (Medina County, Texas), Environs of the City of Somerset (Medina County, Bexar County, Texas), the Rural areas of Atascosa, Bexar and Medina Counties. This surcharge per Mcf expires upon collection of \$454,094. Temporary gas supply costs shall include, but not be limited to, CNG contractor charges, trucking expenses, site and facility preparation expenses, contract labor costs, compression costs, rate case expenses, and other 3rd party expenses related to WTG providing gas	

ARIFF CODE: DS	RRC TARIFF NO: 26593
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	service from a temporary CNG source. The Temporary Surcharge Rate applied to Residential, Commercial, Industrial, and Public Authority Customers will be \$1.156 per Mcf. This rate will be in effect for approximately 60 months until all approved temporary gas supply charges are recovered from the applicable customer classes as documented in the compliance filing for GUD 10034. This rider expires upon collection of \$454,094, which is estimated to be a five-year period ending in June, 2016. WTG will file annually, due on the 15th of each April, a report with the RRC Gas Services Division. Each report shall detail the monthly collections for the temporary gas supply and reflect the uncollected balance remaining at the end of the previous calendar year. The initial report, due April 15, 2012, shall update the amount of rate case expenses incurred to conclude this docket. Recovery is not to exceed the approved amount of \$454,094.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RIFF CODE: DS	RRC TARIFF NO:	26593		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3047	Ν	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Somerset 1	Invirons		
3171	Ν	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Natalia E	nvirons		
3046	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Somerset	Invirons		
3170	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Natalia E	nvirons		
32131	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Devine En	virons		
3046	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Somerset			
3170	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Natalia			
32131	N	mcf	\$4.9710	11/01/2013
	City of Devine En		+	,,
3046	- N	mcf	\$5.5180	08/01/2014
	City of Somerset	liici	\$ 5. 5100	00/01/2014
3047	N	mcf	\$5.5180	08/01/2014
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3170 CUSTOMER NAME	N City of Natalia	mcf	\$5.5180	08/01/2014
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3171	N Gita f Natalia B	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Natalia E	nvirons		
32131	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Devine En	virons		
3046	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$5.9690	05/01/2014
3047 CUSTOMER NAME	N City of Somerset :		\$5.9690	05/01

ARIFF CODE: DS	RRC TARIFF NO:	26593		
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RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3170	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Natalia E	nvirons		
32131	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Devine En	virons		
3046	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Somerset 1	Environs		
3170	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$4.8640	09/01/2014
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32131	N	mcf	\$4.8640	09/01/2014
	City of Devine En			
3046	N	mcf	\$6.3260	07/01/2014
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3170	N	mcf	\$6.3260	07/01/2014
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3171	N	mcf	\$6.3260	07/01/2014
	City of Natalia E			
32131	N	mcf.	\$6.3260	07/01/2014
CUSTOMER NAME	City of Devine En	virons		
3046	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Somerset 3	Environs		
3170	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$4.9050	10/01/2014
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YPE OF SERVICE SERVICE DESCRIPTION					
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RRC COID: 445 COM	MPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26594
DESCRIPTION: Dist	cribution Sales STATUS: A
EFFECTIVE DATE: 07 GAS CONSUMED: N BILLS RENDERED: Y	7/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014 AMENDMENT DATE: OPERATOR NO: INACTIVE DATE: INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
RCE Surcharge A	Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.
	WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.
	The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.
917	Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.
	Customer Charge \$13.70. All Consumption \$2.59 per Mcf.
	The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
	Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.
	This clause shall apply to customers in the South Gas Cost Zone.
	The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers - (i)Cost of gas purchased,
	(ii)Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage,
	(iv) Interest on storage gas withdrawn,
	(v) Upstream Gathering and Transportation Charges,
	(vi) Storage Deliverability Charges, (vii) Storage Capacity Charges,
	(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.
	The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for

RRC COID: 445 COM	PANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26594
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	storage gas purchases and withdrawals using a weighted average cost basis.
	Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:
	(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone, (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows:
	<pre>(A+/-B)+C+D=E. Where A = Estimated WACOG, B = Estimated WACOG/Act. WACOG Difference, C = Reconciliation Factor, D = New Taxes, E = Total PGF.</pre>
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:
	Devine 14.68, Eden 14.08, Junction 14.18, LaVernia 14.68, Menard 14.08, Natalia 14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the

ARIFF CODE: DS	RRC TARIFF NO: 26594
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) -

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC. TARIFF CODE: DS RRC TARIFF NO: 26594		
AKIFF CODE: DS	RRC TARIFF NO: 26594	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
<u> </u>		
	The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.	
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.	
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.	
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.	
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.	
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.	
TGS Surcharge A	Pursuant to GUD No. 10034 Final Order. This Temporary Gas Supply Surcharge will be specific to the WTG service area or areas affected by the required temporary gas supply service, which include the Environs of the Cities of Devine, Natalia, (Medina County, Texas), Environs of the City of Somerset (Medina County, Bexar County, Texas), the Rural areas of Atascosa, Bexar and Medina Counties. This surcharge per Mcf expires upon collection of \$454,094. Temporary gas supply costs shall include, but not be limited to, CNG contractor charges, trucking expenses, site and facility preparation expenses, contract labor costs, compression costs, rate case expenses, and other 3rd party expenses related to WTG providing gas service from a temporary CNG source. The Temporary Surcharge Rate applied to Residential, Commercial, Industrial, and Public Authority Customers will be \$1.156 per Mcf. This rate will be in effect for approximately 60 months until all approved temporary gas supply charges are recovered from the applicable customer	

RRC COID: 4	45 COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE:	DS RRC TARIFF NO: 26594
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	upon collection of \$454,094, which is estimated to be a five-year period ending in June, 2016. WTG will file annually, due on the 15th of each April, a report with the RRC Gas Services Division. Each report shall detail the monthly collections for the temporary gas supply and reflect the uncollected balance remaining at the end of the previous calendar year. The initial report, due April 15, 2012, shall update the amount of rate case expenses incurred to conclude this docket. Recovery is not to exceed the approved amount of \$454,094.
RATE ADJUSTME	NT PROVISIONS

See rate schedule for the rate adjustment provision.

ARIFF CODE: DS	RRC TARIFF NO:	26594		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3170	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Natalia			
32131	Ν	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Devine Env	virons		
3046	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Somerset			
3046	Ν	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Somerset H	Invirons		
3170	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$6.0400	03/01/2014
	City of Natalia Er			
32131	N	mcf	\$6.0400	03/01/2014
	City of Devine Env		,	
3047	- N	mcf	\$4.9710	11/01/2013
	City of Somerset B		~ 1 • 2 • 1 0	12,01,2015
3171	N	mcf	\$4.9710	11/01/2013
	N City of Natalia Er		94.9710	TT/01/2013
	_		AE 5100	00/01/0014
3046	N City of Somerset	mcf	\$5.5180	08/01/2014
3047	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Somerset H	Invirons		
3170	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Natalia Er	nvirons		
32131	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Devine Env	virons		
3046	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Somerset H	Invirons		

ARIFF CODE: DS	RRC TARIFF NO:	26594		
JSTOMERS				
RC CUSTOMER NO			PGA CURRENT CHARGE	
3170	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Natalia			
	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Natalia E	nvirons		
32131	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Devine En	virons		
3046	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Somerset	Environs		
3170	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Natalia E	nvirons		
32131	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Devine En	virons		
3046	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$6.3260	07/01/2014
	City of Somerset			
3170	- N	mcf	\$6.3260	07/01/2014
	City of Natalia	liici	ç0.5200	0770172011
			¢C 2000	07/01/2014
3171 CUSTOMER NAME	N City of Natalia E	mcf	\$6.3260	07/01/2014
			** ~~~~	
32131	N City of Doving En	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	-			
3046	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Somerset	Environs		
3170	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Natalia E	nvirons		

RC COID: 445 C	OMPANY NAME:	VEST TEXAS GAS,]	INC.	
ARIFF CODE: DS	RRC TARIFF NO:	26594		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32131	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Devine Env	virons		
3046	Ν	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Somerset H	Invirons		
3170	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Natalia Er	nvirons		
32131	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Devine Env	virons		
3046	N	mcf	\$6.3350	06/01/2014
	City of Somerset			
3047	N	mcf	\$6.3350	06/01/2014
	City of Somerset H			
3170	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME				
	- N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME			~ 0 . 5 5 5 0	
32131	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME			90.333U	00/01/2014
	CICY OF DEVINE EIN	, 11 0110		
EASONS FOR FILING				
NEW?: Y RRC DC	OCKET NO: GUD 10235	CITY ORDIN	ANCE NO:	
AMENDMENT (EXPLAIN)):			
OTHER (EXPLAIN)):			
ERVICES				
	GEDUTCE DECONTRATA			
	SERVICE DESCRIPTION			
OTHER TYPE DESCRIP				
	Industrial Sales			
OTHER TYPE DESCRIP				
	Public Authority Sal	83		
	FUDITC AUCHOLICY Sal	60		

RC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.	
TARIFF CODE: DS	RRC TARIFF NO: 26595	
DESCRIPTION: D	Distribution Sales	STATUS: A
EFFECTIVE DATE:	07/25/2013 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/07/2014
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE	1 	
SCHEDULE ID	DESCRIPTION	
951	Subject to applicable rate adjustment provision are the maximum applicable to Non-Domestic cor any part of a billing cycle for which gas serv location.	nsumers per meter billing cycle or for
	Customer Charge \$13.70. All Consumption \$2.59 per Mcf.	
	The due date of the bill for utility service a issuance, or such other period of time as may regulatory authority. A bill for utility serv due date.	be provided by order of the
	Gas Cost Adjusment is intended to allow collect costs in a manner that will lessen monthly flu ensure that all amounts billed to customers an incurred, subject to limitations for excessive	actuations in the gas cost factor and re fully reconciled with actual costs
	This clause shall apply to customers in the No	orth Gas Cost Zone.
	The Purchase Gas Cost for said Gas Cost Zone s following components for the distribution syst	
	(i)Cost of gas purchased,	
	(ii)Credits, Refunds, or out of Period Adjustm	nents,
	(iii) Cost of gas withdrawn from storage,	
	(iv) Interest on storage gas withdrawn,	
	(v) Upstream Gathering and Transportation Char (vi) Storage Deliverability Charges,	rges,
	(vi) Storage Deliverability charges, (vii) Storage Capacity Charges,	
	(viii) New taxes on the purchased gas or the p on elsewhere on customer bills.	purchase transaction and not reflected
	The company shall keep accurate records of all date, quantity, cost, and associated expenses storage gas purchases and withdrawals using a	. The company shall account for
	Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased (Gas Factor reflecting the estimated
	Weighted Average Cost of Gas, plus additional during the period covered by the bill for said determined to the nearest \$0.001 per Mcf, and	d Gas Cost Zone. The PGF shall be
	(i) In addition to the estimated weighted aver month's billing period, the PGF may include a	rage cost of gas for the current

RRC COID: 445 CC	DMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26595
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows: $(A+/-B)+C+D=E$.
	Where A = Estimated WACOG, B = Estimated WACOG/Act. WACOG Difference, C = Reconciliation Factor,
	D = New Taxes, E = Total PGF.
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated
	environs: Cactus 13.28, Canadian 13.88, Canyon 13.45, Claude 13.38, Dalhart 13.07, Darrouzett 13.78, Farwell 13.18, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last

RRC COID: 445 COM	IPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26595
RATE SCHEDULE	
SCHEDULE ID	
SCHEDOLE ID	DESCRIPTION
	month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

	COMPANY NAME: WEST TEXAS GAS, INC.
ARIFF CODE: DS	RRC TARIFF NO: 26595
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.
RCE Surcharge B	Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.
	WTG shall file an Annual Compliance Report with the Cities annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the

See rate schedule for the rate adjustment provision.

	RRC TARIFF NO:	26595		
STOMERS	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RC CUSTOMER NO	N	mcf	\$3.6130	
CUSTOMER NAME			\$3.0130	11/01/2013
25	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Wheeler &	Environs		
14	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Groom			
3031	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Texline			
3048	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Darrouzett	& Environs		
3055	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Texhoma			
14	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME			<i>4011010</i>	00,01,2011
15	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Claude & H	Environs & Goodnight		
23	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Mobeetie &	Environs		
25	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Texline	-		, .
3042	Ν	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	N City of Darrouzett		\$2.TOTO	03/01/2014
			L	00/00/
3049	N Qitaa afi Dallatta a	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$5.1010	03/01/2014

ARIFF CODE: DS	RRC TARIFF NO:	26595		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
15	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
24	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Mobeetie	& Environs		
3030	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Shamrock			
3042	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Incorporated Area	of Farwell		
3049	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Follett &	Environs		
3048	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3042	Ν	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3055	Ν	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Texhoma			
14	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
23	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Mobeetie	& Environs		
25	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Shamrock			
3031	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.6430	08/01/2014

		WEST TEXAS GAS, I		
	RRC TARIFF NO:	26595		
USTOMERS	CONTENTATO			
RRC CUSTOMER NO 3048	CONFIDENTIAL?	BILLING UNIT mcf	PGA CURRENT CHARGE	PGA EFFECTIVE DATE 08/01/2014
CUSTOMER NAME			\$4.6430	08/01/2014
3049		mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055		mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Texhoma			
14	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
23	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Mobeetie	& Environs		
25	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME			4	
3031	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME			φ1.0990	05/01/2011
	-	maf	¢4, 0050	05/01/0014
3042 CUSTOMER NAME		mcf	\$4.8950	05/01/2014
	-			
3048	N City of Democrat	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Darrouzet			
3049	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Texhoma			
14	Ν	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
23	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Higgins &	Environs		

	RRC TARIFF NO:	26595		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24	N City of Mobootic S	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Mobeetie &			
25	Ν	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	Ν	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Shamrock			
3031	Ν	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Darrouzett	& Environs		
3049	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Texhoma			
14	Ν	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Claude & H	Invirons & Goodnight		
23	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Mobeetie &	Environs		
25	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$4.8560	07/01/2014

	RRC TARIFF NO:	26595		
STOMERS RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3049	N	mcf	\$4.8560	07/01/2014
	City of Follett &			
3055	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Texhoma		·	
14	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
23	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	Ν	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Mobeetie	& Environs		
25	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Shamrock			
3031	Ν	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Texline			
14	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
23	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Mobeetie	& Environs		
25	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Texline			
3042	Ν	mcf	\$4.2420	04/01/2014

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3048 CUSTOMER NAME	N City of Darrouzet	mcf t & Environs	\$4.2420	04/01/2014
3049	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Texhoma			
14	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
23	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Mobeetie	& Environs		
25	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.5000	06/01/2014
	Incorporated Area			
3048	N City of Darrouzet	mcf	\$4.5000	06/01/2014
			** = = = = = =	0.5 / 0.5 / 0.0 1
3049 CUSTOMER NAME	N City of Follett &	mcf	\$4.5000	06/01/2014
	-		64 E000	06/01/0014
3055 CUSTOMER NAME	N City of Texhoma	mcf	\$4.5000	06/01/2014
SONS FOR FILING	CITCY OF TEXHOURA			

OTHER(EXPLAIN):

RRC COID: 445 C	COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26595
SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
В	Commercial Sales
OTHER TYPE DESCRIP	PTION
С	Industrial Sales
OTHER TYPE DESCRI	PTION
D	Public Authority Sales
OTHER TYPE DESCRIP	PTION

RRC COID: 445 CC	MPANY NAME: WE	ST TEXAS GAS, INC.	
TARIFF CODE: DS	RRC TARIFF NO:	26596	
		GINAL CONTRACT DATE: AMENDMENT DATE: INACTIVE DATE:	STATUS: A RECEIVED DATE: 02/07/2014 OPERATOR NO:
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
952	are the maximum app	plicable to Domestic consur	ions listed below, the following rates mers per meter billing cycle or for any e is available at the same location.
	Customer Charge \$10 All Consumption \$3		
	issuance, or such (other period of time as may	shall not be less than 15 days after y be provided by order of the rvice is delinquent if unpaid by the
	costs in a manner f ensure that all am incurred, subject f clause shall apply	that will lessen monthly fl ounts billed to customers a to limitations for excessiv to customers in the West C Zone shall be computed util m customers -	ection of the Company's gas purchase fuctuations in the gas cost factor and are fully reconciled with actual costs we lost and unaccounted for gas. This Gas Cost Zone. The Purchase Gas Cost fizing the following components for the
	(ii)Credits, Refund (iii) Cost of gas y	ds, or out of Period Adjust withdrawn from storage,	ments, Jpstream Gathering and Transportation
	(vi) Storage Delive		corage Capacity Charges, purchase transaction and not reflected
	date, quantity, cos	st, and associated expenses	l storage gas purchases, including the s. The company shall account for a weighted average cost basis.
	Each customer bill Weighted Average Co during the period o	ost of Gas, plus additional covered by the bill for sai	Gas Factor reflecting the estimated elements described in this section, d Gas Cost Zone. The PGF shall be d the following provisions shall apply:
	month's billing per reflecting the dif:	riod, the PGF may include a	erage cost of gas for the current a pro rata portion of an amount ed WACOG and the actual WACOG during : Zone,
			ation Factor" an amount reflecting the In the preceding reconciliation period

RRC COID: 445 CC	MPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26596
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows:
	(A+/-B)+C+D=E. Where A = Estimated WACOG,
	B = Estimated WACOG/Act. WACOG Difference,
	C = Reconciliation Factor, D = New Taxes,
	E = Total PGF.
	Gas Cost Reconciliation (GCR) -
	The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:
	Balmorhea 13.48, Kermit 13.68.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

TARIFF CODE: DS RRC TARIFF NO: 26596			
RIFF CODE: DS	RRC TARIFF NO: 20090		
ATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:		
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:		
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.		
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".		
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.		
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.		
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.		
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,		
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),		
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.		
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.		
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.		
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.		

ARIFF CODE: DS	RRC TARIFF NO: 26596
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.
RCE Surcharge B	Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.
	WTG shall file an Annual Compliance Report with the Cities annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

See rate schedule for the rate adjustment provision.

ARIFF CODE: DS	RRC TARIFF NO:	26596		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3041	N	mcf	\$4.7750	03/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.2860	11/01/2013
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	Ν	mcf	\$3.6330	10/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	Ν	mcf	\$2.8000	08/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	Ν	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.8830	09/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
EASONS FOR FILING				
NEW?: Y RRC I	OCKET NO: GUD 10235	CITY ORDIN	ANCE NO: TBD	
AMENDMENT (EXPLAIN	4):			
OTHER (EXPLAIN	4):			
CRVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			

C COID: 445 C	OMPANY NAME:	WEST TEXAS GAS, INC.	
ARIFF CODE: DS	RRC TARIFF NO): 26597	
ESCRIPTION: Di	stribution Sales		STATUS: A
EFFECTIVE DATE:	07/25/2013	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/07/2014
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
	Y	INACTIVE DATE:	
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
953	are the maximu		ions listed below, the following rates onsumers per meter billing cycle or for rvice is available at the same
	Customer Charg All Consumptio	e \$13.70. n \$2.59 per Mcf.	
	issuance, or s	uch other period of time as may	shall not be less than 15 days after y be provided by order of the rvice is delinquent if unpaid by the
	costs in a man ensure that al	ner that will lessen monthly f l amounts billed to customers a	ection of the Company's gas purchase luctuations in the gas cost factor and are fully reconciled with actual costs ve lost and unaccounted for gas.
	This clause sh	all apply to customers in the	West Gas Cost Zone.
		onents for the distribution sy	shall be computed utilizing the stem customers -
	(ii)Credits, R	efunds, or out of Period Adjus	tments,
		gas withdrawn from storage,	
		on storage gas withdrawn, athering and Transportation Ch	arges,
	· · · •	eliverability Charges,	
	(vii) Storage	Capacity Charges,	
		es on the purchased gas or the n customer bills.	purchase transaction and not reflected
	date, quantity	-	ll storage gas purchases, including the s. The company shall account for a weighted average cost basis.
	Each customer Weighted Avera during the per	ge Cost of Gas, plus additiona iod covered by the bill for sa	Gas Factor reflecting the estimated l elements described in this section, id Gas Cost Zone. The PGF shall be d the following provisions shall apply:
	(i) In additio	n to the estimated weighted av	erage cost of gas for the current
			a pro rata portion of an amount
	reflecting the	difference between the estima	ted WACOG and the actual WACOG during

COID: 445 C	OMPANY NAME: WEST TEXAS GAS, INC.
RIFF CODE: DS	RRC TARIFF NO: 26597
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone. The Purchased Gas Factor is expressed as a formula as follows:
	(A+/-B)+C+D=E.
	Where A = Estimated WACOG,
	B = Estimated WACOG/Act. WACOG Difference, C = Reconciliation Factor,
	D = New Taxes,
	E = Total PGF.
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:
	Balmorhea 13.48, Kermit 13.68.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for

ARIFF CODE: DS	RRC TARIFF NO: 26597
RATE SCHEDULE	
KATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor,

ARIFF CODE: DS	RRC TARIFF NO: 26597
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.
RCE Surcharge B	Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.
	WTG shall file an Annual Compliance Report with the Cities annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

ARIFF CODE: DS	RRC TARIFF NO:	26597		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3041	N	mcf	\$3.2860	11/01/2013
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	Ν	mcf	\$4.7750	03/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.6330	10/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$2.8000	08/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.8830	09/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
EASONS FOR FILING				
IEW?: Y RRC	DOCKET NO: GUD 10235	CITY ORDIN	IANCE NO: TBD	
AMENDMENT (EXPLAI	IN):			
OTHER (EXPLA)	IN):			
RVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			
	Commercial Sales			
OTHER TYPE DESCR	IPTION			
	Industrial Sales			

OTHER TYPE DESCRIPTION

D

Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 CO	MPANY NAME: WEST TEXAS GAS, INC.				
TARIFF CODE: DS	RRC TARIFF NO: 26598				
	stribution Sales STATUS: A 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014				
GAS CONSUMED: N BILLS RENDERED: Y					
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
955	Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.				
	Customer Charge \$13.70. All Consumption \$2.59 per Mcf.				
	The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.				
	Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.				
	This clause shall apply to customers in the South Gas Cost Zone.				
	The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers - (i)Cost of gas purchased,				
	<pre>(ii)Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage,</pre>				
	 (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges, (vi) Storage Deliverability Charges, 				
	(vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.				
	The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.				
	Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:				
	(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during				

RRC COID: 445 COM	IPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26598
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows:
	(A+/-B)+C+D=E. Where A = Estimated WACOG,
	<pre>B = Estimated WACOG/Act. WACOG Difference, C = Reconciliation Factor,</pre>
	D = New Taxes,
	E = Total PGF.
	Gas Cost Reconciliation (GCR) -
	The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:
	Devine 14.68, Eden 14.08, Junction 14.18, LaVernia 14.68, Menard 14.08, Natalia 14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

TARIFF CODE: DS RRC TARIFF NO: 26598				
TE SCHEDULE				
CHEDULE ID	DESCRIPTION			
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.			
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:			
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:			
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.			
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".			
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.			
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.			
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.			
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,			
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),			
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.			
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.			
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.			
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for			

ARIFF CODE: DS	RRC TARIFF NO: 26598				
AKIFF CODE: D5	ARC IRALFF NO: 20396				
ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.				
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.				
	Recovery of Existing Purchased Gas Cost Imbalances -				
	The company shall determine the amount of unrecovered purchased gas costs				
	applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall				
	be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.				
	Revenue Related Tax Adjustment -				
	Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.				
RCE Surcharge B	Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.				
	WTG shall file an Annual Compliance Report with the Cities annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.				

See rate schedule for the rate adjustment provision.

TARIFF CODE: DS RRC TARIFF NO: 26598					
JSTOMERS					
RC CUSTOMER NO			PGA CURRENT CHARGE		
3057	N Gitter of Desiret Des	mcf	\$4.9710	11/01/2013	
	City of Paint Roc	ĸ			
	Ν	mcf	\$4.9710	11/01/2013	
CUSTOMER NAME	City of Junction	& Environs			
3037	Ν	mcf	\$6.0400	03/01/2014	
CUSTOMER NAME	City of Junction	& Environs			
3038	Ν	mcf	\$6.0400	03/01/2014	
CUSTOMER NAME	City of Menard &	Environs			
3057	Ν	mcf	\$6.0400	03/01/2014	
CUSTOMER NAME	City of Paint Roc	k			
3038	Ν	mcf	\$4.9710	11/01/2013	
CUSTOMER NAME	City of Menard $\&$	Environs			
3037	Ν	mcf	\$4.9050	10/01/2014	
CUSTOMER NAME	City of Junction	& Environs			
3038	N	mcf	\$4.9050	10/01/2014	
CUSTOMER NAME	City of Menard &	Environs			
3057	N	mcf	\$4.9050	10/01/2014	
CUSTOMER NAME	City of Paint Roc	k			
3037	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	City of Junction	& Environs			
3038	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	City of Menard &	Environs			
3057	N	mcf	\$5.5180	08/01/2014	
CUSTOMER NAME	City of Paint Roc	k			
3037	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of Junction		·	·	
3038	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of Menard &		,		
3057	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of Paint Roc		ç5.9090	00,01/2011	
3037	N	mcf	\$4.8640	09/01/2014	
CUSTOMER NAME	N City of Junction		94.004U	09/01/2014	
			÷* 0540	00/01/0014	
3038	Ν	mcf	\$4.8640	09/01/2014	

RRC COID: 445	COMPANY NAME: W	EST TEXAS GAS, I	NC.	
TARIFF CODE: DS	RRC TARIFF NO:	26598		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3057	Ν	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Paint Rock			
3037	Ν	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Junction &	Environs		
3038	Ν	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Menard & E	nvirons		
3057	Ν	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Paint Rock			
3037	Ν	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Junction &	Environs		
3038	Ν	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Menard & E	nvirons		
3057	Ν	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Paint Rock			
3037	Ν	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Junction &	Environs		
3038	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Menard & E	nvirons		
3057	Ν	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Paint Rock			
REASONS FOR FILING				
NEW?: Y RRC I	OCKET NO: GUD 10235	CITY ORDIN	ANCE NO: 81213, TBD	
AMENDMENT (EXPLAIN	1):			
OTHER (EXPLAIN	1):			
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
B OTHER TYPE DESCRI	Commercial Sales PTION			
C	Industrial Sales			
OTHER TYPE DESCRI				
D	Public Authority Sal	es		
OTHER TYPE DESCRI	_			

RRC COID: 445 CO	MPANY NAME: WEST TEXAS GAS, INC.				
TARIFF CODE: DS	RRC TARIFF NO: 26599				
EFFECTIVE DATE: 0 GAS CONSUMED: N	TNACTIVE DATE.				
BILLS RENDERED: Y					
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
950	Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.				
	Customer Charge \$10.00. All Consumption \$3.76 per Mcf.				
	The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.				
	Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.				
	This clause shall apply to customers in the North Gas Cost Zone.				
	The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -				
	 (i)Cost of gas purchased, (ii)Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges, (vi) Storage Deliverability Charges, 				
	(vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.				
	The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.				
	Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:				
	(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during				

RRC COID: 445 C	COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 26599
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	The Purchased Gas Factor is expressed as a formula as follows:
	(A+/-B)+C+D=E. Where A = Estimated WACOG, B = Estimated WACOG/Act. WACOG Difference,
	C = Reconciliation Factor,
	D = New Taxes, E = Total PGF.
	E = local PGF.
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:
	Cactus 13.28, Canadian 13.88, Canyon 13.45, Claude 13.38, Dalhart 13.07, Darrouzett 13.78, Farwell 13.18, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility

RIFF CODE: DS	RRC TARIFF NO: 26599
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ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

	COMPANY NAME: WEST TEXAS GAS, INC.		
TARIFF CODE: DS	RRC TARIFF NO: 26599		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.		
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.		
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.		
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.		
RCE Surcharge B	Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.		
	WTG shall file an Annual Compliance Report with the Cities annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the		

See rate schedule for the rate adjustment provision.

	RRC TARIFF NO:	26599		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Mobeetie a	& Environs		
15	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Claude & 1	Environs & Goodnight		
3030	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Shamrock			
3042	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Incorporated Area	of Farwell		
3049	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$3.6130	11/01/2013
	City of Texhoma			
14	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Groom		\$3.1010	00,01,2011
15	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Claude & Environs & Goodnight			
23	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	Ν	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Mobeetie & Environs			
25	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	Ν	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	Ν	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	Ν	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Texhoma			

ARIFF CODE: DS	RRC TARIFF NO:	26599		
JSTOMERS				
RC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
14	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Groom			
23	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Higgins &	Environs		
25	Ν	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Wheeler &	Environs		
3031	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Texline			
3048	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Darrouzet	t & Environs		
14	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
23	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Mobeetie	& Environs		
25	Ν	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$4.2750	10/01/2014
CUSTOMER NAME	City of Texhoma			
14	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Groom			

ARIFF CODE: DS	RRC TARIFF NO:	26599		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
15	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Claude & 1	Environs & Goodnight		
23	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Mobeetie a	& Environs		
25	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Shamrock			
3031		mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Texline			
3042	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	Ν	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Texhoma			
14	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Claude & 1	Environs & Goodnight		
23	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Mobeetie a	£ Environs		
25	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Shamrock			
3031	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Texline			

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3042	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Incorporated Area		4	,,
14	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME			¥110020	0, 01, 2011
15	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Claude & 1	Environs & Goodnight	4	
	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME			¥110020	00,01,2011
	N	mcf	\$4.6820	09/01/2014
	City of Mobeetie a		- 1.0020	
	N	mcf	\$4.6820	09/01/2014
	City of Wheeler &		- 1.0020	55, 01, 2011
3030	N	mcf	\$4.6820	09/01/2014
	City of Shamrock		- 1.0020	32, 01, 2011
3031	N	mcf	\$4.6820	09/01/2014
	City of Texline	ille L	φ1.0020	03/01/2011
3042		mcf	\$4.6820	09/01/2014
	Incorporated Area		\$ 4. 0020	09/01/2014
3048	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME			\$ 4. 0020	09/01/2014
3049	N	mcf	¢4 6830	00/01/2014
	N City of Follett &		\$4.6820	09/01/2014
			¢4, C000	00/01/0014
3055	N City of Texhoma	mcf	\$4.6820	09/01/2014
	-		84 0FC0	07/01/0014
14 CUSTOMER NAME	N City of Groom	mcf	\$4.8560	07/01/2014
			84 0FC0	07/01/0014
15 CUSTOMER NAME	N City of Claude & 1	mcf Environs & Goodnight	\$4.8560	07/01/2014
			** 0550	
23	N City of Higging S	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Higgins &			
24	N Gitte of Mohastia	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Mobeetie a			
25	N	mcf	\$4.8560	07/01/2014

	RRC TARIFF NO:	26599		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3030	Ν	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Shamrock			
3031	Ν	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	N	mcf	\$4.8560	07/01/2014
	City of Follett &		,	
3055	-	mcf	\$4.8560	07/01/2014
	City of Texhoma	mer	\$4.0500	07/01/2014
	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
23	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Mobeetie	& Environs		
25	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.2420	04/01/2014
	City of Shamrock		Y 1.212V	01/01/2011
			ė4 0400	04/01/0014
3031	N City of Texline	mcf	\$4.2420	04/01/2014
3042		mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	Ν	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Texhoma		·	

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3048 CUSTOMER NAME	N City of Darrouzet	mcf t & Environs	\$4.8950	05/01/2014
3049	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	Ν	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Texhoma			
14	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
23	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Mobeetie	& Environs		
25	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Shamrock			
3031	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Texline			
3042	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	Ν	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Texhoma			
ASONS FOR FILING				

OTHER(EXPLAIN):

RRC COID:	445 CO	MPANY	NAME:	WEST	TEXAS	GAS,	INC.
TARIFF CODE:	DS	RRC	TARIFF N): 265	599		
SERVICES							
TYPE OF SERVIC	<u>CE</u> S	ERVICE	DESCRIPTI	NC			
A	R	lesident	ial Sales				
OTHER TYPE	DESCRIPT	ION					

C COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.	
RIFF CODE: DS	RRC TARIFF NO: 26600	
ESCRIPTION:	Distribution Sales STATUS: A	
EFFECTIVE DATE:	07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/1	10/2014
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:	
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
954	Subject to applicable rate adjustment provisions listed below, the following are the maximum applicable to Domestic consumers per meter billing cycle or f part of a billing cycle for which gas service is available at the same locati	Eor any
	Customer Charge \$10.00. All Consumption \$3.76 per Mcf.	
	The due date of the bill for utility service shall not be less than 15 days a issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by due date.	
	Gas Cost Adjusment is intended to allow collection of the Company's gas purch costs in a manner that will lessen monthly fluctuations in the gas cost factor ensure that all amounts billed to customers are fully reconciled with actual incurred, subject to limitations for excessive lost and unaccounted for gas.	or and
	This clause shall apply to customers in the South Gas Cost Zone.	
	The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers - (i)Cost of gas purchased,	
	(ii)Credits, Refunds, or out of Period Adjustments,	
	(iii) Cost of gas withdrawn from storage,	
	(iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges,	
	(v) Storage Deliverability Charges,	
	(vii) Storage Capacity Charges,	
	(viii) New taxes on the purchased gas or the purchase transaction and not ref on elsewhere on customer bills.	flected
	The company shall keep accurate records of all storage gas purchases, includi date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.	
	Purchased Gas Factor Calculation (PGF) -	
	Each customer bill shall include a Purchased Gas Factor reflecting the estime Weighted Average Cost of Gas, plus additional elements described in this sect	
	during the period covered by the bill for said Gas Cost Zone. The PGF shall determined to the nearest \$0.001 per Mcf, and the following provisions shall	be
	(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG du the previous billing period for said Gas Cost Zone,	

FARIFF CODE: DS RRC TARIFF NO: 26600					
ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the				
	customer's share of any gas cost imbalances in the preceding reconciliation period				
	for said Gas Cost Zone,				
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies				
	specifically applied to gas costs or purchases and not otherwise reflected on the				
	customer bill for said Gas Cost Zone.				
	The Purchased Gas Factor is expressed as a formula as follows:				
	(A+/-B)+C+D=E.				
	Where A = Estimated WACOG,				
	B = Estimated WACOG/Act. WACOG Difference,				
	C = Reconciliation Factor, D = New Taxes,				
	D = New faxes, E = Total PGF.				
	Gas Cost Reconciliation (GCR) -				
	The company shall keep accurate books and records of the Reconciliation Review and				
	monthly PGF reports to the Railroad Commission of Texas shall account for the				
	Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.				
	A Reconciliation Review and calculation shall first determine whether the lost and				
	unaccounted for gas is more or less than 5% of that metered into the system. The				
	sales volumes shall be converted to the same pressure base as the purchase volumes.				
	Calculations of the sales volumes furnished to its gas sales customers (from				
	meters not corrected for pressure and/or temperature) shall be calculated utilizing				
	the following service pressures (psia) for each listed municipality and associated environs:				
	environs.				
	Devine 14.68, Eden 14.08, Junction 14.18, LaVernia 14.68, Menard 14.08, Natalia				
	14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.				
	If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of				
	that metered into the system, the following methodology shall apply:				
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost				
	of Gas and amount collected through the PGA billed on a monthly basis for said Gas				
	Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying				
	the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the				
	Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by				
	the WACOG to arrive at the Net Jurisdictional Cost of Gas,				
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and				
	shall accrue for each month of the review period,				
	(iii) The interest rate shall be the same rate as determined by the Public Utility				
	Commission of Texas for refunds on customer deposits and in effect during the last				
	month of the audit period (June),				
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for				

RIFF CODE: DS	RRC TARIFF NO: 26600
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.					
ARIFF CODE: DS	RRC TARIFF NO: 26600				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.				
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.				
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.				
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.				
RCE Surcharge B	Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.				
	WTG shall file an Annual Compliance Report with the Cities annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.				

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

ARIFF CODE: DS	RRC TARIFF NO:	26600		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3038	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Menard & H	Invirons		
3037	Ν	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Junction &	Environs		
3038	Ν	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Menard & H	Invirons		
3057	Ν	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Paint Rocł	2		
3037	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Junction &	È Environs		
3057	Ν	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Paint Rocł	2		
3037	N	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Junction &	Environs		
3037	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Junction &	Environs		
3038	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Menard & H	Invirons		
3057	Ν	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Paint Rocł	2		
3037	N	mcf	\$4.8640	09/01/2014
	City of Junction &			, .
3038	N	mcf	\$4.8640	09/01/2014
	City of Menard & H			,,
3057	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Paint Rocł		¥1.0010	0,01,2011
3037	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	N City of Junction &		ç0.320U	07/01/2014
	-		4C 20C0	07/01/0014
3038 CUSTOMER NAME	N City of Menard & H	mcf	\$6.3260	07/01/2014
3057	N Giber of Deint Deal	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Paint Rock			
3038	N	mcf	\$4.9050	10/01/2014

	RRC TARIFF NO:	26600		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3057	Ν	mcf	\$4.9050	10/01/2014
CUSTOMER NAME	City of Paint Roc	k		
3037	Ν	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Junction	& Environs		
3038	Ν	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Menard &	Environs		
3057	Ν	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Paint Roc	k		
3037	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Junction	& Environs		
3038	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Menard &	Environs		
3057	Ν	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Paint Roc	k		
3037	Ν	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Junction	& Environs		
3038	Ν	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Menard &	Environs		
3057	Ν	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Paint Roc	k		
ASONS FOR FILING				