



INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT

OF

Enter Company Name Here

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending _____

Check one:

This is an original submission []

This is a revised submission []

Date of submission: _____

General Instructions

(this page under construction)

IRA - 3 - Summary

Line 1, b Net investment at year 1 is the net investment at the time of the most recent S.O.I. Or the previous GRIP filing.

Line 3, c Rate of return set a most recent S.O.I. Plus increase requested in this GRIP filing (increase of up to .75 basis points).

Line 8, c Total lines 5, 6 and 7.

Lines 18-49 Customer bill comparisons at 6, 30, and 300 Mcf with and without gas cost included.

IRA - 5

IRA - 6

IRA - 7

IRA - 10

Total amount on additions page should equal the total of all addition detail pages.

IRA - 14

Total amount on retirement page should equal the total of all retirement detail pages.

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.
2. State the date when the utility was originally organized.
3. Report any change in name during the most recent year and state the effective date.
4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.
5. State the name, title, phone number, email address, and office address of any other individual designated the utility to answer questions regarding this report (optional).
6. State the location of the office where the Company's accounts and records are kept.
7. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

Placeholder: 1. Attach Notice
2. Affidavit that Notice was Provided by Mail-out or Bill Insert

Summary
Enter Company Name Here
Twelve Month Period Ending _____

(a)	(b) 12/31/XX Previous Year	© 12/31/XX Current Year
1 Net Investment	0	0
2 Increase in Net Investment		0
3 Authorized Return on Capital		0.00%
4		
5 Change in Return on Net Investment		0
6 Change in Depreciation Expense		0
7 Change in Federal, Revenue, and Other Taxes		0
8 Change in Revenue Requirement		0
9		
10 Annual Number of Bills		0
11 Increase Per Bill Per Month		#DIV/0!
12 (to be applied to monthly customer charge or initial block rate, check one)		
13 _____ Monthly Customer Charge		
14 _____ Initial Block Rate		
15		

16
17

Current and Proposed Bill Information - With Gas Cost				
	Current	Proposed	Difference	% Change
21 Residential Customers:				
22 Average Monthly Bill @ 6 mcf	-	-	-	-
23 Average Monthly Bill @ 6 mcf	-	-	-	-
24				
25 Commercial Customers:				
26 Current Average Monthly Bill @ 30 mcf	-	-	-	-
27 Proposed Average Monthly Bill @ 30 mcf	-	-	-	-
28				
29 Industrial Customers:				
30 Current Average Monthly Bill @ 300 mcf	-	-	-	-
31 Proposed Average Monthly Bill @ 300 mcf	-	-	-	-
32				

33
34
35

Summary
Enter Company Name Here
Twelve Month Period Ending _____

Current and Proposed Bill Information - Without Gas Cost				
	Current	Proposed	Difference	% Change
39 Residential Customers:				
40 Average Monthly Bill @ 6 mcf	-	-	-	-
41 Average Monthly Bill @ 6 mcf	-	-	-	-
42				
43 Commercial Customers:				
44 Current Average Monthly Bill @ 30 mcf	-	-	-	-
45 Proposed Average Monthly Bill @ 30 mcf	-	-	-	-
46				
47 Industrial Customers:				
48 Current Average Monthly Bill @ 300 mcf	-	-	-	-
49 Proposed Average Monthly Bill @ 300 mcf	-	-	-	-

Tariff Placeholder - Include New Interim Rate Adjustment Tariff in Filing Packet.
(link to tariff website: <http://www.rrc.state.tx.us/gastariff/frpts/name.html>)

Proposed Implementation Date: _____

Revenue Related and Other Taxes
Enter Company Name Here
Twelve Month Period Ending _____

		12 Month End As Adjusted (at Present Rates)	12 Month End As Adjusted (at Proposed Rates)	Change
	Total	Adjustments*	Adjustments*	
Non Revenue - Related				
Ad Valorem Tax	-	-	-	-
Revenue - Related				
State Gross Receipts - Tax	-	-	-	-
Local Gross Receipts - Tax	-	-	-	-
Railroad Commission - Gas Utility Tax	-	-	-	-
Total Revenue Related Taxes	-	-	-	-
TOTAL TAXES OTHER THAN INCOME				
* Reference All Adjustments				

Federal Income Tax
Enter Company Name Here
Twelve Month Period Ending _____

Description	YEAR 1		YEAR 2	
		Amount		Amount
Return on Investment				
Invested Capital (Rate Base)		-		-
Rate of Return	0.00%		0.00%	
Return on Investment		-		-
Interest Expense				
Invested Capital (Rate Base)		-		-
Weighted Cost of Debt	0.00%		0.00%	
Interest Expense		-		-
After Tax Income		-		-
Gross-up Factor	$=1+(D27/(1-D27))$	-	$=1+(D27/(1-D27))$	-
Before Tax Return		-		-
Federal Income Tax Rate		35%		35%
Federal Income Tax		-		-

CHANGE IN FEDERAL INCOME TAX

Investment Detail - Previous
Enter Company Name Here
Per Most Recent Rate Case - GUD Docket No.: _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	RRC Approved Depreciation Rate	Annual Depreciation	Accumulated Depreciation	Net Plant
<i>2. PRODUCTION PLANT</i>								
325.1		325.1	Producing Lands					
325.2		325.2	Producing Leaseholds					
325.3		325.3	Gas Rights					
325.4		325.4	Rights-of-Way					
325.5		325.5	Other Land and Land Rights					
326		326	Gas Well Structures					
327		327	Field Compressor Station Structures					
328		328	Field Measuring and Regulating Station Structures					
329		329	Other Structures					
330		330	Producing Gas Wells-Well Construction					
331		331	Production Gas Wells-Well Equipment					
332		332	Field Lines					
333		333	Field Compressor Station Equipment					
334		334	Field Measuring and Regulating Station Equipment					
335		335	Drilling and Cleaning Equipment					
336		336	Purification Equipment					
337		337	Other Equipment					
338		338	Unsuccessful Exploration and Development Costs					
	(f) (g) (h)	339	Asset Retirement Costs for Natural Gas Production and Gathering Plant					

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	RRC Approved Depreciation Rate	Annual Depreciation	Accumulated Depreciation	Net Plant
<i>3. NATURAL GAS STORAGE AND PROCESSING PLANT</i>								
<i>A. Underground Storage Plant</i>								
350.1		350.1	Land					
350.2		350.2	Rights-of-Way					
351		351	Structures and Improvements					
352		352	Wells					
352.1		352.1	Storage Leaseholds and Rights					
352.2		352.2	Reservoirs					
352.3		352.3	Nonrecoverable Natural Gas					
353		353	Lines					
354		354	Compressor Station Equipment					
355		355	Measuring and Regulating Equipment					
356		356	Purification Equipment					
357		357	Other Equipment					
	(f) (g) (h)	358	Asset Retirement Costs for Underground Storage Plant					
<i>4. TRANSMISSION PLANT</i>								
365.1		365.1	Land and Land Rights					
365.2		365.2	Rights-of-Way					
366		366	Structures and Improvements					
367		367	Mains					
368		368	Compressor Station Equipment					
369		369	Measuring and Regulating Station Equipment					
370		370	Communication Equipment					
371		371	Other Equipment					
	(f) (g) (h)	372	Asset Retirement Costs for Transmission Plant					

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	RRC Approved Depreciation Rate	Annual Depreciation	Accumulated Depreciation	Net Plant
			<i>5. DISTRIBUTION PLANT</i>					
374		374	Land and Land Rights					
375		375	Structures and Improvements					
376		376	Mains					
377		377	Compressor Station Equipment					
378		378	Measuring and Regulating Station Equipment-General					
379		379	Measuring and Regulating Station Equipment-City Gate Check Stations					
380		380	Services					
381		381	Meters					
382		382	Meter Installations					
383		383	House Regulators					
384		384	House Regulator Installations					
385		385	Industrial Measuring and Regulating Station Equipment					
386		386	Other Property on Customers Premises					
387		387	Other Equipment					
	(f) (g) (h)	388	Asset Retirement Costs for Distribution Plant					
			<i>6. GENERAL PLANT</i>					
389		389	Land and Land Rights					
390		390	Structures and Improvements					
391		391	Office Furniture and Equipment					
392		392	Transportation Equipment					
393		393	Stores Equipment					
394		394	Tools, Shop and Garage Equipment					
395		395	Laboratory Equipment					
396		396	Power Operated Equipment					
397		397	Communication Equipment					
398		398	Miscellaneous Equipment					
399		399	Other Tangible Property					
	(f) (g) (h)	399.1	Asset Retirement Costs for General Plant					
			TOTAL					

Investment Detail - Current
Enter Company Name Here
Twelve Month Period Ending _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	Annual Depreciation	Accumulated Depreciation	Net Plant
<i>2. PRODUCTION PLANT</i>							
325.1		325.1	Producing Lands				
325.2		325.2	Producing Leaseholds				
325.3		325.3	Gas Rights				
325.4		325.4	Rights-of-Way				
325.5		325.5	Other Land and Land Rights				
326		326	Gas Well Structures				
327		327	Field Compressor Station Structures				
328		328	Field Measuring and Regulating Station Structures				
329		329	Other Structures				
330		330	Producing Gas Wells-Well Construction				
331		331	Production Gas Wells-Well Equipment				
332		332	Field Lines				
333		333	Field Compressor Station Equipment				
334		334	Field Measuring and Regulating Station Equipment				
335		335	Drilling and Cleaning Equipment				
336		336	Purification Equipment				
337		337	Other Equipment				
338		338	Unsuccessful Exploration and Development Costs				
	(f) (g) (h)	339	Asset Retirement Costs for Natural Gas Production and Gathering Plant				

Investment Detail - Current
Enter Company Name Here
Twelve Month Period Ending _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	Annual Depreciation	Accumulated Depreciation	Net Plant
<i>3. NATURAL GAS STORAGE AND PROCESSING PLANT</i>							
A. Underground Storage Plant							
350.1		350.1	Land				
350.2		350.2	Rights-of-Way				
351		351	Structures and Improvements				
352		352	Wells				
352.1		352.1	Storage Leaseholds and Rights				
352.2		352.2	Reservoirs				
352.3		352.3	Nonrecoverable Natural Gas				
353		353	Lines				
354		354	Compressor Station Equipment				
355		355	Measuring and Regulating Equipment				
356		356	Purification Equipment				
357		357	Other Equipment				
	(f) (g) (h)	358	Asset Retirement Costs for Underground Storage Plant				
<i>4. TRANSMISSION PLANT</i>							
365.1		365.1	Land and Land Rights				
365.2		365.2	Rights-of-Way				
366		366	Structures and Improvements				
367		367	Mains				
368		368	Compressor Station Equipment				
369		369	Measuring and Regulating Station Equipment				
370		370	Communication Equipment				
371		371	Other Equipment				
	(f) (g) (h)	372	Asset Retirement Costs for Transmission Plant				

Investment Detail - Current
Enter Company Name Here
Twelve Month Period Ending _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	Annual Depreciation	Accumulated Depreciation	Net Plant
<i>5. DISTRIBUTION PLANT</i>							
374		374	Land and Land Rights				
375		375	Structures and Improvements				
376		376	Mains				
377		377	Compressor Station Equipment				
378		378	Measuring and Regulating Station Equipment-General				
379		379	Measuring and Regulating Station Equipment-City Gate Check Stations				
380		380	Services				
381		381	Meters				
382		382	Meter Installations				
383		383	House Regulators				
384		384	House Regulator Installations				
385		385	Industrial Measuring and Regulating Station Equipment				
386		386	Other Property on Customers Premises				
387		387	Other Equipment				
	(f) (g) (h)	388	Asset Retirement Costs for Distribution Plant				
<i>6. GENERAL PLANT</i>							
389		389	Land and Land Rights				
390		390	Structures and Improvements				
391		391	Office Furniture and Equipment				
392		392	Transportation Equipment				
393		393	Stores Equipment				
394		394	Tools, Shop and Garage Equipment				
395		395	Laboratory Equipment				
396		396	Power Operated Equipment				
397		397	Communication Equipment				
398		398	Miscellaneous Equipment				
399		399	Other Tangible Property				
	(f) (g) (h)	399.1	Asset Retirement Costs for General Plant				
TOTAL							

Investment Detail
(Investment To Be Recovered Through Interim Filing)
Enter Company Name Here
Twelve Month Period Ending _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	Annual Depreciation	Accumulated Depreciation	Net Plant
			<i>2. PRODUCTION PLANT</i>				
325.1		325.1	Producing Lands				
325.2		325.2	Producing Leaseholds				
325.3		325.3	Gas Rights				
325.4		325.4	Rights-of-Way				
325.5		325.5	Other Land and Land Rights				
326		326	Gas Well Structures				
327		327	Field Compressor Station Structures				
328		328	Field Measuring and Regulating Station Structures				
329		329	Other Structures				
330		330	Producing Gas Wells-Well Construction				
331		331	Production Gas Wells-Well Equipment				
332		332	Field Lines				
333		333	Field Compressor Station Equipment				
334		334	Field Measuring and Regulating Station Equipment				
335		335	Drilling and Cleaning Equipment				
336		336	Purification Equipment				
337		337	Other Equipment				
338		338	Unsuccessful Exploration and Development Costs				
	(f) (g) (h)	339	Asset Retirement Costs for Natural Gas Production and Gathering Plant				

Investment Detail
(Investment To Be Recovered Through Interim Filing)
Enter Company Name Here
Twelve Month Period Ending _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	Annual Depreciation	Accumulated Depreciation	Net Plant
			<i>3. NATURAL GAS STORAGE AND PROCESSING PLANT</i>				
			A. Underground Storage Plant				
350.1		350.1	Land				
350.2		350.2	Rights-of-Way				
351		351	Structures and Improvements				
352		352	Wells				
352.1		352.1	Storage Leaseholds and Rights				
352.2		352.2	Reservoirs				
352.3		352.3	Nonrecoverable Natural Gas				
353		353	Lines				
354		354	Compressor Station Equipment				
355		355	Measuring and Regulating Equipment				
356		356	Purification Equipment				
357		357	Other Equipment				
	(f) (g) (h)	358	Asset Retirement Costs for Underground Storage Plant				
			<i>4. TRANSMISSION PLANT</i>				
365.1		365.1	Land and Land Rights				
365.2		365.2	Rights-of-Way				
366		366	Structures and Improvements				
367		367	Mains				
368		368	Compressor Station Equipment				
369		369	Measuring and Regulating Station Equipment				
370		370	Communication Equipment				
371		371	Other Equipment				
	(f) (g) (h)	372	Asset Retirement Costs for Transmission Plant				

Investment Detail
(Investment To Be Recovered Through Interim Filing)
Enter Company Name Here
Twelve Month Period Ending _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	Annual Depreciation	Accumulated Depreciation	Net Plant
<i>5. DISTRIBUTION PLANT</i>							
374		374	Land and Land Rights				
375		375	Structures and Improvements				
376		376	Mains				
377		377	Compressor Station Equipment				
378		378	Measuring and Regulating Station Equipment-General				
379		379	Measuring and Regulating Station Equipment-City Gate Check Stations				
380		380	Services				
381		381	Meters				
382		382	Meter Installations				
383		383	House Regulators				
384		384	House Regulator Installations				
385		385	Industrial Measuring and Regulating Station Equipment				
386		386	Other Property on Customers Premises				
387		387	Other Equipment				
	(f) (g) (h)	388	Asset Retirement Costs for Distribution Plant				
<i>6. GENERAL PLANT</i>							
389		389	Land and Land Rights				
390		390	Structures and Improvements				
391		391	Office Furniture and Equipment				
392		392	Transportation Equipment				
393		393	Stores Equipment				
394		394	Tools, Shop and Garage Equipment				
395		395	Laboratory Equipment				
396		396	Power Operated Equipment				
397		397	Communication Equipment				
398		398	Miscellaneous Equipment				
399		399	Other Tangible Property				
	(f) (g) (h)	399.1	Asset Retirement Costs for General Plant				
TOTAL							

Investment Detail - Additions
Enter Company Name Here
Twelve Month Period Ending _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	Annual Depreciation	Accumulated Depreciation	Net Plant
<i>2. PRODUCTION PLANT</i>							
325.1		325.1	Producing Lands				
325.2		325.2	Producing Leaseholds				
325.3		325.3	Gas Rights				
325.4		325.4	Rights-of-Way				
325.5		325.5	Other Land and Land Rights				
326		326	Gas Well Structures				
327		327	Field Compressor Station Structures				
328		328	Field Measuring and Regulating Station Structures				
329		329	Other Structures				
330		330	Producing Gas Wells-Well Construction				
331		331	Production Gas Wells-Well Equipment				
332		332	Field Lines				
333		333	Field Compressor Station Equipment				
334		334	Field Measuring and Regulating Station Equipment				
335		335	Drilling and Cleaning Equipment				
336		336	Purification Equipment				
337		337	Other Equipment				
338		338	Unsuccessful Exploration and Development Costs				
	(f) (g) (h)	339	Asset Retirement Costs for Natural Gas Production and Gathering Plant				
<i>3. NATURAL GAS STORAGE AND PROCESSING PLANT</i>							
<i>A. Underground Storage Plant</i>							
350.1		350.1	Land				
350.2		350.2	Rights-of-Way				
351		351	Structures and Improvements				
352		352	Wells				
352.1		352.1	Storage Leaseholds and Rights				

Investment Detail - Additions
Enter Company Name Here
Twelve Month Period Ending _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	Annual Depreciation	Accumulated Depreciation	Net Plant
352.2		352.2	Reservoirs				
352.3		352.3	Nonrecoverable Natural Gas				
353		353	Lines				
354		354	Compressor Station Equipment				
355		355	Measuring and Regulating Equipment				
356		356	Purification Equipment				
357		357	Other Equipment				
	(f) (g) (h)	358	Asset Retirement Costs for Underground Storage Plant				
			4. TRANSMISSION PLANT				
365.1		365.1	Land and Land Rights				
365.2		365.2	Rights-of-Way				
366		366	Structures and Improvements				
367		367	Mains				
368		368	Compressor Station Equipment				
369		369	Measuring and Regulating Station Equipment				
370		370	Communication Equipment				
371		371	Other Equipment				
	(f) (g) (h)	372	Asset Retirement Costs for Transmission Plant				
			5. DISTRIBUTION PLANT				
374		374	Land and Land Rights				
375		375	Structures and Improvements				
376		376	Mains				
377		377	Compressor Station Equipment				
378		378	Measuring and Regulating Station Equipment-General				
379		379	Measuring and Regulating Station Equipment-City Gate Check Stations				
380		380	Services				
381		381	Meters				
382		382	Meter Installations				
383		383	House Regulators				

Investment Detail - Additions
Enter Company Name Here
Twelve Month Period Ending _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	Annual Depreciation	Accumulated Depreciation	Net Plant
384		384	House Regulator Installations				
385		385	Industrial Measuring and Regulating Station Equipment				
386		386	Other Property on Customers Premises				
387		387	Other Equipment				
	(f) (g) (h)	388	Asset Retirement Costs for Distribution Plant				
			<i>6. GENERAL PLANT</i>				
389		389	Land and Land Rights				
390		390	Structures and Improvements				
391		391	Office Furniture and Equipment				
392		392	Transportation Equipment				
393		393	Stores Equipment				
394		394	Tools, Shop and Garage Equipment				
395		395	Laboratory Equipment				
396		396	Power Operated Equipment				
397		397	Communication Equipment				
398		398	Miscellaneous Equipment				
399		399	Other Tangible Property				
	(f) (g) (h)	399.1	Asset Retirement Costs for General Plant				
			TOTAL				

FOOTNOTES:

- (a) This account was intended as a temporary holding account for utility plant in process of reclassification during NARUC's conversion from their old system of accounts to the 1976 version.
- (b) Based on a review of the NARUC and FERC Chart of Accounts, this is the closest match recommended at this time.
- (c) FERC mandates that contributions in aid of construction be credited to the plant accounts charged with the cost of such construction, as opposed to having its own account number.
- (d) This account is to be utilized by the utility for internal purposes to reflect the transfer of gas within the company and its associated gas cost. The cost of gas from outside sources should be recorded in its respective Account 800-804 Account, and for own production, Account 758.
- (e) This is a new account that was not specifically provided for in NARUC. If used in NARUC it would have a sub-account of the normal operating revenue account.
- (f) This account is added pursuant to FERC Docket No. RM02-7-000; Order No. 631
- (g) See Gas Plant Instructions for determination of assignable costs
- (h) Assignable to the specific NARUC Plant account that gives rise to the asset retirement obligation.

Infrastructure Detail - Additions
Enter Company Name Here
Twelve Month Period Ending _____

COMPLETE THE FOLLOWING FOR EACH ASSET:

Asset or ID Number:

Project Reason:

Project Description:

Project Start Date:

Project Completion Date:

Customers Benefited - Geographical

Customers Benefited - Number/Class

Total Project Cost Information (MUST EQUAL TOTAL AMOUNT ON ADDITIONS PAGE):
(include name of company(s) and amount/type of work performed)

Investment Detail - Retirements
Enter Company Name Here
Twelve Month Period Ending _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	Annual Depreciation	Accumulated Depreciation	Net Plant
			<i>2. PRODUCTION PLANT</i>				
325.1		325.1	Producing Lands				
325.2		325.2	Producing Leaseholds				
325.3		325.3	Gas Rights				
325.4		325.4	Rights-of-Way				
325.5		325.5	Other Land and Land Rights				
326		326	Gas Well Structures				
327		327	Field Compressor Station Structures				
328		328	Field Measuring and Regulating Station Structures				
329		329	Other Structures				
330		330	Producing Gas Wells-Well Construction				
331		331	Production Gas Wells-Well Equipment				
332		332	Field Lines				
333		333	Field Compressor Station Equipment				
334		334	Field Measuring and Regulating Station Equipment				
335		335	Drilling and Cleaning Equipment				
336		336	Purification Equipment				
337		337	Other Equipment				
338		338	Unsuccessful Exploration and Development Costs				
	(f) (g) (h)	339	Asset Retirement Costs for Natural Gas Production and Gathering Plant				
			<i>3. NATURAL GAS STORAGE AND PROCESSING PLANT</i>				
			<i>A. Underground Storage Plant</i>				
350.1		350.1	Land				
350.2		350.2	Rights-of-Way				
351		351	Structures and Improvements				
352		352	Wells				
352.1		352.1	Storage Leaseholds and Rights				
352.2		352.2	Reservoirs				
352.3		352.3	Nonrecoverable Natural Gas				
353		353	Lines				

Investment Detail - Retirements
Enter Company Name Here
Twelve Month Period Ending _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	Annual Depreciation	Accumulated Depreciation	Net Plant
354		354	Compressor Station Equipment				
355		355	Measuring and Regulating Equipment				
356		356	Purification Equipment				
357		357	Other Equipment				
	(f) (g) (h)	358	Asset Retirement Costs for Underground Storage Plant				
			<i>4. TRANSMISSION PLANT</i>				
365.1		365.1	Land and Land Rights				
365.2		365.2	Rights-of-Way				
366		366	Structures and Improvements				
367		367	Mains				
368		368	Compressor Station Equipment				
369		369	Measuring and Regulating Station Equipment				
370		370	Communication Equipment				
371		371	Other Equipment				
	(f) (g) (h)	372	Asset Retirement Costs for Transmission Plant				
			<i>5. DISTRIBUTION PLANT</i>				
374		374	Land and Land Rights				
375		375	Structures and Improvements				
376		376	Mains				
377		377	Compressor Station Equipment				
378		378	Measuring and Regulating Station Equipment-General				
379		379	Measuring and Regulating Station Equipment-City Gate Check Stations				
380		380	Services				
381		381	Meters				
382		382	Meter Installations				
383		383	House Regulators				
384		384	House Regulator Installations				
385		385	Industrial Measuring and Regulating Station Equipment				
386		386	Other Property on Customers Premises				
387		387	Other Equipment				
	(f) (g) (h)	388	Asset Retirement Costs for Distribution Plant				

Investment Detail - Retirements
Enter Company Name Here
Twelve Month Period Ending _____

NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles	Original Cost	Annual Depreciation	Accumulated Depreciation	Net Plant
			<i>6. GENERAL PLANT</i>				
389		389	Land and Land Rights				
390		390	Structures and Improvements				
391		391	Office Furniture and Equipment				
392		392	Transportation Equipment				
393		393	Stores Equipment				
394		394	Tools, Shop and Garage Equipment				
395		395	Laboratory Equipment				
396		396	Power Operated Equipment				
397		397	Communication Equipment				
398		398	Miscellaneous Equipment				
399		399	Other Tangible Property				
	(f) (g) (h)	399.1	Asset Retirement Costs for General Plant				
			TOTAL				

Infrastructure Detail - Retirements
Enter Company Name Here
Twelve Month Period Ending _____

COMPLETE THE FOLLOWING FOR EACH ASSET RETIRED:

Asset or ID Number:

Book Value at Retirement Date:

Salvage Value:

Reason for Retirement:

Asset Description:

Retirement Date:

Asset Location:

Customers Benefited - Geographical

Customers Benefited - Number/Class

Weighted Average Cost of Capital
Enter Company Name Here
As of : _____
Per Most Recent Rate Case - GUD Docket No.: _____

Per Last Rate Case: Docket No. _____				
	Investment Balance	Percent of Total	Cost	Weighted Cost
1 Common Equity		0.00%	0.00%	0.00%
2 Preferred Stock		0.00%	0.00%	0.00%
3 Preferred Trust Securities		0.00%	0.00%	0.00%
4 Long-Term Debt		0.00%	0.00%	0.00%
5 Short-Term Debt		0.00%	0.00%	0.00%
6				
Total	\$0	0.00%		0.00%

Rate of Return _____ allowed in Docket No.: _____

Allocation of Investment Recovery
Enter Company Name Here

Allocation Factors Per Rate Case - Docket No.: _____	
Residential:	0.50000
Commercial:	0.40000
Industrial:	0.10000
Total System:	_____ 1

Allocation Factors Requested in this filing	
Residential:	0.50000
Commercial:	0.40000
Industrial:	0.10000
Total System:	_____ 1

New Investment Recovery Distribution		
Requested Recovery Amount		6000000
Residential	0.50000	3000000
Commercial	0.40000	2400000
Industrial	0.10000	600000
Total System	1	_____ 6000000

Signature Page
Enter Company Name Here
Railroad Commission of Texas- Interim Cost Recovery and Rate Adjustment Report

I certify that I am the responsible official of _____ ;
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth
therein during the period from _____ to _____ inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed
after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff
or rate schedule before the filing of the rate case are subject to refund.

Date

Signature

Title

Address:

Phone:

Email address:

Alternative contact regarding this report:

Name:

Title:

Address:

Phone:

Email address: