

Gas Well Inspection Report 1st Quarter 2014

CHESAPEAKE OPERATING, INC

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INTRODUCTION

Purpose:

The exploration, development, and production of gas in the Cit y of Arlington are activities which necessitate reasonable regulation to ensure that all property owners, mineral and otherwise, have the right to peaceably enjoy their property and its benefits and revenues. During the 1st Quarter of 2014, the Community Development and Planning Department (CD&P) and the Arlington Fire Department (AFD) of the Cit y of Arlington conducted inspections of Gas Well pad sites within the city limits to ensure compliance with the following: The Cit y of Arlington Gas Drilling and Production Ordinance, the Fire Prevention Ordinance and provide gas well permittees notice of violations on gas well pad sites.

Authority:

In accordance with City of Arlington "Gas Drilling and Production" Ordinance, Section 3.01 of the <u>Inspector of the Ordinance</u>, the City Manager shall designate officials who shall enforce the provisions of the Ordinance. The Inspector shall have the authority to enter and inspect any premises covered by the provisions of the Ordinance to determine compliance with the provisions of the Ordinance and all applicable laws, rules, regulations, standards or directives of the State. The Inspector shall have the authority to issue any orders or directives required to carry out the intent and purpose of the Ordinance and its particular provisions. Failure of any person to comply with any such order or directive shall constitute a violation of the Ordinance. In accordance with the City of Arlington "Fire Prevention" Ordinance, Section 1.03, IFC 104.3 <u>Right of Entry</u>, whenever necessary to make an inspection to enforce any of the provisions of the Fire Code.

Inspectors:

Jessica Minley- Gas Well Specialist (CD&P)

Jay White – Fire Prevention Specialist (AFD)

Collin Gregory – Gas Well Coordinator (CD&P)

Maria Carbajal – Gas Well Coordinator (CD&P)

NOTICE OF VIOLATION LETTER

During the dates in the reports listed below, the Gas Well Specialist and the Fire Prevention Specialist of the City of Arlington conducted compliance inspections to identify and inform Chesapeake Energy (Chesapeake) of violations on Gas Well pad sites within the City of Arlington. Each Chesapeake site was inspected and violations documented in the reports attached.

Section 10.01 and IFC 109.3 Penalty

- A. It shall be unlawful and an offense for any person to do the following:
 - 1. Engage in any activity not permitted by the terms of a Gas Well Permit issued under this Chapter; or the Fire Prevention Chapter.
 - 2. Fail to comply with any condition set forth in a Gas Well Permit issued under this Chapter or the Fire Prevention Chapter
- B. A person who violates any provision of these Chapters by performing an act prohibited or by failing to perform an act required is guilty of a misdemeanor; each day the violation continues shall be a separate offense.
 - 1. If the definition of an offense under this Chapter does not prescribe a culpable mental state, then a culpable mental state is not required. Such offense shall be punishable by a fine not to exceed Five Hundred Dollars and No Cents (\$500.00). Although not required, if a culpable mental state is in fact alleged in the charge of the offense and the offense governs fire safety, zoning, or public health and sanitation, including dumping of refuse, such offense shall be punishable by a fine not to exceed Two Thousand Dollars and No Cents (\$2,000.00).
 - 3. If the definition of an offense under these Chapters prescribes a culpable mental state and the offense governs fire safety, zoning, or public health and sanitation, including dumping of refuse, then a culpable mental state is required and the offense shall be punishable by a fine not to exceed Two Thousand Dollars and No Cents (\$2,000.00). (Amended "Gas Drilling and Production" Ord 10-012, 1/12/10) (Amended "Fire Prevention" Ord 12-021, 4/24/2012)

Chesapeake Energy is hereby required, per section 5.06 (A) and (B) of the "Gas Drilling and Production" Ordinance and IFC 109.3 of the "Fire Prevention" Ordinance, to correct any noted violations on each corresponding pad site report. Failure to comply with the following stated instructions, and/ or failure to comply with the following stated instructions in the future will result in penalties or fines in accordance with the Ordinances.

PAD SITE INSPECTION REPORTS

SITE NAME:	
	Company:
ADDRESS: —————	
PHASE	Inspection Date:
PHASE	
Drilling Fracking Flowback	Production Abandoned Time:
	Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	
Max	



SITE NAME	:				
-	ions are conducted jointly by Co The section of the Fire Code and			_	re Department.
Valves					Site Inventory
Automatic shut	-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	•
Emergency shu	t-off valve (IFC 3406.3.8.2)		#	of Separators	
				Storage Tanks	
	fter Fracing (Section 7.01)	# of	Fire Hydrants	(If Applicable)	
Covered					
Completed					
Cellar filled or 0		Notes	:		
Bradenhead Ga	· ·				
Vehicle Impact	Protection (IFC 3406.3.12)				
Administrative					
Emergency Act	on Plan (IFC 3406.3.10)				
Hazardous Mat	erial Plan (IFC 3406.3.11)				
Personnel on site (i	f annlicable)				
Credentials.	Таррпсавісу				
	er (Applicable if personnel on-site)				
Explosives (if on sit	e)				
Permit from Fir	e Marshal (Required)				
	Summa Sample				
Canister #	•				
GPS coordinates					
Time					
Start					
Finish					
-					
CEQ Investigator Co	ontacted				
. 0		T			
		TII	spection	Verificati	LOII
Referred to Rail Roa	d Commission				
Referred to Rail Roa	d Commission	Time	Date	Gas Wall Sn	ecialist (CD&P)
		Time	Date	Gas Well Sp	ecialist (CDQP)
Site Representative			-		
		Time	Date	Fire Preven	tion
				Specialist (F	ire Department)





SITE NAME:	
	Company:
ADDRESS: —————	· · · · <u></u>
DUACE	Inspectiopn Date:
PHASE	
Drilling Fracking Flowback	Production Abandoned Time:
Gas well inspections are conducted jointly by	Community Development and Planning and the Fire Department.
	and/ or Gas Well Ordinance is noted on each item.
The section of the The code	and, or das wen oralinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
· 	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
·	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
·	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	





SITE NAME:			
Gas well inspections are conducted jointly by Com The section of the Fire Code and/ o			_
Valves			Site Inventor
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads
Emergency shut-off valve (IFC 3406.3.8.2)			of Separators
			torage Tanks
Well Head Status After Fracing (Section 7.01)	# Of	Fire Hydrants (If Applicable)
Covered Completed			
Completed Cellar filled or Closed			
Bradenhead Gauge Installed	Notes	:	
Vehicle Impact Protection (IFC 3406.3.12)			
Administrative			
Emergency Action Plan (IFC 3406.3.10)			
Hazardous Material Plan (IFC 3406.3.11)			
Personnel on site (if applicable)			
Credentials.			
Fire extinguisher (Applicable if personnel on-site)			
Explosives (if on site) Permit from Fire Marshal (Required)			
Summa Sample			
Canister #			
GPS coordinates			
Time			
Start			
Finish			
TCEQ Investigator Contacted			
	Ir	nspection	Verification
Referred to Rail Road Commission			
	Time	Date	Gas Well Specialist (CD&P
Site Representative			
	Time	Date	Fire Prevention Specialist (Fire Departmen





SITE NAME:	
	Company:
ADDRESS:	Contact Info:
PHASE	Inspection Date:
THAL	
Drilling Fracking Flowback F	Production Abandoned Time:
	Community Development and Planning and the Fire Department. ad/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	





SITE NAME:		
	by Community Development and Planning and the Fide and or Gas Well Ordinance is noted on each item.	ire Department.
Valves		Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)	# of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)	# of Separators	
	# of Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# of Fire Hydrants (If Applicable)	
Covered		
Completed		
Cellar filled or Closed	Notes:	
Bradenhead Gauge Installed		
Vehicle Impact Protection (IFC 3406.3.12)		
Administrative		
Emergency Action Plan (IFC 3406.3.10)		
Hazardous Material Plan (IFC 3406.3.11)		
—— Hazaruous iviateriai Fiari (IFC 3406.3.11)		
Personnel on site (if applicable)		
Credentials.		
Fire extinguisher (Applicable if personnel on-site)		
<u> </u>		
Explosives (if on site)		
Permit from Fire Marshal (Required)		
Summa Samula		
Summa Sample Canister #		
GPS coordinates	<u> </u>	
Time		
Start		
Finish		
TCEQ Investigator Contacted		
•	Inspection Verificati	on
Referred to Rail Road Commission	Time Date Cos Well Sr	a siglist (CD 9 D)
	Time Date Gas Well Sp	pecialist (CD&P)



Site Representative



Time

Date

Fire Prevention

Specialist (Fire Department)

ADDRESS: Phase	SITE NAME:			
PHASE Drilling Fracking Flowback Production Abandoned Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department. The section of the Fire Code and/ or Gas Well Ordinance is noted on each item. Signage (IFC 3406.3.7/Section 7.02) Address properly displayed Well Name Well Number Name of Operator (2) Emergency Phone Numbers No smoking signage (IFC 2703.3.1/Section 7.02) Hazmat Identification (IFC 3406.3.3) Security (IFC: 3406.3.9/Section 7.01) Fencing intact Gate Locked Gate width Soundproof material non-combustible (IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.1.2) Gate Locked Soundproof material non-combustible (IFC 3406.3.6) Set width Dust, Odors, Vibrations(Section 7.01) Entry/Approach maintained 24' width 34' high clearance Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Tier 1 Tier 1 Tier 2 Monitoring Meteorological Data Wind Speed Average Wind Speed Average		Company:		
Drilling Fracking Flowback Production Abandoned Time:	ADDRESS: ————			
Drilling Fracking Flowback Production Abandoned Time:	DHASE	Inspection Date:		
Drilling Fracking Flowback Production Abandoned	FRASE			
Signage (FC 3406.3.7/Section 7.02) Address properly displayed Well Name Well Number Name of Operator (2) Emergency Phone Numbers No smoking signage (FC 2703.3.1/Section 7.02) Hazmat Identification (FC 3406.3.1) Fencing intact Gate width Gate width Anox Lock Gate width Dust, Odors, Vibrations(section 7.01) Knox Lock Vehicle Impact Protection (FC 3406.3.12) Equipment Painted(section 7.01) Entry/Approach maintained Entry/Approach maintained Lat' width Lat' High clearance Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Landscaping & Perimeter Fencing (Section 7.01) Landscaping Well Head 75' from street or railway(FC 3406.3.1.1) Section 7.01) Landscaping & Perimeter Fencing (Section 7.01) Entry/Approach maintained Well Head 75' from street or railway(FC 3406.3.1.1) Section 7.01) Lightning Arrestor System (FC 3406.3.1.1) Secondary Containment System (FC 3406.3.1.1) Security (FC: 3406.3.9) Section 7.01) Fire Extinguisher (FC 3406.3.8.4) Fire Extinguisher (FC 34	Drilling Fracking Flowback	Production Abandoned Ime:		
Signage (IFC 3406.3.7/Section 7.02) Address properly displayed Well Name Well Number Name of Operator (2) Emergency Phone Numbers No smoking signage (IFC 2703.3.1/Section 7.02) Hazmat Identification (IFC 3406.3.3) Security (IFC: 3406.3.9/ Section 7.01) Fencing intact Gate Locked Gate width Knox Lock Vehicle Impact Protection (IFC 3406.3.12) Accessibility (IFC:3406.3.12.1/ Section 7.01) Entry/Approach maintained 22' width 14' high clearance Unobstructed access Fracture Stimulation Earthen Pit (Section 7.02) Landscaping & Perimeter Fencing (Section 7.01) Tier 1 Tier 2 Monitoring Meteorological Data Well Head /Pipes/Other: Tank Batteries/Well Head/Pipes/Other: Tank Batteries 25' from well head (IFC 3406.3.1.1) Secondary Containment System well head (IFC 3406.3.1.1) Secondary Containment System well head (IFC 3406.3.1.1) Suppression system of street in (IFC 3406.3.1.1) Suppression system (IF	Gas well inspections are conducted jointly by	Community Development and Planning and the Fire Department.		
Address properly displayed Well Name Well Number Name of Operator (2) Emergency Phone Numbers No smoking signage (pc 2703.3.1/Section 7.02) Hazmat Identification (pc 3406.3.3) Security (pc: 3406.3.9/Section 7.01) Fencing intact Gate Locked Gate width Knox Lock Vehicle Impact Protection (pc 3406.3.12) Entry/Approach maintained Entry/Approach maintained Days and the first 1 Tier 2 Meteorological Data Well Name Tank Batteries/Well Head/Pipes/Other: Tank batteries 25' from well head (pc 3406.3.1.1/Section 7.01) Well Head 75' from street or railway(pc 3406.3.1.1) Secondary Containment System (pc 2704.2.2/Section 7.01) Lightning Arrestor System (pc 2704.2.2/Section 7.01) Lightning Arrestor System (pc 2704.2.2/Section 7.01) Suppression system as required by (Fire Dept PC 3406.3.4.4) Fire Extinguisher (pc 3406.3.4) Fire Extinguisher (pc 3406.3.4) Fire Extinguisher (pc 3406.3.4) Fire	The section of the Fire Code	and/ or Gas Well Ordinance is noted on each item.		
Address properly displayed Well Name Well Number Name of Operator (2) Emergency Phone Numbers No smoking signage (pc 2703.3.1/Section 7.02) Hazmat Identification (pc 3406.3.3) Security (pc: 3406.3.9/Section 7.01) Fencing intact Gate Locked Gate width Knox Lock Vehicle Impact Protection (pc 3406.3.12) Entry/Approach maintained Entry/Approach maintained Days and the first 1 Tier 2 Meteorological Data Well Name Tank Batteries/Well Head/Pipes/Other: Tank batteries 25' from well head (pc 3406.3.1.1/Section 7.01) Well Head 75' from street or railway(pc 3406.3.1.1) Secondary Containment System (pc 2704.2.2/Section 7.01) Lightning Arrestor System (pc 2704.2.2/Section 7.01) Lightning Arrestor System (pc 2704.2.2/Section 7.01) Suppression system as required by (Fire Dept PC 3406.3.4.4) Fire Extinguisher (pc 3406.3.4) Fire Extinguisher (pc 3406.3.4) Fire Extinguisher (pc 3406.3.4) Fire	Signage (IEC 3406.3.7/Section 7.02)	Nearest Recentor		
Well Name Well Number Name of Operator (2) Emergency Phone Numbers No smoking signage (IFC 2703.3.1/Section 7.02) Hazmat Identification (IFC 3406.3.3) Security (IFC 3406.3.9/ Section 7.01) Fencing intact Gate Locked Gate width Knox Lock Vehicle Impact Protection (IFC 3406.3.12) Entry/Approach maintained 24' width Set Prime Set Simulation Earthen Pit (Section 7.01) Entry/Approach maintained 24' width Tier 1 Tier 2 Mell Head /Pipes/Other: Tank Batteries /Well Head /Pipes/Other: Tank batteries 25' from well head (IFC 3406.3.1.1) (Section 7.01) Well Head 75' from street or railway(IFC 3406.3.1.1) Secondary Containment System (IFC 2406.3.1.1) Suppression system as required by (IFC 9406.3.8.4) Fire Extinguisher (IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.8.1) Suppression system (IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.8.1) Suppression system (IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.8.2) Fire Extinguisher (IFC 3406.3.1.1) Suppression system (IFC 3406.3.8.2) Suppression system (IFC 3406.3.8.2) Suppression system (IFC 3406.3.1.1) Secondary Containment System (IFC 3406.3.1.1) Secondary Containment System (IFC 3406.3.1.1) Secondary Containment System (IFC 3406.3.1.1) Suppression system (IFC 3406.3.1.1) Suppr		•		
Well Number Name of Operator (2) Emergency Phone Numbers No smoking signage (IFC 2703.3.1/Section 7.02) Hazmat Identification (IFC 3406.3.3) Security (IFC: 3406.3.9/Section 7.01) Fencing intact Gate Locked Gate width Nonx Lock Vehicle Impact Protection (IFC 3406.3.12) Accessibility (IFC: 3406.3.1.2.1/Section 7.01) Entry/Approach maintained Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Landscaping & Perimeter Fencing (Section 7.01) Tier 1 Tier 2 Well Head 75' from well head (IFC 3406.3.1.1) Section 7.01) Well Head 75' from street or railway (IFC 3406.3.1.1) (Section 7.01) Uniform street or railway (IFC 3406.3.1.1) (Section 7.01) Suppression system as required by (Fire Dept IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.8.4) Pipe supports, bracing, foundations and anchoring (IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.8.4) Pipe supports, bracing, foundations and anchoring (IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.8.4) Pipe supports, bracing, foundations and anchoring (IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.8.4) Pipe supports, bracing, foundations and anchoring (IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.8.4) Pipe supports, bracing, foundations and anchoring (IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.1.2) Gate Locked Soundproof material non-combustible (IFC 3406.3.1.5) Gate Locked Soundproof material non-combustible (IFC 3406.3.1.5) Equipment Painted(Section 7.01) Gas Iff Compressor((Section 7.01) Suppression system as required by (Fire Dept IFC 3406.3.1.4) Wind Iffice (IFC 3406.3.1.2.1/Section 7.01) Well (IFC 3406.3.1.2.1/Section 7.01) Suppression system as required by (Fire Dept IFC 3406.3.8.4) Wind Speed Average				
Name of Operator (2) Emergency Phone Numbers No smoking signage (IFC 2703.3.1/Section 7.02) Hazmat Identification (IFC 3406.3.3) Security (IFC: 3406.3.9/ Section 7.01) Fencing intact Gate Locked Gate width Knox Lock Vehicle Impact Protection (IFC 3406.3.12) Accessibility (IFC:3406.3.1.2.1/Section 7.01) Entry/Approach maintained 24' width 14' high clearance Unobstructed access Landscaping & Perimeter Fencing (Section 7.01) Landscaping & Data Wind Direct Temp Well Head 75' from street or railway(IFC 3406.3.1.1) Secondary Containment System (IFC 2406.3.1.1) Secondary Containment System (IFC 2406.3.3.1.1) Secondary Containment System (IFC 2406.3.3.1.1) Secondary Containment System (IFC 2406.3.3.1.1) Lightning Arrestor System (IFC 2406.3.3.1.1) Lightning Arrestor System (IFC 2406.3.3.4) Fire Extinguisher (IFC 3406.3.4.4) Fire Extinguisher (IFC 3406.3.3.4) Pipe supports, bracing, foundations and anchoring (IFC 3406.3.8.4) Pipe supports, bracing, foundations and anchoring (IFC 3406.3.8.4) Pipe supports, bracing, foundations and anchoring (IFC 3406.3.8.1) Fire Extinguisher (IFC 3406.3.8.4) Pipe supports, bracing, foundations and anchoring (IFC 3406.3.8.1) Soundproof material non-combustible (IFC 3406.3.8.1) Equipment Painted (Section 7.01) Gas Processing Onsite(Section 7.01) Storage of Equipment (Section 7.01) Muffling Exhaust(Section 7.01) Storage of Equipment (Section 7.01) Storage of Equipment (Section 7.01) Storage of Equipment (Section 7.01) Storage of Equipment (Section 7.01) Storage of Equipment (Section 7.01) Storage of Equipment (Section 7.01) Storage of Equipment (Section 7.01) Storage of Equipment (Section 7.01) Storage of Equipment (Section 7.01) Tier 1 Tier 1 Tier 2 Monitoring Meteorological Data Wind Speed Average		Tank Batteries/Well Head/Pipes/Other:		
C2) Emergency Phone Numbers				
No smoking signage (IFC 2703.3.1/Section 7.02) Hazmat Identification (IFC 3406.3.3) Security (IFC: 3406.3.9/ Section 7.01) Fencing intact Gate Locked Gate width Knox Lock Vehicle Impact Protection (IFC 3406.3.12) Entry/Approach maintained 24' width 14' high clearance Unobstructed access Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Landscaping & Perimeter Fencing(Section 7.01) Tier 1 Tier 2 Meteorological Data Wind Direct Temp Wind Speed Average Secondary Containment System (IFC 2704.2.2/ Section 7.01) Lightning Arrestor System (IFC 3406.3.4.1/Section 7.01) Suppression system as required by (Fire Dept IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.4.1/Section 7.01) Suppression system as required by (Fire Dept IFC 3406.3.8.4) Fire Extinguisher (IFC				
Hazmat Identification (IFC 3406.3.3) Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01) Suppression system as required by (Fire Dept IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.9/ Section 7.01) Fencing intact Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5) Gate Locked Soundproof material non-combustible (IFC 3406.3.6) Dust, Odors, Vibrations(Section 7.01) Knox Lock Pequipment Painted(Section 7.02) Vehicle Impact Protection (IFC 3406.3.12) Accessibility (IFC:3406.3.1.2.1/ Section 7.01) Entry/Approach maintained 24' width S' Height Requirement (Section 7.01) Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Tier 1 Tier 2 Monitoring Meteorological Data Wind Direct Temp Mind Speed Average				
Suppression system as required by (Fire Dept IFC 3406.3.8.4) Fencing intact Fencing intact Gate Locked Soundproof material non-combustible (IFC 3406.3.6) Dust, Odors, Vibrations(section 7.01) Knox Lock Vehicle Impact Protection (IFC 3406.3.12) Accessibility (IFC:3406.3.1.2.1/Section 7.01) Entry/Approach maintained 24' width 38' Height Requirement (section 7.01) Landscaping & Perimeter Fencing(section 7.01) Tier 1 Tier 2 Meteorological Data Wind Direct Temp Wind Speed Average Suppression system as required by (Fire Dept IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.8.4) Fire Extinguisher (IFC 3406.3.8.4) Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5) Soundproof material non-combustible (IFC 3406.3.6) Dust, Odors, Vibrations(section 7.01) Equipment Painted(section 7.01) Gas Lift Compressor(section 7.01) Storage of Equipment(section 7.01) Muffling Exhaust(Section 7.01) Storage of Equipment(section 7.01) Storage of Equipment(section 7.01) Tier Anuffling Exhaust(Section 7.01) Tier 1 Tier 2 Monitoring Meteorological Data Gas Detection(IFC 3406.3.8.2) TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average	Hazmat Identification (IFC 3406.3.3)			
Fencing intact Gate Locked Soundproof material non-combustible (IFC 3406.3.1.5) Gate Width Knox Lock Vehicle Impact Protection (IFC 3406.3.12) Accessibility (IFC:3406.3.1.2.1/Section 7.01) Entry/Approach maintained 24' width 3' Height Requirement (Section 7.01) 14' high clearance Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Tier 1 Tier 2 Meteorological Data Wind Direct Gas Detection (IFC 3406.3.8.2) Temp Wind Speed Average Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5) Soundproof material non-combustible (IFC 3406.3.6) Soundproof material non-combustible (IFC 3406.3.6) Soundproof material non-combustible (IFC 3406.3.6) Boundproof material non-combustible (IFC 3406.3.6) Equipment Painted (Section 7.01) Gas Lift Compressor(Section 7.01) Storage of Equipment (Section 7.01) Muffling Exhaust (Section 7.01) 8' Height Requirement (Section 7.01) Tier 1 Tier 1 Tier 2 Monitoring Meteorological Data Wind Direct Gas Detection(IFC 3406.3.8.2) TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9)				
Gate Locked Gate width Knox Lock Vehicle Impact Protection (IFC 3406.3.12) Accessibility (IFC:3406.3.1.2.1/Section 7.01) Entry/Approach maintained 24' width 38' Height Requirement (Section 7.01) Landscaping & Perimeter Fencing(Section 7.01) Tier 1 Tier 2 Meteorological Data Wind Speed Average Soundproof material non-combustible (IFC 3406.3.6) Dust, Odors, Vibrations(Section 7.01) Equipment Painted(Section 7.02) Equipment Painted(Section 7.01) Gas Lift Compressor(Section 7.01) Storage of Equipment(Section 7.01) Muffling Exhaust(Section 7.01) 8' Height Requirement (Section 7.01) Grass, Weeds, Trash(Section 7.02) Tier 1 Tier 1 Tier 2 Monitoring Gas Detection(IFC 3406.3.8.2) TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9)	Security (IFC: 3406.3.9/ Section 7.01)			
Gate width Knox Lock Vehicle Impact Protection (IFC 3406.3.12) Accessibility (IFC:3406.3.1.2.1/ Section 7.01) Entry/Approach maintained 24' width 14' high clearance Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Landscaping & Perimeter Fencing(Section 7.01) Tier 1 Tier 2 Meteorological Data Wind Direct Temp Wind Speed Average Dust, Odors, Vibrations(Section 7.01) Equipment Painted(Section 7.01) Gas Lift Compressor(Section 7.01) Storage of Equipment(Section 7.01) Muffling Exhaust(Section 7.01) Storage of Equipment (Section 7.01) Muffling Exhaust(Section 7.01) Storage of Equipment (Section 7.01) Muffling Exhaust(Section 7.01) Storage of Equipment 7.01 Storage of Equipment 7.01 Storage of Equipment 7.01 Tier 2 Muffling Exhaust(Section 7.01) Tier 3 Fracture Stimulation Earthen Pit (Section 7.01) Tier 1 Tier 2 Monitoring Gas Detection(IFC 3406.3.8.2) TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average	Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3		
Knox Lock Vehicle Impact Protection (IFC 3406.3.12) Gas Lift Compressor(Section 7.01) Gas Processing Onsite(Section 7.01) Storage of Equipment(Section 7.01) Entry/Approach maintained Muffling Exhaust(Section 7.01) 24' width 8' Height Requirement (Section 7.01) Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Tier 1 Tier 1 Tier 2 Monitoring Meteorological Data Wind Direct Gas Detection (IFC 3406.3.8.2) TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average	Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)		
Vehicle Impact Protection (IFC 3406.3.12) Gas Lift Compressor(section 7.01) Gas Processing Onsite(section 7.01) Storage of Equipment(section 7.01) Entry/Approach maintained Muffling Exhaust(Section 7.01) 24' width 8' Height Requirement (section 7.01) Unobstructed access Fracture Stimulation Earthen Pit (Section 7.02) Landscaping & Perimeter Fencing(section 7.01) Tier 1 Tier 1 Tier 2 Monitoring Meteorological Data Wind Direct GFIR Observation (IFC 3406.3.8.2) Temp Wind Speed Average Wind Speed Average	Gate width	Dust, Odors, Vibrations(Section 7.01)		
Accessibility (IFC:3406.3.1.2.1/ Section 7.01) Entry/Approach maintained 24' width 14' high clearance Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Tier 1 Tier 1 Tier 2 Monitoring Meteorological Data Wind Direct Temp Wind Speed Average Gas Processing Onsite(Section 7.01) Storage of Equipment(Section 7.01) Muffling Exhaust(Section 7.01) Muffling Exhaust(Section 7.01) Storage of Equipment(Section 7.01) Muffling Exhaust(Section 7.01) Security Camera (IFC 3406.3.8.2) Storage of Equipment(Section 7.01) Muffling Exhaust(Section 7.01) Tier 1 Tier 1 Tier 1 Tier 2 Monitoring Gas Detection(IFC 3406.3.8.2) TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average	Knox Lock	Equipment Painted(Section 7.02)		
Accessibility (IFC:3406.3.1.2.1/ Section 7.01) Entry/Approach maintained Entry/Approach maintained 24' width 3' Height Requirement (Section 7.01) 14' high clearance Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Tier 1 Tier 1 Tier 2 Monitoring Meteorological Data Wind Direct Temp Wind Speed Average Storage of Equipment(section 7.01) Muffling Exhaust(Section 7.01) 8' Height Requirement (Section 7.01) Tier 1 Tier 1 Tier 2 Monitoring Gas Detection(IFC 3406.3.8.2) TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9)	Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)		
Entry/Approach maintained 24' width 14' high clearance Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Landscaping & Perimeter Fencing(Section 7.01) Tier 1 Tier 1 Tier 2 Monitoring Meteorological Data Wind Direct Temp Wind Speed Average Muffling Exhaust(Section 7.01) 8' Height Requirement (Section 7.01) Trash (Section 7.01) Tier 1 Tier 1 Tier 1 Tier 2 Monitoring Gas Detection(IFC 3406.3.8.2) TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9)	·	Gas Processing Onsite(Section 7.01)		
24' width 8' Height Requirement (Section 7.01) 14' high clearance Grass, Weeds, Trash(Section 7.02) Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Tier 1 Tier 1 Tier 2 Monitoring Meteorological Data Gas Detection (IFC 3406.3.8.2) Wind Direct GFIR Observation (IFC 3406.3.8.2) Temp TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average	Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)		
14' high clearance	Entry/Approach maintained	Muffling Exhaust(Section 7.01)		
Unobstructed access Fracture Stimulation Earthen Pit (Section 7.01) Landscaping & Perimeter Fencing(Section 7.01) Tier 1 Tier 1 Tier 2 Monitoring Meteorological Data Gas Detection(IFC 3406.3.8.2) Wind Direct GFIR Observation (IFC 3406.3.8.2) Temp TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average		8' Height Requirement (Section 7.01)		
Fracture Stimulation Earthen Pit (Section 7.01) Landscaping & Perimeter Fencing(Section 7.01) Tier 1 Tier 2 Monitoring Meteorological Data Wind Direct Temp Tomp Wind Speed Average Fracture Stimulation Earthen Pit (Section 7.01) Tier 1 Tier 1 Tier 2 Monitoring Gas Detection(IFC 3406.3.8.2) GFIR Observation (IFC 3406.3.8.2) TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9)	14' high clearance	Grass, Weeds, Trash(Section 7.02)		
Landscaping & Perimeter Fencing(Section 7.01) Tier 1 Tier 2 Monitoring Meteorological Data Wind Direct Temp Gas Detection(IFC 3406.3.8.2) TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average	Unobstructed access			
Tier 1 Tier 2 Monitoring Meteorological Data Gas Detection(IFC 3406.3.8.2) Wind Direct Temp TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average		Fracture Stimulation Earthen Pit (Section 7.01)		
Tier 2 Monitoring Meteorological Data Gas Detection(IFC 3406.3.8.2) Wind Direct Temp TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average	Landscaping & Perimeter Fencing(Section 7.01)	Tier 1		
Monitoring Meteorological Data Gas Detection(IFC 3406.3.8.2) Wind Direct Temp TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average	Tier 1	Tier2		
Meteorological Data Wind Direct Temp TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average	Tier 2			
Wind Direct Temp TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average		_		
Temp TVA Readings in PPM (Section 7.01) Security Camera (IFC 3406.3.9) Wind Speed Average				
Wind Speed Average Security Camera (IFC 3406.3.9)				
Wind Speed Average	Temp			
Average	What County	Security Camera (IFC 3406.3.9)		
	•			
	Average Current			





SITE NAME:					
Gas well inspections are conducted jointly The section of the Fire Cod	-			_	re Department.
Valves					Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)			#	of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)			#	of Separators	
				Storage Tanks	
Well Head Status After Fracing (Section 7.01)		# of	Fire Hydrants	(If Applicable)	
Covered					
Completed					
Cellar filled or Closed		Notes	:		
Bradenhead Gauge Installed					
Vehicle Impact Protection (IFC 3406.3.12)					
Administrative					
Emergency Action Plan (IFC 3406.3.10)					
Hazardous Material Plan (IFC 3406.3.11)					
Personnel on site (if applicable)					
Credentials.					
Fire extinguisher (Applicable if personnel on-site)					
Explosives (if on site) Permit from Fire Marshal (Required)					
Summa Sample					
Canister #					
GPS coordinates		-			
Time					
Start					
Finish					
TCEQ Investigator Contacted					
		Ins	pection V	erificati	on
	_				
Referred to Rail Road Commission		Time	Data	Cac Wall Sp	osialist (CDSD)
		Time	Date	Gas Well Sp	ecialist (CD&P)
	_				
Site Representative					
		Time	Date	Fire Preven	
	_			Specialist (F	ire Department)



SITE NAME:	
	Company:
ADDRESS: —————	
DUACE	Inspection Date:
PHASE	
Drilling Fracking Flowback	Production Abandoned Time:
	Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
What Council	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	
Max	





SITE NAME:				
Gas well inspections are conducted jointly by Col The section of the Fire Code and,	•		_	re Department.
Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)		#	of Separators	
			Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# of	Fire Hydrants	(If Applicable)	
Covered				
Completed				
Cellar filled or Closed	Notes	:		
Bradenhead Gauge Installed				
Vehicle Impact Protection (IFC 3406.3.12)				
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable) Credentials.				
Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site) Permit from Fire Marshal (Required)				
Summa Sample				
Canister #				
GPS coordinates				
Time				
Start				
Finish				
TCEQ Investigator Contacted				
	Ir	spection	Verificat	ion
Referred to Rail Road Commission				
	Time	Date	Gas Well Sp	ecialist (CD&P)
Site Representative	Time	Date	Fire Preven	tion





SITE NAME:	
	Company:
ADDRESS:	Contact Info:
	Inspection Date:
PHASE	inspection date.
Drilling Fracking Flowback	Production Abandoned Time:
	y Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
<u> </u>	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	<u> </u>
Average	
Current	





SHE NAIVIE:					
•	ns are conducted jointly by C e section of the Fire Code an			-	nt.
Valves				Site Invento	ry
	off valve/BOP (IFC 3406.3.4)			of Wellheads	
Emergency shut-	off valve (IFC 3406.3.8.2)			of Separators	
Well Head Status Aft	er Fracing (Section 7.01)	# of	Fire Hydrants	Storage Tanks(If Applicable)	
Covered					
Completed Cellar filled or Clo	ncad				
Bradenhead Gau		Notes	:		
	rotection (IFC 3406.3.12)				
Administrative					
	n Plan (IFC 3406.3.10)				
Hazardous Matei	rial Plan (IFC 3406.3.11)				
Personnel on site (if	applicable)				
Credentials.					
Fire extinguisher	(Applicable if personnel on-site)				
Explosives (if on site) Permit from Fire	Marshal (Required)				
	Summa Sample				
Canister #	_				
GPS coordinates Time					
Start					
Finish					
TCEQ Investigator Cor	tacted				
		In	spection	Verification	
Referred to Rail Road	Commission				_
		Time	Date	Gas Well Specialist (CD&F	(د
Cita Panrasantativa					
Site Representative		Time	Date	Fire Prevention	
				Specialist (Fire Departmer	nt)





SITE NAME:			
	Company:		
ADDRESS:	Contact Info:		
PHASE	Date:		
	Time:		
Drilling Fracking Flowback F	Production Abandoned Abandoned		
	Community Development and Planning and the Fire Department. ad/ or Gas Well Ordinance is noted on each item.		
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor		
Address properly displayed	Yards		
Well Name			
Well Number	Tank Batteries/Well Head/Pipes/Other:		
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)		
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)		
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)		
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)		
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)		
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)		
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)		
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)		
Gate width	Dust, Odors, Vibrations(Section 7.01)		
Knox Lock	Equipment Painted(Section 7.02)		
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)		
	Gas Processing Onsite(Section 7.01)		
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)		
Entry/Approach maintained	Muffling Exhaust(Section 7.01)		
24' width	8' Height Requirement (Section 7.01)		
14' high clearance	Grass, Weeds, Trash(Section 7.02)		
Unobstructed access			
	Fracture Stimulation Earthen Pit (Section 7.01)		
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1		
Tier 1	Tier2		
Tier 2			
	Monitoring		
Meteorological Data	Gas Detection(IFC 3406.3.8.2)		
Wind Direct	GFIR Observation (IFC 3406.3.8.2)		
Temp	TVA Readings in PPM (Section 7.01)		
Mark Const.	Security Camera (IFC 3406.3.9)		
Wind Speed			
Average			
Current			





SITE NAME:	
	by Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.
Valves	Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)	# of Wellheads
Emergency shut-off valve (IFC 3406.3.8.2)	# of Separators
	# of Storage Tanks
Well Head Status After Fracing (Section 7.01)	# of Fire Hydrants (If Applicable)
Covered	
Completed	
Cellar filled or Closed	Notes:
Bradenhead Gauge Installed	Notes.
Vehicle Impact Protection (IFC 3406.3.12)	
Administrative	
Emergency Action Plan (IFC 3406.3.10)	
Hazardous Material Plan (IFC 3406.3.11)	
Personnel on site (if applicable)	
Credentials.	
Fire extinguisher (Applicable if personnel on-site)	
Explosives (if on site) Permit from Fire Marshal (Required)	
Summa Sample	
Canister #	
GPS coordinates	
Time	
Start	
Finish	
TCEQ Investigator Contacted	
	Inspection Verification
	
Referred to Rail Road Commission	Time Date Gas Well Specialist (CD&P)



Site Representative



Fire Prevention

Specialist (Fire Department)

Time

Date

SITE NAME:					
	Company:				
ADDRESS: —————	Contact Info:				
BUACE	Inspection Date:				
PHASE					
Drilling Fracking Flowback	Production Abandoned Time:				
	Community Development and Dispuing and the Fire Department				
	y Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.				
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor				
Address properly displayed	Yards				
Well Name					
Well Number	Tank Batteries/Well Head/Pipes/Other:				
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)				
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)				
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)				
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)				
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)				
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)				
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)				
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)				
Gate width	Dust, Odors, Vibrations(Section 7.01)				
Knox Lock	Equipment Painted(Section 7.02)				
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)				
	Gas Processing Onsite(Section 7.01)				
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)				
Entry/Approach maintained	Muffling Exhaust(Section 7.01)				
24' width	8' Height Requirement (Section 7.01)				
14' high clearance	Grass, Weeds, Trash(Section 7.02)				
Unobstructed access					
	Fracture Stimulation Earthen Pit (Section 7.01)				
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1				
Tier 1	Tier2				
Tier 2					
	Monitoring				
Meteorological Data	Gas Detection(IFC 3406.3.8.2)				
Wind Direct	GFIR Observation (IFC 3406.3.8.2)				
Temp	TVA Readings in PPM (Section 7.01)				
	Security Camera (IFC 3406.3.9)				
Wind Speed					
Average					
Current					





SITE NAME:				
Gas well inspections are conducted jointly by Co The section of the Fire Code and	•		-	re Department.
Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)		#	of Separators	
			Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# of	Fire Hydrants	(If Applicable)	
Covered				
Completed				
Cellar filled or Closed	Notes	:		
Bradenhead Gauge Installed				
Vehicle Impact Protection (IFC 3406.3.12)				
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable) Credentials. Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site) Permit from Fire Marshal (Required)				
Summa Sample				
Canister #				
GPS coordinates				
Time				
Start				
Finish				
TCEQ Investigator Contacted				
Total investigator contacted	Tn	snection '	Verificati	on
		BPCCCIOII	VCITITOACI	
Referred to Rail Road Commission				
	Time	Date	Gas Well Sp	ecialist (CD&P)
Site Representative				
	Time	Date	Fire Preven	tion





SITE NAME:				
	Company:			
ADDRESS:				
PHASE	Inspection Date:			
Drilling Fracking Flowback	Production Abandoned Time:			
Drilling Tracking Trowback	Abandoned			
	Community Development and Planning and the Fire Department. nd/ or Gas Well Ordinance is noted on each item.			
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor			
Address properly displayed	Yards			
Well Name				
Well Number	Tank Batteries/Well Head/Pipes/Other:			
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)			
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)			
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)			
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)			
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)			
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)			
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)			
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)			
Gate width	Dust, Odors, Vibrations(Section 7.01)			
Knox Lock	Equipment Painted(Section 7.02)			
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)			
	Gas Processing Onsite(Section 7.01)			
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)			
Entry/Approach maintained	Muffling Exhaust(Section 7.01)			
24' width	8' Height Requirement (Section 7.01)			
14' high clearance	Grass, Weeds, Trash(Section 7.02)			
Unobstructed access				
·	Fracture Stimulation Earthen Pit (Section 7.01)			
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1			
Tier 1	Tier2			
Tier 2				
	Monitoring			
Meteorological Data	Gas Detection(IFC 3406.3.8.2)			
Wind Direct	GFIR Observation (IFC 3406.3.8.2)			
Temp	TVA Readings in PPM (Section 7.01)			
	Security Camera (IFC 3406.3.9)			
Wind Speed				
Average				
Current				



___ Max



SITE NAME:		
· · · · · · · · · · · · · · · · · · ·	by Community Development and Planning and the Fide and or Gas Well Ordinance is noted on each item.	re Department.
Valves		Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)	# of Wellheads	•
Emergency shut-off valve (IFC 3406.3.8.2)	# of Separators	
<u> </u>	# of Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# of Fire Hydrants (If Applicable)	
Covered	, ,	
Completed		
Cellar filled or Closed	Natar	
Bradenhead Gauge Installed	Notes:	
Vehicle Impact Protection (IFC 3406.3.12)		
Administrative		
Emergency Action Plan (IFC 3406.3.10)		
Hazardous Material Plan (IFC 3406.3.11)		
Personnel on site (if applicable) Credentials. Fire extinguisher (Applicable if personnel on-site)		
Explosives (if on site) Permit from Fire Marshal (Required)		
Summa Sample		
Canister #		
GPS coordinates		
Time		
Start		
Finish		
TCEQ Investigator Contacted		
	Inspection Verificat	ion
Referred to Rail Road Commission	Time Date Gas Well Sp	pecialist (CD&P)
	_	
Site Representative	Time Date Fire Preven	tion Fire Department)





SITE NAME:			
	Company:		
ADDRESS: —————	Contact Info:		
PHASE	Inspection Date:		
Drilling Fracking Flowback	Production Abandoned Time:		
	y Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.		
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor		
Address properly displayed	Yards		
Well Name			
Well Number	Tank Batteries/Well Head/Pipes/Other:		
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)		
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)		
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)		
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)		
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)		
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)		
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)		
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)		
Gate width Dust, Odors, Vibrations(Section 7.01)			
Knox Lock	Equipment Painted(Section 7.02)		
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)		
·	Gas Processing Onsite(Section 7.01)		
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)		
Entry/Approach maintained	Muffling Exhaust(Section 7.01)		
24' width	8' Height Requirement (Section 7.01)		
14' high clearance	Grass, Weeds, Trash(Section 7.02)		
Unobstructed access			
	Fracture Stimulation Earthen Pit (Section 7.01)		
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1		
Tier 1	Tier2		
Tier 2			
	Monitoring		
Meteorological Data	Gas Detection(IFC 3406.3.8.2)		
Wind Direct	GFIR Observation (IFC 3406.3.8.2)		
Temp	TVA Readings in PPM (Section 7.01)		
 ,	Security Camera (IFC 3406.3.9)		
Wind Speed			
Average			
Current			





SITE NAME:				
Gas well inspections are conducted jointly by Co The section of the Fire Code and	-		-	re Department.
Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)			of Separators	
			Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# of	Fire Hydrants ((If Applicable)	
Covered				
Completed				
Cellar filled or Closed	Notes	:		
Bradenhead Gauge Installed				
Vehicle Impact Protection (IFC 3406.3.12)				
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable) Credentials. Fire extinguisher (Applicable if personnel on-site) Explosives (if on site) Permit from Fire Marshal (Required)				
<u> </u>				
Summa Sample				
Canister # GPS coordinates				_
Time				
Start				
Finish				
1 1111511				
TCEQ Investigator Contacted				
Teld investigator contacted	т,	nspection	Vorificat	ion
	1.		Verificat	.1011
Referred to Rail Road Commission	Time a	Data	Cos Well Co	a siglist (CD 9 D)
	Time	Date	Gas Weii Sp	ecialist (CD&P)
Site Representative				
-	Time	Date	Fire Prevent	tion





SITE NAME:			
	Company:		
ADDRESS: —————	Contact Info:		
PHASE	Inspection Date:		
PHASE			
Drilling Fracking Flowback P	Production Abandoned Time:		
	Community Development and Planning and the Fire Department. ad/ or Gas Well Ordinance is noted on each item.		
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor		
Address properly displayed	Yards		
Well Name			
Well Number	Tank Batteries/Well Head/Pipes/Other:		
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)		
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)		
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)		
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)		
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)		
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)		
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)		
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)		
Gate width	Dust, Odors, Vibrations(Section 7.01)		
Knox Lock	Equipment Painted(Section 7.02)		
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)		
	Gas Processing Onsite(Section 7.01)		
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)		
Entry/Approach maintained	Muffling Exhaust(Section 7.01)		
24' width	8' Height Requirement (Section 7.01)		
14' high clearance	Grass, Weeds, Trash(Section 7.02)		
Unobstructed access			
	Fracture Stimulation Earthen Pit (Section 7.01)		
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1		
Tier 1	Tier2		
Tier 2			
	Monitoring		
Meteorological Data	Gas Detection(IFC 3406.3.8.2)		
Wind Direct	GFIR Observation (IFC 3406.3.8.2)		
Temp	TVA Readings in PPM (Section 7.01)		
	Security Camera (IFC 3406.3.9)		
Wind Speed			
Average			
Current			





SITE NAME:				
Gas well inspections are conducted jointly by Con The section of the Fire Code and/		=	_	re Department.
Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	•
Emergency shut-off valve (IFC 3406.3.8.2)		#	of Separators	
			Storage Tanks	
Well Head Status After Fracing (Section 7.01)		# of Fire Hydrants	-	
Covered		, , , , , ,	(- ,	
Completed				
Cellar filled or Closed				
Bradenhead Gauge Installed	No	otes:		
Vehicle Impact Protection (IFC 3406.3.12)				
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable) Credentials.				
Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site)				
Permit from Fire Marshal (Required)				
Summa Samula				
Summa Sample Canister #				
GPS coordinates				
Time				
Start				
Finish				
TCFO Investigator Contacted				
TCEQ Investigator Contacted		_		
		Inspection	Verificat	ion
Referred to Rail Road Commission				
	Time	Date	Gas Well Sp	ecialist (CD&P)
Site Representative				
	Time	Date	Fire Preven	tion





Specialist (Fire Department)

SITE NAME:			
	Company:		
ADDRESS: —————	Contact Info:		
PHASE	Inspection Date:		
Drilling Fracking Flowback	Production Abandoned Time:		
	y Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.		
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor		
Address properly displayed	Yards		
Well Name			
Well Number	Tank Batteries/Well Head/Pipes/Other:		
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)		
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)		
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)		
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)		
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)		
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)		
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)		
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)		
Gate width Dust, Odors, Vibrations(Section 7.01)			
Knox Lock	Equipment Painted(Section 7.02)		
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)		
<u> </u>	Gas Processing Onsite(Section 7.01)		
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)		
Entry/Approach maintained	Muffling Exhaust(Section 7.01)		
24' width	8' Height Requirement (Section 7.01)		
14' high clearance	Grass, Weeds, Trash(Section 7.02)		
Unobstructed access			
	Fracture Stimulation Earthen Pit (Section 7.01)		
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1		
Tier 1	Tier2		
Tier 2			
	Monitoring		
Meteorological Data	Gas Detection(IFC 3406.3.8.2)		
Wind Direct	GFIR Observation (IFC 3406.3.8.2)		
Temp	TVA Readings in PPM (Section 7.01)		
	Security Camera (IFC 3406.3.9)		
Wind Speed	<u> </u>		
Average			
Current			





SITE NAME:					
Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department. The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.					
Valves				Site Inventory	
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads		
Emergency shut-off valve (IFC 3406.3.8.2)		#	of Separators		
			Storage Tanks		
Well Head Status After Fracing (Section 7.01)	# of	Fire Hydrants	(If Applicable)		
Covered					
Completed					
Cellar filled or Closed	Notes	:			
Bradenhead Gauge Installed					
Vehicle Impact Protection (IFC 3406.3.12)					
Administrative					
Emergency Action Plan (IFC 3406.3.10)					
Hazardous Material Plan (IFC 3406.3.11)					
Personnel on site (if applicable) Credentials. Fire extinguisher (Applicable if personnel on-site)					
Explosives (if on site) Permit from Fire Marshal (Required)					
Summa Sample					
Canister #					
GPS coordinates					
Time					
Start					
Finish					
TCEQ Investigator Contacted					
TCLQ IIIVestigator Contacted	Tn	spection	Verificat	i on	
Referred to Rail Road Commission					
	Time	Date	Gas Well Sp	ecialist (CD&P)	
Site Representative					
	Time	Date	Fire Preven	tion	





SITE NAME:			
	Company:		
ADDRESS: —————			
PHASE	Inspection Date:		
THACE			
Drilling Fracking Flowback	Production Abandoned Time:		
	Community Development and Planning and the Fire Department. and/or Gas Well Ordinance is noted on each item.		
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor		
Address properly displayed	Yards		
Well Name			
Well Number	Tank Batteries/Well Head/Pipes/Other:		
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)		
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)		
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)		
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)		
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)		
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)		
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)		
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)		
Gate width	Dust, Odors, Vibrations(Section 7.01)		
Knox Lock	Equipment Painted(Section 7.02)		
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)		
	Gas Processing Onsite(Section 7.01)		
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)		
Entry/Approach maintained	Muffling Exhaust(Section 7.01)		
24' width	8' Height Requirement (Section 7.01)		
14' high clearance	Grass, Weeds, Trash(Section 7.02)		
Unobstructed access			
	Fracture Stimulation Earthen Pit (Section 7.01)		
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1		
Tier 1	Tier2		
Tier 2			
	Monitoring		
Meteorological Data	Gas Detection(IFC 3406.3.8.2)		
Wind Direct	GFIR Observation (IFC 3406.3.8.2)		
Temp	TVA Readings in PPM (Section 7.01)		
	Security Camera (IFC 3406.3.9)		
Wind Speed			
Average			
Current			
Max			
IVIDA			





SITE NAME:				
Gas well inspections are conducted jointly by Co The section of the Fire Code and				epartment.
Valves			Site	e Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	-
Emergency shut-off valve (IFC 3406.3.8.2)		#	of Separators	
			Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# of	Fire Hydrants	(If Applicable)	
Covered				
Completed				
Cellar filled or Closed	Notes:	Notes:		
Bradenhead Gauge Installed Vehicle Impact Protection (IFC 3406.3.12)				
vehicle impact Protection (IFC 3406.3.12)				
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
				
Personnel on site (if applicable)				
Credentials.				
Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site) Permit from Fire Marshal (Required)				
Summa Sample				
Canister #				
GPS coordinates				
Time				
Start				
Finish				
TCEQ Investigator Contacted				
rced investigator contacted	Ŧ			
	In	spection	Verification	L
Referred to Rail Road Commission				
	Time	Date	Gas Well Specia	list (CD&P)
Site Representative				
·	Time	Date	Fire Prevention	
			Specialist (Fire D	Department)





SITE NAME:			
ADDRESS:	Company:		
ADDRESS .	Contact Info:		
PHASE	Inspection Date:		
Drilling Fracking Flowback	Production Abandoned Time:		
	y Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.		
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor		
Address properly displayed	Yards		
Well Name			
Well Number	Tank Batteries/Well Head/Pipes/Other:		
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)		
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)		
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)		
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)		
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)		
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)		
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)		
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)		
Gate width	Dust, Odors, Vibrations(Section 7.01)		
Knox Lock	Equipment Painted(Section 7.02)		
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)		
	Gas Processing Onsite(Section 7.01)		
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)		
Entry/Approach maintained	Muffling Exhaust(Section 7.01)		
24' width	8' Height Requirement (Section 7.01)		
14' high clearance	Grass, Weeds, Trash(Section 7.02)		
Unobstructed access			
	Fracture Stimulation Earthen Pit (Section 7.01)		
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1		
Tier 1	Tier2		
Tier 2			
	Monitoring		
Meteorological Data	Gas Detection(IFC 3406.3.8.2)		
Wind Direct	GFIR Observation (IFC 3406.3.8.2)		
Temp	TVA Readings in PPM (Section 7.01)		
	Security Camera (IFC 3406.3.9)		
Wind Speed			
Average			
Current			





SITE NAME:					
Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department. The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.					
Valves				Site Inventory	
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads		
Emergency shut-off valve (IFC 3406.3.8.2)		#	of Separators		
		# of	Storage Tanks		
Well Head Status After Fracing (Section 7.01)	# of	Fire Hydrants	(If Applicable)		
Covered					
Completed					
Cellar filled or Closed	Notes	•			
Bradenhead Gauge Installed					
Vehicle Impact Protection (IFC 3406.3.12)					
Administrative					
Emergency Action Plan (IFC 3406.3.10)					
Hazardous Material Plan (IFC 3406.3.11)					
Personnel on site (if applicable)					
Credentials.					
Fire extinguisher (Applicable if personnel on-site)					
Explosives (if on site) Permit from Fire Marshal (Required)					
Summa Sample					
Canister #					
GPS coordinates					
Time					
Start					
Finish					
TCEQ Investigator Contacted					
reed investigator contacted	In	spection	Verificat:	ion	
Referred to Rail Road Commission					
	Time	Date	Gas Well Sp	ecialist (CD&P)	
Site Representative			E' 5	•	
	Time	Date	Fire Prevent		
			Specialist (F	ire Department)	





SITE NAME:			
	Company:		
ADDRESS:	Contact Info:		
PHASE	Inspection Date:		
TINGE			
Drilling Fracking Flowback P	Production Abandoned Time:		
	Community Development and Planning and the Fire Department. ad/ or Gas Well Ordinance is noted on each item.		
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor		
Address properly displayed	Yards		
Well Name			
Well Number	Tank Batteries/Well Head/Pipes/Other:		
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)		
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)		
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)		
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)		
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)		
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)		
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)		
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)		
Gate width	Dust, Odors, Vibrations(Section 7.01)		
Knox Lock	Equipment Painted(Section 7.02)		
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)		
	Gas Processing Onsite(Section 7.01)		
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)		
Entry/Approach maintained	Muffling Exhaust(Section 7.01)		
24' width	8' Height Requirement (Section 7.01)		
14' high clearance	Grass, Weeds, Trash(Section 7.02)		
Unobstructed access			
	Fracture Stimulation Earthen Pit (Section 7.01)		
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1		
Tier 1	Tier2		
Tier 2			
	Monitoring		
Meteorological Data	Gas Detection(IFC 3406.3.8.2)		
Wind Direct	GFIR Observation (IFC 3406.3.8.2)		
Temp	TVA Readings in PPM (Section 7.01)		
	Security Camera (IFC 3406.3.9)		
Wind Speed			
Average			
Current			





SITE NAME:					
Gas well inspections are conducted joint The section of the Fire C	-	-		_	re Department.
Valves					Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.				of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)				f Separators	
				orage Tanks	
Well Head Status After Fracing (Section 7.01)		# o	f Fire Hydrants (If	f Applicable)	
Covered					
Completed					
Cellar filled or Closed		Notes	5:		
Bradenhead Gauge Installed					
Vehicle Impact Protection (IFC 3406.3.12)					
Administrative					
Emergency Action Plan (IFC 3406.3.10) Hazardous Material Plan (IFC 3406.3.11)		-			
Tazardous Material Plan (IFC 3406.3.11)		-			
Personnel on site (if applicable) Credentials.					
Fire extinguisher (Applicable if personnel on-site					
					
Explosives (if on site)					
Permit from Fire Marshal (Required)					
Summa Sample					
Canister #					
GPS coordinates					
Time					
Start					
Finish					
		-			
TCEQ Investigator Contacted					
		Ins	spection Ve	rificatio	on
	_ _				
Referred to Rail Road Commission					
Referred to Rail Road Commission		——— Гime	Date	Gas Well Sn	ecialist (CD&P)
			2410	3 43 1 4 CH 3 p	columbe (CDC)
Site Representative	_				
		Time	Date	Fire Prevent	tion





Specialist (Fire Department)

Company:		
Contact Info:		
Inspection Date:		
Production Abandoned Time:		
Community Development and Planning and the Fire Department. nd/ or Gas Well Ordinance is noted on each item.		
Nearest Receptor		
Yards		
Tank Batteries/Well Head/Pipes/Other:		
Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)		
Well Head 75' from street or railway(IFC 3406.3.1.1)		
Secondary Containment System (IFC 2704.2.2/ Section 7.01)		
Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)		
Suppression system as required by (Fire Dept IFC 3406.3.8.4)		
Fire Extinguisher (IFC 3406.3.8.4)		
Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)		
Soundproof material non-combustible (IFC 3406.3.6)		
Dust, Odors, Vibrations(Section 7.01)		
Equipment Painted(Section 7.02)		
Gas Lift Compressor(Section 7.01)		
Gas Processing Onsite(Section 7.01)		
Storage of Equipment(Section 7.01)		
Muffling Exhaust(Section 7.01)		
8' Height Requirement (Section 7.01)		
Grass, Weeds, Trash(Section 7.02)		
Fracture Stimulation Earthen Pit (Section 7.01)		
Tier 1		
Tier2		
Monitoring		
Gas Detection(IFC 3406.3.8.2)		
GFIR Observation (IFC 3406.3.8.2)		
TVA Readings in PPM (Section 7.01)		
Security Camera (IFC 3406.3.9)		





Gas well inspections are conducted jointly by Co The section of the Fire Code and			_	ire Department.
	•			
Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)			of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)			of Separators	
Mall Hand Chatter After Foreign to	4 -4		Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# 0	Fire Hydrants	(If Applicable)	
Covered				
Completed Cellar filled or Closed				
Bradenhead Gauge Installed	Notes	:		
Vehicle Impact Protection (IFC 3406.3.12)				
verticle impact Protection (irc 3406.3.12)				
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable)				
Credentials.				
Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site) Permit from Fire Marshal (Required)				
Summa Sample				
Canister #				
GPS coordinates				
Time				
Start				
Finish				
CEQ Investigator Contacted				
-	Tno	spection N	/erificati	on
	1110	SPECCIOII V	CITITEACT	
deferred to Rail Road Commission		Data	. Cas Wall Co	
	Time	Date	Gas Well Sp	ecialist (CD&P)
ite Representative				
	Time	Date	Fire Preven	tion
				Fire Department)





SITE NAME:	
	Company:
ADDRESS: —————	Contact Info:
PHASE	Inspection Date:
THASE	
Drilling Fracking Flowback	Production Abandoned Time:
Gas well inspections are conducted jointly by	y Community Development and Planning and the Fire Department.
The section of the Fire Code	and/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact Pipe supports, bracing, foundations and anchoring (in	
Gate Locked Soundproof material non-combustible (IFC 3406.3.6)	
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
·	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	



Max



Gas well inspections are conducted jointly by The section of the Fire Code o			_
Valves			Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads
Emergency shut-off valve (IFC 3406.3.8.2)			of Separators
Wall Hood Status After Freeing (carre 7 oc)	# of		Storage Tanks
Well Head Status After Fracing (Section 7.01) Covered	# 01	rire nyuranis	(If Applicable)
Completed			
Cellar filled or Closed			
Bradenhead Gauge Installed	Notes:		
Vehicle Impact Protection (IFC 3406.3.12)			
Administrative			
Emergency Action Plan (IFC 3406.3.10)			
Hazardous Material Plan (IFC 3406.3.11)			
Personnel on site (if applicable)			
Credentials.			
Fire extinguisher (Applicable if personnel on-site)			
Explosives (if on site) Permit from Fire Marshal (Required)			
Summa Sample			
Canister #	_		
GPS coordinates	_		
Time	_		
Start			
Finish			
TCEQ Investigator Contacted			
	Ins	spection v	Jerification
Referred to Rail Road Commission			
Neterred to Nail Road Commission	Time	Date	Gas Well Specialist (CD&P)
Site Representative			
	Time	Date	Fire Prevention Specialist (Fire Department)





SITE NAME:	
	Company:
ADDRESS:	Contact Info:
PHASE	Inspection Date:
Drilling Fracking Flowback F	Production Abandoned Time:
	Community Development and Planning and the Fire Department. and/or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock Equipment Painted(Section 7.02)	
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	



Max



SITE NAME:					
Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department. The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.					
Valves					Site Inventory
	off valve/BOP (IFC 3406.3.4)		#	of Wellheads	
Emergency shut-	off valve (IFC 3406.3.8.2)			of Separators	
				Storage Tanks	
	er Fracing (Section 7.01)	# of	Fire Hydrants	(If Applicable)	
Covered					
Completed					
Cellar filled or Cl		Notes	:		
Bradenhead Gau	•				
venicie impact P	rotection (IFC 3406.3.12)				
Administrative					
	n Plan (IFC 3406.3.10)				
	rial Plan (IFC 3406.3.11)				
	(Applicable if personnel on-site)				
Permit from Fire	Marshal (Required)				
	Summa Sample				
Canister #					
GPS coordinates					
Time					
Start					
Finish					
TCEQ Investigator Cor	ntacted				
reed investigator cor	ltacted	Tn	anoation T	Jori fi goti	on
		111	spection V		
Referred to Rail Road	Commission	Time	Date	Gas Well Sp	ecialist (CD&P)
Site Representative		Time	Date	Fire Preven	tion Fire Department)





SITE NAME:	
	Company:
ADDRESS: —————	Contact Info:
PHASE	Inspection Date:
Drilling Fracking Flowback	Production Abandoned Abandoned
	Community Development and Planning and the Fire Department. and/or Gas Well Ordinance is noted on each item.
The section of the thre code of	und, of dus well ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact Pipe supports, bracing, foundations and anchoring (IF	
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted (Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing (Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	



Max



Gas well inspections are conducted jointly by Co			_	re Department.
The section of the Fire Code and	d/ or Gas Well Ordi	nance is noted	l on each item.	
Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)		#	of Separators	
			Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# of	Fire Hydrants	(If Applicable)	
Covered				
Completed				
Cellar filled or Closed	Notes			
Bradenhead Gauge Installed	140103	•		
Vehicle Impact Protection (IFC 3406.3.12)				
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable)				
Credentials.				
Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site) Permit from Fire Marshal (Required)				
Summa Sample				
Canister #				
GPS coordinates				
Time				
Start				
Finish				
CEQ Investigator Contacted				
erg investigator contacted	Ins	pection V	erificati	on
Referred to Rail Road Commission	Time	Data	Cas Wall Sn	encialist (CD 9.D)
	Time	Date	Gas Well Sp	ecialist (CD&P)
ite Representative				
	Time	Date	Fire Preven	tion Fire Department)





SITE NAME:	
-	Company:
ADDRESS: —————	Contact Info:
DUACE	Inspection Date:
PHASE	
Drilling Fracking Flowback	Production Abandoned Time:
	Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	
Max	





SITE NAME:				
Gas well inspections are conducted jointly by Com The section of the Fire Code and/			_	re Department.
Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	•
Emergency shut-off valve (IFC 3406.3.8.2)		# (of Separators	
		# of S	torage Tanks	
Well Head Status After Fracing (Section 7.01)	# of	Fire Hydrants (If Applicable)	
Covered				
Completed				
Cellar filled or Closed	Notes			
Bradenhead Gauge Installed	Notes	•		
Vehicle Impact Protection (IFC 3406.3.12)				
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable)				
Credentials.	·			
Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site) Permit from Fire Marshal (Required)				
Summa Sample				
Canister #				
GPS coordinates				
Time				
Start				
Finish				
TCEQ Investigator Contacted				
	Ins	pection Ve	erificati	on
Referred to Rail Road Commission	Time	Date	Gas Well Sp	ecialist (CD&P)
Site Representative				
	Time	Date	Fire Preven Specialist (F	tion ire Department)



SITE NAME:	
	Company:
ADDRESS: —————	
PHASE	Inspection Date:
PHASE	
Drilling Fracking Flowback	Production Abandoned Time:
	Community Development and Planning and the Fire Department. and/or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
<u> </u>	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	
Max	



SITE NAME:		
· · · · · · · · · · · · · · · · · · ·	by Community Development and Planning and the Fland or Gas Well Ordinance is noted on each item.	re Department.
Valves		Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)	# of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)	# of Separators	
	# of Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# of Fire Hydrants (If Applicable)	
Covered		
Completed		
Cellar filled or Closed	Notes:	
Bradenhead Gauge Installed	Notes.	
Vehicle Impact Protection (IFC 3406.3.12)		
Administrative		
Emergency Action Plan (IFC 3406.3.10)	-	
Hazardous Material Plan (IFC 3406.3.11)		
Personnel on site (if applicable) Credentials.		
Fire extinguisher (Applicable if personnel on-site)		
Explosives (if on site) Permit from Fire Marshal (Required)		
Summa Sample		
Canister #		
GPS coordinates		
Time		
Start	<u></u>	
Finish		
TCEQ Investigator Contacted		
	Inspection Verificat	ion
	-	
Referred to Rail Road Commission	Time Date Gas Well Sp	pecialist (CD&P)
Site Representative	Time Date Fire Preven	tion
		Fire Department)





SITE NAME:	
	Company:
ADDRESS: —————	Contact Info:
PHASE	Inspection Date:
FRASE	
Drilling Fracking Flowback P	roduction Abandoned Time:
	ommunity Development and Planning and the Fire Department. d/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted (Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	



Max

SITE NAME:				
Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department. The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.				
Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)		#	of Separators	
			Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# of	Fire Hydrants ((If Applicable)	
Covered				
Completed				
Cellar filled or Closed	Notes	:		
Bradenhead Gauge Installed				
Vehicle Impact Protection (IFC 3406.3.12)				
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable) Credentials. Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site) Permit from Fire Marshal (Required)				
Summa Sample				
Canister #				
GPS coordinates				
Time				
Start				
Finish				
TCEQ Investigator Contacted				
TCEQ Investigator Contacted	Tno	spection V	Jerificati	on
	1115	PECCIOIL A	CITITICALI	
Referred to Rail Road Commission	Time	 Date	Gas Well Sp	ecialist (CD&P)
Site Representative	Time	 Date	Fire Preven	tion





SITE NAME:	
·	Company:
ADDRESS: —————	
PHASE	Inspection Date:
PHASE	
Drilling Fracking Flowback	Production Abandoned Time:
	Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
·	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
·	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	
Max	





SITE NAME:				
Gas well inspections are conducted jointly by Co The section of the Fire Code and	-		_	re Department.
Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	•
Emergency shut-off valve (IFC 3406.3.8.2)		#	of Separators	
			Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# of	Fire Hydrants ((If Applicable)	
Covered				
Completed				
Cellar filled or Closed	Notes			
Bradenhead Gauge Installed				
Vehicle Impact Protection (IFC 3406.3.12)				
Administrative				_
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable)				
Credentials.				
Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site) Permit from Fire Marshal (Required)				
Summa Sample				
Canister #				
GPS coordinates				_
Time				
Start				
Finish				
TCEQ Investigator Contacted				
	Tno	spection V	Jerificati	on
	111	Spection v	CITITOACI	
Referred to Rail Road Commission				
Referred to Nail Noad Commission	Time	Date	Gas Well Sp	ecialist (CD&P)
Site Representative				
·	Time	Date	Fire Prevent	tion
			Specialist (F	ire Department)
			•	•



SITE NAME:	
	Company:
ADDRESS: —————	
PHASE	Inspection Date:
PHASE	
Drilling Fracking Flowback	Production Abandoned Time:
	Community Development and Planning and the Fire Department. and/or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	
Max	



SITE NAME:				
Gas well inspections are conducted jointly by C The section of the Fire Code ar			-	re Department.
Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	-
Emergency shut-off valve (IFC 3406.3.8.2)		#	of Separators	
		# of 9	Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# o	f Fire Hydrants ((If Applicable)	
Covered				
Completed				
Cellar filled or Closed	Notes	•		
Bradenhead Gauge Installed	Notes) .		
Vehicle Impact Protection (IFC 3406.3.12)				
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable)				
Credentials.				
Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site) Permit from Fire Marshal (Required)				
Summa Sample				
Canister #				
GPS coordinates	_			
Time				
Start	_			
Finish	- -			
TCEQ Investigator Contacted]			
TOTAL INVESTIGATION CONTRACTOR	In	spection V	<i>r</i> erificati	on
Referred to Rail Road Commission				
	Time	Date	Gas Well Sp	ecialist (CD&P)
C'the Beautiful to				
Site Representative	Time	Doto	Fire Draws	tion
	Time	Date	Fire Prevent	
			Specialist (F	ire Department)



SITE NAME:	
	Company:
ADDRESS: —————	Contact Info:
PHASE	Inspection Date:
Drilling Fracking Flowback	Production Abandoned Time:
	y Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
<u> </u>	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	



Max



SITE NAME:		
· · · · · · · · · · · · · · · · · · ·	y Community Development and Planning and the Fl and/ or Gas Well Ordinance is noted on each item.	re Department.
Valves		Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)	# of Wellheads	,
Emergency shut-off valve (IFC 3406.3.8.2)	# of Separators	
<u> </u>	# of Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# of Fire Hydrants (If Applicable)	
Covered		
Completed		
Cellar filled or Closed	Notes:	
Bradenhead Gauge Installed	NOTES.	
Vehicle Impact Protection (IFC 3406.3.12)		
Administrative		
Emergency Action Plan (IFC 3406.3.10)		
Hazardous Material Plan (IFC 3406.3.11)		
Personnel on site (if applicable)		
Credentials.		
Fire extinguisher (Applicable if personnel on-site)		
Explosives (if on site) Permit from Fire Marshal (Required)		
Summa Sample		
Canister #		
GPS coordinates	<u> </u>	
Time		
Start	<u> </u>	
Finish		_
TCEQ Investigator Contacted	Inspection Verificat	ion
	Inspection verificat.	1011
Referred to Rail Road Commission	Time Date Gas Well Sp	pecialist (CD&P)
Site Representative	Time Date Fire Preven	tion
		Fire Department)



SITE NAME:	
	Company:
ADDRESS:	Contact Info:
PHASE	Inspection Date:
THAL	
Drilling Fracking Flowback F	Production Abandoned Time:
	Community Development and Planning and the Fire Department. ad/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	



Max



SITE NAME: _					
_	are conducted jointly by Co section of the Fire Code and	-		_	re Department.
Valves					Site Inventory
Automatic shut-off	valve/BOP (IFC 3406.3.4)		#	of Wellheads	•
Emergency shut-of	f valve (IFC 3406.3.8.2)		#	of Separators	
			# of :	Storage Tanks	
Well Head Status After	Fracing (Section 7.01)	# of	Fire Hydrants	(If Applicable)	
Covered					
Completed					
Cellar filled or Close		Notes	:		
Bradenhead Gauge					
Vehicle Impact Pro	tection (IFC 3406.3.12)				
Administrative					
Emergency Action I	Plan (IFC 3406.3.10)				_
Hazardous Materia	l Plan (IFC 3406.3.11)				_
Personnel on site (if ap Credentials.	plicable)				
	oplicable if personnel on-site)				
Fire extilliguisher (A	oplicable if personnel on-site)				
Explosives (if on site) Permit from Fire M	arshal (Required)				
	Summa Sample				
Canister #					_
GPS coordinates					
Time					
Start					
Finish					
TCEO Investigator Conta	stad				
TCEQ Investigator Conta	lcteu	Tno	enection T	/erificati	on
		1118	spection (Verificaci	.011
Referred to Rail Road Co	ammission				
neierred to hall hoad Co	01111111551011	Time	Date	Gas Well Sp	ecialist (CD&P)
Site Representative					
one representative		Time	Date	Fire Prevent	tion
					ire Department)
				Specialist (I	c Department)



SITE NAME:	
	Company:
ADDRESS:	
DUACE	Inspection Date:
PHASE	
Drilling Fracking Flowback	Production Abandoned Time:
	y Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	
Max	



SITE NAME:					
Gas well inspections are conducted jointly The section of the Fire Co	-	-		-	re Department.
Valves					Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)			# of	f Wellheads	•
Emergency shut-off valve (IFC 3406.3.8.2)			# of	Separators	
				orage Tanks	
Well Head Status After Fracing (Section 7.01)		# (of Fire Hydrants (If	Applicable)	
Covered					
Completed					
Cellar filled or Closed		Note	s:		
Bradenhead Gauge Installed					
Vehicle Impact Protection (IFC 3406.3.12)					
Administrative					
Emergency Action Plan (IFC 3406.3.10)					
Hazardous Material Plan (IFC 3406.3.11)					
Personnel on site (if applicable)					
Credentials.					
Fire extinguisher (Applicable if personnel on-site)					
Explosives (if on site) Permit from Fire Marshal (Required)					
Summa Sample					
Canister #					
GPS coordinates					
Time					
Start					
Finish					
TCEQ Investigator Contacted					
		I	inspection V	erificat	ion
	_				
Referred to Rail Road Commission	_				
		Time	Date	Gas Well Sp	ecialist (CD&P)
	_				
Site Representative	_				
Site Representative		Time	Date	Fire Prevent	tion
					ire Department)
				1) 30.000 (1	



SITE NAME:	
	Company:
ADDRESS:	Contact Info:
PHASE	Inspection Date:
THAT	
Drilling Fracking Flowback	Production Abandoned Time:
	Community Development and Planning and the Fire Department. nd/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	
Max	



SITE NAME:				
Gas well inspections are conducted jointly by Co The section of the Fire Code and				re Department.
Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)			of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)			of Separators	
Moll Hood Status After Freeing (c. v 20)	# 04		Storage Tanks	
Well Head Status After Fracing (Section 7.01) Covered	# 01	rife nyuranis	(If Applicable)	
Completed				
Cellar filled or Closed	Nichola			
Bradenhead Gauge Installed	Notes	:		
Vehicle Impact Protection (IFC 3406.3.12)				
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable)	·			
Credentials.				
Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site) Permit from Fire Marshal (Required)				
Summa Sample				
Canister #				
GPS coordinates				
Time				
Start				
Finish				
TCEQ Investigator Contacted				
	Ins	pection V	erification	on
Referred to Rail Road Commission	Time	Date	Gas Well Sp	ecialist (CD&P)
Site Representative				
	Time	Date	Fire Preven	tion
			Specialist (F	ire Department)





SITE NAME:	
	Company:
ADDRESS: —————	
PHASE	Inspection Date:
PHASE	
Drilling Fracking Flowback	Production Abandoned Time:
	Community Development and Planning and the Fire Department. and/or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
<u> </u>	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	
Max	



SITE NAME	:				
	ons are conducted jointly by Co The section of the Fire Code and			-	re Department.
Valves					Site Inventory
	-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	,
	t-off valve (IFC 3406.3.8.2)			of Separators	
	(Storage Tanks	
Well Head Status A	fter Fracing (Section 7.01)	# of	Fire Hydrants	-	
Covered	,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,	
Completed					
Cellar filled or C	Closed				
Bradenhead Ga		Notes	•		
	Protection (IFC 3406.3.12)				
<u> </u>					
Administrative					
Emergency Acti	on Plan (IFC 3406.3.10)				
Hazardous Mat	erial Plan (IFC 3406.3.11)				
Personnel on site (i	f applicable)				
Credentials.					
Fire extinguishe	Pr (Applicable if personnel on-site)				_
Explosives (if on sit	e)				_
	e Marshal (Required)				
	, ,				
	Summa Sample				
Canister #					_
GPS coordinates					
Time					
Start					
Finish _					
TCEQ Investigator Co	ontacted				
		In	spection	Verificat	ion
Referred to Rail Road	d Commission				
		Time	Date	Gas Well Sp	ecialist (CD&P)
C'H. D					
Site Representative		Time	Date	Fire Preven	tion
		Tille	Date		iro Donartmont)





SITE NAME:	
	Company:
ADDRESS:	Contact Info:
PHASE	Inspection Date:
	Time:
Drilling Fracking Flowback F	Production Abandoned Abandoned
	Community Development and Planning and the Fire Department. ad/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	



Max



SITE NAME: _					
	are conducted jointly by Co ection of the Fire Code and	•		-	re Department.
Valves					Site Inventory
Automatic shut-off v	ralve/BOP (IFC 3406.3.4)		#	of Wellheads	
Emergency shut-off	valve (IFC 3406.3.8.2)		#	of Separators	
			# of 9	Storage Tanks	
Well Head Status After F	racing (Section 7.01)	# of	Fire Hydrants	(If Applicable)	
Covered					
Completed					
Cellar filled or Closed		Notes	•		
Bradenhead Gauge I			•		
Vehicle Impact Prote	ection (IFC 3406.3.12)				
Administrative					
Emergency Action Pl	an (IFC 3406.3.10)				
Hazardous Material	Plan (IFC 3406.3.11)				
Personnel on site (if app	licable)				
Fire extinguisher (App	olicable if personnel on-site)				
Explosives (if on site) Permit from Fire Ma	rshal (Required)				
	Summa Sample				
Canister #					
GPS coordinates					
Time					
Start					
Finish					
TCEQ Investigator Contac	ted	In	spection	Verificat	ion
Referred to Rail Road Cor	nmission	Time	 Date	Gas Well Sp	ecialist (CD&P)
Site Representative		Time		Fire Preven	tion
					ire Denartment)





SITE NAME:	
	Company:
ADDRESS:	
DUACE	Inspection Date:
PHASE	
Drilling Fracking Flowback	Production Abandoned Time:
	y Community Development and Planning and the Fire Department. and/ or Gas Well Ordinance is noted on each item.
Signage (IFC 3406.3.7/Section 7.02)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (IFC 2703.3.1/Section 7.02)	Secondary Containment System (IFC 2704.2.2/ Section 7.01)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (IFC: 3406.3.9/ Section 7.01)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (IFC:3406.3.1.2.1/ Section 7.01)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection(IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	
Max	





SITE NAME:				
Gas well inspections are conducted jointly by Co The section of the Fire Code and			_	re Department.
Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)		#	of Separators	
		# of	Storage Tanks	
Well Head Status After Fracing (Section 7.01)	# of	Fire Hydrants	(If Applicable)	
Covered				
Completed				
Cellar filled or Closed	Notes			
Bradenhead Gauge Installed	Notes	•		
Vehicle Impact Protection (IFC 3406.3.12)				
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable)				
Credentials.				
Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site) Permit from Fire Marshal (Required)				
Summa Sample				
Canister #				
GPS coordinates				
Time				
Start				
Finish				
TCEQ Investigator Contacted				
SEQ IIIVestigator Contacted	In	spection ^v	/erificati	.on
Referred to Rail Road Commission	Time	Date	Gas Well Sp	pecialist (CD&P)
Site Representative				
	Time	Date	Fire Preven Specialist (F	tion Fire Department)





SITE NAME:	
ADDDECC	Company:
ADDRESS:	Contact Info:
DUACE	Inspection Date:
PHASE ☐ Drilling ☐ Fracking ☐ Flowback [☐ Production ☐ Abandoned Time:
	Community Development and Planning and the Fire Department Ordinance and/ or Fire Code is noted on each item.
Signage (Section 7.02/IFC 3406.3.7)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (Section 7.01/IFC 3406.3.1.1)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (Section 7.02/IFC 2703.3.1)	Secondary Containment System (Section 7.01/IFC 2704.2.2)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (Section 7.01/IFC 3406.3.4.1)
_	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (Section 7.01/IFC: 3406.3.9)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (Section 7.01/IFC:3406.3.1.2.1)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection (IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	
May	



Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.

The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.

Valves					Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)			# (of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)			# 0	of Separators	
			# of S	torage Tanks	
Well Head Status After Fracing (Section 7.01)		#	of Fire Hydrants (I	f Applicable)	
Covered			·		
Completed					
Cellar filled or Closed					
Bradenhead Gauge Installed		INO	tes:		
Vehicle Impact Protection (IFC 3406.3.12)					
Administrative					
Emergency Action Plan (IFC 3406.3.10)					
Hazardous Material Plan (IFC 3406.3.11)					
Personnel on site (if applicable)					
Credentials.					
Fire extinguisher (Applicable if personnel on-site)					
Explosives (if on site)					
Permit from Fire Marshal (Required)					_
Summa Sample					
Canister #					_
GPS coordinates	_				
Time	_	·			
Start	_				
Finish	_				
	_				
T050 1 1 1	7				
TCEQ Investigator Contacted					
			Inspection	Verificat	tion
Referred to Rail Road Commission					
Referred to Rail Road Commission		Time	Date	Gas Well Sn	ecialist (CD&P)
		Time	Date	Gus Well Sp	recianse (ebar)
Site Representative			· —		
·		Time	Date	Fire Preven	tion
				Specialist (F	Fire Department)
				-pesianot (i	z z opa. cmenej



SITE NAME:	
	Company:
ADDRESS:	Contact Info:
DUACE	Inspection Date:
PHASE ☐ Drilling ☐ Fracking ☐ Flowback ☐	☐ Production ☐ Abandoned Time:
	Community Development and Planning and the Fire Department.
The section of the Gas Well O	Ordinance and/ or Fire Code is noted on each item.
Signage (Section 7.02/IFC 3406.3.7)	Nearest Receptor
Address properly displayed	Yards
Well Name	
Well Number	Tank Batteries/Well Head/Pipes/Other:
Name of Operator	Tank batteries 25' from well head (Section 7.01/IFC 3406.3.1.1)
(2) Emergency Phone Numbers	Well Head 75' from street or railway(IFC 3406.3.1.1)
No smoking signage (Section 7.02/IFC 2703.3.1)	Secondary Containment System (Section 7.01/IFC 2704.2.2)
Hazmat Identification (IFC 3406.3.3)	Lightning Arrestor System (Section 7.01/IFC 3406.3.4.1)
	Suppression system as required by (Fire Dept IFC 3406.3.8.4)
Security (Section 7.01/IFC: 3406.3.9)	Fire Extinguisher (IFC 3406.3.8.4)
Fencing intact	Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
Gate Locked	Soundproof material non-combustible (IFC 3406.3.6)
Gate width	Dust, Odors, Vibrations(Section 7.01)
Knox Lock	Equipment Painted(Section 7.02)
Vehicle Impact Protection (IFC 3406.3.12)	Gas Lift Compressor(Section 7.01)
	Gas Processing Onsite(Section 7.01)
Accessibility (Section 7.01/IFC:3406.3.1.2.1)	Storage of Equipment(Section 7.01)
Entry/Approach maintained	Muffling Exhaust(Section 7.01)
24' width	8' Height Requirement (Section 7.01)
14' high clearance	Grass, Weeds, Trash(Section 7.02)
Unobstructed access	
	Fracture Stimulation Earthen Pit (Section 7.01)
Landscaping & Perimeter Fencing(Section 7.01)	Tier 1
Tier 1	Tier2
Tier 2	
	Monitoring
Meteorological Data	Gas Detection (IFC 3406.3.8.2)
Wind Direct	GFIR Observation (IFC 3406.3.8.2)
Temp	TVA Readings in PPM (Section 7.01)
	Security Camera (IFC 3406.3.9)
Wind Speed	
Average	
Current	
Max	





Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.

The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.

Valves				Site Inventory
Automatic shut-off valve/BOP (IFC 3406.3.4)		#	of Wellheads	
Emergency shut-off valve (IFC 3406.3.8.2)		# 0	of Separators	
		# of S	torage Tanks	
Well Head Status After Fracing (Section 7.01)	# o	f Fire Hydrants (If Applicable)	
Covered				
Completed				
Cellar filled or Closed	Nichola			
Bradenhead Gauge Installed	Notes	5:		
Vehicle Impact Protection (IFC 3406.3.12)				
				_
Administrative				
Emergency Action Plan (IFC 3406.3.10)				
Hazardous Material Plan (IFC 3406.3.11)				
Personnel on site (if applicable)				_
Credentials.				
Fire extinguisher (Applicable if personnel on-site)				
Explosives (if on site)				
Permit from Fire Marshal (Required)	-			
Summa Sample				
Canister #				
GPS coordinates				
Time				
Start				
Finish	·			
1 1111511	<u> </u>			
	1			
TCEQ Investigator Contacted				
	Ir	nspection V	Jerificat:	ion
Referred to Rail Road Commission				
Referred to Rail Road Commission	Time	Date	Gas Well Sn	ecialist (CD&P)
	Time	Date	Gas Well Sp	ccialist (CDQ1)
Site Representative				
·	Time	Date	Fire Prevent	tion
			Specialist (F	ire Department)
			opeolalist (I	o Department)





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