



Independent Statistics & Analysis
U.S. Energy Information
Administration

Natural Gas Monthly

September 2014



This report was prepared by the U.S. Energy Information Administration (EIA), the statistical and analytical agency within the U.S. Department of Energy. By law, EIA's data, analyses, and forecasts are independent of approval by any other officer or employee of the United States Government. The views in this report therefore should not be construed as representing those of the Department of Energy or other Federal agencies.

Contacts

The *Natural Gas Monthly* (NGM) is prepared in the Office of Oil, Gas, and Coal Supply Statistics, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

General inquiries about energy data can be directed to EIA's Office of Communications via email at infoctr@eia.gov.

Specific questions about the information in this report may be directed to:

Consumption and Consumer Prices.....	Jennifer Wade (jennifer.wade@eia.gov , 202/586-4749)
Imports and Exports.....	Tu Tran (tu.tran@eia.gov , 202/287-6589)
Natural Gas Production	Jeffrey Little (jeffrey.little@eia.gov , 202/586-6284)
Quality	Vicki Spangler (vicki.spangler@eia.gov , 202/586-8555)
Supplemental Gaseous Fuels	Amy Sweeney (amy.sweeney@eia.gov , 202/586-2627)
Underground Storage	Amy Sweeney (amy.sweeney@eia.gov , 202/586-2627)

Other contributors to this report include Sharon Belcher, Bridgette Brown, Michael Kopalek, and Gary Long.

Preface

The *Natural Gas Monthly (NGM)* highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

Contents

Highlights	1
Common Abbreviations	2
Appendices	
A. Explanatory Notes.....	93
B. Data Sources	101
C. Statistical Considerations.....	107
Glossary	117

Tables

1. Summary of Natural Gas Supply and Disposition in the United States, 2009-2014.....	3
2. Natural Gas Consumption in the United States, 2009-2014	5
3. Selected National Average Natural Gas Prices, 2009-2014.....	7
4. U.S. Natural Gas Imports, 2012-2014.....	9
5. U.S. Natural Gas Exports, 2012-2014	14
6. Gross Withdrawals of Natural Gas in Selected States and the Federal Gulf of Mexico, 2009-2014.....	19
7. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2009-2014.....	20
8. Underground Natural Gas Storage - All Operators, 2009-2014	21
9. Underground Natural Gas Storage - by Season, 2012-2014	23
10. Underground Natural Gas Storage - Salt Cavern Storage Fields, 2009-2014.....	24
11. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2009-2014.....	25
12. Net Withdrawals from Underground Storage, by State, 2012-2014	26
13. Activities of Underground Natural Gas Storage Operators, by State, July 2014.....	31
14. Natural Gas Deliveries to Residential Consumers, by State, 2012-2014.....	32
15. Natural Gas Deliveries to Commercial Consumers, by State, 2012-2014	37
16. Natural Gas Deliveries to Industrial Consumers, by State, 2012-2014	42
17. Natural Gas Deliveries to Electric Power Consumers, by State, 2012-2014	47
18. Natural Gas Deliveries to All Consumers, by State, 2012-2014	52
19. Average Citygate Price, by State, 2012-2014	57
20. Average Price of Natural Gas Sold to Residential Consumers, by State, 2012-2014	62
21. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2012-2014.....	67
22. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2012-2014.....	72
23. Average Price of Natural Gas Sold to Electric Power Consumers, by State, 2012-2014	77
24. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Prices, by State, 2012-2014.....	82
25. Heating Value of Natural Gas Consumed, by State, 2013-2014	89
A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2	93
C1. Standard Error for Natural Gas Deliveries and Price to Consumers by State, July 2014.....	115

Figures

1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2011-2014	4
2. Natural Gas Deliveries to Consumers in the United States, 2011-2014.....	6
3. Citygate and Consumer Prices of Natural Gas in the United States, 2011-2014	8
4. Spot Prices of Natural Gas and Natural Gas Plant Liquids in the United States, 2011-2014	8
5. Working Gas in Underground Natural Gas Storage in the United States, 2011-2014	22
6. Percentage of Total Deliveries Included in Residential, Commercial, and Industrial Price Estimates, 2011-2014	88

Highlights

This issue of the *Natural Gas Monthly (NGM)* contains state and national-level estimates of natural gas volume and price data through July 2014.

Recent analyses of the natural gas industry are available on the [EIA Web Site](#) by clicking the “[Natural Gas](#)” link under the “Sources & Uses” tab. The two reports listed under “Regular Weekly Releases” along the right side of the natural gas page are updated regularly. These reports are:

- [Weekly Natural Gas Storage Report](#) -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays. The report contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Storage Report," and the estimation methodology.
- [Natural Gas Weekly Update](#) -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the “Natural Gas” section of EIA’s web site.

Abbreviations

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association
Bcf	Billion cubic feet
DOE	U.S. Department of Energy
EIA	Energy Information Administration, U.S. Department of Energy
FERC	Federal Energy Regulatory Commission
GOM	Gulf of Mexico
LNG	Liquefied natural gas
Mcf	Thousand cubic feet
NGPL	Natural gas plant liquid
MMcf	Million cubic feet
Tcf	Trillion cubic feet

Table 1. Summary of natural gas supply and disposition in the United States, 2009-2014

(billion cubic feet)

Year and Month	Gross Withdrawals	Marketed Production	NGPL Production ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2009 Total	26,057	21,648	1,024	20,624	65	2,679	-355	-103	22,910
2010 Total	26,816	22,382	1,066	21,316	65	2,604	-13	115	24,087
2011 Total	28,479	24,036	1,134	22,902	60	1,963	-354	-94	24,477
2012									
January	2,571	2,155	106	2,048	5	151	553	*	2,757
February	2,360	1,976	98	1,879	5	140	467	11	2,502
March	2,524	2,121	105	2,016	5	124	-38	21	2,129
April	2,417	2,047	101	1,946	5	120	-141	24	1,953
May	2,491	2,123	105	2,018	5	126	-288	13	1,874
June	2,377	2,042	101	1,941	5	135	-236	23	1,867
July	2,465	2,164	107	2,057	5	163	-137	-21	2,067
August	2,374	2,154	106	2,048	5	142	-169	-22	2,003
September	2,410	2,097	104	1,993	5	121	-295	-19	1,805
October	2,557	2,171	107	2,064	5	113	-246	-36	1,901
November	2,471	2,104	104	2,000	5	92	129	-58	2,168
December	2,524	2,155	106	2,048	5	94	392	-32	2,507
Total	29,542	25,308	1,250	24,058	61	1,519	-9	-96	25,533
2013									
January	£2,536	£2,127	105	£2,022	6	124	721	-5	2,867
February	£2,307	£1,942	98	£1,844	5	104	604	2	2,558
March	£2,536	£2,136	110	£2,026	6	100	380	*	2,512
April	£2,473	£2,086	107	£1,979	5	95	-136	11	1,954
May	£2,541	£2,166	110	£2,056	5	92	-418	8	1,744
June	£2,444	£2,097	107	£1,990	3	103	-372	8	1,732
July	£2,550	£2,188	113	£2,076	3	108	-275	7	1,918
August	£2,546	£2,194	117	£2,076	5	106	-270	*	1,916
September	£2,466	£2,106	116	£1,990	5	121	-355	-7	1,756
October	£2,580	£2,201	119	£2,082	4	98	-255	-69	1,861
November	£2,559	£2,165	117	£2,048	5	105	211	-64	2,305
December	£2,631	£2,208	116	£2,092	5	156	714	-53	2,915
Total	£30,171	£25,616	1,335	£24,282	57	1,311	549	-161	26,037
2014									
January	£2,657	£2,231	118	£2,113	5	161	971	-32	3,217
February	£2,386	£2,008	108	£1,900	6	107	728	11	2,752
March	£2,674	£2,253	125	£2,128	4	85	354	-13	2,558
April	£2,594	£2,198	126	£2,072	5	79	-217	13	1,952
May	£2,685	£2,297	129	£2,168	5	92	^R -478	^R 16	1,803
June	^{RE} 2,614	^{RE} 2,238	130	^{RE} 2,108	5	82	-462	^R 13	1,745
July	£2,646	£2,319	136	£2,183	5	74	-400	16	1,878
2014 7-Month YTD	£18,257	£15,544	871	£14,672	35	679	495	24	15,905
2013 7-Month YTD	£17,388	£14,742	750	£13,993	33	725	504	31	15,285
2012 7-Month YTD	17,206	14,628	723	13,905	35	958	180	71	15,149

^a Monthly natural gas plant liquid (NGPL) production, gaseous equivalent, is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

^b Equal to marketed production minus NGPL production.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2009 through 2012 include underground storage and liquefied natural gas storage. Data for January 2013 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2009 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 57 for 2012; 37 for 2011; -9 for 2010; and -14 for 2009. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

* Volume is less than 500,000 cubic feet

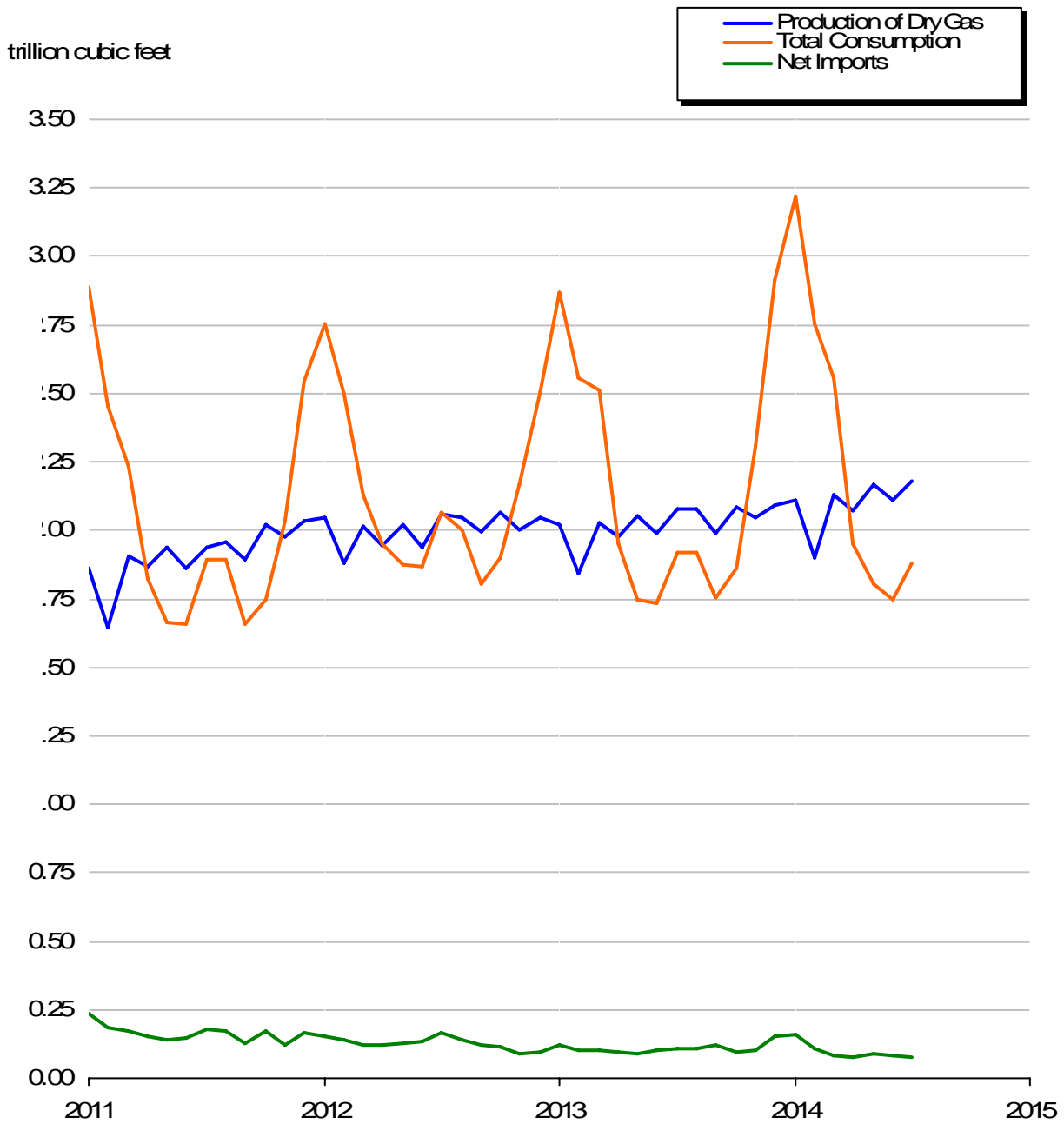
^{RE} Revised estimated data.

Notes: Data for 2009 through 2011 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2009-2012: Energy Information Administration (EIA), *Natural Gas Annual 2012*. January 2013 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191M, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, consumption, and net imports of natural gas in the United States, 2011-2014



Source: Table 1.

Table 2. Natural gas consumption in the United States, 2009-2014

(billion cubic feet, or as indicated)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption	Heating Value ^c (Btu per cubic foot)
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total		
2009 Total	1,275	670	4,779	3,119	6,167	6,873	27	20,965	22,910	1,025
2010 Total	1,286	674	4,782	3,103	6,826	7,387	29	22,127	24,087	1,023
2011 Total	1,323	688	4,714	3,155	6,994	7,574	30	22,467	24,477	1,022
2012										
January	121	79	794	446	666	649	3	2,557	2,757	NA
February	111	72	662	387	623	645	2	2,319	2,502	NA
March	119	60	403	262	608	674	3	1,950	2,129	NA
April	114	55	279	209	579	714	2	1,784	1,953	NA
May	118	53	163	149	576	812	3	1,703	1,874	NA
June	112	53	123	131	566	880	2	1,702	1,867	NA
July	117	59	108	125	575	1,082	3	1,891	2,067	NA
August	114	57	106	133	587	1,004	3	1,833	2,003	NA
September	114	51	119	142	575	803	2	1,640	1,805	NA
October	121	53	240	213	603	669	3	1,727	1,901	NA
November	117	62	482	308	617	580	2	1,989	2,168	NA
December	119	75	670	391	649	600	3	2,313	2,507	NA
Total	1,396	728	4,149	2,895	7,224	9,111	30	23,409	25,533	1,024
2013										
January	£117	£82	880	478	678	629	£3	2,668	2,867	1,026
February	£107	£73	756	428	626	565	£3	2,378	2,558	1,026
March	£118	£72	669	393	657	601	£3	2,323	2,512	1,026
April	£115	£56	369	247	603	561	£3	1,783	1,954	1,026
May	£120	£50	194	168	597	613	£3	1,574	1,744	1,027
June	£116	£49	129	136	565	734	£3	1,567	1,732	1,027
July	£121	£55	113	136	585	906	£3	1,743	1,918	1,027
August	£121	£55	109	137	594	898	£3	1,741	1,916	1,027
September	£116	£50	119	142	576	749	£3	1,589	1,756	1,027
October	£121	£53	225	207	615	636	£3	1,687	1,861	1,027
November	£119	£66	520	344	654	598	£3	2,120	2,305	1,028
December	£122	£83	859	476	711	662	£3	2,710	2,915	1,028
Total	£1,413	£743	4,941	3,293	7,461	8,153	£33	23,882	26,037	1,027
2014										
January	£123	£92	1,041	573	724	662	£3	3,002	3,217	1,029
February	£111	£78	854	490	662	554	£3	2,562	2,752	1,028
March	£124	£73	701	418	682	557	£3	2,361	2,558	1,029
April	£121	£56	349	247	627	549	£3	1,775	1,952	1,029
May	£127	£51	196	173	607	647	£3	1,625	1,803	1,030
June	£123	£50	125	140	586	719	£3	1,572	1,745	1,030
July	£128	£54	112	137	605	840	£3	1,696	1,878	1,032
2014 7-Month YTD	£858	£454	3,377	2,176	4,493	4,528	£19	14,594	15,905	1,029
2013 7-Month YTD	£813	£436	3,110	1,987	4,310	4,609	£19	14,036	15,285	1,026
2012 7-Month YTD	811	430	2,532	1,708	4,193	5,456	17	13,907	15,149	NA

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Published pipeline and distribution use data are based on reports collected on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months. Beginning in 2009, pipeline and distribution use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

^c Heating value is the average number of British thermal units per cubic foot of natural gas as reported on EIA-857 and EIA-176. See Appendix A, Explanatory Note 11, for further information.

^e Estimated data.

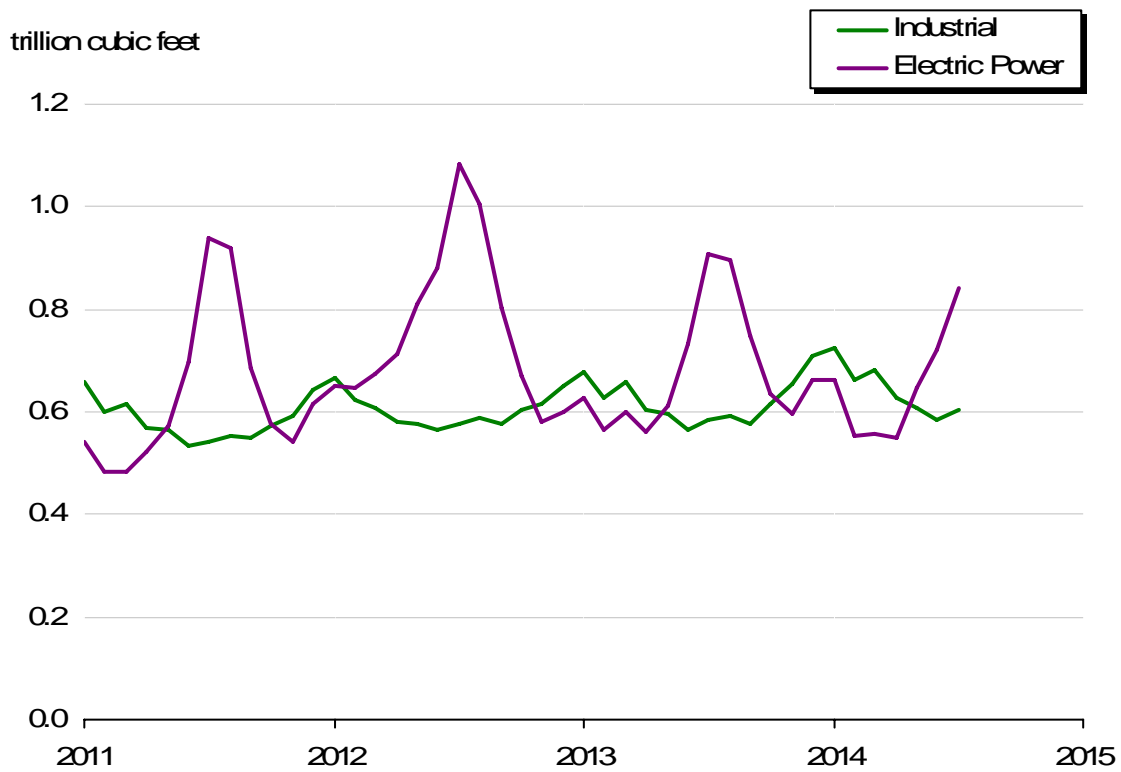
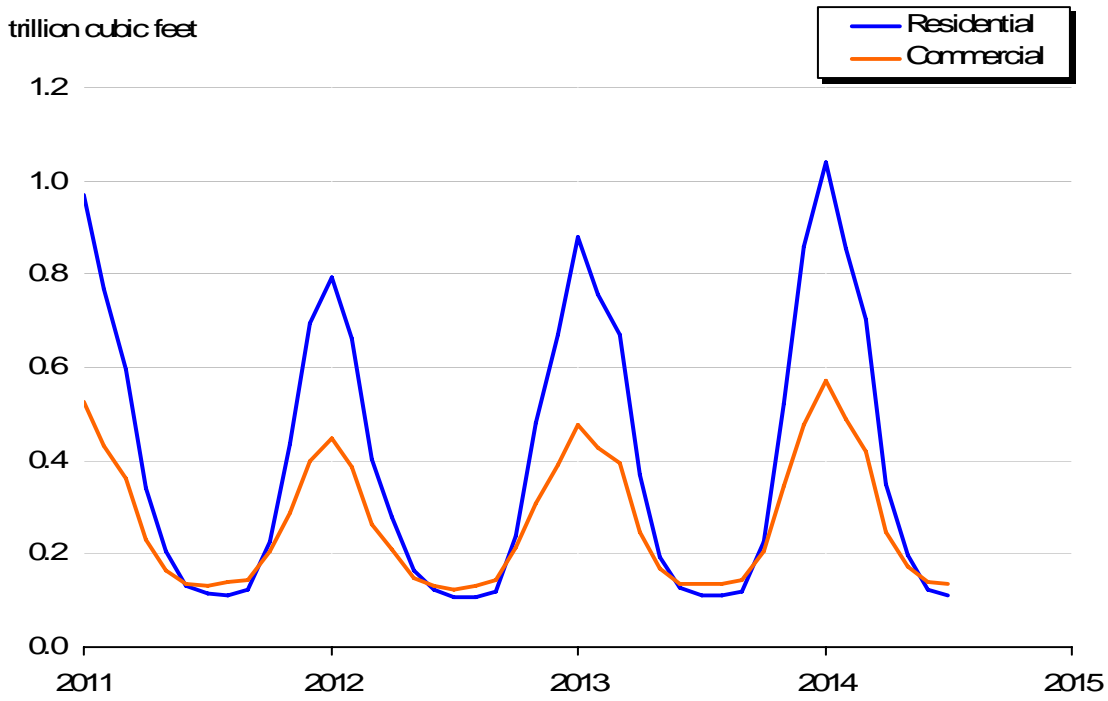
^{NA} Not available.

Notes: Data for 2009 through 2011 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2009-2012: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; EIA computations; and Natural Gas Annual 2012. January 2013 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-923, "Power Plant Operations Report." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural gas deliveries to consumers in the United States, 2011-2014



Source: Table 2.

Table 3. Selected national average natural gas prices, 2009-2014

(dollars per thousand cubic feet, except where noted)

Year and Month	NGPL Composite Spot Price ^a	Natural Gas Spot Price ^b	Citygate Price	Delivered to Consumers						
				Residential		Commercial		Industrial		Electric Power Price ^d
				Price	% of Total ^c	Price	% of Total ^c	Price	% of Total ^c	
2009 Annual Average	8.99	3.94	6.48	12.14	97.4	10.06	77.8	5.33	18.8	4.93
2010 Annual Average	11.83	4.37	6.18	11.39	97.4	9.47	77.5	5.49	18.0	5.27
2011 Annual Average	15.12	4.00	5.63	11.03	96.2	8.91	67.3	5.13	16.3	4.89
2012										
January	13.82	2.67	4.85	9.67	95.8	8.06	71.5	4.59	16.0	3.82
February	12.47	2.51	4.73	9.52	95.8	7.77	70.1	4.19	16.2	3.46
March	13.13	2.17	4.84	10.45	95.8	8.16	68.2	3.71	15.9	3.09
April	12.72	1.95	4.19	11.01	94.8	8.00	62.9	3.21	15.5	2.81
May	10.83	2.43	4.30	12.66	95.0	8.12	59.2	3.02	15.5	3.05
June	8.70	2.46	4.63	14.25	95.1	8.40	59.2	3.34	15.5	3.21
July	9.66	2.95	4.88	15.20	95.1	8.49	58.0	3.60	16.0	3.54
August	10.18	2.84	5.13	15.89	94.5	8.65	56.0	3.83	16.5	3.61
September	10.04	2.85	4.76	14.81	94.4	8.32	56.5	3.56	16.4	3.54
October	10.35	3.32	4.65	11.78	94.4	8.03	59.8	3.95	16.3	4.00
November	10.16	3.54	4.79	10.06	94.7	8.01	65.1	4.46	16.8	4.43
December	9.73	3.34	4.79	9.75	95.8	8.11	68.6	4.72	17.3	4.35
Annual Average	10.98	2.75	4.73	10.71	95.3	8.10	65.2	3.89	16.2	3.54
2013										
January	9.84	3.33	4.52	9.17	96.0	7.81	70.8	4.58	17.2	4.56
February	9.91	3.33	4.56	9.24	95.6	7.85	70.2	4.54	17.1	4.59
March	9.57	3.81	4.75	9.34	95.5	7.82	69.3	4.60	17.0	4.50
April	9.64	4.17	5.16	10.41	95.1	8.23	66.6	4.97	16.9	4.84
May	9.48	4.04	5.54	12.61	95.2	8.76	63.1	5.04	16.4	4.79
June	9.06	3.83	5.74	14.97	94.9	9.09	59.1	4.92	16.3	4.56
July	9.56	3.62	5.51	16.31	94.8	9.00	57.7	4.50	16.0	4.34
August	10.21	3.43	5.23	16.44	94.8	9.06	57.0	4.35	16.1	4.03
September	10.26	3.62	5.20	15.69	94.9	8.80	57.3	4.38	16.6	4.19
October	10.41	3.68	4.87	12.48	95.2	8.34	61.2	4.40	16.8	4.26
November	10.42	3.64	4.77	10.10	95.5	7.96	66.1	4.63	17.1	4.36
December	10.76	4.24	4.91	9.15	95.7	7.86	69.8	4.98	17.4	5.11
Annual Average	9.94	3.73	4.88	10.33	95.5	8.13	66.4	4.66	16.8	4.49
2014										
January	11.61	4.71	5.58	9.26	95.7	8.09	71.1	5.61	16.5	7.46
February	11.94	6.00	6.31	9.76	95.0	8.67	70.9	6.55	17.0	7.78
March	10.03	4.90	6.56	10.70	95.1	9.45	69.5	6.34	16.9	6.28
April	10.26	4.66	5.63	11.85	95.0	9.47	65.5	5.75	16.0	5.25
May	10.02	4.58	5.84	13.69	95.1	9.62	60.9	5.66	16.0	5.08
June	10.17	4.59	5.95	16.06	95.2	9.78	58.7	5.37	15.8	4.98
July	9.94	4.05	5.88	17.13	95.3	9.89	56.4	5.36	15.9	4.57
2014 7-Month YTD	10.52	4.76	6.01	10.77	95.2	8.97	67.5	5.83	16.3	5.82
2013 7-Month YTD	9.57	3.74	4.85	10.12	95.5	8.10	67.4	4.73	16.7	4.58
2012 7-Month YTD	11.63	2.45	4.69	10.54	95.6	8.05	66.7	3.70	15.8	3.29

^a The natural gas plant liquid (NGPL) composite spot price, shown in dollars per million Btu (\$/MMBtu), is derived from daily Bloomberg spot price data for natural gas plant liquids at Mont Belvieu, Texas, weighted by gas processing plant production volumes of each product as reported on Form EIA-816, "Monthly Natural Gas Liquids Report." See Appendix A, Explanatory Note 9, for full discussion.

^b The natural gas spot price, shown in \$/MMBtu, represents the average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana, taken from Thompson Reuters. See Appendix A, Explanatory Note 9, for full discussion.

^c Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 24 for state data.

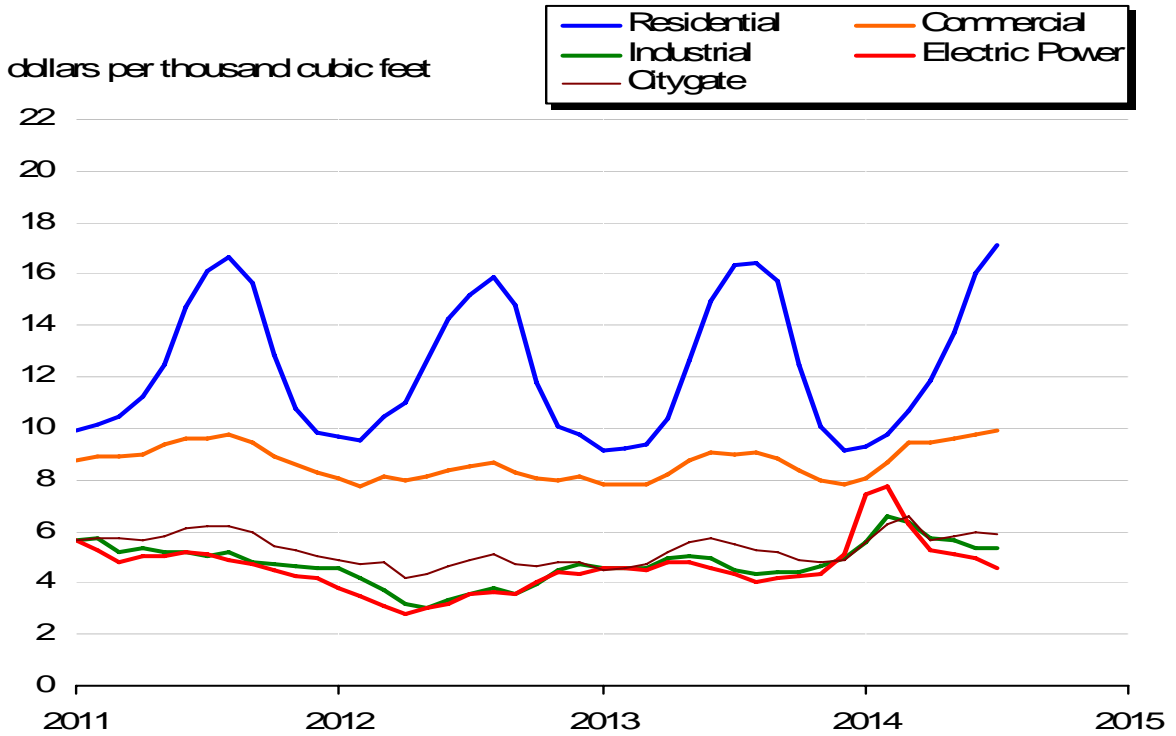
^d The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

^e Revised data.

Notes: Prices are in nominal dollars. Data for 2009 through 2011 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

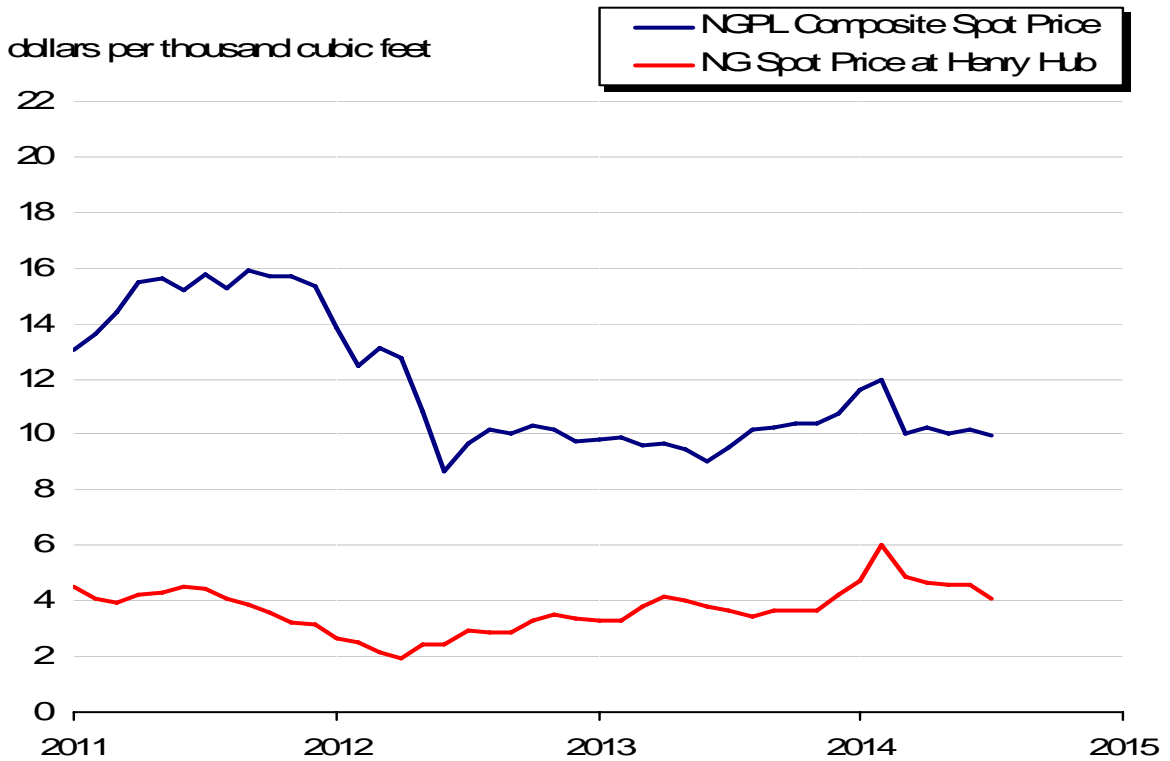
Sources: 2009-2012: Energy Information Administration (EIA), *Natural Gas Annual 2012*. January 2013 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-923, "Power Plant Operations Report"; Form EIA-816; Bloomberg; Thompson Reuters; and EIA estimates.

Figure 3. Average citygate and consumer prices of natural gas in the United States, 2011-2014



Note: Prices are in nominal dollars.
Source: Table 3.

Figure 4. Spot prices of natural gas and natural gas plant liquids in the United States, 2011-2014



Note: Prices are in nominal dollars.
Source: Table 3.

Table 4. U.S. natural gas imports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet)

	2014	2013	2012	2014				
	7-Month YTD	7-Month YTD	7-Month YTD	July	June	May	April	March
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	1,547,375	1,630,502	1,756,317	194,825	191,847	203,521	197,573	231,473
Mexico	889	301	211	121	127	128	114	125
Total Pipeline Imports	1,548,264	1,630,802	1,756,528	194,945	191,974	203,649	197,687	231,598
LNG								
By Truck								
Canada	0	88	0	0	0	0	0	0
By Vessel								
Egypt	0	0	2,811	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	3,286	0	0	0	0	0
Qatar	0	7,320	19,171	0	0	0	0	0
Trinidad/Tobago	29,099	49,986	66,452	6,305	7,097	0	3,006	2,701
Yemen	5,135	2,728	10,880	0	0	2,806	0	0
Other	2,703	0	0	0	2,703	0	0	0
Total LNG Imports	36,937	60,122	102,600	6,305	9,800	2,806	3,006	2,701
Total Imports	1,585,201	1,690,924	1,859,128	201,251	201,774	206,455	200,693	234,300
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	6.15	3.82	2.50	4.16	4.52	4.50	4.66	8.02
Mexico	3.74	2.75	1.59	3.41	3.61	3.77	3.58	3.79
Total Pipeline Imports	6.15	3.82	2.50	4.16	4.52	4.50	4.66	8.02
LNG								
By Truck								
Canada	--	13.37	--	--	--	--	--	--
By Vessel								
Egypt	--	--	2.52	--	--	--	--	--
Nigeria	--	--	--	--	--	--	--	--
Norway	--	--	2.33	--	--	--	--	--
Qatar	--	3.45	2.64	--	--	--	--	--
Trinidad/Tobago	10.51	6.35	4.66	11.80	9.54	--	17.34	8.47
Yemen	5.95	4.59	3.10	--	--	5.99	--	--
Other	12.95	--	--	--	12.95	--	--	--
Total LNG Imports	10.06	5.92	3.98	11.80	10.48	5.99	17.34	8.47
Total Imports	6.29	3.89	2.58	4.39	4.79	4.53	4.85	8.02
Net Imports - Volume	678,594	724,673	957,688	73,854	81,764	92,292	78,712	84,651

See footnotes at end of table.

Table 4. U.S. natural gas imports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

	2014						2013	
	February	January	Total	December	November	October	September	August
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	241,486	286,650	2,785,427	270,304	215,857	214,707	226,782	227,274
Mexico	137	137	1,069	148	144	164	148	164
Total Pipeline Imports	241,623	286,787	2,786,496	270,453	216,001	214,871	226,931	227,439
LNG								
By Truck								
Canada	0	0	555	0	109	79	139	139
By Vessel								
Egypt	0	0	0	0	0	0	0	0
Nigeria	0	0	2,590	0	0	0	2,590	0
Norway	0	0	5,627	0	0	0	2,918	2,709
Qatar	0	0	7,320	0	0	0	0	0
Trinidad/Tobago	3,783	6,207	69,744	0	2,583	2,674	8,540	5,961
Yemen	0	2,329	11,024	2,728	0	2,806	2,763	0
Other	0	0	0	0	0	0	0	0
Total LNG Imports	3,783	8,536	96,859	2,728	2,692	5,559	16,950	8,809
Total Imports	245,406	295,323	2,883,355	273,181	218,693	220,430	243,881	236,248
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	8.91	6.94	3.73	4.71	3.76	3.34	3.01	3.01
Mexico	4.55	3.41	2.68	2.85	2.61	2.66	2.61	2.52
Total Pipeline Imports	8.91	6.94	3.73	4.71	3.76	3.34	3.01	3.01
LNG								
By Truck								
Canada	--	--	12.72	--	13.30	13.63	10.52	13.54
By Vessel								
Egypt	--	--	--	--	--	--	--	--
Nigeria	--	--	15.74	--	--	--	15.74	--
Norway	--	--	14.85	--	--	--	14.85	14.85
Qatar	--	--	3.45	--	--	--	--	--
Trinidad/Tobago	11.01	7.59	6.06	--	4.26	3.45	7.26	3.90
Yemen	--	5.90	7.22	8.75	--	7.81	7.70	--
Other	--	--	--	--	--	--	--	--
Total LNG Imports	11.01	7.13	6.80	8.75	4.62	5.79	9.96	7.42
Total Imports	8.94	6.94	3.83	4.75	3.77	3.40	3.49	3.17
Net Imports - Volume	106,804	160,516	1,310,942	155,851	105,011	98,024	121,459	105,924

See footnotes at end of table.

Table 4. U.S. natural gas imports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

							2013	2012
	July	June	May	April	March	February	January	Total
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	227,905	228,616	228,544	215,418	239,979	225,479	264,561	2,962,827
Mexico	182	28	14	20	20	18	19	314
Total Pipeline Imports	228,087	228,644	228,558	215,438	239,999	225,497	264,580	2,963,140
LNG								
By Truck								
Canada	88	0	0	0	0	0	0	0
By Vessel								
Egypt	0	0	0	0	0	0	0	2,811
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	6,212
Qatar	0	0	0	0	3,663	3,657	0	33,823
Trinidad/Tobago	8,023	8,046	5,626	5,171	4,629	7,722	10,770	112,207
Yemen	0	0	0	0	0	0	2,728	19,595
Other	0	0	0	0	0	0	0	0
Total LNG Imports	8,111	8,046	5,626	5,171	8,292	11,378	13,497	174,649
Total Imports	236,199	236,690	234,183	220,608	248,290	236,875	278,078	3,137,789
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	3.37	3.73	3.93	3.96	3.80	3.97	3.95	2.79
Mexico	2.77	3.21	3.21	2.53	2.53	2.34	2.42	1.87
Total Pipeline Imports	3.37	3.73	3.93	3.96	3.80	3.97	3.95	2.79
LNG								
By Truck								
Canada	13.37	--	--	--	--	--	--	--
By Vessel								
Egypt	--	--	--	--	--	--	--	2.52
Nigeria	--	--	--	--	--	--	--	--
Norway	--	--	--	--	--	--	--	2.83
Qatar	--	--	--	--	3.57	3.34	--	2.84
Trinidad/Tobago	4.49	8.65	4.51	4.90	6.19	5.00	8.69	4.73
Yemen	--	--	--	--	--	--	4.59	4.81
Other	--	--	--	--	--	--	--	--
Total LNG Imports	4.59	8.65	4.51	4.90	5.03	4.47	7.86	4.27
Total Imports	3.41	3.90	3.94	3.98	3.84	3.99	4.14	2.88
Net Imports - Volume	107,587	102,883	92,112	94,838	99,747	103,872	123,636	1,518,961

See footnotes at end of table.

Table 4. U.S. natural gas imports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

	2012							2012
	December	November	October	September	August	July	June	May
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	235,157	219,615	243,031	246,487	262,219	265,792	251,447	242,781
Mexico	22	28	20	2	31	17	29	30
Total Pipeline Imports	235,180	219,643	243,051	246,489	262,250	265,808	251,476	242,811
LNG								
By Truck								
Canada	0	0	0	0	0	0	0	0
By Vessel								
Egypt	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	2,927	0	0	0	0	0	0	0
Qatar	0	3,015	5,603	3,017	3,017	3,012	0	5,601
Trinidad/Tobago	8,143	8,297	4,748	8,484	16,084	12,345	8,256	10,611
Yemen	5,816	2,899	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total LNG Imports	16,886	14,210	10,351	11,501	19,100	15,358	8,256	16,212
Total Imports	252,066	233,853	253,402	257,990	281,350	281,166	259,732	259,023
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	3.84	3.83	3.16	2.65	2.74	2.64	2.33	2.15
Mexico	2.76	2.80	2.09	1.76	2.09	1.86	1.52	1.15
Total Pipeline Imports	3.84	3.83	3.16	2.65	2.74	2.64	2.33	2.15
LNG								
By Truck								
Canada	--	--	--	--	--	--	--	--
By Vessel								
Egypt	--	--	--	--	--	--	--	--
Nigeria	--	--	--	--	--	--	--	--
Norway	3.40	--	--	--	--	--	--	--
Qatar	--	3.61	3.10	2.67	3.09	2.82	--	2.00
Trinidad/Tobago	3.61	9.60	3.28	3.34	4.20	5.71	3.10	5.63
Yemen	8.37	4.10	--	--	--	--	--	--
Other	--	--	--	--	--	--	--	--
Total LNG Imports	5.22	7.21	3.18	3.17	4.02	5.15	3.10	4.37
Total Imports	3.93	4.03	3.16	2.67	2.83	2.78	2.35	2.29
Net Imports - Volume	93,528	91,555	113,472	120,616	142,102	162,799	134,592	126,044

See footnotes at end of table.

Table 4. U.S. natural gas imports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

	2012			
	April	March	February	January
Imports				
Volume (million cubic feet)				
Pipeline				
Canada ^a	235,430	245,844	249,731	265,292
Mexico	36	37	31	31
Total Pipeline Imports	235,466	245,881	249,762	265,323
LNG				
By Truck				
Canada	0	0	0	0
By Vessel				
Egypt	0	0	2,811	0
Nigeria	0	0	0	0
Norway	0	0	3,286	0
Qatar	3,515	3,522	0	3,521
Trinidad/Tobago	1,447	13,029	11,283	9,482
Yemen	2,589	2,721	2,765	2,805
Other	0	0	0	0
Total LNG Imports	7,552	19,271	20,144	15,808
Total Imports	243,018	265,152	269,906	281,131
Average Price (dollars per thousand cubic feet)				
Pipeline				
Canada	2.01	2.31	2.75	3.22
Mexico	1.27	1.56	1.80	2.17
Total Pipeline Imports	2.01	2.31	2.75	3.22
LNG				
By Truck				
Canada	--	--	--	--
By Vessel				
Egypt	--	--	2.52	--
Nigeria	--	--	--	--
Norway	--	--	2.33	--
Qatar	2.17	2.94	--	3.65
Trinidad/Tobago	5.06	2.99	5.64	4.64
Yemen	2.85	2.80	3.03	3.68
Other	--	--	--	--
Total LNG Imports	2.96	2.95	4.30	4.25
Total Imports	2.04	2.36	2.86	3.27
Net Imports - Volume	119,868	123,987	139,731	150,667

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b For the "Other" area the point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

Note: Prices are in nominal dollars.

Source: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

Table 5. U.S. natural gas exports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet)

	2014	2013	2012	2014				
	7-Month YTD	7-Month YTD	7-Month YTD	July	June	May	April	March
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	483,266	570,409	545,184	55,191	54,727	50,034	65,211	91,576
Mexico	415,649	395,670	340,322	69,366	65,247	62,199	56,719	58,019
Total Pipeline Exports	898,914	966,078	885,507	124,557	119,974	112,234	121,930	149,596
LNG								
Exports								
By Vessel								
Japan	4,694	0	0	2,809	0	1,886	0	0
By Truck								
Canada	64	39	0	7	7	9	9	11
Mexico	105	75	112	11	10	12	16	17
Re-Exports								
By Vessel								
Brazil	2,664	0	2,601	0	0	0	0	0
India	0	0	3,004	0	0	0	0	0
Japan	0	0	5,037	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Total LNG Exports	7,528	113	15,934	2,827	17	1,907	25	28
CNG								
Canada	165	59	0	12	19	22	26	25
Total CNG Exports	165	59	0	12	19	22	26	25
Total Exports	906,607	966,251	901,440	127,396	120,010	114,163	121,982	149,649
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	7.24	4.22	2.81	4.37	4.81	4.78	5.04	10.13
Mexico	4.99	3.93	2.65	4.57	4.81	4.86	4.81	5.16
Total Pipeline Exports	6.20	4.10	2.75	4.48	4.81	4.82	4.93	8.20
LNG								
Exports								
By Vessel								
Japan	15.94	--	--	16.03	--	15.81	--	--
By Truck								
Canada	14.70	14.65	--	14.28	13.44	14.58	14.45	15.24
Mexico	12.92	9.66	9.26	11.85	12.00	12.59	12.51	13.69
Re-Exports								
By Vessel								
Brazil	15.51	--	10.68	--	--	--	--	--
India	--	--	11.10	--	--	--	--	--
Japan	--	--	12.08	--	--	--	--	--
Mexico	--	--	--	--	--	--	--	--
Portugal	--	--	--	--	--	--	--	--
Total LNG Exports	15.73	11.36	13.18	16.01	12.58	15.78	13.23	14.31
CNG								
Canada	13.72	4.92	--	4.27	5.19	4.79	6.37	14.75
Total CNG Exports	13.72	4.92	--	4.27	5.19	4.79	6.37	14.75
Total Exports	6.28	4.10	2.93	4.74	4.81	5.01	4.93	8.21

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

	2014				2013			
	February	January	Total	December	November	October	September	August
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	84,587	81,939	911,007	72,988	59,903	69,644	69,733	68,329
Mexico	51,291	52,807	658,368	44,293	51,009	52,737	52,677	61,982
Total Pipeline Exports	135,878	134,745	1,569,375	117,281	110,912	122,381	122,410	130,312
LNG								
Exports								
By Vessel								
Japan	0	0	0	0	0	0	0	0
By Truck								
Canada	12	8	71	5	7	5	7	8
Mexico	18	21	128	21	15	11	4	2
Re-Exports								
By Vessel								
Brazil	2,664	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0
Mexico	0	0	2,725	0	2,725	0	0	0
Portugal	0	0	0	0	0	0	0	0
Total LNG Exports	2,694	29	2,924	26	2,747	16	12	9
CNG								
Canada	29	32	115	22	23	8	0	3
Total CNG Exports	29	32	115	22	23	8	0	3
Total Exports	138,601	134,807	1,572,413	117,329	113,682	122,406	122,421	130,324
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	11.43	6.49	4.17	4.65	3.98	3.94	3.94	3.83
Mexico	6.16	4.76	3.91	4.39	3.85	3.80	3.81	3.65
Total Pipeline Exports	9.44	5.81	4.06	4.56	3.92	3.88	3.88	3.75
LNG								
Exports								
By Vessel								
Japan	--	--	--	--	--	--	--	--
By Truck								
Canada	15.24	15.01	14.35	13.79	14.22	13.91	13.94	14.01
Mexico	13.67	13.17	10.84	12.41	12.73	12.71	12.81	9.77
Re-Exports								
By Vessel								
Brazil	15.51	--	--	--	--	--	--	--
India	--	--	--	--	--	--	--	--
Japan	--	--	--	--	--	--	--	--
Mexico	--	--	13.45	--	13.45	--	--	--
Portugal	--	--	--	--	--	--	--	--
Total LNG Exports	15.49	13.70	13.36	12.69	13.45	13.09	13.53	13.25
CNG								
Canada	27.07	21.76	6.20	13.62	3.71	3.71	--	3.85
Total CNG Exports	27.07	21.76	6.20	13.62	3.71	3.71	--	3.85
Total Exports	9.56	5.82	4.06	4.56	4.15	3.88	3.88	3.75

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

							2013	2012
	July	June	May	April	March	February	January	Total
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	66,473	75,874	81,695	70,909	92,414	84,221	98,824	970,729
Mexico	62,116	57,903	60,338	54,840	56,107	48,760	55,606	619,802
Total Pipeline Exports	128,589	133,778	142,032	125,749	148,521	132,981	154,430	1,590,531
LNG								
Exports								
By Vessel								
Japan	0	0	0	0	0	0	0	0
By Truck								
Canada	5	8	9	6	4	5	3	2
Mexico	3	3	6	15	19	18	10	153
Re-Exports								
By Vessel								
Brazil	0	0	0	0	0	0	0	8,142
India	0	0	0	0	0	0	0	3,004
Japan	0	0	0	0	0	0	0	5,037
Mexico	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	2,618
Total LNG Exports	8	12	15	21	23	22	13	28,298
CNG								
Canada	15	19	24	1	0	0	0	0
Total CNG Exports	15	19	24	1	0	0	0	0
Total Exports	128,612	133,808	142,071	125,771	148,544	133,003	154,442	1,618,828
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	4.04	4.29	4.46	4.53	4.15	4.04	4.10	3.17
Mexico	3.82	4.13	4.26	4.30	3.87	3.50	3.54	2.94
Total Pipeline Exports	3.93	4.22	4.37	4.43	4.05	3.84	3.90	3.08
LNG								
Exports								
By Vessel								
Japan	--	--	--	--	--	--	--	--
By Truck								
Canada	15.01	14.60	14.55	14.55	13.87	16.14	13.09	13.29
Mexico	9.91	10.40	10.36	10.13	9.31	9.40	9.30	9.09
Re-Exports								
By Vessel								
Brazil	--	--	--	--	--	--	--	11.19
India	--	--	--	--	--	--	--	11.10
Japan	--	--	--	--	--	--	--	12.07
Mexico	--	--	--	--	--	--	--	--
Portugal	--	--	--	--	--	--	--	11.27
Total LNG Exports	12.89	13.38	12.84	11.36	10.02	10.85	10.11	12.82
CNG								
Canada	4.25	5.71	4.74	4.74	--	--	--	--
Total CNG Exports	4.25	5.71	4.74	4.74	--	--	--	--
Total Exports	3.94	4.22	4.38	4.43	4.05	3.84	3.90	3.25

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

								2012
	December	November	October	September	August	July	June	May
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	100,693	92,926	75,043	79,795	77,088	61,822	64,262	78,008
Mexico	52,325	49,366	60,516	57,567	59,706	56,534	58,479	52,160
Total Pipeline Exports	153,018	142,292	135,559	137,362	136,793	118,355	122,741	130,168
LNG								
Exports								
By Vessel								
Japan	0	0	0	0	0	0	0	0
By Truck								
Canada	2	0	0	0	0	0	0	0
Mexico	3	7	8	12	12	12	13	17
Re-Exports								
By Vessel								
Brazil	2,897	0	2,644	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0
Portugal	2,618	0	0	0	0	0	0	0
Total LNG Exports	5,520	7	4,371	12	2,455	12	2,399	2,811
CNG								
Canada	0	0	0	0	0	0	0	0
Total CNG Exports	0	0	0	0	0	0	0	0
Total Exports	158,538	142,299	139,930	137,374	139,248	118,367	125,140	132,979
Average Price (dollars per thousand cubic feet)								
Pipeline								
Canada	3.99	4.14	3.55	3.08	3.18	3.11	2.67	2.53
Mexico	3.66	3.62	3.35	2.89	3.09	2.99	2.62	2.46
Total Pipeline Exports	3.88	3.96	3.46	3.00	3.14	3.05	2.65	2.50
LNG								
Exports								
By Vessel								
Japan	--	--	--	--	--	--	--	--
By Truck								
Canada	13.29	--	--	--	--	--	--	--
Mexico	9.23	8.86	8.30	8.40	8.72	8.49	8.67	8.49
Re-Exports								
By Vessel								
Brazil	12.21	--	10.57	--	--	--	--	--
India	--	--	--	--	--	--	--	--
Japan	--	--	--	--	--	--	--	--
Mexico	--	--	--	--	--	--	--	--
Portugal	11.27	--	--	--	--	--	--	--
Total LNG Exports	11.76	8.86	11.57	8.40	15.15	8.49	17.55	16.10
CNG								
Canada	--	--	--	--	--	--	--	--
Total CNG Exports	--	--	--	--	--	--	--	--
Total Exports	4.15	3.96	3.71	3.00	3.35	3.05	2.93	2.79

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2012-2014

(volumes in million cubic feet; prices in dollars per thousand cubic feet) – continued

	2012			
	April	March	February	January
Exports				
Volume (million cubic feet)				
Pipeline				
Canada	77,652	92,962	86,627	83,852
Mexico	45,480	45,588	41,668	40,414
Total Pipeline Exports	123,132	138,549	128,295	124,265
LNG				
Exports				
By Vessel				
Japan	0	0	0	0
By Truck				
Canada	0	0	0	0
Mexico	18	14	18	20
Re-Exports				
By Vessel				
Brazil	0	2,601	0	0
India	0	0	0	3,004
Japan	0	0	1,863	3,174
Mexico	0	0	0	0
Portugal	0	0	0	0
Total LNG Exports	18	2,615	1,880	6,199
CNG				
Canada	0	0	0	0
Total CNG Exports	0	0	0	0
Total Exports	123,150	141,164	130,175	130,464
Average Price (dollars per thousand cubic feet)				
Pipeline				
Canada	2.32	2.66	3.02	3.34
Mexico	2.20	2.44	2.76	3.07
Total Pipeline Exports	2.28	2.59	2.93	3.25
LNG				
Exports				
By Vessel				
Japan	--	--	--	--
By Truck				
Canada	--	--	--	--
Mexico	8.54	9.55	10.29	10.29
Re-Exports				
By Vessel				
Brazil	--	10.68	--	--
India	--	--	--	11.10
Japan	--	--	11.31	12.52
Mexico	--	--	--	--
Portugal	--	--	--	--
Total LNG Exports	8.54	10.67	11.30	11.83
CNG				
Canada	--	--	--	--
Total CNG Exports	--	--	--	--
Total Exports	2.28	2.74	3.06	3.66

-- Not applicable.

Notes: LNG re-exports are shipments of LNG to foreign countries that were previously imported, offloaded into above-ground LNG storage tanks, and then subsequently reloaded onto tankers for delivery to other countries. Prices are in nominal dollars.

Source: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

Table 6. Gross withdrawals of natural gas in selected states and the Federal Gulf of Mexico, 2009-2014
(million cubic feet)

Year and Month	New						Other ^a States	Federal Gulf of Mexico	U.S. Total
	Alaska	Louisiana	Mexico	Oklahoma	Texas	Wyoming			
2009 Total	3,312,386	1,558,638	1,425,222	1,901,556	7,653,647	2,536,336	5,225,005	2,444,102	26,056,893
2010 Total	3,197,100	2,218,283	1,341,475	1,827,328	7,593,697	2,514,657	5,864,402	2,259,144	26,816,085
2011 Total	3,162,922	3,040,523	1,287,682	1,888,870	7,934,689	2,375,301	6,958,125	1,830,913	28,479,026
2012									
January	318,136	266,018	110,077	166,091	681,421	204,812	683,482	141,312	2,571,350
February	289,432	236,070	103,046	154,129	634,810	185,900	626,116	130,558	2,360,061
March	308,116	251,175	108,910	164,445	678,951	199,131	670,733	142,800	2,524,260
April	273,796	239,808	104,389	162,917	664,799	188,455	649,590	133,745	2,417,498
May	281,220	250,093	107,907	171,409	686,978	191,890	670,515	130,695	2,490,707
June	251,530	249,264	102,219	164,217	663,706	184,069	643,759	118,012	2,376,776
July	205,735	259,293	108,560	171,740	693,764	186,352	711,474	128,147	2,465,064
August	124,711	254,498	108,130	174,192	700,065	184,769	717,217	110,373	2,373,954
September	229,966	242,246	103,783	169,110	677,522	177,719	698,886	111,143	2,410,375
October	289,581	246,800	110,757	175,885	698,080	178,047	730,776	127,214	2,557,140
November	288,120	229,323	104,643	173,271	673,854	174,828	701,687	125,639	2,471,365
December	304,448	230,850	103,875	176,055	689,560	169,651	721,088	128,238	2,523,763
Total	3,164,791	2,955,437	1,276,296	2,023,461	8,143,510	2,225,622	8,225,321	1,527,875	29,542,313
2013									
January	305,217	£228,009	£100,534	£176,154	£676,415	£178,935	£744,470	£126,418	£2,536,153
February	269,034	£204,337	£96,946	£157,903	£618,092	£163,704	£684,976	£112,056	£2,307,049
March	293,627	£215,605	£109,038	£176,916	£685,320	£181,666	£754,111	£119,737	£2,536,019
April	282,018	£203,544	£108,503	£174,470	£668,363	£174,900	£743,573	£117,931	£2,473,303
May	261,026	£207,497	£114,592	£181,468	£704,080	£174,481	£783,530	£114,382	£2,541,055
June	234,298	£197,842	£111,779	£176,236	£673,815	£173,334	£773,258	£103,384	£2,443,946
July	241,910	£207,415	£113,921	£184,625	£708,526	£176,075	£807,404	£110,472	£2,550,349
August	231,276	£197,786	£114,129	£184,458	£710,928	£174,025	£830,044	£103,769	£2,546,415
September	247,528	£182,508	£109,438	£179,952	£682,803	£158,494	£798,974	£106,596	£2,466,292
October	261,351	£181,661	£114,421	£185,555	£711,918	£176,889	£845,602	£102,840	£2,580,239
November	280,048	£175,565	£106,916	£183,828	£682,516	£171,629	£851,654	£107,246	£2,559,403
December	307,970	£174,530	£106,304	£182,435	£688,479	£169,694	£898,442	£103,292	£2,631,145
Total	3,215,302	£2,376,301	£1,306,522	£2,143,999	£8,211,255	£2,073,825	£9,516,041	£1,328,124	£30,171,367
2014									
January	306,346	£172,794	£109,022	£186,124	£718,890	£169,787	£892,242	£101,928	£2,657,132
February	270,273	£155,820	£98,642	£165,116	£624,120	£154,028	£822,808	£94,976	£2,385,784
March	299,035	£170,531	£112,324	£190,588	£703,886	£171,709	£923,583	£102,796	£2,674,452
April	277,208	£166,350	£109,350	£188,040	£698,040	£161,670	£889,470	£104,160	£2,594,288
May	262,287	£173,197	£108,996	£196,571	£725,989	£167,772	£942,958	£107,601	£2,685,371
June	252,184	RE167,520	£107,040	RE190,710	RE705,660	RE162,990	RE924,930	£103,230	RE2,614,264
July	194,411	£166,625	£112,375	£197,222	£725,493	£167,896	£976,500	£105,028	£2,645,550
2014 7-Month YTD	1,861,743	£1,172,837	£757,749	£1,314,371	£4,902,078	£1,155,852	£6,372,491	£719,719	£18,256,840
2013 7-Month YTD	1,887,130	£1,464,251	£755,314	£1,227,771	£4,734,610	£1,223,094	£5,291,323	£804,380	£17,387,874
2012 7-Month YTD	1,927,964	1,751,720	745,109	1,154,948	4,704,428	1,340,608	4,655,669	925,269	17,205,716

^a 'Other States' volumes include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2009 through 2011 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. Coalbed and Shale Well data through 2011 are available in the [Natural Gas Navigator](#). See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2009-2012: Energy Information Administration (EIA), *Natural Gas Annual 2012* and Bureau of Safety & Environmental Enforcement (BSEE) reports. January 2013 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; BSEE reports; LCI Energy Insight (LCI); Ventyx; BENTEK Energy; industry reports; and EIA computations.

Table 7. Marketed production of natural gas in selected states and the Federal Gulf of Mexico, 2009-2014
(million cubic feet)

Year and Month	New						Other ^a States	Federal Gulf of Mexico	U.S. Total
	Alaska	Louisiana	Mexico	Oklahoma	Texas	Wyoming			
2009 Total	397,077	1,548,607	1,383,004	1,901,556	6,818,973	2,335,328	4,834,474	2,428,916	21,647,936
2010 Total	374,226	2,210,099	1,292,185	1,827,328	6,715,294	2,305,525	5,412,154	2,245,062	22,381,873
2011 Total	356,225	3,029,206	1,237,303	1,888,870	7,112,863	2,159,422	6,440,135	1,812,328	24,036,352
2012									
January	33,919	266,018	105,345	166,091	615,313	186,692	641,988	139,540	2,154,906
February	30,848	236,070	98,462	154,129	573,572	168,317	586,254	128,722	1,976,374
March	32,546	251,175	103,967	164,445	616,831	180,000	630,889	140,948	2,120,802
April	29,660	239,808	99,252	162,917	601,984	170,064	611,166	131,788	2,046,639
May	30,076	250,093	102,650	171,409	629,597	173,940	636,306	128,938	2,123,010
June	27,662	249,264	96,982	164,217	607,154	168,391	611,750	116,156	2,041,575
July	26,229	259,293	103,444	171,740	635,843	168,931	672,346	126,404	2,164,230
August	20,935	254,498	103,638	174,192	644,861	169,217	677,711	108,952	2,154,004
September	26,456	242,246	98,789	169,110	628,407	162,863	659,130	109,626	2,096,628
October	30,037	246,800	105,564	175,885	636,186	163,019	688,176	125,393	2,171,060
November	30,315	229,323	99,270	173,271	627,156	158,018	662,287	124,245	2,103,886
December	32,578	230,850	98,409	176,055	658,591	152,822	678,682	126,851	2,154,837
Total	351,259	2,955,437	1,215,773	2,023,461	7,475,495	2,022,275	7,756,686	1,507,564	25,307,949
2013									
January	32,322	£227,553	£95,537	£176,154	£607,624	£162,920	£699,802	£124,863	£2,126,776
February	29,674	£203,929	£92,128	£157,903	£555,232	£149,052	£643,878	£110,678	£1,942,473
March	31,976	£215,174	£103,618	£176,916	£615,623	£165,407	£708,864	£118,265	£2,135,843
April	29,725	£203,137	£103,111	£174,470	£600,390	£159,246	£698,959	£116,480	£2,085,518
May	27,904	£207,082	£108,897	£181,468	£632,475	£158,865	£736,518	£112,975	£2,166,183
June	25,445	£197,446	£106,224	£176,236	£605,288	£157,820	£726,863	£102,113	£2,097,434
July	23,465	£207,000	£108,259	£184,625	£636,469	£160,316	£758,960	£109,113	£2,188,208
August	23,613	£197,390	£108,457	£184,458	£638,627	£158,449	£780,241	£102,493	£2,193,729
September	25,916	£182,143	£103,999	£179,952	£613,362	£144,309	£751,036	£105,285	£2,106,000
October	28,304	£181,298	£108,734	£185,555	£639,516	£161,058	£794,866	£101,576	£2,200,907
November	28,565	£175,214	£101,603	£183,828	£613,104	£156,268	£800,555	£105,927	£2,165,064
December	31,105	£174,181	£101,020	£182,435	£618,461	£154,506	£844,535	£102,022	£2,208,265
Total	338,015	£2,371,548	£1,241,587	£2,143,999	£7,376,170	£1,888,218	£8,945,078	£1,311,788	£25,616,403
2014									
January	31,063	£172,244	£101,845	£186,124	£645,779	£154,167	£838,707	£100,575	£2,230,504
February	28,081	£155,324	£92,148	£165,116	£560,647	£139,857	£773,440	£93,716	£2,008,329
March	30,053	£169,988	£104,930	£190,588	£632,301	£155,912	£868,168	£101,432	£2,253,372
April	28,996	£165,821	£102,151	£188,040	£627,049	£146,796	£836,102	£102,778	£2,197,733
May	28,615	£172,646	£101,821	£196,571	£652,156	£152,337	£886,381	£106,173	£2,296,699
June	26,782	RE166,987	RE99,994	RE190,710	RE633,894	RE147,995	RE869,434	£101,860	RE2,237,656
July	25,215	£166,095	£104,977	£197,222	£651,710	£152,450	£917,910	£103,634	£2,319,213
2014 7-Month YTD	198,806	£1,169,104	£707,866	£1,314,371	£4,403,537	£1,049,514	£5,990,142	£710,168	£15,543,507
2013 7-Month YTD	200,511	£1,461,322	£717,775	£1,227,771	£4,253,101	£1,113,628	£4,973,844	£794,486	£14,742,437
2012 7-Month YTD	210,939	1,751,720	710,102	1,154,948	4,280,294	1,216,336	4,390,699	912,497	14,627,535

^a 'Other States' volumes include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2009 through 2011 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2009-2012: Energy Information Administration (EIA), *Natural Gas Annual 2011* and Bureau of Safety & Environmental Enforcement (BSEE) reports. January 2013 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; BSEE reports; LCI Energy Insight (LCI); Ventyx; BENTEK Energy; industry reports; and EIA computations.

Table 8. Underground natural gas storage – all operators, 2009-2014
(volumes in billion cubic feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2009 Total^c	--	--	--	--	--	3,315	2,966	-349
2010 Total^c	--	--	--	--	--	3,291	3,274	-17
2011 Total^c	--	--	--	--	--	3,422	3,074	-348
2012								
January	4,309	2,910	7,219	604	26.2	75	619	544
February	4,310	2,449	6,758	727	42.2	56	516	460
March	4,321	2,473	6,795	896	56.8	240	205	-35
April	4,325	2,611	6,936	823	46.0	264	126	-137
May	4,332	2,887	7,219	700	32.0	358	74	-284
June	4,338	3,115	7,454	586	23.2	323	91	-232
July	4,343	3,245	7,588	470	16.9	264	130	-134
August	4,348	3,406	7,754	387	12.8	300	134	-166
September	4,352	3,693	8,045	277	8.1	357	67	-290
October	4,365	3,929	8,294	125	3.3	328	86	-242
November	4,372	3,799	8,172	-44	-1.1	156	281	125
December	4,372	3,413	7,785	-49	-1.4	105	490	385
Total	--	--	--	--	--	2,825	2,818	-7
2013								
January	4,373	2,702	7,075	-208	-7.1	72	793	721
February	4,379	2,102	6,482	-347	-14.2	44	648	604
March	4,378	1,723	6,101	-750	-30.3	101	482	380
April	4,377	1,858	6,235	-754	-28.9	272	136	-136
May	4,381	2,271	6,652	-616	-21.3	467	49	-418
June	4,385	2,642	7,027	-473	-15.2	440	68	-372
July	4,365	2,937	7,302	-308	-9.5	373	98	-275
August	4,362	3,211	7,573	-196	-5.7	372	102	-270
September	4,363	3,565	7,928	-128	-3.5	421	66	-355
October	4,365	3,816	8,180	-114	-2.9	340	85	-255
November	4,366	3,604	7,970	-195	-5.1	155	366	211
December	4,365	2,890	7,255	-523	-15.3	94	808	714
Total	--	--	--	--	--	3,151	3,700	549
2014								
January	^R 4,363	1,925	6,288	-777	-28.8	68	1,039	971
February	4,360	1,200	5,560	-902	-42.9	104	^R 833	728
March	4,350	857	^R 5,207	-866	^R -50.3	134	488	354
April	4,357	1,066	5,423	-791	-42.6	323	105	-217
May	4,353	^R 1,548	^R 5,901	^R -723	^R -31.9	^R 529	^R 51	^R -478
June	4,358	^R 2,005	6,364	^R -637	-24.1	506	44	-462
July	4,361	2,402	6,763	-535	-18.2	463	63	-400

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2009 – 8,656; 2010 – 8,764; 2011 – 8,849; and 2012 – 8,991. Total storage capacity of existing fields includes both active and inactive fields.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

^R Revised data.

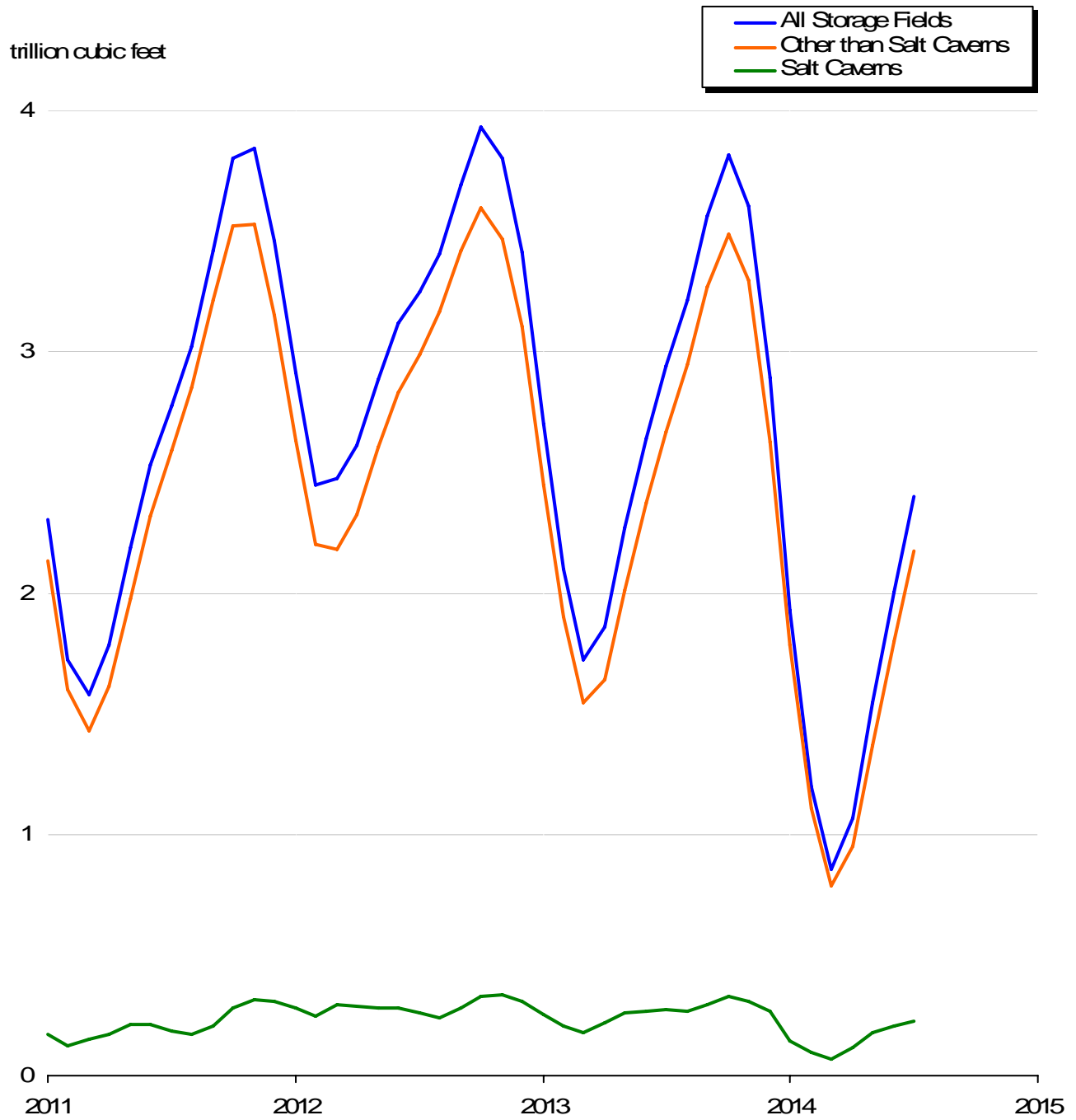
[–] Not applicable.

Notes: Data for 2009 through 2011 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013. Change in Working Gas from Same Period, Previous Year, includes data for Alaska which had no working gas recorded for periods prior to January 2013.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report."

Figure 5

Figure 5. Working gas in underground natural gas storage in the United States, 2011-2014



Note: Geographic coverage is the 50 states and the District of Columbia. Alaska was added to U.S. total as of January 2013.
Sources: Tables 8, 10 and 11.

Table 9. Underground natural gas storage – by season, 2012-2014

(volumes in billion cubic feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2012 Refill Season								
April	4,325	2,611	6,936	823	46.0	264	126	-137
May	4,332	2,887	7,219	700	32.0	358	74	-284
June	4,338	3,115	7,454	586	23.2	323	91	-232
July	4,343	3,245	7,588	470	16.9	264	130	-134
August	4,348	3,406	7,754	387	12.8	300	134	-166
September	4,352	3,693	8,045	277	8.1	357	67	-290
October	4,365	3,929	8,294	125	3.3	328	86	-242
Total	--	--	--	--	--	2,193	707	-1,486
2013 Heating Season								
November	4,372	3,799	8,172	-44	-1.1	156	281	125
December	4,372	3,413	7,785	-49	-1.4	105	490	385
January	4,373	2,702	7,075	-208	-7.1	72	793	721
February	4,379	2,102	6,482	-347	-14.2	44	648	604
March	4,378	1,723	6,101	-750	-30.3	101	482	380
Total	--	--	--	--	--	477	2,692	2,215
2013 Refill Season								
April	4,377	1,858	6,235	-754	-28.9	272	136	-136
May	4,381	2,271	6,652	-616	-21.3	467	49	-418
June	4,385	2,642	7,027	-473	-15.2	440	68	-372
July	4,365	2,937	7,302	-308	-9.5	373	98	-275
August	4,362	3,211	7,573	-196	-5.7	372	102	-270
September	4,363	3,565	7,928	-128	-3.5	421	66	-355
October	4,365	3,816	8,180	-114	-2.9	340	85	-255
Total	--	--	--	--	--	2,685	604	-2,081
2014 Heating Season								
November	4,366	3,604	7,970	-195	-5.1	155	366	211
December	4,365	2,890	7,255	-523	-15.3	94	808	714
January	^R 4,363	1,925	6,288	-777	-28.8	68	1,039	971
February	4,360	1,200	5,560	-902	-42.9	104	^R 833	728
March	4,350	857	^R 5,207	-866	^R -50.3	134	488	354
Total	--	--	--	--	--	555	3,532	2,977
2014 Refill Season								
April	4,357	1,066	5,423	-791	-42.6	323	105	-217
May	4,353	^R 1,548	^R 5,901	^R 723	^R -31.9	^R 529	^R 51	^R 478
June	4,358	^R 2,005	6,364	^R -637	-24.1	506	44	-462
July	4,361	2,402	6,763	-535	-18.2	463	63	-400

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^R Revised data.

-- Not applicable.

Notes: Data for 2009 through 2011 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report."

Table 10. Underground natural gas storage – salt cavern storage fields, 2009-2014
(volumes in billion cubic feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2009 Total^b	--	--	--	--	--	459	403	-56
2010 Total^b	--	--	--	--	--	511	452	-58
2011 Total^b	--	--	--	--	--	533	440	-92
2012								
January	147	277	424	102	58.7	27	52	25
February	148	244	392	119	95.2	17	49	32
March	149	293	441	141	93.5	64	15	-50
April	149	285	434	113	65.8	28	35	6
May	154	282	437	71	33.8	34	33	-1
June	155	282	437	67	31.4	38	39	1
July	158	257	415	71	38.0	23	46	23
August	159	242	401	73	43.0	33	47	14
September	161	277	438	73	35.8	62	25	-37
October	162	329	491	48	17.0	73	20	-53
November	164	332	496	17	5.3	38	33	-5
December	164	306	471	-3	-0.8	26	51	25
Total	--	--	--	--	--	465	445	-20
2013								
January	165	254	419	-23	-8.2	28	80	52
February	165	203	368	-41	-16.8	19	71	51
March	164	179	343	-114	-38.9	29	54	25
April	160	217	377	-69	-24.1	55	19	-37
May	162	260	422	-22	-7.8	61	15	-46
June	165	269	434	-13	-4.6	40	28	-11
July	165	273	438	16	6.4	40	36	-4
August	165	264	428	22	9.1	29	38	9
September	166	296	462	19	6.9	57	24	-33
October	170	328	498	-1	-0.4	59	22	-37
November	171	311	482	-22	-6.6	35	51	17
December	173	266	438	-41	-13.3	36	79	44
Total	--	--	--	--	--	488	518	30
2014								
January	170	142	312	-112	-44.1	31	158	127
February	169	^R 94	263	-109	^R -53.5	55	104	49
March	168	68	236	-111	^R -62.0	41	68	27
April	168	119	287	-98	-45.1	66	15	-51
May	169	^R 178	^R 346	^R -83	^R -31.7	^R 74	^R 15	^R -59
June	^R 172	208	^R 380	^R -61	^R -22.7	52	18	-34
July	173	226	400	-47	-17.1	43	24	-19
2014 7-Month YTD	--	--	--	--	--	363	403	39
2013 7-Month YTD	--	--	--	--	--	273	303	30
2012 7-Month YTD	--	--	--	--	--	233	270	37

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

^R Revised data.

– Not applicable.

Notes: Data for 2009 through 2011 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 11. Underground natural gas storage – storage fields other than salt caverns, 2009-2014
(volumes in billion cubic feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2009 Total^b	--	--	--	--	--	2,856	2,563	-293
2010 Total^b	--	--	--	--	--	2,781	2,822	41
2011 Total^b	--	--	--	--	--	2,889	2,634	-255
2012								
January	4,162	2,633	6,795	502	23.5	47	567	520
February	4,162	2,205	6,366	608	38.1	39	466	427
March	4,173	2,181	6,353	755	52.9	176	191	15
April	4,176	2,326	6,502	710	43.9	235	92	-144
May	4,178	2,605	6,783	629	31.8	324	41	-283
June	4,183	2,834	7,017	518	22.4	285	52	-233
July	4,185	2,989	7,173	399	15.4	241	83	-158
August	4,189	3,164	7,353	314	11.0	267	87	-180
September	4,191	3,416	7,607	204	6.4	295	42	-254
October	4,203	3,600	7,803	78	2.2	255	66	-189
November	4,208	3,467	7,675	-61	-1.7	117	248	131
December	4,208	3,106	7,315	-47	-1.5	79	438	360
Total	--	--	--	--	--	2,360	2,373	12
2013								
January	4,208	2,448	6,656	-185	-7.0	44	712	669
February	4,215	1,899	6,114	-306	-13.9	25	577	552
March	4,214	1,545	5,758	-636	-29.2	72	428	356
April	4,217	1,641	5,858	-685	-29.4	217	117	-100
May	4,219	2,011	6,230	-594	-22.8	406	34	-372
June	4,220	2,373	6,593	-460	-16.2	400	40	-361
July	4,200	2,664	6,864	-325	-10.9	333	62	-271
August	4,198	2,947	7,145	-218	-6.9	343	63	-280
September	4,197	3,269	7,466	-147	-4.3	364	43	-321
October	4,195	3,488	7,683	-112	-3.1	281	63	-218
November	4,194	3,293	7,488	-173	-5.0	120	314	194
December	4,192	2,624	6,816	-483	-15.5	58	728	670
Total	--	--	--	--	--	2,662	3,182	519
2014								
January	4,194	1,783	5,976	-665	-27.2	37	880	844
February	4,192	1,105	5,297	-794	-41.8	49	728	679
March	4,182	789	4,971	-755	-48.9	93	420	327
April	4,188	948	5,136	-694	-42.3	257	90	-166
May	4,184	1,370	5,554	-641	-31.9	454	36	-419
June	4,186	1,798	5,984	-576	-24.3	454	26	-428
July	4,188	2,175	6,363	-489	-18.3	420	40	-380
2014 7-Month YTD	--	--	--	--	--	1,764	2,220	456
2013 7-Month YTD	--	--	--	--	--	1,496	1,970	474
2012 7-Month YTD	--	--	--	--	--	1,347	1,491	144

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2009 through 2011 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12. Net withdrawals from underground storage, by state, 2012-2014
(million cubic feet)

State	2014						
	July	June	May	April	March	February	January
Alabama	-38	-420	-5,110	-5,260	61	3,236	6,448
Alaska ^a	-256	-1,546	-263	-701	-197	559	-301
Arkansas	-422	-450	-450	248	416	707	546
California	-20,946	-41,166	-48,253	-37,379	7,619	74,988	63,722
Colorado	-7,622	-7,111	-3,848	-381	4,485	8,422	8,251
Illinois	-35,418	-34,712	-29,654	-1,578	23,960	49,721	72,190
Indiana	-3,103	-3,175	-2,745	-297	2,106	5,517	7,553
Iowa	-8,737	-7,981	-7,521	1,171	5,913	10,432	18,955
Kansas	-15,372	-12,785	-4,659	-3,998	1,135	11,044	18,383
Kentucky	-9,214	-9,743	-8,340	-4,574	12,228	16,687	24,386
Louisiana	-35,789	^R -30,151	^R -29,951	^R -16,457	47,174	^R 64,290	117,479
Maryland	-2,308	-3,179	-3,611	-979	1,843	3,686	5,240
Michigan	-97,216	-97,918	-85,403	-36,504	58,301	129,459	172,300
Minnesota	-247	-225	-184	104	240	284	461
Mississippi	-7,067	-16,132	^R -28,960	-23,328	7,170	19,014	48,713
Missouri	0	0	*	-5	1	58	218
Montana	-2,852	-2,151	-2,124	1,805	5,696	7,344	7,020
Nebraska	-1,589	-1,809	-94	761	498	2,400	2,728
New Mexico	401	-2,165	-1,792	-399	2,453	5,131	4,559
New York	-13,780	-11,399	-6,000	-1,276	14,829	17,329	24,017
Ohio	-22,917	-28,204	-27,166	-9,245	19,863	32,485	50,540
Oklahoma	-10,836	-16,051	-19,840	-10,928	14,326	29,979	33,969
Oregon	-3,056	-4,133	-3,018	-36	102	2,637	4,752
Pennsylvania	-38,363	-55,862	-63,219	-26,488	46,657	88,267	96,309
Tennessee	0	0	0	0	0	0	0
Texas	-22,245	-33,940	-44,996	-30,409	44,718	89,138	102,009
Utah	-7,678	-7,760	-8,156	224	4,590	8,588	9,887
Virginia	-282	167	-573	-449	199	-293	2,208
Washington	-1,529	-3,418	-5,031	-2,089	2,671	5,288	4,221
West Virginia	-28,904	-27,051	-35,829	-8,421	22,841	38,330	59,366
Wyoming	-2,118	-1,709	-953	-575	1,635	3,435	4,440
AGA Regions							
Producing	-91,370	^R -112,093	^R -135,757	^R -90,530	117,453	^R 222,538	332,106
Eastern Consuming	-261,830	-280,867	-270,157	-87,884	209,239	394,079	536,009
Western Consuming	-46,047	-67,673	-71,567	-38,327	27,039	110,986	102,756
Total Lower 48 States	-399,247	^R-460,633	^R-477,481	^R-216,741	353,730	^R727,603	970,871
U.S. Total	-399,503	^R-462,179	^R-477,743	^R-217,441	353,533	^R728,162	970,569

See footnotes at end of table.

Table 12. Net withdrawals from underground storage, by state, 2012-2014

(million cubic feet) – continued

State	2013						
	Total	December	November	October	September	August	July
Alabama	5,077	2,628	666	928	-1,294	639	-421
Alaska ^a	-8,592	1,072	917	-1,600	-1,951	-1,482	-900
Arkansas	852	453	218	-50	-204	-433	-406
California	86,502	88,275	17,045	-8,194	-9,247	-2,117	-3,173
Colorado	-3,404	9,384	409	-2,623	-5,906	-7,592	-6,810
Illinois	19,614	56,945	7,962	-34,674	-38,902	-34,763	-32,123
Indiana	1,646	4,638	-517	-3,236	-4,703	-3,675	-2,442
Iowa	3,074	22,346	7,889	-11,825	-16,681	-14,568	-9,085
Kansas	21,416	23,455	13,114	-3,833	-9,662	-11,896	-16,791
Kentucky	21,264	16,286	2,277	-5,314	-8,714	-5,253	-5,437
Louisiana	15,070	36,550	15,308	-26,625	-27,101	-19,230	-32,019
Maryland	-811	2,732	18	-190	-1,190	-2,254	-1,459
Michigan	138,378	135,076	53,840	-30,758	-65,370	-66,964	-62,747
Minnesota	328	455	-112	-358	-162	-302	-263
Mississippi	4,714	16,279	4,363	-14,529	-12,163	4,589	-7,382
Missouri	-330	281	-165	-227	-227	-236	-324
Montana	12,926	7,617	5,518	660	-5,547	-5,013	-4,050
Nebraska	440	1,141	-844	-560	-1,979	-2,178	-372
New Mexico	9,944	2,545	-1,298	-1,851	57	1,395	1,388
New York	6,174	15,485	5,506	-9,593	-10,891	-9,035	-6,384
Ohio	34,490	45,160	18,477	-13,318	-23,215	-25,333	-20,779
Oklahoma	30,409	35,677	7,828	-10,886	-15,020	-8,084	-7,753
Oregon	1,938	5,108	258	-668	-728	-782	-1,962
Pennsylvania	53,389	55,121	19,198	-19,186	-37,313	-21,520	-21,295
Tennessee	0	0	0	0	0	0	0
Texas	59,153	65,595	14,969	-34,191	-28,099	-1,804	-7,198
Utah	11,540	12,262	1,855	-1,405	-2,999	-4,498	-3,421
Virginia	-317	-135	511	-447	-999	340	-302
Washington	2,912	3,376	1,662	197	-1,731	-2,784	-3,122
West Virginia	15,043	44,104	15,128	-13,062	-20,606	-24,339	-18,503
Wyoming	6,050	3,970	-1,164	-7,314	-1,979	-1,213	318
AGA Regions							
Producing	146,635	183,183	55,167	-91,037	-93,484	-34,825	-70,583
Eastern Consuming	292,056	399,182	129,280	-142,389	-230,790	-209,777	-181,252
Western Consuming	118,791	130,446	25,468	-19,704	-28,300	-24,302	-22,483
Total Lower 48 States	557,482	712,811	209,916	-253,130	-352,575	-268,903	-274,317
U.S. Total	548,891	713,883	210,832	-254,730	-354,525	-270,385	-275,218

See footnotes at end of table.

Table 12. Net withdrawals from underground storage, by state, 2012-2014

(million cubic feet) – continued

State	2013						2012
	June	May	April	March	February	January	Total
Alabama	798	-504	-1,880	773	1,923	821	2,456
Alaska ^a	-961	-949	-968	-291	-1,099	-380	0
Arkansas	-402	-442	-28	496	782	868	112
California	-21,691	-32,304	-16,646	-7,757	17,771	64,541	-48,077
Colorado	-6,344	-3,864	1,721	3,554	8,107	6,559	-2,570
Illinois	-34,613	-27,221	-2,759	26,339	60,736	72,686	1,001
Indiana	-2,580	-2,022	162	3,604	5,719	6,698	1,097
Iowa	-6,072	-6,081	1,427	6,244	9,689	19,790	10,517
Kansas	-13,321	-14,000	-3,587	12,194	23,344	22,400	11,916
Kentucky	-7,767	-8,091	-4,858	13,964	17,159	17,011	1,982
Louisiana	-30,656	-24,995	-13,739	45,219	49,879	42,480	12,820
Maryland	-2,932	-1,486	285	2,279	1,600	1,787	2,383
Michigan	-69,950	-63,037	-8,304	90,540	104,010	122,044	15,239
Minnesota	-226	-28	243	322	307	453	105
Mississippi	-9,148	-17,147	-9,155	8,188	24,495	16,324	-16,844
Missouri	-515	-491	-865	979	1,168	293	-399
Montana	-2,759	-2,025	2,037	4,011	5,160	7,317	-4,323
Nebraska	-1,012	-807	349	921	2,280	3,501	1,897
New Mexico	840	1,394	-380	165	1,784	3,905	-12,074
New York	-13,019	-10,359	-3,235	10,638	18,295	18,766	3,535
Ohio	-29,588	-27,010	-7,043	26,607	42,934	47,599	12,134
Oklahoma	-16,756	-23,298	-7,142	16,706	25,739	33,397	4,223
Oregon	-3,284	-2,269	1,108	-111	1,505	3,762	463
Pennsylvania	-45,724	-47,455	-20,577	56,823	72,481	62,836	11,565
Tennessee	0	0	0	0	0	0	0
Texas	-20,577	-55,632	-15,604	30,658	46,717	64,318	-24,376
Utah	-3,677	-4,454	-489	4,242	4,406	9,719	4,530
Virginia	108	-290	-683	-523	1,197	905	812
Washington	-3,923	-3,543	843	881	2,959	8,097	653
West Virginia	-26,611	-39,259	-27,624	20,330	49,178	56,307	26,959
Wyoming	588	-123	997	2,419	3,478	6,074	-25,015
AGA Regions							
Producing	-89,223	-134,624	-51,515	114,398	174,664	184,512	-21,766
Eastern Consuming	-240,276	-233,609	-73,724	258,743	386,446	430,222	88,721
Western Consuming	-41,316	-48,609	-10,186	7,561	43,693	106,522	-74,234
Total Lower 48 States	-370,814	-416,842	-135,426	380,702	604,803	721,257	-7,279
U.S. Total	-371,775	-417,790	-136,395	380,411	603,705	720,877	-7,279

See footnotes at end of table.

Table 12. Net withdrawals from underground storage, by state, 2012-2014
(million cubic feet) – continued

State	2012						
	December	November	October	September	August	July	June
Alabama	-209	1,262	-4,696	1,593	1,504	-381	-1,215
Alaska ^a	0	0	0	0	0	0	0
Arkansas	734	106	-22	-230	-221	-404	-239
California	26,798	-7,369	-25,699	-4,969	19,911	-8,385	-26,979
Colorado	7,996	2,024	-2,536	-6,339	-8,587	-5,936	-6,273
Illinois	50,515	8,869	-35,976	-35,293	-38,847	-31,211	-29,239
Indiana	3,495	-1,468	-4,115	-2,353	-1,922	-2,263	-2,557
Iowa	21,157	7,358	-16,348	-20,259	-14,247	-6,049	-1,777
Kansas	17,523	6,354	-3,176	-8,561	-4,837	-7,709	-8,258
Kentucky	6,782	1,638	-3,491	-6,556	-4,402	463	-2,669
Louisiana	14,495	11,294	-12,207	-21,203	-248	3,667	-11,491
Maryland	1,554	1,875	-317	-121	-224	24	-966
Michigan	56,390	39,156	-13,631	-45,348	-45,217	-31,109	-38,183
Minnesota	130	-180	-304	-287	-210	-28	6
Mississippi	214	-4,546	-24,298	-9,622	8,852	7,206	-653
Missouri	218	-224	-235	-375	-388	5	11
Montana	6,308	2,170	-766	-3,784	-4,303	-4,359	-4,344
Nebraska	2,141	159	-616	-2,300	236	985	486
New Mexico	2,115	-339	-1,094	-2,112	-297	-1,412	-1,816
New York	8,609	6,695	-6,803	-6,865	-677	-6,017	-9,369
Ohio	25,904	15,256	-6,203	-18,305	-19,714	-23,125	-21,443
Oklahoma	20,694	3,288	-3,824	-7,391	-4,605	-5,527	-11,214
Oregon	3,345	807	132	-260	-126	-2,237	-1,939
Pennsylvania	20,318	25,033	-23,054	-23,013	-18,095	-3,492	-25,357
Tennessee	0	0	0	0	0	0	0
Texas	34,807	-10,690	-29,576	-33,460	-1,157	7,344	689
Utah	5,794	1,312	-3,501	-3,135	-1,044	-3,269	-3,121
Virginia	571	85	-830	-1,353	305	-221	252
Washington	2,259	259	370	-1,782	-491	-114	-3,984
West Virginia	40,436	15,300	-10,984	-18,574	-22,298	-9,294	-15,801
Wyoming	3,662	-105	-8,051	-8,202	-4,531	-1,496	-4,782
AGA Regions							
Producing	90,373	6,729	-78,892	-80,985	-1,009	2,783	-34,198
Eastern Consuming	238,090	119,733	-122,601	-180,713	-165,490	-111,303	-146,611
Western Consuming	56,291	-1,083	-40,356	-28,758	620	-25,824	-51,417
Total Lower 48 States	384,754	125,379	-241,849	-290,456	-165,879	-134,343	-232,226
U.S. Total	384,754	125,379	-241,849	-290,456	-165,879	-134,343	-232,226

See footnotes at end of table.

Table 12. Net withdrawals from underground storage, by state, 2012-2014
(million cubic feet) – continued

State	2012				
	May	April	March	February	January
Alabama	364	-11	-2,342	4,062	2,525
Alaska ^a	0	0	0	0	0
Arkansas	-460	-334	-180	602	758
California	-31,599	-24,477	853	12,327	21,511
Colorado	-1,220	5,011	784	7,401	5,105
Illinois	-29,462	2,589	15,641	55,400	68,015
Indiana	-824	2,149	-131	5,652	5,434
Iowa	-906	2,196	5,999	13,435	19,957
Kansas	-7,394	-189	-9,691	21,204	16,650
Kentucky	-8,775	-13,834	1,471	16,626	14,727
Louisiana	-7,979	1,890	-26,586	32,834	28,355
Maryland	-958	-1,302	-306	898	2,225
Michigan	-45,349	-30,955	9,149	68,564	91,771
Minnesota	6	6	322	314	330
Mississippi	501	-164	-15,939	8,748	12,857
Missouri	15	-94	-133	364	435
Montana	-3,101	-3,380	678	4,722	5,837
Nebraska	-431	-653	-1,246	1,437	1,698
New Mexico	-2,414	-2,014	-1,526	-900	-267
New York	-12,261	-6,042	1,701	15,407	19,158
Ohio	-26,578	-8,077	13,190	38,491	42,737
Oklahoma	-12,763	-8,445	-2,850	16,571	20,290
Oregon	-2,806	-145	569	804	2,318
Pennsylvania	-29,812	-19,303	-2,877	46,000	65,216
Tennessee	0	0	0	0	0
Texas	-18,334	-8,166	-21,710	34,311	21,567
Utah	-3,138	148	633	5,753	8,098
Virginia	-36	366	-133	716	1,090
Washington	-4,427	-1,859	-755	4,771	6,406
West Virginia	-29,888	-20,058	-4	41,289	56,835
Wyoming	-4,203	-2,349	433	1,769	2,839
AGA Regions					
Producing	-48,479	-17,432	-80,824	117,432	102,736
Eastern Consuming	-185,264	-93,018	42,321	304,280	389,298
Western Consuming	-50,487	-27,043	3,517	37,862	52,444
Total Lower 48 States	-284,231	-137,493	-34,987	459,574	544,477
U.S. Total	-284,231	-137,493	-34,987	459,574	544,477

^a Alaska data are not included in the AGA regions totals or the lower 48 states total.

^b Revised data.

* Volume is less than 500,000 cubic feet

Notes: This table contains total net withdrawals for each of the states with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all states east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all states west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 13. Activities of underground natural gas storage operators, by state, July 2014
(volumes in million cubic feet)

State	Field Count	Total Storage Capacity	Working Gas Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
				Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	2	43,600	33,150	10,450	15,594	26,044	-4,938	-24.0	1,688	1,650
Alaska ^a	5	83,592	67,915	14,197	22,508	36,705	5,421	31.7	831	575
Arkansas	2	21,853	12,178	9,648	2,142	11,789	-594	-21.7	422	0
California	14	599,711	374,296	225,250	242,133	467,383	-84,773	-25.9	26,832	5,886
Colorado	10	127,186	60,582	55,900	34,851	90,751	2,209	6.8	9,477	1,856
Illinois	28	1,000,281	303,312	700,721	143,370	844,091	432	0.3	36,065	648
Indiana	22	110,749	33,024	78,789	15,765	94,554	-185	-1.2	3,166	63
Iowa	4	288,210	90,313	197,897	33,460	231,356	607	1.8	9,617	880
Kansas	17	282,919	122,915	164,425	74,724	239,149	-4,866	-6.1	16,991	1,618
Kentucky	23	221,723	107,600	112,994	53,724	166,718	-20,561	-27.7	9,534	321
Louisiana	19	732,859	444,893	270,838	203,085	473,923	-93,290	-31.5	42,983	7,194
Maryland	1	64,000	18,300	45,677	13,932	59,610	192	1.4	2,705	397
Michigan	45	1,079,424	674,967	395,176	373,589	768,765	-63,628	-14.6	98,209	992
Minnesota	1	7,000	2,000	4,848	1,250	6,098	47	3.9	247	0
Mississippi	12	328,961	199,481	114,000	109,457	223,458	-2,508	-2.2	12,792	5,725
Missouri	1	13,845	6,000	7,845	4,605	12,450	253	5.8	0	0
Montana	5	376,301	197,501	178,500	17,961	196,461	-17,974	-50.0	2,990	138
Nebraska	1	34,850	14,819	20,031	8,699	28,730	1,496	20.8	1,589	*
New Mexico	2	89,100	59,738	29,362	24,505	53,867	-9,035	-26.9	718	1,119
New York	26	245,779	129,551	113,150	67,453	180,602	-15,375	-18.6	15,567	1,787
Ohio	24	577,944	230,828	340,158	110,985	451,144	-16,911	-13.2	23,535	618
Oklahoma	13	370,535	183,055	186,522	100,815	287,336	-28,460	-22.0	15,008	4,172
Oregon	7	29,565	15,935	11,186	14,694	25,880	-437	-2.9	3,056	0
Pennsylvania	51	774,309	433,214	343,312	248,168	591,480	-43,007	-14.8	48,841	10,478
Tennessee	1	NA	0	340	0	340	0	0.0	0	0
Texas	37	830,608	528,485	298,293	251,316	549,608	-118,685	-32.1	37,649	15,404
Utah	3	124,465	54,898	69,525	30,174	99,699	-4,938	-14.1	7,740	62
Virginia	2	9,500	5,400	4,100	3,765	7,865	-246	-6.1	805	523
Washington	1	46,900	24,600	22,300	17,898	40,198	-635	-3.4	2,376	847
West Virginia	30	528,637	262,324	266,864	136,634	403,498	-21,484	-13.6	29,038	134
Wyoming	9	157,985	73,705	69,084	24,272	93,357	6,587	37.2	2,527	409
AGA Regions										
Producing	104	2,700,435	1,583,895	1,083,537	781,638	1,865,175	-262,374	-25.1	128,251	36,881
Eastern Consuming	259	4,949,250	2,309,652	2,627,055	1,214,149	3,841,204	-178,417	-12.8	278,671	16,841
Western Consuming	50	1,469,113	803,517	636,593	383,233	1,019,826	-99,914	-20.7	55,245	9,198
Total Lower 48 States	413	9,118,798	4,697,063	4,347,185	2,379,020	6,726,205	-540,706	-18.5	462,167	62,920
U.S. Total	418	9,202,391	4,764,979	4,361,382	2,401,528	6,762,910	-535,284	-18.2	462,998	63,495

^a Alaska data are not included in the AGA regions totals or the lower 48 states total.

^{NA} Not available.

* Volume is less than 500,000 cubic feet

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Total gas capacity may not equal the sum of base gas and working gas capacity, owing to changes in operational conditions. Totals may not equal sum of components because of independent rounding. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all states east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all states west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri. Beginning with January 2013 data, Form EIA-191A is no longer used as a source for capacity data. Capacity data are now collected from the Form EIA-191M. Change in Working Gas from Same Period, Previous Year, includes data for Alaska which had no working gas recorded for periods prior to January 2013.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14. Natural gas deliveries to residential consumers, by state, 2012-2014

(million cubic feet)

State	2014	2013	2012	2014				
	7-Month YTD	7-Month YTD	7-Month YTD	July	June	May	April	March
Alabama	26,762	22,457	16,240	774	816	1,364	2,223	4,676
Alaska	10,260	10,996	12,125	545	678	800	1,427	2,200
Arizona	21,211	27,388	24,461	1,081	1,258	1,728	2,342	3,121
Arkansas	25,998	22,823	16,461	608	724	1,216	2,367	5,019
California	247,022	294,772	301,572	20,287	21,677	25,209	30,698	38,935
Colorado	82,758	84,664	69,217	3,322	3,638	6,519	9,786	15,780
Connecticut	36,893	32,245	25,708	1,067	1,348	2,391	4,750	8,261
Delaware	7,999	NA	5,467	135	193	489	813	1,833
District of Columbia	9,206	NA	6,695	244	288	438	876	2,047
Florida	9,897	NA	9,073	685	560	870	1,110	1,847
Georgia	86,020	76,195	55,777	3,445	3,609	4,525	7,229	15,194
Hawaii	358	347	302	48	48	49	53	50
Idaho	14,133	15,466	14,172	542	606	854	1,754	2,595
Illinois	319,077	283,572	217,110	8,888	9,673	16,372	30,978	66,844
Indiana	101,309	90,202	68,609	2,243	1,985	4,260	7,880	22,973
Iowa	51,256	45,348	33,313	1,186	1,440	2,841	5,221	10,645
Kansas	46,104	42,447	30,589	1,165	1,258	2,011	4,410	9,465
Kentucky	39,116	34,148	25,828	814	954	1,573	3,207	8,053
Louisiana	30,511	24,798	18,865	1,189	1,230	1,939	2,579	5,487
Maine	1,527	1,212	890	40	54	111	203	346
Maryland	59,892	52,509	42,104	1,565	1,688	3,513	5,628	13,384
Massachusetts	NA	85,806	71,379	NA	3,349	6,245	10,813	19,158
Michigan	237,222	209,459	162,548	6,510	6,550	12,320	24,317	53,211
Minnesota	96,828	NA	62,135	1,998	2,245	5,531	10,897	19,834
Mississippi	20,209	16,274	11,389	611	613	938	1,967	4,046
Missouri	76,678	71,492	47,917	1,917	1,943	2,685	5,640	16,354
Montana	12,779	11,780	11,414	351	530	898	1,600	2,633
Nebraska	27,461	NA	19,452	765	805	1,503	2,961	5,564
Nevada	22,384	25,757	24,682	1,165	1,421	1,803	2,555	3,492
New Hampshire	5,531	NA	4,072	145	230	479	565	1,274
New Jersey	170,726	NA	124,389	5,329	6,012	9,475	18,242	38,487
New Mexico	20,901	NA	20,275	970	1,081	1,563	2,321	3,595
New York	313,169	270,591	222,404	10,455	11,890	20,878	38,652	71,926
North Carolina	49,814	44,656	33,146	1,144	955	1,350	3,347	11,343
North Dakota	8,069	7,357	5,380	184	252	507	1,015	1,672
Ohio	214,278	187,957	152,328	4,976	6,046	9,860	19,342	48,871
Oklahoma	NA	NA	30,415	1,253	1,535	2,679	6,263	11,659
Oregon	25,957	26,308	27,501	1,000	1,238	1,489	3,265	4,505
Pennsylvania	173,989	150,684	120,840	4,127	4,988	8,461	17,884	39,515
Rhode Island	13,087	NA	9,868	435	764	739	1,049	3,122
South Carolina	20,985	18,254	13,166	451	470	667	1,555	4,487
South Dakota	8,798	8,289	6,138	188	279	531	976	1,816
Tennessee	53,416	46,796	31,209	1,161	1,200	1,880	4,109	10,292
Texas	158,234	130,775	108,877	5,837	6,234	8,491	14,549	28,193
Utah	38,499	NA	36,313	1,755	2,596	3,273	4,161	7,333
Vermont	2,584	2,303	1,932	80	95	172	348	602
Virginia	60,718	55,207	40,777	1,450	1,655	2,414	5,253	14,074
Washington	47,425	48,448	49,730	1,888	2,325	3,340	5,756	8,778
West Virginia	18,505	16,148	13,330	354	470	762	1,844	4,378
Wisconsin	98,915	NA	67,928	2,632	3,237	5,281	11,511	19,987
Wyoming	8,075	8,236	6,874	264	316	705	1,111	1,565
Total	3,377,435	3,109,894	2,532,387	112,167	125,050	195,990	349,396	700,520

See footnotes at end of table.

Table 14. Natural gas deliveries to residential consumers, by state, 2012-2014

(million cubic feet) – continued

State	2014			2013				
	February	January	Total	December	November	October	September	August
Alabama	6,413	10,496	35,254	6,236	3,861	1,146	783	771
Alaska	2,442	2,168	19,217	2,877	2,435	1,322	994	593
Arizona	4,789	6,892	39,673	5,911	2,540	1,671	1,132	1,031
Arkansas	7,231	8,834	36,185	7,141	3,863	1,099	627	634
California	49,205	61,012	481,509	75,364	42,241	28,241	19,688	21,203
Colorado	20,009	23,704	138,414	24,108	14,866	8,913	3,201	2,661
Connecticut	9,125	9,950	49,161	8,120	4,816	1,832	1,167	981
Delaware	2,108	2,428	NA	1,636	999	308	180	158
District of Columbia	2,461	2,852	NA	2,087	1,602	NA	275	248
Florida	1,765	3,062	NA	1,753	1,256	950	642	712
Georgia	19,636	32,381	124,116	20,098	14,835	5,698	3,650	3,640
Hawaii	53	57	582	49	48	44	47	47
Idaho	3,406	4,375	26,778	5,122	3,189	1,931	647	422
Illinois	84,811	101,509	454,977	80,459	50,991	22,739	8,695	8,520
Indiana	27,340	34,629	145,161	26,387	16,693	7,147	2,430	2,302
Iowa	13,656	16,267	72,025	13,766	7,185	3,309	1,337	1,080
Kansas	12,888	14,907	64,820	12,930	5,058	2,282	1,014	1,089
Kentucky	10,806	13,710	53,630	9,487	6,210	2,055	885	845
Louisiana	7,320	10,768	38,971	6,934	3,171	1,466	1,328	1,274
Maine	356	416	1,908	342	197	78	43	35
Maryland	15,015	19,099	81,483	12,881	9,551	3,357	1,563	1,622
Massachusetts	23,173	26,006	137,012	22,160	14,612	6,393	4,380	3,661
Michigan	60,486	73,828	343,931	58,718	42,301	18,767	8,502	6,183
Minnesota	25,998	30,326	NA	27,430	15,484	6,861	2,665	2,258
Mississippi	4,651	7,384	26,005	5,252	2,329	1,001	579	570
Missouri	21,781	26,357	NA	20,855	11,138	NA	1,819	1,849
Montana	3,542	3,225	NA	3,679	2,151	NA	542	335
Nebraska	7,577	8,287	NA	7,593	3,305	1,642	672	617
Nevada	5,144	6,805	40,986	7,461	3,362	2,089	1,225	1,090
New Hampshire	1,278	1,559	NA	1,345	535	220	190	163
New Jersey	43,582	49,599	NA	37,284	23,518	8,133	5,104	4,724
New Mexico	4,881	6,491	NA	6,643	3,749	1,823	970	930
New York	74,929	84,440	421,852	69,857	43,788	16,869	11,409	9,338
North Carolina	12,228	19,446	71,591	12,531	9,778	2,410	1,176	1,039
North Dakota	2,165	2,274	12,167	2,323	1,371	704	244	168
Ohio	56,744	68,439	291,198	49,565	34,601	8,906	5,383	4,786
Oklahoma	14,931	NA	NA	12,116	4,363	1,423	1,145	1,105
Oregon	6,892	7,568	46,250	8,889	5,555	3,346	1,293	860
Pennsylvania	45,970	53,044	232,127	38,600	24,627	9,458	4,694	4,063
Rhode Island	3,075	3,902	NA	3,121	2,332	960	491	NA
South Carolina	5,083	8,272	28,563	4,893	3,645	814	471	486
South Dakota	2,354	2,654	13,488	2,555	1,384	808	237	214
Tennessee	14,765	20,010	72,170	13,944	7,039	2,123	1,135	1,133
Texas	42,319	52,611	NA	NA	15,715	7,260	5,275	5,279
Utah	7,668	11,714	NA	14,249	7,172	2,795	1,675	1,427
Vermont	587	699	3,514	558	342	146	88	76
Virginia	15,767	20,105	84,063	13,579	9,398	2,922	1,645	1,313
Washington	12,610	12,729	NA	14,616	9,904	NA	2,238	1,937
West Virginia	4,902	5,796	25,270	3,911	3,050	1,293	524	345
Wisconsin	25,614	30,653	NA	25,931	16,026	7,273	2,686	2,399
Wyoming	2,052	2,062	13,789	2,364	1,546	1,080	344	220
Total	853,580	1,040,732	4,941,485	858,508	519,729	225,383	119,129	108,842

See footnotes at end of table.

Table 14. Natural gas deliveries to residential consumers, by state, 2012-2014

(million cubic feet) – continued

State	2013							2012
	July	June	May	April	March	February	January	Total
Alabama	718	984	1,330	2,208	5,375	5,671	6,172	27,582
Alaska	500	589	1,121	1,901	2,200	2,143	2,542	21,380
Arizona	1,052	1,226	1,674	2,272	4,807	7,047	9,309	34,974
Arkansas	633	758	1,424	2,516	5,147	5,498	6,846	26,191
California	20,883	22,863	26,182	31,397	43,441	64,566	85,441	477,931
Colorado	2,677	3,653	6,719	12,415	15,852	19,925	23,423	115,306
Connecticut	1,010	1,376	1,964	4,273	6,713	8,314	8,594	41,050
Delaware	149	196	NA	711	1,660	1,826	1,861	8,564
District of Columbia	274	NA	438	743	1,900	2,184	2,378	11,260
Florida	703	639	959	NA	2,297	1,625	1,886	14,395
Georgia	3,607	3,680	5,281	7,299	18,199	19,427	18,703	97,664
Hawaii	47	50	50	49	48	50	52	481
Idaho	471	649	897	1,844	2,717	3,420	5,469	23,924
Illinois	8,633	9,897	15,286	34,395	65,043	70,856	79,463	360,821
Indiana	2,441	2,508	4,526	9,508	21,747	23,129	26,343	115,522
Iowa	1,210	1,567	2,847	5,815	10,216	10,544	13,150	55,855
Kansas	1,230	1,495	2,744	5,173	9,505	10,051	12,250	50,418
Kentucky	929	992	1,646	3,209	8,551	8,640	10,180	43,065
Louisiana	1,285	1,394	2,070	3,033	4,935	4,870	7,211	31,820
Maine	38	48	81	166	242	296	342	1,487
Maryland	1,698	1,816	2,940	5,112	12,454	13,941	14,549	70,346
Massachusetts	3,582	3,799	5,645	10,951	18,133	20,901	22,795	115,310
Michigan	6,388	6,878	10,482	27,355	48,403	53,159	56,794	276,778
Minnesota	2,225	3,170	4,705	NA	18,151	NA	25,514	109,267
Mississippi	612	710	1,263	1,823	3,638	3,388	4,839	19,520
Missouri	2,609	2,016	4,036	7,880	16,765	17,594	20,592	83,106
Montana	353	531	841	1,820	2,322	2,521	3,392	19,066
Nebraska	NA	967	1,815	3,566	5,596	5,879	7,242	31,286
Nevada	1,195	1,375	1,719	2,441	4,020	6,017	8,991	37,071
New Hampshire	143	238	410	NA	1,080	NA	1,209	6,422
New Jersey	5,158	6,394	NA	NA	34,727	NA	40,460	191,371
New Mexico	924	949	1,467	2,179	3,626	5,770	NA	32,515
New York	9,616	11,318	17,888	33,783	61,053	66,883	70,050	357,709
North Carolina	1,150	968	1,874	3,718	11,936	12,451	12,558	56,511
North Dakota	187	248	441	1,115	1,635	1,637	2,094	9,594
Ohio	4,976	5,736	8,283	21,394	45,811	49,309	52,446	250,871
Oklahoma	1,223	1,712	4,140	6,365	NA	9,825	10,825	49,044
Oregon	919	1,102	2,069	3,452	4,238	5,795	8,734	43,333
Pennsylvania	4,023	4,967	8,080	16,971	35,185	39,645	41,814	197,313
Rhode Island	379	NA	759	1,026	NA	2,817	3,373	15,883
South Carolina	439	497	823	1,584	4,732	5,206	4,973	22,834
South Dakota	223	257	529	1,236	1,792	1,887	2,366	10,742
Tennessee	1,125	1,279	2,432	4,851	11,259	11,828	14,021	53,810
Texas	5,881	6,113	9,756	13,571	23,565	27,342	44,546	169,980
Utah	NA	1,859	1,943	4,940	6,805	9,587	15,403	59,801
Vermont	85	101	149	292	478	562	636	3,012
Virginia	1,405	2,057	2,758	6,204	13,136	14,716	14,931	70,438
Washington	1,751	2,436	3,430	6,714	9,417	10,079	14,621	79,892
West Virginia	315	445	762	1,881	4,198	4,225	4,320	22,401
Wisconsin	2,534	NA	5,524	11,925	20,099	21,385	24,164	112,554
Wyoming	224	273	611	1,390	1,602	1,862	2,274	11,502
Total	112,909	128,791	194,169	368,689	668,947	756,380	880,011	4,148,970

See footnotes at end of table.

Table 14. Natural gas deliveries to residential consumers, by state, 2012-2014

(million cubic feet) – continued

State	2012							May
	December	November	October	September	August	July	June	
Alabama	4,850	3,735	1,334	722	701	703	723	893
Alaska	3,129	2,743	1,730	1,093	558	634	699	1,056
Arizona	4,616	2,417	1,373	1,087	1,020	1,096	1,295	1,656
Arkansas	4,486	2,930	1,145	618	551	606	650	804
California	70,162	41,236	24,622	19,607	20,731	22,631	23,707	28,728
Colorado	19,981	12,615	7,927	3,169	2,397	2,388	2,443	3,733
Connecticut	6,440	4,686	1,993	1,253	971	1,055	1,206	1,674
Delaware	1,337	1,132	326	161	141	155	195	332
District of Columbia	1,713	1,762	614	233	242	236	263	303
Florida	1,658	1,260	825	772	807	823	839	997
Georgia	16,188	12,989	5,851	3,460	3,398	3,159	3,373	3,808
Hawaii	37	36	34	35	37	38	42	41
Idaho	4,050	2,803	1,756	614	529	578	674	1,119
Illinois	57,258	44,522	24,144	9,911	7,877	7,510	9,097	11,705
Indiana	18,871	14,880	7,959	2,886	2,318	2,146	2,662	3,268
Iowa	10,222	6,343	3,228	1,576	1,173	1,140	1,327	1,791
Kansas	9,764	5,265	2,663	1,170	966	1,061	1,370	1,497
Kentucky	7,586	5,604	2,270	940	836	790	962	1,165
Louisiana	5,053	3,624	1,834	1,202	1,242	1,275	1,263	1,470
Maine	264	180	80	41	32	34	53	67
Maryland	11,218	9,985	3,817	1,612	1,610	1,529	1,878	2,024
Massachusetts	17,885	13,159	5,453	3,920	3,514	2,939	4,273	5,328
Michigan	44,638	35,206	20,470	8,127	5,790	5,523	6,477	7,775
Minnesota	20,257	13,028	8,629	2,857	2,360	2,495	2,278	3,472
Mississippi	3,617	2,454	961	571	529	579	562	646
Missouri	16,056	10,128	5,132	2,105	1,769	1,653	1,894	2,336
Montana	3,136	2,199	1,484	459	374	362	580	983
Nebraska	5,747	3,235	1,680	661	511	1,005	864	1,187
Nevada	5,479	3,143	1,513	1,199	1,054	1,377	1,504	1,774
New Hampshire	1,046	750	282	128	144	146	185	287
New Jersey	28,936	20,129	8,095	5,000	4,822	4,836	5,630	8,417
New Mexico	5,831	3,193	1,368	950	899	876	974	1,168
New York	55,236	43,467	17,856	9,971	8,776	9,079	10,722	15,280
North Carolina	9,321	9,189	2,706	1,015	1,135	901	1,135	1,452
North Dakota	1,830	1,230	754	221	179	171	195	357
Ohio	38,881	33,308	16,306	5,682	4,367	4,447	5,867	9,925
Oklahoma	9,053	4,766	2,582	1,107	1,121	1,154	1,343	1,558
Oregon	6,797	4,735	2,512	1,023	765	1,197	1,434	2,205
Pennsylvania	31,185	26,153	10,279	4,723	4,133	3,948	4,528	7,457
Rhode Island	2,324	2,052	830	398	411	433	542	613
South Carolina	4,105	3,602	1,000	462	500	431	484	653
South Dakota	1,995	1,343	772	264	230	181	244	430
Tennessee	9,963	7,744	2,728	1,146	1,019	975	1,079	1,431
Texas	29,003	13,761	8,185	5,091	5,063	5,585	5,454	6,339
Utah	10,645	6,231	3,673	1,167	1,773	1,483	2,259	2,822
Vermont	491	290	149	82	68	70	79	126
Virginia	12,066	10,469	3,929	1,829	1,369	1,431	1,760	2,181
Washington	12,161	8,711	5,175	2,181	1,933	2,045	2,979	4,010
West Virginia	3,433	3,280	1,355	627	377	231	325	455
Wisconsin	18,297	13,109	7,823	3,202	2,195	2,159	2,682	3,711
Wyoming	1,955	1,262	865	268	278	209	275	560
Total	670,251	482,069	240,072	118,597	105,594	107,507	123,324	163,068

See footnotes at end of table.

Table 14. Natural gas deliveries to residential consumers, by state, 2012-2014

(million cubic feet) – continued

State	2012			
	April	March	February	January
Alabama	1,328	2,207	4,490	5,896
Alaska	1,467	2,333	2,334	3,603
Arizona	2,612	4,487	5,909	7,406
Arkansas	1,147	3,011	4,658	5,584
California	38,572	55,899	60,157	71,879
Colorado	5,883	11,594	22,349	20,828
Connecticut	3,016	4,309	6,856	7,592
Delaware	604	912	1,461	1,808
District of Columbia	666	979	1,591	2,658
Florida	1,192	1,477	1,841	1,905
Georgia	5,164	7,144	14,381	18,749
Hawaii	46	45	41	48
Idaho	1,602	2,694	3,356	4,150
Illinois	25,238	29,721	60,638	73,201
Indiana	6,856	9,521	19,723	24,433
Iowa	3,339	4,896	9,673	11,146
Kansas	2,209	4,391	9,058	11,003
Kentucky	2,100	3,664	7,598	9,550
Louisiana	1,709	2,955	4,527	5,665
Maine	103	158	221	255
Maryland	4,500	6,248	11,275	14,649
Massachusetts	8,046	12,560	17,095	21,138
Michigan	21,633	24,049	45,216	51,875
Minnesota	6,909	8,617	17,345	21,019
Mississippi	949	1,756	3,006	3,892
Missouri	3,669	5,891	14,422	18,053
Montana	1,336	1,950	2,806	3,397
Nebraska	1,476	3,206	5,613	6,101
Nevada	2,717	4,325	5,815	7,170
New Hampshire	463	765	995	1,231
New Jersey	15,121	21,637	30,221	38,527
New Mexico	1,775	3,667	5,360	6,455
New York	26,544	37,978	57,566	65,236
North Carolina	2,349	4,113	10,105	13,091
North Dakota	621	832	1,512	1,694
Ohio	17,849	22,294	41,818	50,128
Oklahoma	2,187	4,527	9,225	10,421
Oregon	3,331	5,894	5,987	7,455
Pennsylvania	14,320	19,282	32,249	39,056
Rhode Island	1,012	1,772	2,312	3,184
South Carolina	836	1,753	3,921	5,088
South Dakota	643	860	1,775	2,005
Tennessee	2,149	3,986	9,668	11,922
Texas	8,599	18,156	28,000	36,745
Utah	3,752	5,993	9,006	10,998
Vermont	258	347	475	578
Virginia	4,192	4,940	12,212	14,061
Washington	5,779	10,663	11,257	12,997
West Virginia	1,895	1,949	4,071	4,403
Wisconsin	8,622	9,470	18,869	22,415
Wyoming	797	1,220	1,895	1,920
Total	279,181	403,096	661,949	794,262

^{NA} Not available.

Notes: Geographic coverage is the 50 states and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15. Natural gas deliveries to commercial consumers, by state, 2012-2014

(million cubic feet)

State	2014	2013	2012	2014				
	7-Month YTD	7-Month YTD	7-Month YTD	July	June	May	April	March
Alabama	16,974	14,613	11,753	1,210	1,152	1,522	1,619	2,883
Alaska	NA	NA	11,408	NA	823	896	1,440	2,014
Arizona	18,483	20,176	19,648	1,831	1,919	2,246	2,531	2,848
Arkansas	31,228	28,456	24,378	2,520	2,486	2,893	3,602	5,415
California	137,553	NA	145,799	16,676	16,430	17,291	17,486	20,362
Colorado	36,062	36,860	30,410	1,809	1,983	3,001	4,333	6,507
Connecticut	33,690	29,022	25,071	2,206	2,267	2,642	4,292	6,988
Delaware	7,494	6,738	5,826	354	414	619	745	1,511
District of Columbia	NA	NA	9,009	652	690	814	1,135	NA
Florida	34,929	33,168	32,610	4,508	4,166	4,349	4,888	5,430
Georgia	35,657	35,445	29,938	2,145	2,157	2,486	3,473	6,198
Hawaii	1,150	1,083	1,089	164	162	158	168	159
Idaho	9,723	10,613	9,331	615	649	752	1,193	1,683
Illinois	158,440	137,431	110,164	7,842	8,012	11,014	16,573	31,176
Indiana	58,142	49,614	38,745	2,540	2,365	3,401	5,824	10,906
Iowa	36,195	33,635	26,230	1,572	1,692	2,385	3,832	7,100
Kansas	22,077	19,489	15,080	1,361	1,174	1,429	2,271	4,177
Kentucky	25,923	22,685	18,001	1,113	1,110	1,394	2,226	5,133
Louisiana	19,018	17,032	14,828	1,732	1,713	2,142	2,138	3,238
Maine	5,615	NA	4,329	320	342	446	685	1,223
Maryland	46,512	42,859	37,346	3,008	2,829	3,648	5,219	9,682
Massachusetts	NA	NA	44,960	NA	2,969	4,595	7,284	NA
Michigan	126,326	109,376	88,007	5,710	5,420	8,852	15,164	26,609
Minnesota	72,428	65,291	48,036	2,352	2,865	4,551	9,094	15,266
Mississippi	14,505	11,732	10,244	990	946	1,131	1,679	2,749
Missouri	46,322	NA	31,548	2,292	2,168	2,513	3,860	8,922
Montana	12,821	11,914	11,394	534	660	944	1,536	2,671
Nebraska	20,044	19,580	16,022	1,142	1,016	1,421	2,297	3,873
Nevada	17,559	18,402	17,873	1,634	1,745	2,052	2,365	2,663
New Hampshire	6,506	NA	4,969	220	304	609	689	1,476
New Jersey	126,238	NA	109,515	9,484	9,706	12,069	13,910	24,018
New Mexico	14,818	15,207	14,034	1,263	1,177	1,394	1,752	2,521
New York	NA	187,254	159,918	NA	14,089	17,459	25,511	42,506
North Carolina	38,819	34,630	28,184	2,898	2,942	3,330	3,384	7,425
North Dakota	8,869	7,731	5,712	323	361	692	984	1,849
Ohio	119,628	106,102	86,796	4,738	5,209	6,421	10,813	25,254
Oklahoma	NA	NA	19,925	1,542	1,770	2,584	5,463	7,253
Oregon	NA	17,776	18,118	993	1,248	1,284	2,261	3,033
Pennsylvania	102,403	88,715	73,386	4,456	4,723	5,848	10,677	21,847
Rhode Island	9,137	NA	6,233	169	626	522	1,179	1,999
South Carolina	15,397	NA	12,212	1,225	1,266	1,383	1,577	2,930
South Dakota	7,472	6,943	5,344	305	353	507	860	1,486
Tennessee	36,036	33,152	25,107	2,110	2,034	2,178	3,196	6,587
Texas	116,044	103,111	96,909	10,466	10,206	11,083	14,320	18,654
Utah	23,436	NA	21,668	1,260	1,839	2,107	2,544	4,419
Vermont	NA	2,673	1,429	215	197	330	NA	627
Virginia	42,948	41,206	32,811	2,514	2,736	2,811	4,164	9,029
Washington	32,059	NA	32,115	2,123	2,383	2,723	3,870	5,793
West Virginia	14,961	NA	13,178	993	758	1,185	1,649	3,150
Wisconsin	65,736	58,339	45,572	2,974	3,177	4,123	7,594	13,267
Wyoming	7,322	7,056	6,151	354	370	680	1,014	1,356
Total	2,176,458	1,987,418	1,708,361	136,502	139,799	172,908	246,871	418,053

See footnotes at end of table.

Table 15. Natural gas deliveries to commercial consumers, by state, 2012-2014

(million cubic feet) – continued

State	2014			2013				
	February	January	Total	December	November	October	September	August
Alabama	3,215	5,374	25,775	3,610	3,304	1,820	1,242	1,187
Alaska	2,233	2,040	NA	2,570	2,173	1,285	922	653
Arizona	3,215	3,892	32,778	3,913	2,801	2,283	1,815	1,789
Arkansas	6,707	7,605	48,111	6,230	4,840	3,446	2,602	2,538
California	23,332	25,977	NA	31,239	23,743	19,969	17,099	17,840
Colorado	8,599	9,830	59,739	9,720	6,290	3,662	1,755	1,452
Connecticut	7,683	7,614	47,411	6,842	4,466	2,713	2,266	2,103
Delaware	1,707	2,142	11,294	1,633	1,310	743	462	407
District of Columbia	2,011	2,745	NA	2,216	1,918	1,101	772	736
Florida	5,178	6,409	NA	5,193	4,784	4,219	NA	3,910
Georgia	7,542	11,655	59,226	7,941	6,321	3,569	2,980	2,970
Hawaii	161	177	1,873	159	159	155	157	160
Idaho	2,144	2,687	18,132	3,028	1,856	1,258	748	628
Illinois	38,156	45,666	231,000	36,000	25,965	15,636	8,265	7,703
Indiana	15,116	17,989	83,287	13,307	9,533	5,661	2,761	2,411
Iowa	9,187	10,426	56,332	8,736	6,637	3,824	1,777	1,724
Kansas	5,460	6,204	NA	5,584	2,611	NA	1,040	1,134
Kentucky	6,620	8,327	37,118	5,694	4,284	2,081	1,231	1,143
Louisiana	3,468	4,587	NA	3,626	2,868	2,127	NA	1,875
Maine	1,194	1,405	NA	1,336	893	506	330	285
Maryland	10,122	12,003	NA	8,906	7,828	4,724	NA	3,219
Massachusetts	13,153	16,404	NA	12,254	9,086	4,372	3,123	2,711
Michigan	30,770	33,802	175,518	27,111	18,055	9,761	5,716	5,500
Minnesota	18,599	19,702	106,771	18,234	11,719	5,825	3,049	2,652
Mississippi	2,816	4,194	20,092	3,114	1,938	1,454	931	922
Missouri	13,248	13,318	NA	10,455	7,302	NA	2,261	2,124
Montana	3,413	3,063	20,903	3,565	2,617	1,593	668	545
Nebraska	4,834	5,461	NA	5,053	2,676	2,058	1,041	NA
Nevada	3,155	3,944	30,800	4,057	2,735	2,277	1,680	1,649
New Hampshire	1,437	1,771	NA	1,530	692	337	301	305
New Jersey	27,251	29,800	NA	24,728	17,401	10,887	9,207	9,257
New Mexico	2,813	3,899	26,954	4,337	3,187	2,035	1,111	1,076
New York	44,099	50,236	NA	40,403	31,130	17,924	NA	14,433
North Carolina	7,419	11,420	NA	7,074	6,773	4,085	NA	2,756
North Dakota	2,287	2,374	13,288	2,471	1,582	947	266	290
Ohio	30,693	36,499	168,177	25,736	19,672	7,146	5,035	4,486
Oklahoma	8,605	NA	NA	6,259	2,913	NA	1,577	1,462
Oregon	NA	4,892	30,555	4,968	3,367	2,235	1,261	947
Pennsylvania	24,889	29,963	146,157	22,047	16,826	8,885	5,172	4,511
Rhode Island	2,219	2,423	NA	1,977	1,171	574	324	NA
South Carolina	2,839	4,177	NA	2,616	2,663	1,685	1,185	1,295
South Dakota	1,871	2,090	11,799	2,060	1,388	759	330	318
Tennessee	8,319	11,613	54,504	8,258	5,410	3,443	2,173	2,067
Texas	24,651	26,664	175,638	24,696	16,773	11,379	9,974	9,704
Utah	4,508	6,760	NA	7,569	4,048	1,652	1,190	1,036
Vermont	544	718	4,986	716	597	425	299	275
Virginia	9,481	12,214	NA	8,576	7,915	4,183	2,877	NA
Washington	7,359	7,809	NA	7,964	6,046	4,847	3,080	NA
West Virginia	3,522	3,705	NA	NA	2,713	1,589	NA	974
Wisconsin	15,742	18,859	95,628	15,896	10,106	5,610	2,945	2,731
Wyoming	1,763	1,786	12,296	2,048	1,355	1,115	423	299
Total	489,605	572,720	3,293,337	475,762	344,440	206,812	141,956	136,950

See footnotes at end of table.

Table 15. Natural gas deliveries to commercial consumers, by state, 2012-2014

(million cubic feet) – continued

State	2013							2012
	July	June	May	April	March	February	January	Total
Alabama	1,100	1,242	1,296	1,452	3,079	3,145	3,298	21,574
Alaska	550	564	1,216	1,714	2,340	NA	2,623	19,898
Arizona	1,785	1,918	2,184	2,508	3,239	3,909	4,632	31,530
Arkansas	2,425	2,411	2,862	3,609	5,342	5,476	6,332	41,435
California	17,191	15,883	NA	17,209	20,871	25,906	30,552	253,148
Colorado	1,478	2,091	3,119	5,382	6,960	8,211	9,617	51,795
Connecticut	2,205	2,143	2,328	3,561	5,510	6,551	6,725	42,346
Delaware	365	374	483	667	1,440	1,598	1,812	10,034
District of Columbia	742	NA	808	1,027	2,075	2,205	2,327	15,363
Florida	4,122	3,954	4,370	4,721	5,692	5,014	5,297	54,634
Georgia	2,964	2,872	2,926	3,633	7,684	7,929	7,437	52,001
Hawaii	160	159	164	151	143	151	154	1,850
Idaho	630	681	812	1,280	1,742	2,201	3,267	15,838
Illinois	7,508	7,463	9,493	17,451	29,931	31,014	34,572	187,948
Indiana	2,306	2,224	3,185	5,362	11,234	11,718	13,586	66,923
Iowa	1,734	1,769	2,453	4,373	7,136	7,339	8,833	43,777
Kansas	1,238	1,211	1,378	2,379	4,057	4,209	5,016	25,432
Kentucky	1,285	1,125	1,286	2,200	5,283	5,441	6,065	30,771
Louisiana	1,773	1,802	1,963	2,141	2,898	2,927	3,527	26,281
Maine	292	290	411	NA	NA	1,025	NA	7,313
Maryland	2,966	2,823	3,692	4,489	9,200	9,622	10,067	64,146
Massachusetts	2,416	2,848	4,100	7,032	11,346	NA	13,497	73,040
Michigan	4,993	5,129	7,873	16,186	23,651	25,262	26,283	144,609
Minnesota	2,650	2,950	4,679	8,871	13,911	15,254	16,976	83,271
Mississippi	891	959	1,162	1,449	2,258	2,214	2,799	17,876
Missouri	NA	2,299	2,950	4,939	9,092	9,537	10,698	54,736
Montana	552	629	870	1,746	2,412	2,490	3,215	19,208
Nebraska	1,230	1,224	1,502	2,669	3,925	4,235	4,795	26,504
Nevada	1,637	1,726	1,965	2,258	2,772	3,554	4,490	28,991
New Hampshire	270	361	559	NA	1,315	NA	1,424	8,130
New Jersey	9,144	8,974	9,790	13,819	19,964	21,728	NA	174,641
New Mexico	1,172	934	1,176	1,645	2,151	3,395	4,735	24,898
New York	14,515	14,656	17,144	23,116	36,774	38,828	42,222	270,232
North Carolina	2,759	2,513	3,247	3,579	7,657	7,554	7,322	48,951
North Dakota	297	334	506	1,172	1,747	1,691	1,984	10,364
Ohio	6,087	4,432	5,669	11,764	24,111	26,497	27,543	145,482
Oklahoma	1,556	2,119	3,436	4,522	NA	6,377	NA	36,104
Oregon	936	1,136	1,718	2,133	2,987	3,702	5,163	28,805
Pennsylvania	4,169	4,194	5,886	9,902	18,976	21,881	23,708	126,936
Rhode Island	203	NA	433	1,177	1,695	NA	1,943	10,090
South Carolina	1,173	1,288	1,463	NA	2,860	3,059	2,809	21,416
South Dakota	291	332	479	1,050	1,439	1,492	1,860	9,330
Tennessee	2,094	2,043	2,621	3,553	7,072	7,230	8,539	44,928
Texas	9,863	9,869	11,320	12,913	16,494	18,335	24,317	161,273
Utah	1,521	1,349	NA	2,988	4,109	5,664	8,187	35,363
Vermont	250	214	227	315	492	534	641	2,314
Virginia	2,409	3,067	3,247	4,699	8,802	9,418	9,564	60,217
Washington	2,231	2,263	NA	4,137	5,540	5,725	8,174	53,420
West Virginia	1,234	NA	1,322	1,816	3,008	3,045	3,247	22,758
Wisconsin	2,627	2,795	4,152	8,281	12,508	13,163	14,813	76,949
Wyoming	281	309	571	1,170	1,319	1,562	1,843	10,482
Total	136,356	135,987	167,910	247,346	393,047	428,457	478,316	2,895,358

See footnotes at end of table.

Table 15. Natural gas deliveries to commercial consumers, by state, 2012-2014

(million cubic feet) – continued

State	2012							
	December	November	October	September	August	July	June	May
Alabama	2,945	2,763	1,935	1,095	1,083	1,008	999	1,067
Alaska	2,587	2,318	1,813	952	820	664	853	1,084
Arizona	3,668	2,601	2,081	1,792	1,740	1,845	1,987	2,171
Arkansas	4,783	3,992	3,281	2,548	2,454	2,307	2,359	2,475
California	29,686	23,169	19,476	17,027	17,991	17,022	16,507	17,026
Colorado	8,758	5,650	3,699	1,805	1,473	1,357	1,681	1,960
Connecticut	5,674	4,376	2,727	2,345	2,154	2,055	1,961	2,104
Delaware	1,370	1,359	686	429	365	356	410	463
District of Columbia	1,772	1,951	1,115	854	662	837	748	902
Florida	5,074	4,850	4,166	3,951	3,983	4,090	4,027	4,263
Georgia	6,853	6,210	3,732	2,577	2,690	2,518	2,711	2,875
Hawaii	154	159	149	147	153	152	155	159
Idaho	2,372	1,563	1,219	708	644	576	664	871
Illinois	25,895	20,600	15,274	8,886	7,129	6,797	7,147	8,004
Indiana	9,505	7,893	5,549	2,969	2,261	2,050	2,299	2,407
Iowa	6,360	4,143	3,425	1,993	1,626	1,499	1,489	2,145
Kansas	4,208	2,495	1,692	950	1,007	1,020	1,105	982
Kentucky	4,671	3,550	2,105	1,284	1,160	1,076	1,236	1,190
Louisiana	3,048	2,790	2,213	1,619	1,783	1,626	1,607	1,786
Maine	1,053	830	476	345	280	267	332	386
Maryland	8,029	7,801	4,691	3,177	3,102	2,539	3,237	3,229
Massachusetts	11,007	7,301	3,932	3,165	2,675	2,007	2,915	3,589
Michigan	20,094	16,172	10,101	5,214	5,021	4,865	5,158	6,100
Minnesota	14,051	9,310	6,668	2,972	2,233	2,568	2,368	3,173
Mississippi	2,438	1,941	1,411	884	957	924	934	1,046
Missouri	8,509	5,832	4,138	2,530	2,179	2,013	2,133	2,367
Montana	3,083	2,020	1,542	632	537	508	646	997
Nebraska	4,252	2,663	1,738	982	847	1,346	1,184	1,323
Nevada	3,411	2,538	2,009	1,657	1,503	1,701	1,743	1,926
New Hampshire	1,264	1,020	394	225	259	246	301	404
New Jersey	19,119	14,469	11,957	10,495	9,086	6,514	6,394	12,076
New Mexico	4,081	2,825	1,815	1,110	1,033	955	924	1,019
New York	35,217	28,819	16,698	14,728	14,852	14,092	13,780	14,138
North Carolina	5,878	5,686	4,003	2,529	2,673	1,976	2,433	2,205
North Dakota	1,879	1,278	852	343	300	270	314	401
Ohio	20,364	17,805	11,139	5,222	4,155	4,075	5,403	6,123
Oklahoma	6,511	3,772	3,004	1,430	1,463	1,339	1,414	1,546
Oregon	4,001	2,844	1,951	1,035	856	1,169	1,231	1,676
Pennsylvania	18,159	17,102	8,988	4,844	4,457	3,997	4,330	4,725
Rhode Island	1,612	1,315	440	255	236	256	251	428
South Carolina	2,396	2,389	1,782	1,328	1,309	1,143	1,254	1,200
South Dakota	1,595	1,039	685	372	295	261	325	396
Tennessee	6,587	5,564	3,522	2,114	2,036	1,825	2,005	2,015
Texas	20,335	13,900	11,797	8,931	9,400	9,437	9,243	9,808
Utah	5,816	3,468	2,435	776	1,200	1,042	1,586	1,925
Vermont	353	229	144	87	72	70	69	96
Virginia	8,320	7,948	5,246	3,203	2,688	2,463	2,854	2,821
Washington	6,738	5,524	4,401	2,363	2,279	2,084	2,607	3,142
West Virginia	2,718	2,640	1,556	1,461	1,205	1,009	925	1,238
Wisconsin	11,007	8,562	6,036	3,001	2,771	2,395	2,512	3,151
Wyoming	1,637	1,089	913	335	357	301	334	554
Total	390,896	308,129	212,802	141,677	133,492	124,511	131,087	149,156

See footnotes at end of table.

Table 15. Natural gas deliveries to commercial consumers, by state, 2012-2014
(million cubic feet) – continued

State	2012			
	April	March	February	January
Alabama	1,436	1,416	2,640	3,187
Alaska	1,471	2,228	2,000	3,107
Arizona	2,576	3,336	3,645	4,090
Arkansas	2,785	3,860	4,980	5,612
California	18,780	23,782	24,761	27,921
Colorado	3,049	5,809	8,003	8,551
Connecticut	2,713	3,983	5,851	6,403
Delaware	725	897	1,367	1,608
District of Columbia	901	1,532	1,722	2,367
Florida	4,674	4,935	4,969	5,653
Georgia	3,498	4,194	6,361	7,780
Hawaii	155	160	149	160
Idaho	1,069	1,707	1,999	2,444
Illinois	13,133	15,495	27,621	31,967
Indiana	4,074	5,360	10,067	12,488
Iowa	2,911	4,069	6,607	7,510
Kansas	1,204	1,964	3,999	4,805
Kentucky	1,819	2,366	4,643	5,672
Louisiana	1,984	2,125	2,776	2,924
Maine	539	759	912	1,135
Maryland	4,761	5,684	8,256	9,640
Massachusetts	5,743	7,627	11,548	11,531
Michigan	11,523	14,288	21,674	24,398
Minnesota	5,981	7,101	12,284	14,561
Mississippi	1,241	1,502	2,059	2,538
Missouri	3,265	4,030	7,993	9,747
Montana	1,291	2,051	2,712	3,190
Nebraska	1,546	2,354	4,007	4,261
Nevada	2,435	2,888	3,266	3,913
New Hampshire	606	733	1,225	1,453
New Jersey	15,299	18,484	24,723	26,025
New Mexico	1,229	2,381	3,535	3,991
New York	20,064	24,442	33,413	39,990
North Carolina	3,370	3,545	6,583	8,072
North Dakota	695	919	1,459	1,655
Ohio	10,803	11,889	22,313	26,190
Oklahoma	1,739	2,496	5,437	5,955
Oregon	2,257	3,614	3,682	4,488
Pennsylvania	9,604	10,738	18,290	21,702
Rhode Island	709	1,210	1,674	1,705
South Carolina	1,578	1,614	2,475	2,947
South Dakota	623	713	1,423	1,602
Tennessee	2,821	3,063	6,034	7,343
Texas	11,855	14,588	19,673	22,304
Utah	2,304	3,475	5,162	6,173
Vermont	188	246	345	416
Virginia	4,262	3,981	7,923	8,507
Washington	3,750	6,291	6,610	7,631
West Virginia	1,576	2,045	3,130	3,255
Wisconsin	5,620	6,606	11,549	13,739
Wyoming	732	1,026	1,577	1,628
Total	208,967	261,600	387,106	445,934

^{NA} Not available.

Notes: Geographic coverage is the 50 states and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural gas deliveries to industrial consumers, by state, 2012-2014

(million cubic feet)

State	2014	2013	2012	2014				
	7-Month YTD	7-Month YTD	7-Month YTD	July	June	May	April	March
Alabama	106,951	103,534	99,624	14,156	14,357	14,942	14,946	15,932
Alaska	2,481	2,216	3,732	429	322	340	285	405
Arizona	NA	12,469	13,671	1,655	1,592	1,790	1,856	2,481
Arkansas	50,946	49,756	47,233	6,671	6,479	6,729	6,951	7,792
California	445,823	413,430	418,393	71,288	63,616	64,870	62,153	62,952
Colorado	46,821	NA	41,996	4,840	5,276	5,576	6,380	7,644
Connecticut	18,117	18,576	15,599	1,968	1,969	2,034	2,288	3,177
Delaware	17,428	NA	15,987	2,270	2,141	2,479	2,342	2,873
District of Columbia	0	0	0	0	0	0	0	0
Florida	57,121	60,444	57,264	7,520	7,074	7,947	8,223	8,321
Georgia	92,511	94,838	87,288	12,340	12,019	13,185	13,223	14,582
Hawaii	223	222	226	34	30	31	29	35
Idaho*	16,742	16,548	17,319	2,046	2,329	2,447	2,314	2,385
Illinois	171,452	166,472	157,440	19,860	19,479	20,814	22,857	27,034
Indiana	218,938	207,323	203,439	27,844	27,683	28,397	29,783	33,136
Iowa	101,215	NA	97,310	13,459	13,310	13,208	13,680	14,975
Kansas	70,439	68,386	65,712	10,592	8,532	9,767	9,691	10,512
Kentucky	68,274	64,949	60,865	8,751	8,732	8,868	8,962	10,505
Louisiana	559,122	557,005	550,048	78,778	76,844	79,650	81,267	83,815
Maine	NA	18,391	17,454	1,992	1,666	1,995	NA	NA
Maryland	NA	NA	12,404	1,071	1,199	1,075	996	1,276
Massachusetts	NA	NA	25,016	2,802	2,802	3,299	NA	NA
Michigan	114,116	101,893	92,307	10,968	10,946	12,166	15,712	19,895
Minnesota	96,510	NA	89,850	12,186	12,626	11,632	13,560	15,047
Mississippi	66,497	NA	65,145	9,716	9,765	9,688	9,677	9,354
Missouri	39,941	NA	36,923	4,500	4,495	4,941	5,439	6,455
Montana	12,619	NA	10,213	1,578	1,613	1,832	1,694	2,018
Nebraska	48,228	46,455	50,045	7,023	6,407	6,616	6,311	7,077
Nevada	7,177	6,738	6,300	1,000	1,036	1,004	1,011	1,075
New Hampshire	NA	NA	3,933	NA	NA	707	803	826
New Jersey	NA	NA	30,800	5,029	4,652	4,787	NA	6,072
New Mexico	11,179	NA	11,429	1,454	1,451	1,539	1,528	1,727
New York	50,396	46,107	44,459	5,323	5,206	5,626	7,045	8,937
North Carolina	62,708	63,797	58,510	7,862	7,836	8,265	8,809	10,241
North Dakota	18,877	NA	15,459	2,672	2,585	2,484	2,789	2,904
Ohio	175,420	NA	156,893	22,157	21,329	20,708	23,649	27,172
Oklahoma	115,051	110,888	108,457	13,807	14,582	15,087	19,587	17,631
Oregon	33,795	33,245	33,730	4,037	4,430	4,536	4,799	5,215
Pennsylvania	140,978	123,824	118,789	18,002	17,770	18,491	20,099	22,391
Rhode Island	4,777	NA	4,180	691	523	485	766	716
South Carolina	47,440	48,691	46,527	6,547	6,448	6,787	6,870	7,365
South Dakota	25,915	25,705	23,484	3,368	3,427	3,513	3,610	3,736
Tennessee	68,496	65,544	62,603	8,949	8,656	8,941	9,189	10,288
Texas	947,641	897,832	886,964	138,671	132,169	136,268	131,484	137,700
Utah	23,413	NA	21,771	3,030	3,184	3,243	3,301	3,209
Vermont	1,077	775	1,596	129	132	138	141	188
Virginia	46,650	NA	41,398	5,982	6,388	6,493	6,704	6,975
Washington	46,360	NA	46,057	6,038	5,979	5,881	6,414	6,976
West Virginia	16,641	NA	15,920	1,854	2,113	2,181	2,494	2,636
Wisconsin	84,094	79,318	71,784	8,574	8,393	9,226	11,125	14,149
Wyoming	27,865	NA	29,402	3,505	3,677	3,801	4,010	4,276
Total	4,493,029	4,310,336	4,192,949	605,218	R585,844	606,509	626,947	681,805

See footnotes at end of table.

Table 16. Natural gas deliveries to industrial consumers, by state, 2012-2014

(million cubic feet) – continued

State	2014				2013			
	February	January	Total	December	November	October	September	August
Alabama	15,007	17,612	178,687	15,654	15,482	15,240	14,100	14,677
Alaska	338	363	4,065	393	384	392	311	370
Arizona	NA	NA	21,248	2,223	1,910	1,746	1,484	1,417
Arkansas	7,638	8,686	86,459	8,580	7,701	7,334	6,611	6,477
California	57,397	63,548	734,384	67,148	61,558	60,529	63,806	67,915
Colorado	8,137	8,967	NA	9,678	7,304	6,570	4,545	4,741
Connecticut	3,150	3,532	30,412	3,005	2,698	2,154	1,968	2,010
Delaware	2,646	2,678	NA	2,872	2,794	2,554	NA	2,463
District of Columbia	0	0	0	0	0	0	0	0
Florida	8,167	9,868	102,056	9,168	8,560	8,390	7,363	8,131
Georgia	13,410	13,754	164,577	15,051	14,121	14,597	12,934	13,036
Hawaii	27	36	388	42	26	30	31	38
Idaho*	2,473	2,748	27,923	2,576	2,352	2,372	2,229	1,846
Illinois	28,303	33,106	288,310	30,590	26,782	23,577	20,966	19,924
Indiana	34,210	37,884	356,337	35,329	30,821	28,279	27,415	27,169
Iowa	15,220	17,363	NA	17,457	16,937	15,958	13,264	12,625
Kansas	10,224	11,120	NA	10,778	9,415	8,586	8,006	NA
Kentucky	10,734	11,722	110,249	10,409	9,769	8,608	7,794	8,720
Louisiana	76,336	82,431	976,288	90,754	87,150	81,131	78,313	81,936
Maine	NA	NA	31,552	2,983	2,673	2,723	2,336	2,446
Maryland	1,297	NA	NA	1,346	1,335	1,026	NA	748
Massachusetts	5,962	6,534	NA	5,044	5,214	3,639	3,092	NA
Michigan	21,696	22,734	171,815	18,458	15,214	14,241	11,462	10,548
Minnesota	13,574	17,886	NA	16,690	14,212	13,094	11,845	11,205
Mississippi	8,938	9,359	NA	9,786	9,082	9,811	9,000	9,482
Missouri	6,849	7,262	NA	6,560	5,579	NA	4,299	4,513
Montana	1,780	2,104	NA	1,980	NA	NA	1,576	1,365
Nebraska	7,054	7,741	85,990	8,205	8,275	7,890	7,224	7,942
Nevada	955	1,095	NA	1,160	1,070	NA	941	936
New Hampshire	905	930	NA	856	789	644	561	495
New Jersey	5,479	6,125	NA	5,176	5,090	5,162	4,510	4,686
New Mexico	1,608	1,871	NA	1,762	1,639	1,628	1,436	1,414
New York	8,957	9,302	NA	7,981	6,818	NA	4,887	5,204
North Carolina	9,614	10,082	108,653	9,653	9,537	8,979	8,230	8,456
North Dakota	2,640	2,803	NA	3,272	2,153	2,818	2,627	2,351
Ohio	29,161	31,243	NA	27,372	24,287	20,822	19,181	NA
Oklahoma	17,265	17,091	NA	16,084	NA	13,019	NA	14,010
Oregon	5,144	5,636	57,595	5,667	4,946	5,114	4,383	4,239
Pennsylvania	21,827	22,399	210,773	20,802	18,059	17,333	14,915	15,840
Rhode Island	815	780	NA	799	744	616	599	599
South Carolina	6,688	6,736	83,321	6,946	7,060	7,308	6,564	6,752
South Dakota	4,091	4,170	44,225	4,153	3,967	3,595	3,344	3,461
Tennessee	10,698	11,775	110,227	10,261	9,574	8,742	8,143	7,962
Texas	128,894	142,455	1,571,665	145,327	136,543	131,418	128,254	132,290
Utah	3,701	3,745	NA	3,430	3,482	2,858	2,882	2,655
Vermont	174	176	1,303	165	122	93	76	71
Virginia	6,823	7,286	NA	6,971	6,882	6,210	6,141	6,377
Washington	7,435	7,638	NA	7,513	7,194	7,234	6,166	6,142
West Virginia	2,559	2,805	NA	2,442	2,376	2,158	2,053	1,884
Wisconsin	15,516	17,111	136,256	15,669	12,905	10,976	8,759	8,629
Wyoming	4,160	4,435	NA	4,537	4,422	4,211	3,845	3,866
Total	662,335	724,370	7,460,566	710,755	654,486	615,258	576,224	593,508

See footnotes at end of table.

Table 16. Natural gas deliveries to industrial consumers, by state, 2012-2014

(million cubic feet) – continued

State	2013							2012
	July	June	May	April	March	February	January	Total
Alabama	14,507	14,328	15,643	14,221	14,874	14,107	15,855	171,730
Alaska	297	262	306	317	341	326	367	6,357
Arizona	1,435	1,325	1,618	1,686	1,904	2,139	2,362	22,657
Arkansas	6,522	6,312	6,391	7,142	7,831	7,438	8,120	81,399
California	64,841	59,316	59,859	54,454	60,085	54,139	60,735	735,787
Colorado	4,670	NA	5,661	6,957	7,682	7,791	8,799	73,028
Connecticut	2,070	1,933	2,197	2,396	3,301	3,219	3,460	26,935
Delaware	2,519	2,578	2,742	NA	3,021	2,792	3,036	28,737
District of Columbia	0	0	0	0	0	0	0	0
Florida	7,686	7,617	8,789	8,594	9,532	8,610	9,617	98,144
Georgia	12,847	12,459	13,643	13,838	14,359	13,232	14,459	146,399
Hawaii	30	33	37	42	26	28	25	355
Idaho*	1,930	2,177	2,296	2,294	2,496	2,480	2,875	29,781
Illinois	19,613	20,004	20,285	22,986	27,906	26,550	29,128	272,551
Indiana	28,259	25,991	27,274	27,248	33,084	31,736	33,732	344,678
Iowa	12,666	13,297	13,595	13,611	15,313	14,108	NA	168,897
Kansas	11,230	9,563	9,295	9,004	9,839	9,077	10,378	114,666
Kentucky	7,766	8,047	8,624	9,201	10,472	9,979	10,860	105,540
Louisiana	79,600	76,690	80,553	78,114	83,412	75,016	83,620	955,750
Maine	2,543	2,416	2,466	2,229	2,794	2,834	3,110	30,248
Maryland	1,078	864	NA	1,015	1,286	1,283	NA	17,626
Massachusetts	2,513	NA	3,022	4,090	5,170	NA	5,326	43,928
Michigan	10,240	10,237	12,257	15,454	16,499	18,184	19,022	158,591
Minnesota	10,295	11,154	NA	NA	NA	NA	NA	156,947
Mississippi	8,933	NA	9,622	9,805	10,435	10,947	9,835	111,937
Missouri	NA	4,579	4,829	5,397	6,086	5,938	6,563	62,516
Montana	1,322	1,375	1,214	NA	1,733	1,732	1,775	18,319
Nebraska	8,251	6,104	6,513	6,302	6,759	5,779	6,747	85,439
Nevada	905	944	947	965	969	962	1,045	11,299
New Hampshire	467	546	590	NA	NA	665	822	7,007
New Jersey	4,535	4,464	4,787	NA	NA	NA	NA	54,785
New Mexico	1,417	1,426	1,553	1,662	NA	1,528	1,660	20,205
New York	5,160	4,990	5,675	6,519	7,762	7,967	8,033	74,133
North Carolina	8,124	7,966	8,515	9,097	10,332	9,535	10,227	102,151
North Dakota	NA	NA	2,469	2,073	2,842	2,211	2,724	26,680
Ohio	NA	19,849	20,654	22,826	26,992	26,440	27,126	264,405
Oklahoma	15,051	15,634	16,583	15,935	15,314	15,938	16,432	184,005
Oregon	4,113	4,114	4,394	4,767	5,144	4,957	5,757	57,506
Pennsylvania	14,136	15,407	17,176	16,734	20,318	19,946	20,107	200,169
Rhode Island	NA	NA	NA	NA	738	792	776	7,841
South Carolina	6,601	6,537	6,765	6,750	7,400	7,084	7,553	81,165
South Dakota	3,430	3,582	3,556	3,824	3,656	3,756	3,901	40,432
Tennessee	8,443	7,992	8,707	9,346	10,368	10,022	10,666	105,201
Texas	130,271	126,919	130,911	126,626	129,842	120,253	133,009	1,526,812
Utah	2,655	2,879	2,930	3,151	3,341	NA	3,467	36,350
Vermont	67	67	75	115	141	164	146	2,711
Virginia	6,137	6,094	NA	NA	NA	NA	NA	71,486
Washington	5,837	5,822	7,024	7,222	NA	7,706	7,650	78,196
West Virginia	1,836	NA	1,825	NA	NA	2,440	2,527	26,780
Wisconsin	8,420	8,297	9,146	11,526	13,547	13,513	14,869	124,338
Wyoming	3,882	NA	4,223	4,313	4,332	4,283	4,711	51,238
Total	584,647	565,377	596,549	602,714	656,900	626,186	677,963	7,223,835

See footnotes at end of table.

Table 16. Natural gas deliveries to industrial consumers, by state, 2012-2014

(million cubic feet) – continued

State	2012							
	December	November	October	September	August	July	June	May
Alabama	14,946	14,622	14,938	13,826	13,774	14,032	13,437	14,510
Alaska	598	562	520	472	473	712	718	458
Arizona	2,221	1,903	1,696	1,726	1,439	1,450	1,544	1,941
Arkansas	7,300	6,917	6,956	6,595	6,399	6,034	6,150	6,334
California	60,849	58,860	63,956	66,696	67,032	64,488	61,803	58,813
Colorado	8,396	6,852	6,250	4,764	4,769	4,479	4,439	5,074
Connecticut	2,655	2,283	2,031	2,094	2,275	1,902	2,128	1,961
Delaware	2,933	2,631	2,387	2,351	2,449	2,383	2,126	2,005
District of Columbia	0	0	0	0	0	0	0	0
Florida	9,112	8,599	7,724	7,358	8,087	7,816	7,472	8,700
Georgia	13,492	12,734	10,616	9,712	12,556	11,783	12,194	12,532
Hawaii	25	28	26	26	24	31	27	35
Idaho*	2,577	2,538	2,824	2,442	2,080	2,074	2,334	2,533
Illinois	26,410	24,982	22,966	21,373	19,378	18,604	19,325	19,599
Indiana	31,303	28,930	27,729	25,902	27,375	27,015	27,667	27,330
Iowa	15,916	15,391	14,590	13,335	12,355	12,404	12,953	13,313
Kansas	10,690	9,135	8,932	8,629	11,566	10,875	9,286	9,195
Kentucky	9,484	9,538	9,395	8,169	8,089	7,751	7,871	8,151
Louisiana	84,824	79,763	82,862	78,491	79,763	81,948	78,742	80,282
Maine	2,875	2,688	2,598	2,313	2,321	2,353	2,179	2,255
Maryland	1,190	1,416	1,003	802	812	1,173	1,737	1,761
Massachusetts	5,286	4,745	3,326	2,945	2,610	2,232	2,445	2,463
Michigan	16,042	15,060	13,185	11,552	10,445	10,207	10,517	11,566
Minnesota	15,419	14,484	13,113	11,784	12,296	11,517	11,575	11,682
Mississippi	9,640	9,036	9,124	9,153	9,838	9,906	9,246	9,168
Missouri	6,103	5,295	5,196	4,405	4,594	4,656	4,454	4,618
Montana	1,899	1,659	1,637	1,499	1,412	1,415	1,353	1,288
Nebraska	7,058	6,641	7,444	6,739	7,511	8,145	6,843	6,759
Nevada	1,165	1,030	983	912	910	870	836	802
New Hampshire	788	841	560	405	480	460	468	468
New Jersey	6,090	6,002	4,108	3,723	4,060	3,563	3,692	3,855
New Mexico	1,976	1,877	1,767	1,540	1,617	1,606	1,468	1,627
New York	6,835	6,943	5,592	5,089	5,215	5,133	4,908	5,450
North Carolina	9,373	9,415	9,030	7,827	7,996	7,495	7,571	8,008
North Dakota	1,640	2,104	2,508	2,463	2,506	2,291	2,535	1,880
Ohio	24,448	22,557	20,832	19,892	19,784	18,088	19,646	20,826
Oklahoma	16,494	13,869	14,827	15,490	14,868	15,161	14,971	15,518
Oregon	5,174	4,946	4,971	4,289	4,397	4,164	4,185	4,764
Pennsylvania	18,054	17,367	15,756	15,369	14,834	14,377	14,639	15,579
Rhode Island	908	769	701	648	635	600	559	652
South Carolina	6,942	7,234	7,161	6,455	6,845	6,222	6,403	6,641
South Dakota	3,711	3,656	3,409	3,088	3,084	3,109	3,216	3,255
Tennessee	8,765	9,104	8,723	7,838	8,167	7,989	7,857	8,643
Texas	131,336	127,111	125,359	124,971	131,072	128,267	122,822	123,935
Utah	3,121	3,175	2,742	2,871	2,670	2,792	3,290	3,004
Vermont	289	264	207	180	176	170	154	178
Virginia	5,967	6,399	5,967	5,970	5,786	5,880	5,747	5,634
Washington	7,334	6,889	6,662	5,670	5,584	5,457	6,023	6,237
West Virginia	2,508	2,117	2,136	2,012	2,086	1,966	1,940	2,205
Wisconsin	12,462	11,539	10,951	8,937	8,665	8,064	8,121	8,828
Wyoming	4,759	4,533	4,613	4,063	3,868	3,792	4,014	3,788
Total	649,381	617,033	602,591	574,855	587,025	574,901	565,632	576,104

See footnotes at end of table.

Table 16. Natural gas deliveries to industrial consumers, by state, 2012-2014
(million cubic feet) – continued

State	2012			
	April	March	February	January
Alabama	13,768	14,418	14,262	15,197
Alaska	239	480	573	552
Arizona	1,923	2,094	2,228	2,492
Arkansas	6,597	6,880	7,209	8,029
California	58,276	59,177	56,147	59,689
Colorado	5,446	6,389	8,097	8,071
Connecticut	2,038	2,418	2,408	2,745
Delaware	2,112	2,226	2,537	2,598
District of Columbia	0	0	0	0
Florida	8,096	8,813	7,834	8,533
Georgia	12,023	12,606	12,547	13,603
Hawaii	41	32	28	31
Idaho ^a	2,387	2,754	2,588	2,649
Illinois	21,761	22,431	26,526	29,195
Indiana	26,643	29,806	31,564	33,414
Iowa	13,580	14,375	14,497	16,187
Kansas	8,453	8,775	9,116	10,013
Kentucky	8,390	8,552	9,358	10,790
Louisiana	75,275	76,833	75,789	81,179
Maine	2,384	2,718	2,696	2,871
Maryland	1,937	1,914	1,948	1,934
Massachusetts	3,418	3,771	5,509	5,178
Michigan	12,388	13,900	16,778	16,952
Minnesota	12,037	13,720	14,110	15,209
Mississippi	9,190	9,395	9,311	8,929
Missouri	4,879	5,464	6,044	6,808
Montana	1,145	1,566	1,623	1,825
Nebraska	6,571	6,595	7,147	7,985
Nevada	834	1,019	972	967
New Hampshire	523	499	687	827
New Jersey	4,385	4,579	5,168	5,557
New Mexico	1,575	1,742	1,608	1,802
New York	6,771	6,539	7,567	8,090
North Carolina	8,003	8,638	9,092	9,703
North Dakota	1,924	2,266	1,898	2,666
Ohio	21,949	23,312	25,977	27,095
Oklahoma	15,276	15,975	14,909	16,647
Oregon	4,718	5,474	5,187	5,237
Pennsylvania	16,646	17,650	19,273	20,625
Rhode Island	503	572	705	589
South Carolina	6,421	6,834	6,865	7,140
South Dakota	3,270	3,372	3,556	3,705
Tennessee	9,358	8,790	9,888	10,079
Texas	124,613	128,477	125,122	133,728
Utah	3,132	3,055	3,314	3,184
Vermont	231	250	287	325
Virginia	5,331	6,161	5,682	6,962
Washington	6,606	7,014	7,125	7,595
West Virginia	2,419	2,545	2,330	2,515
Wisconsin	9,941	10,843	12,772	13,215
Wyoming	3,904	4,619	4,545	4,740
Total	579,332	608,328	623,003	665,649

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^R Revised data.

^{NA} Not available.

Notes: Geographic coverage is the 50 states and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural gas deliveries to electric power^a consumers, by state, 2012-2014
(million cubic feet)

State	2014	2013	2012	2014				
	7-Month YTD	7-Month YTD	7-Month YTD	July	June	May	April	March
Alabama	183,198	192,636	247,406	31,075	30,130	27,474	18,549	26,522
Alaska	17,409	20,312	23,651	2,459	2,492	2,289	2,081	2,321
Arizona	97,543	104,371	133,189	29,608	20,627	12,824	8,767	5,456
Arkansas	45,019	58,935	81,993	6,864	8,229	6,308	5,581	6,072
California	450,082	439,859	449,551	79,123	56,433	57,832	56,129	57,611
Colorado	52,667	50,155	52,360	10,167	7,906	8,050	5,353	8,285
Connecticut	55,445	63,465	60,069	11,191	8,771	7,731	8,454	6,883
Delaware	22,229	23,501	33,548	5,304	4,397	2,905	2,821	3,005
District of Columbia	--	--	W	--	--	--	--	--
Florida	607,887	588,936	663,193	105,353	96,378	96,526	90,027	78,996
Georgia	150,024	163,387	180,219	28,854	26,635	22,511	17,660	18,334
Hawaii	--	--	--	--	--	--	--	--
Idaho	8,643	11,662	6,360	2,112	562	514	219	362
Illinois	22,653	34,543	65,288	3,398	4,670	4,876	1,409	1,934
Indiana	46,064	46,027	76,748	5,669	5,016	5,989	3,580	7,590
Iowa	W	6,891	11,117	1,063	930	1,310	531	W
Kansas	12,818	14,490	23,461	2,289	2,125	2,641	1,525	915
Kentucky	21,194	10,866	24,244	1,319	1,138	1,475	3,753	4,126
Louisiana	168,924	148,455	194,119	27,998	27,853	28,268	22,328	16,796
Maine	15,683	12,325	16,306	3,648	3,012	1,173	1,815	1,489
Maryland	11,716	14,846	33,647	3,107	2,436	1,765	949	1,447
Massachusetts	75,811	91,867	102,714	18,252	13,123	11,559	11,121	6,148
Michigan	62,628	65,627	133,606	5,827	8,899	8,518	7,284	8,295
Minnesota	15,522	28,774	39,345	1,977	2,540	3,523	1,215	1,397
Mississippi	125,086	136,946	188,663	19,442	19,947	19,809	10,861	15,659
Missouri	18,249	22,968	34,798	3,861	2,511	2,886	1,563	1,876
Montana	W	W	3,099	W	W	W	W	W
Nebraska	W	2,253	5,919	552	297	822	504	148
Nevada	87,920	104,671	104,489	19,980	14,270	12,251	10,984	9,038
New Hampshire	16,088	15,931	30,842	3,971	2,843	2,974	3,350	1,961
New Jersey	137,786	129,998	138,006	28,700	23,226	18,025	15,419	18,497
New Mexico	43,086	42,029	44,362	7,518	7,029	6,409	5,861	5,803
New York	255,019	272,765	287,875	50,946	42,847	32,487	28,482	34,685
North Carolina	115,110	113,452	91,460	20,932	20,930	16,593	15,367	14,755
North Dakota	W	W	1	W	W	W	W	W
Ohio	100,543	95,356	105,707	16,004	14,969	13,714	11,328	15,656
Oklahoma	122,927	143,349	205,440	21,233	16,901	14,676	15,705	13,440
Oregon	40,810	49,626	39,148	8,106	2,519	2,757	2,536	2,862
Pennsylvania	209,457	207,512	235,976	41,309	35,964	29,577	22,432	27,882
Rhode Island	24,169	26,512	35,592	5,891	4,896	3,650	3,516	1,916
South Carolina	54,920	57,727	67,619	10,372	8,747	9,190	7,931	6,893
South Dakota	W	W	1,663	702	W	315	182	W
Tennessee	26,412	21,895	36,845	4,635	5,280	4,947	2,127	1,464
Texas	792,744	773,931	919,351	151,926	132,024	111,742	99,112	95,447
Utah	32,051	25,230	28,353	6,711	5,609	3,895	3,434	3,984
Vermont	20	25	22	3	3	2	1	4
Virginia	97,736	97,572	115,817	17,063	16,019	15,111	10,019	12,595
Washington	36,301	34,423	18,535	7,700	2,426	2,558	2,695	4,222
West Virginia	3,557	2,154	1,588	609	358	249	77	482
Wisconsin	32,113	36,537	62,217	4,569	4,589	6,051	4,046	3,555
Wyoming	W	W	305	W	W	W	W	W
Total	4,527,793	4,609,172	5,455,824	839,813	718,868	647,079	548,895	557,374

See footnotes at end of table.

Table 17. Natural gas deliveries to electric power^a consumers, by state, 2012-2014

(million cubic feet) – continued

State	2014			2013				
	February	January	Total	December	November	October	September	August
Alabama	18,024	31,424	333,645	27,112	26,837	26,791	26,773	33,496
Alaska	2,519	3,248	33,421	2,983	2,854	2,440	2,322	2,509
Arizona	9,727	10,534	206,426	17,322	11,608	15,157	25,355	32,612
Arkansas	4,537	7,429	94,134	6,804	4,707	6,116	7,482	10,091
California	72,606	70,349	822,063	78,541	69,557	69,457	82,139	82,511
Colorado	6,424	6,483	88,873	8,893	5,706	5,479	8,839	9,801
Connecticut	6,454	5,960	106,695	7,856	8,323	8,042	9,182	9,827
Delaware	1,851	1,947	39,930	2,539	2,355	3,483	3,895	4,157
District of Columbia	--	--	--	--	--	--	--	--
Florida	61,733	78,875	1,033,556	71,967	76,228	93,341	95,708	107,377
Georgia	14,162	21,868	280,112	18,372	19,498	24,806	26,038	28,011
Hawaii	--	--	--	--	--	--	--	--
Idaho	2,173	2,701	24,594	3,197	2,137	1,573	2,800	3,225
Illinois	1,234	5,131	52,641	2,408	2,447	1,804	4,513	6,925
Indiana	8,055	10,167	79,461	6,665	5,997	6,364	5,692	8,716
Iowa	629	945	W	1,378	951	W	1,645	2,207
Kansas	1,539	1,785	24,484	1,482	1,310	1,604	2,648	2,951
Kentucky	3,222	6,161	14,606	551	582	717	706	1,184
Louisiana	19,961	25,721	267,470	23,021	18,697	20,509	25,259	31,530
Maine	1,902	2,644	20,880	2,382	1,678	1,384	1,484	1,627
Maryland	821	1,191	24,447	2,335	600	2,126	2,796	1,743
Massachusetts	7,916	7,693	156,057	6,799	9,542	14,110	14,444	19,294
Michigan	11,234	12,572	109,007	9,057	7,314	8,025	7,677	11,306
Minnesota	1,691	3,178	51,179	5,001	3,672	2,805	4,911	6,016
Mississippi	16,295	23,073	234,211	17,886	16,772	17,349	18,443	26,815
Missouri	2,275	3,279	37,004	3,171	1,662	1,884	3,635	3,684
Montana	W	W	W	W	W	W	W	W
Nebraska	99	W	W	W	327	W	617	1,399
Nevada	10,102	11,295	181,362	14,945	12,992	14,136	15,385	19,233
New Hampshire	406	582	29,644	2,412	2,396	2,096	3,169	3,638
New Jersey	17,562	16,358	221,801	18,177	16,085	16,392	18,934	22,216
New Mexico	4,709	5,758	74,868	6,369	5,563	5,144	7,000	8,762
New York	32,845	32,728	448,293	35,966	31,434	28,990	34,409	44,729
North Carolina	8,693	17,840	201,001	18,969	15,652	15,088	18,336	19,504
North Dakota	W	W	W	W	W	W	W	--
Ohio	13,358	15,515	160,241	13,424	13,669	14,095	8,592	15,104
Oklahoma	20,430	20,541	248,369	21,757	14,352	14,245	23,685	30,981
Oregon	10,385	11,645	101,724	12,552	10,248	9,151	9,036	11,110
Pennsylvania	24,597	27,697	359,171	29,838	28,271	28,201	29,781	35,567
Rhode Island	1,746	2,553	46,541	2,210	2,864	4,423	5,223	5,309
South Carolina	4,651	7,136	94,996	5,557	5,535	6,423	9,001	10,753
South Dakota	W	W	W	1,027	494	W	528	1,013
Tennessee	1,771	6,188	35,540	2,256	2,098	2,718	2,855	3,718
Texas	95,087	107,405	1,416,247	114,735	104,887	107,900	142,792	172,002
Utah	3,940	4,478	48,812	5,186	4,437	4,355	4,676	4,927
Vermont	3	4	44	4	4	4	3	3
Virginia	13,541	13,388	171,679	12,834	13,595	11,788	15,834	20,057
Washington	7,701	8,999	83,336	10,457	7,589	9,436	9,448	11,984
West Virginia	726	1,056	2,829	136	36	43	221	239
Wisconsin	4,276	5,026	62,662	4,404	4,195	4,753	4,946	7,828
Wyoming	W	W	W	W	W	W	W	W
Total	554,241	661,523	8,153,285	661,816	598,192	636,285	749,379	898,441

See footnotes at end of table.

Table 17. Natural gas deliveries to electric power^a consumers, by state, 2012-2014

(million cubic feet) – continued

State	2013							2012
	July	June	May	April	March	February	January	Total
Alabama	30,779	29,325	21,814	22,309	31,108	30,617	26,684	401,306
Alaska	2,549	2,667	2,660	2,935	3,150	2,854	3,497	39,758
Arizona	32,223	23,656	9,608	11,176	8,753	8,256	10,698	228,818
Arkansas	10,497	10,363	5,777	5,097	9,045	8,795	9,361	129,059
California	82,047	66,002	56,457	51,153	58,616	60,070	65,515	855,342
Colorado	10,258	8,848	6,136	6,200	6,887	4,936	6,889	86,309
Connecticut	11,393	8,491	9,363	8,265	8,910	8,247	8,796	114,054
Delaware	5,026	3,645	3,353	2,596	4,578	2,066	2,236	53,295
District of Columbia	--	--	--	--	--	--	--	W
Florida	96,912	96,637	86,344	79,779	77,893	75,948	75,422	1,138,771
Georgia	24,911	26,054	21,096	20,429	24,076	23,977	22,844	308,096
Hawaii	--	--	--	--	--	--	--	--
Idaho	2,918	1,605	1,125	765	1,614	1,223	2,413	13,599
Illinois	10,638	3,551	4,305	4,761	5,517	2,841	2,930	89,300
Indiana	9,287	5,609	6,145	4,538	6,095	6,771	7,582	115,328
Iowa	2,378	793	865	554	802	778	722	16,509
Kansas	3,146	3,117	2,094	1,405	1,993	1,731	1,005	32,520
Kentucky	2,790	924	1,690	1,470	2,033	816	1,144	31,194
Louisiana	30,271	26,728	19,404	20,184	16,498	14,427	20,943	322,632
Maine	2,180	1,775	1,383	1,657	1,779	1,270	2,281	28,456
Maryland	4,887	2,385	3,196	2,125	873	900	480	49,211
Massachusetts	22,504	13,808	15,442	13,971	9,177	6,679	10,286	179,598
Michigan	13,313	8,325	11,856	9,593	9,418	5,908	7,215	181,235
Minnesota	6,429	2,928	3,596	4,717	4,233	2,817	4,053	57,190
Mississippi	25,297	25,043	17,586	13,141	15,591	17,398	22,891	291,341
Missouri	4,823	3,499	3,359	2,008	3,751	2,560	2,968	50,538
Montana	W	301	W	W	W	W	W	5,370
Nebraska	1,233	427	263	120	102	63	45	7,696
Nevada	21,176	17,631	13,524	10,199	12,637	13,664	15,840	189,291
New Hampshire	4,140	2,935	1,281	125	2,285	2,281	2,883	50,408
New Jersey	29,174	19,924	17,695	16,922	16,825	14,675	14,782	226,469
New Mexico	8,071	7,248	6,193	5,918	4,625	4,717	5,256	74,357
New York	62,457	41,574	35,596	30,646	34,587	34,621	33,283	499,074
North Carolina	19,612	17,311	15,758	14,409	15,968	14,442	15,951	150,866
North Dakota	W	W	W	W	--	W	--	1
Ohio	17,455	13,245	13,781	9,609	13,426	14,224	13,617	171,590
Oklahoma	29,436	26,007	19,948	16,604	18,759	14,453	18,143	317,867
Oregon	8,628	3,653	2,888	4,939	10,181	9,134	10,204	81,444
Pennsylvania	37,990	28,450	27,558	25,676	27,466	29,132	31,239	393,775
Rhode Island	6,014	4,521	5,297	4,016	2,371	1,542	2,751	60,553
South Carolina	11,958	9,799	7,032	7,157	7,990	6,853	6,938	116,010
South Dakota	951	W	W	173	W	W	244	2,465
Tennessee	3,935	3,014	1,426	692	4,495	3,598	4,735	62,961
Texas	151,346	137,055	108,498	98,380	90,272	82,525	105,856	1,516,946
Utah	4,863	3,324	2,673	3,380	3,773	3,161	4,056	47,138
Vermont	3	4	4	1	4	4	5	38
Virginia	21,601	12,395	12,592	13,472	9,701	13,917	13,894	189,848
Washington	9,252	4,368	2,203	2,374	7,020	4,956	4,248	43,336
West Virginia	845	224	352	182	158	165	227	2,361
Wisconsin	7,584	4,705	3,412	5,318	5,753	4,442	5,322	86,975
Wyoming	W	W	W	W	W	W	W	496
Total	905,868	733,992	613,004	561,478	601,263	564,804	628,762	9,110,793

See footnotes at end of table.

Table 17. Natural gas deliveries to electric power^a consumers, by state, 2012-2014

(million cubic feet) – continued

State	2012							
	December	November	October	September	August	July	June	May
Alabama	31,222	26,858	24,622	31,873	39,324	42,746	38,229	37,974
Alaska	2,989	3,573	3,307	2,970	3,268	3,104	2,928	3,188
Arizona	7,054	8,550	19,457	25,391	35,177	29,722	25,082	16,742
Arkansas	5,712	7,487	9,154	9,328	15,385	18,416	13,998	11,660
California	63,863	68,922	82,060	89,558	101,388	73,812	62,632	59,554
Colorado	5,693	6,320	4,154	7,620	10,162	10,910	8,393	8,061
Connecticut	9,348	11,042	10,622	10,483	12,490	12,599	9,356	7,310
Delaware	3,411	2,301	4,248	4,553	5,233	6,286	5,087	5,027
District of Columbia	--	--	W	W	W	W	W	W
Florida	86,123	74,621	94,486	105,942	114,407	114,669	102,818	106,171
Georgia	25,326	20,277	22,727	27,422	32,124	38,917	32,369	29,164
Hawaii	--	--	--	--	--	--	--	--
Idaho	629	988	1,529	1,634	2,459	1,716	349	197
Illinois	2,507	3,507	2,496	6,252	9,250	21,542	11,741	6,809
Indiana	6,959	7,243	8,357	6,872	9,148	15,119	11,057	11,154
Iowa	1,087	935	675	925	1,770	5,424	2,421	1,233
Kansas	622	841	957	2,195	4,445	7,331	4,107	4,335
Kentucky	606	1,332	924	1,454	2,634	5,512	3,321	5,254
Louisiana	22,977	17,837	23,761	28,605	35,333	36,827	36,888	34,074
Maine	1,532	1,624	2,205	2,646	4,143	3,611	2,067	879
Maryland	1,226	2,972	2,357	3,438	5,571	7,890	4,438	8,620
Massachusetts	8,177	11,707	15,423	18,343	23,234	23,375	16,520	14,515
Michigan	5,504	8,494	7,910	10,524	15,198	29,884	20,794	19,353
Minnesota	4,671	3,085	1,958	2,551	5,581	12,363	7,013	6,060
Mississippi	18,324	16,114	18,099	20,428	29,713	33,007	32,327	30,403
Missouri	1,904	1,901	1,613	3,352	6,970	11,097	7,447	5,193
Montana	316	303	421	528	703	639	526	435
Nebraska	55	115	90	267	1,250	3,376	1,422	681
Nevada	15,311	12,758	16,263	17,863	22,608	20,959	17,965	16,874
New Hampshire	3,488	2,269	4,245	4,512	5,053	5,426	4,464	4,556
New Jersey	11,765	11,646	17,093	22,087	25,873	29,859	22,956	22,292
New Mexico	5,235	4,305	5,540	5,946	8,969	8,376	7,348	6,232
New York	34,505	39,241	38,655	41,513	57,285	65,796	48,943	41,947
North Carolina	11,589	7,885	9,107	14,032	16,794	20,603	13,291	13,077
North Dakota	--	*	--	--	*	*	*	*
Ohio	12,980	11,033	12,767	13,233	15,870	20,479	15,950	14,972
Oklahoma	14,902	14,726	16,847	27,119	38,833	45,372	35,773	32,053
Oregon	5,782	8,185	10,565	10,546	7,219	3,981	1,156	1,492
Pennsylvania	30,909	28,895	27,688	32,377	37,929	42,507	33,904	30,222
Rhode Island	3,524	3,384	5,498	5,516	7,039	6,267	5,535	5,581
South Carolina	7,333	10,398	10,395	10,620	9,644	12,522	9,540	11,140
South Dakota	169	6	67	52	508	1,276	257	95
Tennessee	5,032	4,393	3,973	6,173	6,545	8,785	6,991	6,334
Texas	94,898	88,702	102,192	133,771	178,032	171,113	158,225	141,302
Utah	3,442	3,353	2,858	4,134	4,999	4,778	4,498	3,954
Vermont	4	4	2	2	3	3	3	3
Virginia	13,239	11,311	12,418	17,131	19,932	25,195	18,398	15,240
Washington	2,760	3,081	6,656	6,370	5,935	2,169	840	896
West Virginia	42	122	170	150	289	550	194	287
Wisconsin	4,705	5,069	2,541	4,259	8,183	15,746	10,275	9,836
Wyoming	51	30	45	29	36	31	45	36
Total	599,502	579,745	669,195	802,588	1,003,938	1,081,688	879,881	812,467

See footnotes at end of table.

Table 17. Natural gas deliveries to electric power^a consumers, by state, 2012-2014
(million cubic feet) – continued

State	2012			
	April	March	February	January
Alabama	31,146	29,927	34,517	32,868
Alaska	3,412	3,518	3,469	4,033
Arizona	17,556	15,876	15,085	13,126
Arkansas	11,312	6,554	10,173	9,880
California	59,439	63,258	65,299	65,556
Colorado	5,964	6,048	6,166	6,818
Connecticut	7,155	7,960	7,632	8,057
Delaware	5,345	4,348	3,661	3,793
District of Columbia	W	W	W	W
Florida	92,374	92,620	74,712	79,830
Georgia	23,144	19,050	18,706	18,869
Hawaii	--	--	--	--
Idaho	530	872	1,356	1,341
Illinois	8,032	6,931	5,844	4,389
Indiana	7,267	11,310	10,389	10,451
Iowa	509	546	503	483
Kansas	2,417	1,918	1,537	1,817
Kentucky	6,076	2,167	791	1,123
Louisiana	26,867	24,102	17,941	17,420
Maine	989	2,272	3,125	3,364
Maryland	8,736	3,375	196	393
Massachusetts	11,942	12,937	11,812	11,614
Michigan	20,448	15,940	13,826	13,361
Minnesota	4,652	3,823	3,604	1,830
Mississippi	24,548	24,096	22,451	21,831
Missouri	3,324	2,903	2,530	2,304
Montana	369	384	374	372
Nebraska	241	87	54	58
Nevada	11,342	12,107	12,062	13,180
New Hampshire	3,076	3,443	4,690	5,188
New Jersey	17,258	16,478	14,497	14,665
New Mexico	5,954	6,038	5,142	5,272
New York	34,351	31,742	31,880	33,216
North Carolina	10,778	10,717	12,898	10,096
North Dakota	--	*	--	*
Ohio	11,636	13,403	13,986	15,282
Oklahoma	30,147	21,762	19,984	20,349
Oregon	3,321	7,402	10,620	11,175
Pennsylvania	32,457	30,811	35,221	30,854
Rhode Island	3,941	4,098	5,438	4,731
South Carolina	8,175	8,614	8,578	9,050
South Dakota	21	2	6	4
Tennessee	5,262	4,401	1,994	3,079
Texas	132,297	111,167	98,584	106,663
Utah	3,331	4,028	3,859	3,905
Vermont	3	3	3	3
Virginia	8,832	15,591	16,083	16,477
Washington	1,547	3,270	5,246	4,566
West Virginia	165	113	113	167
Wisconsin	6,599	6,048	7,845	5,868
Wyoming	52	40	51	51
Total	714,338	674,099	644,530	648,823

^a The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

^w Withheld.

* Volume is less than 500,000 cubic feet

Notes: Geographic coverage is the 50 states and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-923, "Power Plant Operations Report."

Table 18. Natural gas deliveries to all consumers, by state, 2012-2014

(million cubic feet)

State	2014	2013	2012	2014				
	7-Month YTD	7-Month YTD	7-Month YTD	July	June	May	April	March
Alabama	334,007	333,310	375,135	47,233	46,472	45,320	37,354	50,031
Alaska	NA	NA	50,923	NA	4,316	4,326	5,233	6,943
Arizona	NA	165,745	191,969	34,334	25,551	18,747	15,651	14,066
Arkansas	153,204	159,980	170,076	16,664	17,920	17,148	18,502	24,299
California	1,289,813	NA	1,323,870	188,740	159,476	166,565	167,785	181,224
Colorado	218,488	NA	194,147	20,164	18,828	23,173	25,877	38,242
Connecticut	144,163	143,335	126,462	16,435	14,357	14,801	19,786	25,311
Delaware	55,151	NA	60,827	8,064	7,145	6,492	6,721	9,222
District of Columbia	NA	NA	16,217	978	1,057	1,333	2,091	NA
Florida	709,887	NA	762,189	118,073	108,186	109,700	104,255	94,601
Georgia	364,910	370,475	353,863	46,887	44,519	42,809	41,685	54,409
Hawaii	1,732	1,651	1,617	245	240	239	251	244
Idaho	49,324	54,335	47,260	5,328	4,157	4,580	5,493	7,037
Illinois	671,788	622,214	550,154	40,012	41,858	53,101	71,841	127,013
Indiana	424,464	393,199	387,550	38,297	37,050	42,049	47,069	74,606
Iowa	194,072	NA	167,969	17,281	17,372	19,744	23,263	32,720
Kansas	151,441	144,819	134,846	15,408	13,090	15,849	17,898	25,068
Kentucky	154,507	132,650	128,939	11,997	11,934	13,311	18,147	27,817
Louisiana	777,583	747,297	777,866	109,698	107,641	112,000	108,313	109,337
Maine	NA	NA	38,980	6,001	5,074	3,724	NA	NA
Maryland	NA	NA	125,631	8,772	8,172	10,022	12,812	25,810
Massachusetts	NA	NA	244,513	22,311	25,768	25,768	NA	NA
Michigan	540,503	486,527	476,660	29,045	31,844	41,887	62,507	108,040
Minnesota	281,293	NA	239,370	18,513	20,276	25,237	34,767	51,545
Mississippi	226,297	NA	275,441	30,758	31,270	31,566	24,184	31,808
Missouri	181,193	NA	151,189	12,571	11,117	13,026	16,502	33,608
Montana	38,220	NA	36,119	2,463	2,804	3,674	4,830	7,322
Nebraska	98,177	NA	91,461	9,486	8,528	10,364	12,075	16,665
Nevada	135,416	156,125	153,689	23,834	18,527	17,165	16,968	16,322
New Hampshire	NA	NA	43,837	NA	NA	4,773	5,410	5,542
New Jersey	NA	NA	402,822	48,560	43,613	44,374	NA	87,092
New Mexico	90,144	NA	90,246	11,228	10,761	10,928	11,484	13,669
New York	NA	779,105	716,912	NA	74,380	76,810	100,038	158,413
North Carolina	266,470	256,556	211,317	32,839	32,665	29,541	30,909	43,767
North Dakota	35,815	NA	26,553	3,179	3,197	3,682	4,788	6,426
Ohio	609,926	NA	501,776	47,884	47,561	50,712	65,140	116,962
Oklahoma	NA	NA	364,387	37,860	34,811	35,050	47,042	50,008
Oregon	NA	127,077	118,581	14,150	9,447	10,080	12,873	15,628
Pennsylvania	627,016	570,931	549,164	67,922	63,471	62,405	71,118	111,663
Rhode Island	51,223	NA	55,922	7,195	6,818	5,404	6,517	7,761
South Carolina	138,748	NA	139,529	18,595	16,933	18,027	17,933	21,676
South Dakota	43,384	42,305	36,629	4,563	4,059	4,866	5,629	7,038
Tennessee	184,372	167,396	155,775	16,857	17,172	17,948	18,622	28,632
Texas	2,016,064	1,907,204	2,013,388	307,106	280,831	267,789	259,663	280,199
Utah	117,583	NA	108,273	12,783	13,254	12,544	13,466	18,972
Vermont	NA	5,777	4,981	428	426	641	NA	1,420
Virginia	248,222	NA	230,958	27,034	26,822	26,854	26,164	42,697
Washington	162,471	NA	146,735	17,796	13,159	14,549	18,780	25,817
West Virginia	53,665	NA	44,017	3,810	3,699	4,376	6,064	10,646
Wisconsin	280,896	NA	247,536	18,755	19,402	24,686	34,282	50,963
Wyoming	43,274	NA	42,744	4,125	4,365	5,188	6,137	7,198
Total	14,593,796	14,035,900	13,907,014	1,696,490	1,572,260	1,625,275	1,774,810	2,360,542

See footnotes at end of table.

Table 18. Natural gas deliveries to all consumers, by state, 2012-2014

(million cubic feet) – continued

State	2014			2013				
	February	January	Total	December	November	October	September	August
Alabama	42,674	64,924	573,519	52,629	49,501	45,014	42,915	50,149
Alaska	7,532	7,820	NA	8,824	7,847	5,440	4,550	4,126
Arizona	NA	NA	302,253	29,528	19,014	21,017	29,941	37,008
Arkansas	26,116	32,555	264,910	28,757	21,112	17,997	17,323	19,742
California	203,773	222,250	NA	253,656	198,419	179,561	184,051	190,833
Colorado	43,193	49,010	NA	52,426	34,192	24,650	18,366	18,682
Connecticut	26,414	27,059	233,718	25,824	20,306	14,744	14,586	14,923
Delaware	8,312	9,195	NA	8,680	7,457	7,087	NA	7,185
District of Columbia	4,546	5,680	NA	4,385	3,599	NA	1,126	1,065
Florida	76,850	98,222	NA	88,089	90,835	106,907	NA	120,138
Georgia	54,842	79,759	629,145	61,564	54,873	48,772	45,701	47,759
Hawaii	242	271	2,843	251	233	229	234	245
Idaho	10,207	12,522	97,533	13,935	9,547	7,146	6,437	6,134
Illinois	152,526	185,437	1,027,244	149,481	106,209	63,780	42,463	43,097
Indiana	84,722	100,671	664,286	81,689	63,046	47,452	38,301	40,600
Iowa	38,692	45,001	NA	41,337	31,710	23,091	18,023	17,635
Kansas	30,110	34,018	NA	30,776	18,394	NA	12,708	NA
Kentucky	31,381	39,920	215,604	26,140	20,846	13,462	10,614	11,892
Louisiana	107,086	123,507	NA	124,336	111,887	105,233	NA	116,616
Maine	NA	NA	NA	7,043	5,441	4,692	4,193	4,392
Maryland	27,275	NA	NA	25,489	19,334	11,254	NA	7,353
Massachusetts	50,267	56,708	NA	46,328	38,523	28,585	25,107	NA
Michigan	124,214	142,966	800,596	113,374	82,914	50,826	33,388	33,567
Minnesota	59,863	71,092	NA	67,355	45,088	28,586	22,470	22,132
Mississippi	32,700	44,011	NA	36,038	30,122	29,614	28,954	37,789
Missouri	44,153	50,217	NA	41,041	25,682	NA	12,015	12,169
Montana	8,734	8,391	NA	9,224	NA	NA	2,786	2,245
Nebraska	19,566	21,492	NA	20,854	14,586	11,593	9,557	NA
Nevada	19,406	23,194	NA	27,677	20,213	NA	19,284	22,964
New Hampshire	4,029	4,845	NA	6,146	4,415	3,300	4,225	4,604
New Jersey	93,890	101,900	NA	85,383	62,112	40,592	37,772	40,900
New Mexico	14,031	18,042	NA	19,134	14,160	10,653	10,540	12,206
New York	161,155	177,064	NA	154,568	113,518	NA	NA	74,064
North Carolina	37,957	58,791	NA	48,230	41,743	30,565	NA	31,759
North Dakota	7,092	7,451	NA	8,066	5,106	4,469	3,137	2,809
Ohio	129,963	151,705	NA	116,106	92,237	50,978	38,199	NA
Oklahoma	61,253	NA	NA	56,240	NA	NA	NA	47,581
Oregon	NA	29,755	236,311	32,090	24,129	19,860	15,986	17,170
Pennsylvania	117,307	133,131	948,561	111,315	87,811	63,905	54,590	60,009
Rhode Island	7,863	9,666	NA	8,115	7,118	6,581	6,646	NA
South Carolina	19,262	26,322	NA	20,013	18,904	16,231	17,222	19,287
South Dakota	8,316	8,914	73,942	9,795	7,233	5,163	4,440	5,007
Tennessee	35,554	49,588	272,457	34,721	24,122	17,028	14,308	14,882
Texas	291,137	329,340	NA	NA	274,117	258,162	286,494	319,481
Utah	19,841	26,724	NA	30,461	19,165	11,687	10,450	10,073
Vermont	1,308	1,597	9,848	1,444	1,066	668	467	425
Virginia	45,634	53,017	NA	41,984	37,814	25,128	26,521	NA
Washington	35,148	37,222	NA	40,597	30,778	NA	20,978	NA
West Virginia	11,708	13,362	NA	NA	8,175	5,082	NA	3,443
Wisconsin	61,152	71,655	NA	61,905	43,238	28,618	19,341	21,592
Wyoming	7,976	8,284	NA	8,951	7,324	6,408	4,614	4,387
Total	2,562,282	3,002,136	23,881,524	2,709,630	2,119,547	1,686,528	1,589,388	1,740,531

See footnotes at end of table.

Table 18. Natural gas deliveries to all consumers, by state, 2012-2014

(million cubic feet) – continued

State	2013							2012
	July	June	May	April	March	February	January	Total
Alabama	47,114	45,888	40,093	40,200	54,447	53,549	52,018	622,384
Alaska	3,897	4,083	5,305	6,869	8,032	NA	9,030	87,404
Arizona	36,692	28,315	15,280	17,832	18,898	21,529	27,198	319,695
Arkansas	20,078	19,845	16,456	18,365	27,366	27,208	30,661	278,106
California	186,282	165,343	NA	155,491	184,334	205,874	243,564	2,336,907
Colorado	19,108	NA	21,660	30,979	37,405	40,886	48,752	326,721
Connecticut	16,683	13,947	15,856	18,499	24,438	26,334	27,579	224,412
Delaware	8,060	6,793	NA	NA	10,700	8,282	8,945	100,630
District of Columbia	1,103	NA	1,332	1,853	4,061	4,466	4,790	27,504
Florida	109,429	108,852	100,467	NA	95,420	91,202	92,228	1,306,029
Georgia	44,419	45,150	43,035	45,285	64,408	64,645	63,532	605,259
Hawaii	237	242	252	243	217	230	231	2,687
Idaho	5,955	5,118	5,137	6,190	8,575	9,330	14,030	83,274
Illinois	46,420	40,942	49,396	79,621	128,425	131,287	146,122	910,883
Indiana	42,297	36,336	41,135	46,661	72,164	73,358	81,247	642,468
Iowa	17,987	17,426	19,759	24,352	33,467	32,769	NA	285,038
Kansas	16,845	15,386	15,512	17,961	25,395	25,070	28,650	223,043
Kentucky	12,771	11,087	13,246	16,080	26,340	24,877	28,249	210,570
Louisiana	112,931	106,615	103,991	103,474	107,744	97,241	115,301	1,336,495
Maine	5,053	4,530	4,341	NA	NA	5,425	NA	67,504
Maryland	10,649	7,907	NA	12,759	23,834	25,764	NA	201,552
Massachusetts	31,087	NA	28,280	36,113	43,897	NA	51,975	412,639
Michigan	34,959	30,593	42,492	68,612	97,996	102,536	109,339	761,545
Minnesota	21,600	20,204	NA	NA	NA	NA	NA	406,682
Mississippi	35,734	NA	29,634	26,218	31,923	33,948	40,364	440,674
Missouri	NA	12,394	15,175	20,225	35,695	35,630	40,821	250,902
Montana	2,227	NA	2,925	NA	6,467	6,744	8,383	61,963
Nebraska	NA	8,725	10,096	12,661	16,385	15,959	18,831	150,963
Nevada	24,995	21,754	18,236	15,942	20,480	24,270	30,448	267,245
New Hampshire	5,024	4,083	2,843	NA	NA	NA	6,341	72,004
New Jersey	48,026	39,770	NA	NA	NA	NA	NA	647,457
New Mexico	11,613	10,585	10,418	11,431	NA	15,436	NA	152,226
New York	92,097	72,877	76,652	94,402	140,525	148,616	153,937	1,205,026
North Carolina	31,649	28,762	29,396	30,806	45,896	43,986	46,061	358,510
North Dakota	NA	NA	3,417	4,360	6,223	5,539	6,802	46,639
Ohio	NA	43,277	48,401	65,607	110,355	116,483	120,746	832,437
Oklahoma	47,290	45,495	44,131	43,449	NA	46,615	NA	587,276
Oregon	14,613	10,022	11,087	15,309	22,567	23,604	29,875	211,232
Pennsylvania	60,346	53,046	58,728	69,310	101,973	110,630	116,897	918,491
Rhode Island	NA	NA	NA	NA	NA	NA	8,851	94,453
South Carolina	20,172	18,121	16,083	NA	22,984	22,203	22,273	241,434
South Dakota	4,896	4,171	4,564	6,282	6,886	7,135	8,371	62,969
Tennessee	15,599	14,329	15,187	18,443	33,195	32,680	37,963	266,917
Texas	297,589	280,175	260,712	251,710	260,401	248,660	307,956	3,377,220
Utah	NA	9,430	NA	14,478	18,048	NA	31,132	178,943
Vermont	406	386	455	724	1,114	1,264	1,429	8,077
Virginia	31,567	23,626	NA	NA	NA	NA	NA	392,257
Washington	19,113	14,931	NA	20,489	NA	28,505	34,735	255,356
West Virginia	4,230	NA	4,261	NA	NA	9,876	10,321	74,300
Wisconsin	21,170	NA	22,239	37,056	51,912	52,507	59,175	400,877
Wyoming	4,390	NA	5,407	6,875	7,255	7,709	8,830	73,738
Total	1,742,570	1,566,847	1,574,422	1,782,927	2,322,946	2,378,347	2,667,841	23,409,012

See footnotes at end of table.

Table 18. Natural gas deliveries to all consumers, by state, 2012-2014

(million cubic feet) – continued

State	2012							
	December	November	October	September	August	July	June	May
Alabama	53,978	47,995	42,846	47,533	54,898	58,505	53,403	54,459
Alaska	9,304	9,197	7,371	5,489	5,119	5,115	5,199	5,786
Arizona	17,704	15,612	24,753	30,136	39,521	34,258	30,049	22,655
Arkansas	22,282	21,328	20,539	19,091	24,790	27,365	23,159	21,275
California	225,805	193,392	191,359	194,094	208,387	179,197	165,854	165,366
Colorado	42,852	31,460	22,054	17,381	18,826	19,158	16,979	18,852
Connecticut	24,119	22,389	17,375	16,176	17,892	17,613	14,653	13,051
Delaware	9,051	7,423	7,647	7,494	8,188	9,181	7,818	7,827
District of Columbia	3,560	3,785	1,803	1,159	979	1,148	1,083	1,279
Florida	101,975	89,336	107,208	118,031	127,290	127,404	115,163	120,137
Georgia	61,953	52,301	43,020	43,261	50,861	56,471	50,738	48,471
Hawaii	216	223	208	207	214	221	225	235
Idaho	9,639	7,903	7,340	5,408	5,724	4,955	4,033	4,731
Illinois	112,093	93,633	64,902	46,444	43,656	54,475	47,331	46,139
Indiana	66,640	58,948	49,596	38,631	41,103	46,332	43,686	44,160
Iowa	33,586	26,812	21,917	17,830	16,924	20,467	18,189	18,483
Kansas	25,285	17,738	14,245	12,945	17,984	20,287	15,869	16,009
Kentucky	22,346	20,024	14,694	11,848	12,720	15,129	13,391	15,759
Louisiana	115,902	104,015	110,671	109,918	118,122	121,677	118,501	117,613
Maine	5,724	5,322	5,358	5,344	6,776	6,264	4,630	3,587
Maryland	21,681	22,191	11,886	9,048	11,114	13,150	11,307	15,653
Massachusetts	42,420	36,974	28,199	28,435	32,098	30,618	26,214	25,960
Michigan	86,306	74,959	51,694	35,444	36,482	50,507	42,974	44,822
Minnesota	54,399	39,908	30,369	20,165	22,471	28,944	23,234	24,387
Mississippi	34,020	29,545	29,594	31,036	41,038	44,415	43,069	41,263
Missouri	32,573	23,156	16,080	12,393	15,511	19,419	15,927	14,515
Montana	8,433	6,181	5,084	3,118	3,027	2,923	3,105	3,702
Nebraska	17,115	12,656	10,955	8,653	10,122	13,875	10,316	9,954
Nevada	25,416	19,517	20,818	21,680	26,124	24,958	22,098	21,426
New Hampshire	6,590	4,883	5,483	5,273	5,939	6,281	5,421	5,718
New Jersey	65,927	52,262	41,269	41,320	43,857	44,789	38,688	46,657
New Mexico	17,144	12,219	10,512	9,565	12,539	11,834	10,736	10,068
New York	132,122	118,787	79,130	71,619	86,456	94,428	78,670	77,145
North Carolina	36,164	32,177	24,849	25,404	28,599	30,979	24,432	24,744
North Dakota	5,349	4,611	4,115	3,027	2,984	2,732	3,044	2,638
Ohio	96,679	84,711	61,051	44,037	44,183	47,097	46,874	51,853
Oklahoma	46,981	37,153	37,282	45,168	56,307	63,047	53,522	50,697
Oregon	21,766	20,722	20,011	16,905	13,249	10,523	8,018	10,150
Pennsylvania	98,332	89,542	62,737	57,337	61,379	64,855	57,426	58,008
Rhode Island	8,376	7,526	7,477	6,824	8,328	7,563	6,893	7,282
South Carolina	20,778	23,623	20,339	18,866	18,298	20,318	17,682	19,635
South Dakota	7,469	6,045	4,933	3,775	4,117	4,828	4,042	4,177
Tennessee	30,348	26,806	18,947	17,272	17,768	19,575	17,933	18,424
Texas	275,759	243,655	247,719	272,945	323,755	314,589	295,925	281,571
Utah	23,047	16,250	11,733	8,972	10,667	10,120	11,658	11,731
Vermont	1,137	787	501	351	319	314	304	403
Virginia	39,614	36,149	27,583	28,155	29,797	34,992	28,781	25,900
Washington	29,036	24,246	22,936	16,627	15,774	11,799	12,491	14,329
West Virginia	8,701	8,159	5,216	4,250	3,957	3,756	3,385	4,185
Wisconsin	46,476	38,284	27,357	19,404	21,819	28,369	23,595	25,531
Wyoming	8,404	6,916	6,438	4,696	4,541	4,335	4,669	4,939
Total	2,312,577	1,989,440	1,727,206	1,640,181	1,832,595	1,891,153	1,702,387	1,703,340

See footnotes at end of table.

Table 18. Natural gas deliveries to all consumers, by state, 2012-2014

(million cubic feet) – continued

State	2012			
	April	March	February	January
Alabama	47,695	47,984	55,924	57,165
Alaska	6,590	8,560	8,376	11,296
Arizona	24,808	25,939	27,003	27,259
Arkansas	21,844	20,306	27,021	29,106
California	176,272	203,361	207,529	226,290
Colorado	20,366	29,863	44,638	44,291
Connecticut	14,925	18,671	22,750	24,799
Delaware	8,786	8,383	9,026	9,807
District of Columbia	1,639	2,586	3,383	5,100
Florida	106,343	107,852	89,363	95,927
Georgia	43,919	43,088	52,081	59,095
Hawaii	242	238	218	239
Idaho	5,598	8,038	9,310	10,595
Illinois	68,185	74,601	120,650	138,773
Indiana	44,842	55,999	71,744	80,787
Iowa	20,339	23,887	31,280	35,326
Kansas	14,284	17,048	23,711	27,639
Kentucky	18,385	16,749	22,391	27,135
Louisiana	105,835	106,017	101,034	107,189
Maine	4,014	5,907	6,953	7,624
Maryland	19,953	17,240	21,692	26,635
Massachusetts	29,210	36,959	46,025	49,527
Michigan	66,019	68,205	97,521	106,613
Minnesota	29,580	33,262	47,344	52,619
Mississippi	35,928	36,749	36,826	37,191
Missouri	15,137	18,287	30,990	36,913
Montana	4,140	5,950	7,515	8,784
Nebraska	9,837	12,246	16,825	18,408
Nevada	17,377	20,389	22,161	25,281
New Hampshire	4,671	5,443	7,600	8,702
New Jersey	52,080	61,194	74,625	84,790
New Mexico	10,554	13,849	15,664	17,541
New York	88,048	101,029	130,732	146,861
North Carolina	24,502	27,015	38,680	40,964
North Dakota	3,239	4,017	4,868	6,014
Ohio	62,244	70,906	104,101	118,702
Oklahoma	49,370	44,782	49,575	53,393
Oregon	13,639	22,397	25,487	28,368
Pennsylvania	73,051	78,506	105,057	112,261
Rhode Island	6,172	7,659	10,136	10,217
South Carolina	17,012	18,817	21,839	24,227
South Dakota	4,559	4,947	6,761	7,316
Tennessee	19,591	20,243	27,585	32,424
Texas	277,545	272,575	271,554	299,627
Utah	12,542	16,575	21,364	24,284
Vermont	681	846	1,110	1,323
Virginia	22,639	30,696	41,921	46,029
Washington	17,724	27,281	30,280	32,832
West Virginia	6,056	6,651	9,644	10,340
Wisconsin	30,787	32,971	51,040	55,242
Wyoming	5,487	6,906	8,069	8,340
Total	1,784,282	1,949,669	2,318,970	2,557,213

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^R Revised data.

^{NA} Not available.

Notes: Geographic coverage is the 50 states and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 19. Average citygate price, by state, 2012-2014
(dollars per thousand cubic feet)

State	2014	2013	2012	2014				
	7-Month YTD	7-Month YTD	7-Month YTD	July	June	May	April	March
Alabama	5.05	4.69	5.16	5.23	5.61	5.66	5.37	5.16
Alaska	6.55	6.01	6.10	5.69	5.69	5.59	6.06	6.96
Arizona	5.39	4.67	4.64	5.16	5.20	5.01	5.02	5.74
Arkansas	5.97	NA	5.83	7.98	8.17	7.71	6.87	5.97
California	NA	NA	3.15	5.21	4.75	5.15	4.86	6.06
Colorado	NA	4.56	4.16	6.95	6.11	5.78	5.38	5.90
Connecticut	5.98	5.51	4.84	6.10	6.39	6.63	5.97	5.68
Delaware	NA	5.74	7.38	NA	NA	6.95	5.74	5.28
District of Columbia	--	--	--	--	--	--	--	--
Florida	5.26	4.41	3.86	4.96	5.78	5.28	5.37	5.50
Georgia	5.41	NA	4.22	5.22	5.55	5.49	5.16	5.45
Hawaii	28.91	29.94	32.75	29.61	32.97	30.54	29.90	27.54
Idaho	NA	3.82	4.20	5.03	5.05	4.69	4.49	NA
Illinois	NA	4.39	3.91	5.35	5.56	5.20	5.28	8.30
Indiana	6.08	4.28	4.21	5.53	5.65	5.57	5.29	6.12
Iowa	NA	4.99	4.81	6.98	NA	7.03	NA	7.73
Kansas	6.12	NA	4.64	7.00	7.61	7.45	6.89	6.72
Kentucky	5.33	4.47	4.10	5.07	5.22	5.73	5.45	5.46
Louisiana	5.20	4.16	3.31	4.64	5.03	5.09	5.09	5.38
Maine	NA	NA	7.59	9.51	7.69	NA	9.39	10.49
Maryland	NA	NA	5.84	8.67	8.20	7.59	6.23	5.77
Massachusetts	NA	NA	5.88	NA	7.87	6.66	6.56	7.04
Michigan	NA	5.09	5.66	4.29	4.46	4.60	NA	7.23
Minnesota	7.10	4.35	4.21	6.36	6.21	5.43	5.26	8.90
Mississippi	5.50	4.36	3.86	5.30	5.58	5.08	6.11	5.04
Missouri	5.84	4.79	5.46	8.66	8.55	7.29	6.29	5.81
Montana	NA	NA	4.16	7.42	6.65	NA	4.99	5.98
Nebraska	5.89	NA	4.34	5.95	6.32	5.99	5.40	6.92
Nevada	6.24	NA	5.02	6.02	6.03	5.93	6.38	6.48
New Hampshire	NA	NA	7.01	10.10	9.63	8.88	5.58	9.84
New Jersey	6.58	6.31	6.72	6.24	6.19	5.82	5.69	6.38
New Mexico	5.23	3.92	3.62	5.19	5.14	5.09	4.93	5.29
New York	5.80	4.95	5.46	7.80	7.96	7.61	5.86	4.76
North Carolina	5.66	4.51	3.99	6.64	7.06	6.78	6.03	5.43
North Dakota	NA	NA	4.19	7.61	7.47	6.55	NA	7.82
Ohio	4.84	NA	4.41	3.63	4.31	4.54	4.92	5.62
Oklahoma	NA	4.77	5.03	6.57	6.09	5.56	5.68	NA
Oregon	5.47	4.76	5.13	6.73	6.08	5.98	5.47	5.69
Pennsylvania	NA	5.21	5.55	6.32	6.79	NA	6.12	6.09
Rhode Island	4.21	3.99	4.30	4.11	4.24	4.34	4.35	4.29
South Carolina	6.08	5.09	4.47	6.58	6.65	6.74	6.23	5.93
South Dakota	NA	4.83	4.64	7.03	6.71	5.62	NA	8.28
Tennessee	5.61	4.72	4.31	5.72	5.75	5.66	5.60	5.66
Texas	5.93	4.69	4.37	5.37	5.62	5.65	6.00	6.53
Utah	NA	NA	5.54	4.49	^R 4.46	NA	5.65	6.42
Vermont	7.45	6.67	7.15	6.69	7.33	7.14	7.12	8.84
Virginia	NA	5.52	5.66	8.00	7.97	7.50	6.15	5.75
Washington	NA	4.89	4.30	7.88	7.01	6.91	NA	NA
West Virginia	5.18	4.56	5.10	5.38	5.58	6.14	5.07	5.36
Wisconsin	7.61	4.82	4.94	7.60	8.44	6.58	6.11	10.60
Wyoming	5.47	4.41	3.89	5.45	5.79	5.37	5.13	6.08
Total	6.01	4.85	4.69	5.88	^R5.95	5.84	5.63	6.56

See footnotes at end of table.

Table 19. Average citygate price, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2014							2013
	February	January	Total	December	November	October	September	August
Alabama	5.07	4.45	4.65	4.44	4.48	4.92	4.62	4.64
Alaska	7.11	6.76	6.02	6.54	6.27	5.44	5.55	5.18
Arizona	6.12	5.09	4.73	5.10	5.16	4.24	4.41	4.47
Arkansas	6.20	4.86	NA	4.71	4.67	6.02	7.51	7.33
California	5.22	NA	NA	4.41	4.18	3.88	3.73	3.94
Colorado	NA	5.04	NA	4.75	4.83	NA	NA	NA
Connecticut	6.59	5.46	5.42	5.03	4.70	5.50	6.51	6.85
Delaware	5.62	5.90	5.67	4.77	4.94	6.12	8.57	8.27
District of Columbia	--	--	--	--	--	--	--	--
Florida	5.41	4.94	4.44	4.82	4.67	4.35	4.33	4.26
Georgia	6.23	4.94	NA	4.51	NA	4.28	4.44	4.29
Hawaii	25.33	26.81	28.45	26.70	25.47	25.66	27.69	26.55
Idaho	3.58	4.28	3.93	4.20	4.08	3.68	4.09	4.18
Illinois	NA	NA	4.41	4.54	4.24	4.26	4.73	4.67
Indiana	6.89	5.80	NA	4.51	4.38	4.38	5.23	NA
Iowa	7.08	5.70	4.95	4.99	4.88	4.62	4.93	4.84
Kansas	5.31	5.29	NA	4.87	5.25	NA	6.45	6.18
Kentucky	5.61	4.97	4.47	4.62	4.44	4.43	4.32	4.06
Louisiana	5.96	5.05	4.12	4.48	4.04	3.91	3.96	3.78
Maine	10.28	NA	NA	8.64	7.47	4.89	7.19	NA
Maryland	NA	7.26	NA	5.52	5.08	NA	7.37	NA
Massachusetts	NA	NA	NA	6.32	5.08	6.42	NA	NA
Michigan	6.12	4.95	NA	4.85	4.59	4.44	NA	4.13
Minnesota	8.54	5.80	4.51	4.74	4.70	4.49	5.00	5.41
Mississippi	6.50	5.05	4.43	4.93	4.42	4.42	3.91	4.19
Missouri	5.86	4.94	NA	4.73	4.71	NA	7.45	7.50
Montana	6.11	3.99	NA	4.24	3.91	3.95	3.86	4.42
Nebraska	6.01	5.15	NA	4.54	4.47	4.31	4.94	NA
Nevada	7.16	5.60	NA	5.38	5.29	4.79	5.12	5.25
New Hampshire	NA	NA	NA	9.30	6.64	6.29	9.32	7.95
New Jersey	6.84	7.02	6.21	6.02	5.95	6.10	6.25	6.31
New Mexico	5.86	4.91	NA	NA	4.18	4.11	4.28	4.30
New York	5.50	6.08	5.02	4.42	4.66	5.96	7.81	8.61
North Carolina	5.99	5.04	4.63	4.68	4.48	4.86	5.60	6.06
North Dakota	8.12	5.03	NA	5.45	5.04	4.96	4.94	5.16
Ohio	5.54	4.50	NA	5.07	4.77	4.70	3.84	4.22
Oklahoma	4.94	4.57	4.75	4.66	4.54	4.88	4.88	5.04
Oregon	5.49	4.75	4.82	4.46	4.77	4.95	5.79	6.74
Pennsylvania	5.80	5.28	5.26	5.14	4.99	5.58	6.16	7.39
Rhode Island	4.20	4.09	4.01	4.06	4.03	4.04	4.07	4.09
South Carolina	6.47	5.35	5.11	5.00	4.82	5.22	5.67	5.54
South Dakota	7.36	5.52	4.83	4.98	4.79	4.29	5.26	5.15
Tennessee	6.00	5.23	4.73	4.78	4.66	4.78	4.90	4.80
Texas	6.51	5.45	NA	NA	5.26	5.51	4.69	4.47
Utah	5.90	5.80	NA	5.88	5.59	NA	5.00	6.18
Vermont	8.03	6.24	6.16	5.79	5.64	5.50	4.68	4.70
Virginia	6.53	NA	5.54	5.12	5.10	5.94	8.09	7.98
Washington	5.65	5.02	4.89	4.90	4.96	4.51	4.78	5.93
West Virginia	5.41	4.69	4.65	4.59	4.66	4.97	5.67	5.97
Wisconsin	8.19	5.79	4.88	4.77	4.85	4.92	6.02	6.05
Wyoming	5.88	4.77	NA	4.71	4.92	NA	4.33	4.82
Total	6.31	5.58	4.88	4.91	4.77	4.87	5.20	5.23

See footnotes at end of table.

Table 19. Average citygate price, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2013							2012
	July	June	May	April	March	February	January	Total
Alabama	4.92	5.31	5.12	4.81	4.43	4.38	4.67	5.18
Alaska	5.20	5.45	5.58	5.82	6.33	6.09	6.30	6.14
Arizona	4.46	4.88	4.58	4.57	5.50	4.59	4.43	4.68
Arkansas	7.69	7.52	6.66	NA	4.54	4.14	4.02	5.36
California	4.20	4.65	4.57	4.58	NA	3.58	4.18	3.46
Colorado	7.26	6.78	5.65	4.71	4.43	4.09	4.03	4.26
Connecticut	6.55	7.63	7.48	5.88	5.45	4.85	4.83	5.12
Delaware	9.62	9.62	8.19	6.56	5.11	4.93	5.11	7.19
District of Columbia	--	--	--	--	--	--	--	--
Florida	4.47	4.54	4.68	4.79	4.04	4.29	4.39	3.93
Georgia	4.70	5.10	NA	NA	4.55	4.72	4.82	4.35
Hawaii	28.21	26.87	28.69	30.64	31.78	33.17	30.39	32.39
Idaho	4.46	4.56	4.10	4.05	3.81	3.53	3.73	4.07
Illinois	4.73	4.82	4.70	5.23	4.42	4.14	4.11	4.11
Indiana	5.25	5.81	5.53	4.81	4.23	3.88	3.95	4.23
Iowa	4.93	5.57	5.12	4.79	5.16	4.97	4.86	4.84
Kansas	6.20	NA	5.79	4.80	4.37	4.21	4.45	4.74
Kentucky	4.42	4.74	5.19	4.96	4.43	4.28	4.28	4.17
Louisiana	4.00	4.42	4.62	4.60	4.11	3.77	3.96	3.48
Maine	NA	11.03	8.18	6.72	6.80	7.24	NA	7.73
Maryland	NA	7.26	7.02	6.17	4.78	4.68	4.95	5.67
Massachusetts	NA	NA	8.05	6.97	6.29	NA	NA	6.03
Michigan	4.48	4.52	4.99	4.74	5.15	5.19	5.30	5.50
Minnesota	5.34	5.54	4.68	4.50	4.43	4.08	4.04	4.26
Mississippi	4.34	4.82	4.83	4.73	4.14	4.07	4.30	3.97
Missouri	7.50	7.17	6.25	5.72	4.34	4.23	4.15	5.27
Montana	4.76	5.01	NA	4.53	4.14	4.06	4.11	4.23
Nebraska	NA	5.03	5.21	5.00	4.70	4.56	4.23	4.31
Nevada	5.65	5.60	5.80	5.08	NA	4.94	4.60	5.13
New Hampshire	8.49	7.67	8.16	5.64	NA	8.20	8.27	7.15
New Jersey	6.44	6.96	6.80	6.22	6.32	6.19	6.23	6.74
New Mexico	4.40	4.70	4.45	4.30	4.02	3.72	3.65	3.70
New York	9.09	9.33	7.95	5.88	4.09	4.30	4.20	5.35
North Carolina	6.38	6.85	6.25	5.60	4.29	3.92	4.04	4.00
North Dakota	5.40	5.98	NA	4.88	4.67	4.61	4.64	4.43
Ohio	4.03	3.91	NA	4.18	4.76	4.63	4.65	4.47
Oklahoma	5.32	5.26	5.23	4.73	4.65	4.58	4.69	5.00
Oregon	6.44	5.93	5.35	5.04	4.71	4.38	4.21	5.21
Pennsylvania	7.51	8.34	7.58	6.14	5.04	4.72	4.70	5.52
Rhode Island	4.14	4.15	4.12	4.07	4.00	3.95	3.92	4.11
South Carolina	5.92	6.14	6.13	5.77	4.61	4.40	4.52	4.57
South Dakota	5.49	5.92	5.22	4.65	4.86	4.71	4.67	4.67
Tennessee	5.32	5.39	5.23	4.93	4.74	4.55	4.35	4.35
Texas	5.07	4.87	5.22	5.06	4.70	4.53	4.24	4.30
Utah	6.81	NA	5.38	5.16	5.89	5.81	5.54	5.50
Vermont	4.69	6.62	7.16	7.20	7.83	6.51	6.25	6.63
Virginia	9.04	9.32	7.13	6.23	5.04	4.71	5.00	5.64
Washington	6.25	6.38	5.86	4.99	4.81	4.44	4.39	4.48
West Virginia	6.17	6.04	5.28	4.87	4.39	4.29	4.27	4.99
Wisconsin	6.25	6.91	5.95	5.04	4.60	4.43	4.41	4.88
Wyoming	5.17	5.24	4.67	4.43	4.45	4.25	4.14	4.03
Total	5.51	5.74	5.54	5.16	4.75	4.56	4.52	4.73

See footnotes at end of table.

Table 19. Average citygate price, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2012							
	December	November	October	September	August	July	June	May
Alabama	4.99	5.25	5.32	5.31	5.44	5.55	5.31	5.13
Alaska	6.51	6.04	5.89	6.14	6.42	5.82	5.62	5.72
Arizona	4.80	5.47	4.47	4.04	4.35	4.14	4.14	3.61
Arkansas	4.49	4.24	4.77	5.69	6.23	6.90	6.15	5.77
California	4.49	4.00	3.52	3.48	4.05	3.41	3.41	2.69
Colorado	4.05	4.49	4.17	5.49	5.81	5.90	5.39	5.02
Connecticut	5.14	5.36	5.88	6.74	6.09	5.97	6.21	5.23
Delaware	6.16	5.86	7.75	10.09	11.28	12.25	11.74	10.49
District of Columbia	--	--	--	--	--	--	--	--
Florida	4.40	4.30	3.89	3.68	3.78	3.66	3.54	3.30
Georgia	5.02	4.66	4.15	4.12	4.19	4.02	3.80	3.59
Hawaii	29.32	28.63	31.96	34.79	34.99	31.45	30.94	33.05
Idaho	3.83	3.86	3.69	4.03	4.59	4.51	3.89	3.31
Illinois	4.56	4.23	4.09	4.11	5.22	4.40	4.18	3.84
Indiana	4.33	4.13	4.10	4.10	5.04	5.12	4.19	3.82
Iowa	5.28	5.07	4.02	4.32	4.87	4.38	3.46	3.16
Kansas	4.28	4.86	5.20	6.83	6.28	5.54	4.79	5.93
Kentucky	4.55	4.43	4.02	3.66	4.07	4.07	4.09	3.23
Louisiana	4.09	3.98	3.62	3.03	3.44	3.14	2.30	2.51
Maine	8.35	7.00	6.81	9.42	10.77	12.38	10.49	8.64
Maryland	5.33	4.98	5.19	6.44	6.92	6.51	6.19	5.77
Massachusetts	5.70	5.48	7.52	8.46	9.20	10.05	7.22	6.45
Michigan	5.29	5.41	5.20	4.67	4.87	5.04	4.79	4.88
Minnesota	4.39	4.55	3.96	4.12	4.32	4.28	4.08	3.21
Mississippi	4.47	4.19	3.70	3.46	3.94	3.53	3.47	3.77
Missouri	4.46	5.02	4.87	6.43	6.65	6.77	6.80	6.43
Montana	4.26	4.25	4.32	4.34	5.18	3.54	3.29	3.59
Nebraska	4.25	4.63	3.85	3.89	4.16	3.71	3.50	3.36
Nevada	4.83	5.54	5.70	6.19	6.06	6.59	5.80	3.94
New Hampshire	8.77	5.76	5.80	8.08	9.51	9.50	8.16	7.54
New Jersey	6.86	6.70	6.69	6.65	6.62	6.68	6.43	6.24
New Mexico	3.87	3.92	3.71	3.38	3.74	3.52	3.56	3.33
New York	4.33	4.74	6.44	7.73	7.72	7.96	7.35	6.84
North Carolina	3.82	3.78	4.26	4.23	4.67	4.08	4.03	3.81
North Dakota	4.90	4.79	4.45	4.51	4.46	3.74	3.49	2.55
Ohio	5.51	5.04	4.01	3.99	5.04	4.87	4.45	4.93
Oklahoma	4.76	4.76	4.95	5.34	5.43	5.85	4.27	5.43
Oregon	4.42	4.88	6.38	6.88	7.97	6.29	5.71	5.54
Pennsylvania	5.33	4.90	6.13	6.84	6.61	6.16	6.38	6.47
Rhode Island	3.89	3.87	3.85	3.88	3.94	3.98	4.05	4.16
South Carolina	4.75	4.54	4.63	4.72	4.96	5.00	4.62	4.32
South Dakota	4.79	4.93	4.18	4.45	5.01	4.14	3.95	2.70
Tennessee	4.36	4.51	4.43	4.26	4.40	4.37	4.09	4.16
Texas	4.33	4.63	4.22	3.45	3.75	3.55	3.21	2.86
Utah	5.51	5.78	4.76	5.06	5.38	5.70	5.26	5.04
Vermont	5.81	5.98	6.10	5.10	5.54	5.23	6.31	5.45
Virginia	5.42	5.15	5.44	7.61	7.74	7.05	7.63	6.42
Washington	4.56	4.70	4.56	5.08	6.20	5.91	5.10	4.69
West Virginia	4.58	4.60	4.90	6.24	6.78	5.64	5.44	4.50
Wisconsin	4.78	4.77	4.40	5.00	5.72	5.09	5.49	4.32
Wyoming	4.43	4.45	3.82	4.19	3.86	3.38	3.48	3.44
Total	4.79	4.79	4.65	4.76	5.13	4.88	4.63	4.30

See footnotes at end of table.

Table 19. Average citygate price, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2012			
	April	March	February	January
Alabama	5.32	5.50	4.98	4.87
Alaska	5.91	5.79	6.03	6.70
Arizona	3.26	4.88	5.35	5.15
Arkansas	6.51	7.66	5.36	5.26
California	2.63	2.91	3.13	3.66
Colorado	4.54	4.07	3.64	3.96
Connecticut	4.14	4.84	4.56	4.69
Delaware	7.07	7.68	6.21	6.52
District of Columbia	--	--	--	--
Florida	3.54	4.33	4.37	4.32
Georgia	3.95	4.49	4.35	4.63
Hawaii	34.76	35.73	33.35	29.69
Idaho	3.13	4.00	4.65	4.63
Illinois	3.29	4.57	3.66	3.95
Indiana	3.57	4.52	4.20	4.25
Iowa	3.80	6.41	4.86	5.03
Kansas	5.78	5.26	4.09	4.14
Kentucky	3.49	4.81	4.04	4.24
Louisiana	2.69	3.38	4.12	4.60
Maine	6.66	7.32	6.97	7.19
Maryland	4.93	6.82	5.91	5.49
Massachusetts	6.02	5.67	5.39	5.42
Michigan	4.52	5.98	6.05	5.95
Minnesota	3.97	4.68	4.27	4.29
Mississippi	4.63	4.63	3.66	3.59
Missouri	6.36	6.05	4.80	4.87
Montana	3.74	4.28	4.33	4.54
Nebraska	4.04	5.92	4.33	4.38
Nevada	3.97	5.13	5.15	5.15
New Hampshire	6.11	6.84	6.97	6.84
New Jersey	5.96	6.79	6.83	7.03
New Mexico	3.41	3.56	3.52	3.88
New York	5.09	5.73	4.92	5.06
North Carolina	3.59	3.62	3.97	4.32
North Dakota	3.51	4.39	4.49	4.69
Ohio	3.63	4.17	5.14	4.64
Oklahoma	5.59	4.92	4.99	4.96
Oregon	5.69	4.93	4.67	4.81
Pennsylvania	5.52	5.68	5.39	5.31
Rhode Island	4.28	4.46	4.60	4.63
South Carolina	4.36	4.43	4.30	4.49
South Dakota	3.27	6.25	4.70	4.87
Tennessee	4.11	4.55	4.30	4.35
Texas	3.30	4.45	5.13	5.21
Utah	5.40	5.98	5.83	5.26
Vermont	6.71	8.12	7.79	7.38
Virginia	5.08	5.19	5.46	5.38
Washington	3.96	3.76	4.09	4.40
West Virginia	4.60	5.13	5.08	5.33
Wisconsin	4.11	5.53	4.92	5.03
Wyoming	3.43	4.12	4.06	4.07
Total	4.19	4.84	4.73	4.85

^R Revised data.

-- Not applicable.

^{NA} Not available.

Notes: Geographic coverage is the 50 states and the District of Columbia. Prices in this table represent the average price of natural gas by state at the point where the gas is transferred from a pipeline to a local distribution company within the state. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 20. Average price of natural gas sold to residential consumers, by state, 2012-2014
(dollars per thousand cubic feet)

State	2014	2013	2012	2014				
	7-Month YTD	7-Month YTD	7-Month YTD	July	June	May	April	March
Alabama	14.10	NA	15.81	21.47	20.64	18.38	15.27	13.61
Alaska	NA	8.89	8.52	12.02	NA	7.77	NA	NA
Arizona	16.17	13.03	15.15	23.03	21.30	18.77	17.41	17.83
Arkansas	9.71	10.16	11.72	18.19	16.03	13.26	10.62	8.96
California	11.39	9.67	8.94	12.43	11.96	12.07	11.40	11.70
Colorado	8.72	7.63	8.46	15.44	12.80	10.22	9.30	8.21
Connecticut	14.09	12.49	13.58	20.35	20.33	17.78	16.52	13.90
Delaware	12.68	13.13	15.14	22.96	20.49	15.55	12.79	11.88
District of Columbia	13.63	12.50	12.39	18.72	17.35	14.80	14.59	15.15
Florida	18.03	17.42	17.76	24.60	21.96	20.83	18.65	17.22
Georgia	13.92	14.27	15.64	26.13	24.19	18.99	15.81	13.41
Hawaii	48.66	50.76	53.01	49.29	52.40	50.96	49.25	49.21
Idaho	8.66	8.21	8.45	9.26	9.41	9.10	8.62	8.82
Illinois	NA	8.12	7.95	17.98	17.31	14.37	13.44	10.99
Indiana	NA	NA	9.51	NA	21.08	15.37	NA	9.02
Iowa	10.09	8.70	9.21	16.99	15.41	12.15	9.57	10.94
Kansas	10.25	NA	9.66	20.36	18.21	13.71	11.40	9.68
Kentucky	10.05	9.06	10.41	23.31	20.74	16.11	11.38	9.20
Louisiana	10.16	10.20	11.44	16.07	15.23	13.65	11.34	9.71
Maine	NA	15.50	16.44	NA	NA	16.52	16.19	16.40
Maryland	12.13	11.39	12.64	19.85	17.99	15.15	13.15	12.05
Massachusetts	NA	NA	13.00	NA	14.70	NA	16.05	15.69
Michigan	9.05	9.09	11.04	13.90	12.87	11.00	9.78	9.04
Minnesota	NA	8.01	7.96	14.21	14.62	10.05	10.04	NA
Mississippi	8.96	8.62	9.65	15.12	14.47	12.17	9.69	8.80
Missouri	9.75	10.21	11.80	24.87	21.11	15.23	11.26	8.90
Montana	9.15	8.17	8.05	13.43	12.49	10.95	9.81	8.82
Nebraska	8.92	8.02	8.25	16.49	14.30	11.27	9.55	8.88
Nevada	10.72	8.80	10.11	16.16	14.24	12.95	11.47	10.47
New Hampshire	15.87	13.03	13.85	20.19	16.89	17.14	16.83	15.99
New Jersey	NA	NA	10.68	12.75	12.22	11.04	9.42	NA
New Mexico	9.83	8.48	8.15	16.25	14.46	11.77	10.76	10.24
New York	12.48	12.47	12.89	18.53	17.96	15.61	13.26	11.74
North Carolina	11.50	NA	12.37	21.33	24.37	20.87	13.50	10.13
North Dakota	8.75	7.22	7.52	20.14	16.61	10.74	9.56	8.95
Ohio	9.57	8.97	9.27	24.61	20.52	13.54	9.94	8.83
Oklahoma	9.18	9.25	10.23	24.13	21.23	16.07	12.20	8.26
Oregon	NA	NA	11.37	14.67	NA	13.83	12.04	11.66
Pennsylvania	11.48	11.28	11.89	20.24	18.56	13.93	11.95	11.09
Rhode Island	NA	NA	14.67	NA	NA	NA	19.50	13.64
South Carolina	12.37	NA	13.43	26.88	25.30	20.76	14.61	11.21
South Dakota	9.44	8.10	8.34	15.42	13.16	10.38	9.27	10.09
Tennessee	9.84	9.10	9.85	18.90	17.58	14.21	11.59	9.67
Texas	10.22	NA	9.81	20.02	18.49	16.00	12.41	9.98
Utah	9.16	8.34	8.57	11.17	10.37	8.53	9.18	10.00
Vermont	13.99	15.71	16.44	22.61	20.26	15.89	13.68	13.11
Virginia	11.71	11.32	12.80	21.36	19.96	15.48	12.60	11.62
Washington	10.69	11.23	11.85	11.10	10.93	10.64	10.46	10.36
West Virginia	9.84	9.77	11.04	17.65	15.55	12.41	10.36	9.37
Wisconsin	NA	NA	9.31	14.40	NA	14.61	11.60	13.88
Wyoming	8.92	7.78	8.21	15.59	12.52	9.86	9.28	8.58
Total	10.77	10.12	10.54	17.13	16.06	13.69	11.85	10.70

See footnotes at end of table.

Table 20. Average price of natural gas sold to residential consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2014							2013
	February	January	Total	December	November	October	September	August
Alabama	13.05	12.99	NA	14.09	15.98	20.67	21.29	21.47
Alaska	9.43	9.50	8.85	9.13	8.19	8.79	9.03	9.27
Arizona	15.36	12.88	13.70	12.35	15.01	17.67	20.94	21.57
Arkansas	8.64	8.92	10.48	9.05	11.10	17.16	18.41	18.76
California	11.06	10.63	NA	10.02	NA	10.36	10.45	10.85
Colorado	7.84	7.65	7.84	6.92	7.77	8.72	12.33	14.01
Connecticut	13.13	11.31	12.94	12.47	13.13	16.35	17.93	18.88
Delaware	11.79	11.92	13.65	12.45	14.66	20.77	23.49	24.12
District of Columbia	12.24	11.86	NA	11.83	NA	17.78	NA	NA
Florida	15.77	15.96	18.47	17.67	20.20	22.52	23.22	23.38
Georgia	12.38	11.40	14.96	13.15	13.72	20.57	25.61	25.10
Hawaii	44.69	45.67	49.13	47.89	45.81	46.92	45.86	47.10
Idaho	8.56	8.38	8.32	8.38	8.27	8.62	8.81	9.70
Illinois	8.11	NA	8.20	7.03	7.64	9.65	14.29	15.52
Indiana	8.42	NA	NA	7.07	7.30	8.44	15.07	15.29
Iowa	9.90	8.51	NA	7.74	8.90	12.17	NA	16.00
Kansas	9.39	8.88	NA	8.85	10.85	16.18	20.26	20.66
Kentucky	8.81	8.79	9.71	9.02	9.95	14.11	20.87	20.87
Louisiana	9.19	8.72	10.54	8.70	11.70	14.93	15.20	15.60
Maine	16.28	14.91	15.21	14.17	13.43	15.31	17.29	18.15
Maryland	11.50	10.46	11.78	11.35	11.49	14.78	19.00	18.72
Massachusetts	14.19	13.66	NA	13.36	NA	13.24	15.08	16.57
Michigan	8.54	8.07	8.98	8.13	8.18	9.40	11.97	13.81
Minnesota	9.27	8.19	8.12	7.66	7.94	8.64	11.49	12.93
Mississippi	8.08	7.90	NA	7.81	9.44	NA	13.45	13.49
Missouri	8.02	8.22	NA	8.86	11.98	NA	24.15	24.98
Montana	8.31	8.03	8.23	7.76	7.92	8.54	11.22	11.86
Nebraska	8.23	7.50	8.38	7.44	8.73	12.39	15.45	16.59
Nevada	9.57	9.13	9.42	9.10	10.57	11.83	13.44	14.39
New Hampshire	15.47	14.30	NA	NA	14.25	17.49	20.84	21.18
New Jersey	9.73	9.69	NA	8.87	10.43	12.50	13.38	13.88
New Mexico	8.76	8.07	8.92	8.01	9.45	11.87	14.96	15.27
New York	11.47	11.05	12.66	10.64	12.44	16.35	18.67	19.25
North Carolina	11.27	10.35	NA	NA	11.22	17.00	21.73	22.43
North Dakota	7.69	7.02	7.41	6.82	7.12	8.34	12.33	15.34
Ohio	8.41	7.96	9.45	7.76	9.25	15.42	21.78	23.43
Oklahoma	7.48	6.96	9.66	6.95	10.99	19.85	23.63	23.98
Oregon	10.18	10.72	NA	9.84	10.55	11.20	13.47	15.73
Pennsylvania	10.54	10.49	11.67	10.80	11.66	15.59	18.58	20.33
Rhode Island	14.12	12.89	NA	13.24	12.53	14.94	18.80	NA
South Carolina	12.20	10.15	NA	11.93	11.30	19.53	24.90	24.64
South Dakota	9.24	8.06	8.23	7.17	8.29	9.82	13.81	13.86
Tennessee	9.12	8.35	NA	8.17	9.65	14.89	NA	16.58
Texas	8.47	8.16	NA	8.57	13.04	18.55	20.11	NA
Utah	8.98	8.55	8.55	8.71	8.70	8.90	10.85	10.84
Vermont	13.04	13.36	15.87	13.81	15.10	19.87	22.61	23.69
Virginia	10.49	10.19	11.65	10.57	11.38	16.22	19.66	19.85
Washington	10.76	10.88	11.31	10.68	11.08	11.63	14.60	14.94
West Virginia	9.29	9.19	9.98	9.42	9.76	11.25	14.48	18.05
Wisconsin	9.66	8.87	NA	8.22	8.33	8.27	11.91	12.77
Wyoming	7.96	7.92	8.28	7.92	8.40	10.28	15.59	16.90
Total	9.76	9.26	10.33	9.15	10.10	12.48	15.69	16.44

See footnotes at end of table.

Table 20. Average price of natural gas sold to residential consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2013							2012
	July	June	May	April	March	February	January	Total
Alabama	21.87	20.66	18.24	15.27	NA	14.17	14.32	16.20
Alaska	9.84	9.52	9.00	8.36	8.41	9.19	9.07	8.47
Arizona	21.58	19.75	17.48	16.29	12.19	11.68	10.92	15.75
Arkansas	18.19	15.90	12.38	10.08	9.07	9.72	9.34	11.82
California	10.99	11.30	10.86	9.77	9.13	8.85	9.44	9.14
Colorado	13.66	11.52	8.87	7.60	7.21	7.04	6.78	8.31
Connecticut	18.28	15.69	13.80	8.65	12.10	12.76	13.07	14.17
Delaware	22.31	19.64	16.23	13.12	12.38	12.19	12.32	15.24
District of Columbia	17.69	16.32	15.06	13.06	11.56	11.90	11.77	12.10
Florida	22.75	21.44	19.76	16.67	15.96	16.37	15.42	18.31
Georgia	24.98	23.42	17.77	14.55	12.17	12.57	12.91	16.23
Hawaii	48.35	46.54	48.72	51.53	54.47	54.03	51.66	52.86
Idaho	9.31	8.93	8.73	8.29	8.36	8.00	7.97	8.26
Illinois	15.62	14.57	12.52	8.93	7.31	6.93	7.00	8.26
Indiana	NA	16.42	13.26	10.35	7.56	7.77	7.55	8.94
Iowa	14.85	13.06	10.17	8.74	8.25	8.17	8.00	9.46
Kansas	20.38	NA	11.67	10.03	8.91	8.80	8.73	10.13
Kentucky	20.51	17.41	13.73	9.63	7.80	8.03	7.95	10.19
Louisiana	15.35	14.57	12.41	10.63	9.02	9.48	8.84	11.54
Maine	17.76	15.59	15.45	15.75	15.67	15.14	15.33	15.94
Maryland	19.15	17.45	15.43	12.02	10.04	10.35	10.73	12.17
Massachusetts	16.05	14.66	NA	13.24	13.07	13.01	13.20	13.22
Michigan	13.54	12.55	11.52	9.17	8.47	8.66	8.57	10.86
Minnesota	12.90	12.13	10.32	8.19	7.54	7.46	7.33	8.00
Mississippi	13.42	12.39	10.06	8.58	7.76	8.13	8.00	9.59
Missouri	23.87	21.40	12.85	10.74	9.12	9.05	8.73	12.25
Montana	11.67	10.34	9.08	8.05	7.76	7.83	7.60	8.06
Nebraska	15.53	13.48	9.09	7.81	7.35	7.27	7.31	8.68
Nevada	13.22	12.16	11.09	10.03	8.48	7.87	7.63	10.14
New Hampshire	20.05	16.46	14.47	13.21	13.06	11.87	11.99	13.74
New Jersey	13.57	12.53	11.81	NA	11.12	11.02	10.81	11.09
New Mexico	15.32	13.96	10.73	8.94	7.80	7.59	7.55	8.69
New York	19.51	18.41	15.94	12.82	11.57	10.95	11.43	12.97
North Carolina	21.98	23.11	17.45	12.60	NA	10.21	11.07	12.19
North Dakota	15.56	12.64	9.20	7.08	6.60	6.58	6.47	7.43
Ohio	22.74	17.87	13.21	9.11	7.88	7.69	7.60	9.91
Oklahoma	23.15	19.20	11.77	9.24	7.98	8.33	7.62	11.10
Oregon	NA	NA	12.56	11.59	10.29	10.81	9.99	11.22
Pennsylvania	19.92	16.93	13.85	11.28	10.59	10.41	10.52	11.99
Rhode Island	20.88	NA	17.45	18.74	14.59	13.85	12.58	14.29
South Carolina	25.10	24.29	18.88	13.26	NA	NA	11.86	13.25
South Dakota	13.17	11.46	9.08	8.00	7.90	7.63	7.45	8.39
Tennessee	16.48	15.67	11.60	10.15	8.34	8.48	7.86	9.95
Texas	NA	NA	12.10	10.60	8.68	8.47	7.72	10.55
Utah	10.81	9.82	8.12	8.46	8.32	8.07	8.10	8.70
Vermont	22.97	20.00	17.74	15.61	15.10	14.78	14.73	16.73
Virginia	20.64	16.92	14.93	11.59	9.76	10.31	11.07	12.42
Washington	14.53	13.32	12.99	11.18	10.88	10.65	10.45	11.87
West Virginia	18.78	15.80	12.38	9.91	9.18	9.18	9.17	10.83
Wisconsin	12.67	NA	9.86	9.00	8.15	7.97	8.28	9.27
Wyoming	15.77	11.55	8.21	7.45	7.36	7.27	7.01	8.42
Total	16.31	14.97	12.61	10.41	9.34	9.24	9.17	10.71

See footnotes at end of table.

Table 20. Average price of natural gas sold to residential consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2012							
	December	November	October	September	August	July	June	May
Alabama	15.25	15.90	20.05	21.04	21.96	21.77	21.34	19.77
Alaska	8.57	7.86	8.21	8.74	10.07	9.70	9.57	8.93
Arizona	14.94	15.74	19.34	21.80	22.43	21.99	20.39	18.55
Arkansas	10.71	10.96	13.67	16.27	17.47	16.64	15.26	13.59
California	9.33	9.09	9.79	10.07	10.12	9.97	9.70	9.04
Colorado	7.06	7.64	8.62	11.44	12.93	12.92	12.90	10.36
Connecticut	13.08	14.74	17.85	20.45	21.47	20.85	20.41	16.24
Delaware	12.80	14.52	20.49	24.14	24.59	23.55	22.20	17.76
District of Columbia	11.58	11.00	12.38	13.35	14.31	17.96	17.62	17.28
Florida	16.29	17.98	21.43	21.81	22.42	21.43	21.14	19.39
Georgia	15.09	16.39	21.80	23.03	23.82	22.29	21.52	20.53
Hawaii	49.76	49.59	52.76	56.21	54.81	51.92	51.23	50.72
Idaho	7.81	7.71	8.01	9.15	9.28	8.80	9.07	8.60
Illinois	7.56	7.83	9.12	13.14	15.68	15.31	12.67	11.49
Indiana	7.63	7.04	8.04	12.23	14.70	14.84	12.89	12.18
Iowa	8.23	8.84	11.78	14.60	17.16	17.34	13.41	10.86
Kansas	9.07	9.87	13.67	18.15	19.11	17.69	16.09	14.22
Kentucky	8.44	8.36	11.16	17.68	18.81	19.34	16.95	15.02
Louisiana	10.06	10.84	13.51	13.86	14.92	14.12	13.48	12.24
Maine	15.81	13.41	13.28	16.55	17.93	16.47	16.62	16.33
Maryland	10.74	10.01	12.91	15.81	18.50	18.44	17.83	16.10
Massachusetts	13.28	13.77	12.74	14.90	14.84	14.10	12.18	12.54
Michigan	9.67	9.99	10.79	13.66	16.16	15.99	14.34	13.95
Minnesota	7.55	7.81	7.85	9.95	11.86	11.47	10.56	9.34
Mississippi	8.39	8.52	11.60	12.00	13.05	12.59	12.21	12.26
Missouri	9.90	11.86	16.25	23.73	26.15	24.82	22.53	18.56
Montana	7.56	7.61	8.06	11.02	10.81	10.61	8.48	8.03
Nebraska	8.08	8.61	11.49	14.43	15.01	12.40	12.06	10.64
Nevada	8.46	9.44	12.43	13.37	13.80	13.36	12.75	12.08
New Hampshire	12.19	12.74	14.63	18.85	19.98	18.18	16.03	13.94
New Jersey	11.27	11.61	12.51	13.83	14.34	13.77	13.21	12.01
New Mexico	8.17	9.32	12.59	14.30	14.31	13.71	11.82	10.23
New York	11.97	11.35	15.26	18.16	18.78	17.40	18.00	15.13
North Carolina	10.84	10.32	14.26	20.48	21.41	21.56	18.85	16.87
North Dakota	6.69	6.55	7.10	11.99	14.17	13.95	12.45	8.78
Ohio	9.27	9.93	14.67	25.43	29.98	28.10	22.17	13.90
Oklahoma	9.16	11.78	17.70	23.52	24.51	22.84	19.96	17.92
Oregon	10.27	10.49	11.79	14.12	13.18	12.53	12.25	12.33
Pennsylvania	10.68	11.00	13.90	18.56	19.70	18.65	18.09	13.42
Rhode Island	12.01	12.33	14.84	19.58	19.36	18.91	17.88	18.05
South Carolina	11.78	10.63	15.79	24.25	22.38	25.17	23.52	19.81
South Dakota	7.66	7.81	8.82	12.44	13.71	13.37	10.89	8.55
Tennessee	8.87	9.13	12.30	15.22	17.35	15.55	14.54	13.79
Texas	10.11	11.35	14.54	15.67	16.21	14.51	14.18	13.18
Utah	8.47	8.76	9.88	10.13	10.24	9.92	9.09	8.87
Vermont	15.21	16.62	19.28	23.23	24.02	23.40	21.35	17.40
Virginia	11.04	9.94	12.97	19.31	20.13	19.93	19.29	15.77
Washington	10.56	11.41	13.10	15.63	15.59	14.85	13.53	12.70
West Virginia	9.35	9.65	12.02	14.51	17.85	18.38	18.00	14.33
Wisconsin	8.93	9.03	8.25	10.83	13.60	13.35	11.44	9.58
Wyoming	7.51	7.87	9.70	14.23	14.90	14.37	10.58	8.74
Total	9.75	10.06	11.78	14.81	15.89	15.20	14.25	12.66

See footnotes at end of table.

Table 20. Average price of natural gas sold to residential consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2012			
	April	March	February	January
Alabama	18.67	15.25	14.41	14.27
Alaska	8.47	8.17	8.48	8.26
Arizona	15.94	14.68	14.09	13.30
Arkansas	15.02	11.84	10.78	10.57
California	8.48	8.69	8.36	9.27
Colorado	8.23	8.65	7.79	7.68
Connecticut	14.53	12.54	12.16	12.11
Delaware	16.12	14.52	14.03	13.87
District of Columbia	11.93	12.64	11.11	11.92
Florida	18.02	16.65	15.93	16.19
Georgia	16.65	14.86	14.66	14.00
Hawaii	54.93	57.26	54.89	49.97
Idaho	8.37	8.45	8.27	8.43
Illinois	7.62	8.25	6.66	7.09
Indiana	11.18	11.24	8.31	8.06
Iowa	9.04	10.34	7.97	8.26
Kansas	12.31	8.92	8.66	8.16
Kentucky	11.97	11.41	9.20	8.62
Louisiana	12.30	11.63	10.91	10.24
Maine	17.12	16.44	16.65	15.87
Maryland	13.91	13.63	11.06	11.33
Massachusetts	12.75	12.83	12.59	13.69
Michigan	10.64	11.12	10.35	10.32
Minnesota	7.41	8.20	7.42	7.53
Mississippi	12.28	10.28	9.41	7.55
Missouri	17.24	11.07	9.60	9.41
Montana	7.99	7.82	7.78	8.05
Nebraska	10.34	7.47	7.37	7.57
Nevada	10.62	9.77	9.43	9.07
New Hampshire	15.41	13.56	13.25	13.02
New Jersey	11.11	10.46	9.82	10.29
New Mexico	8.65	7.48	7.41	7.41
New York	13.06	12.99	11.69	11.67
North Carolina	15.21	13.92	10.44	10.95
North Dakota	7.20	7.28	6.53	7.18
Ohio	10.74	8.53	8.05	8.56
Oklahoma	14.40	9.03	8.07	8.33
Oregon	10.56	10.70	11.53	11.47
Pennsylvania	12.04	11.34	11.12	11.00
Rhode Island	16.06	14.16	13.96	13.10
South Carolina	17.96	13.94	11.18	11.28
South Dakota	7.78	9.14	7.64	7.84
Tennessee	12.53	9.48	8.73	8.97
Texas	12.05	9.70	8.20	8.56
Utah	9.13	8.66	8.50	7.97
Vermont	16.53	15.79	15.45	15.64
Virginia	13.43	13.19	11.14	11.86
Washington	11.90	11.45	11.38	11.25
West Virginia	11.10	10.81	10.29	10.32
Wisconsin	9.73	10.05	8.73	8.63
Wyoming	8.06	7.59	7.70	7.87
Total	11.01	10.45	9.52	9.67

^{NA} Not available.

Notes: Geographic coverage is the 50 states and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices, with the following exceptions: Through 2010, in the states of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries; in 2011, however, residential price data are based on total gas deliveries in the states of Georgia, New York and Ohio only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 21. Average price of natural gas sold to commercial consumers, by state, 2012-2014
(dollars per thousand cubic feet)

State	2014	2013	2012	2014				
	7-Month YTD	7-Month YTD	7-Month YTD	July	June	May	April	March
Alabama	11.88	12.33	12.48	13.05	13.11	12.81	12.15	11.64
Alaska	NA	8.43	8.14	9.15	8.71	6.68	NA	NA
Arizona	9.53	8.36	9.53	10.42	10.31	9.95	9.72	9.82
Arkansas	7.61	7.66	8.33	9.45	9.24	8.79	8.01	7.23
California	9.09	NA	6.88	9.16	8.75	8.90	9.04	10.00
Colorado	8.02	7.09	7.55	11.01	9.71	8.72	8.43	7.78
Connecticut	10.49	9.26	8.19	11.28	12.78	12.57	12.32	10.31
Delaware	11.21	11.61	13.40	14.28	13.56	12.25	11.24	10.65
District of Columbia	NA	11.99	11.37	13.17	12.96	12.88	14.27	NA
Florida	11.78	11.04	10.57	12.60	12.14	11.99	11.90	11.68
Georgia	9.81	9.32	9.58	11.65	12.07	10.77	10.30	9.78
Hawaii	42.22	43.81	47.22	42.85	46.05	45.03	42.96	42.18
Idaho	7.85	7.29	7.53	7.73	7.85	8.05	7.97	7.97
Illinois	NA	NA	7.57	NA	12.97	13.07	12.89	10.53
Indiana	8.59	NA	8.19	10.44	11.39	11.74	10.13	9.39
Iowa	8.44	6.91	7.10	10.34	10.70	9.22	7.44	9.39
Kansas	9.39	NA	8.50	14.09	13.27	11.27	10.57	9.17
Kentucky	8.76	NA	8.58	12.64	12.67	11.83	9.39	8.30
Louisiana	9.10	8.58	8.60	9.31	9.27	9.53	9.23	9.18
Maine	NA	NA	12.42	14.19	14.02	NA	NA	NA
Maryland	10.28	NA	10.35	11.69	11.28	12.05	10.89	10.17
Massachusetts	NA	11.13	10.75	NA	11.01	10.60	13.53	13.34
Michigan	8.23	7.84	8.43	10.21	9.65	8.85	8.35	8.80
Minnesota	NA	6.75	6.40	9.32	9.33	8.20	9.33	NA
Mississippi	8.37	7.68	7.47	8.77	8.89	9.20	8.66	8.60
Missouri	8.42	NA	9.37	12.70	11.95	10.31	9.08	7.96
Montana	9.15	8.17	8.02	11.90	11.90	10.86	9.90	8.94
Nebraska	NA	NA	6.18	7.80	7.11	NA	8.20	8.13
Nevada	7.76	6.22	7.69	9.01	8.35	8.21	7.88	7.72
New Hampshire	NA	11.67	12.38	15.18	14.33	15.13	16.34	15.07
New Jersey	10.35	9.54	8.03	10.30	9.98	9.41	9.45	11.06
New Mexico	7.67	6.47	6.10	9.00	8.66	8.12	8.31	8.08
New York	8.81	8.26	7.92	7.15	7.75	8.70	9.13	9.54
North Carolina	8.91	NA	8.67	10.58	10.03	9.88	9.62	8.04
North Dakota	7.65	6.25	6.06	9.73	9.19	7.97	8.34	8.46
Ohio	7.87	6.85	6.73	10.34	10.26	8.73	8.13	7.78
Oklahoma	7.59	NA	8.45	15.94	15.70	12.30	9.71	7.11
Oregon	NA	NA	9.02	9.93	NA	9.81	9.50	9.37
Pennsylvania	NA	10.05	10.44	13.16	13.05	NA	NA	10.25
Rhode Island	12.72	NA	12.86	17.84	17.94	17.55	14.54	11.55
South Carolina	9.69	8.88	8.68	10.07	9.71	9.61	9.65	9.31
South Dakota	8.02	6.59	6.42	9.09	8.61	7.77	7.36	9.05
Tennessee	9.29	8.10	8.36	11.29	11.06	10.74	10.29	9.20
Texas	8.08	7.05	6.44	9.10	9.16	9.23	8.86	8.36
Utah	7.51	7.00	6.95	8.00	7.48	6.75	7.59	8.13
Vermont	9.58	8.55	12.27	8.07	8.22	8.42	8.74	10.41
Virginia	9.02	8.77	9.07	11.09	10.87	9.91	9.46	9.24
Washington	8.91	9.15	9.85	9.19	8.97	8.87	8.68	8.73
West Virginia	8.66	8.49	9.65	10.39	11.62	10.02	8.84	8.42
Wisconsin	NA	7.16	7.46	8.73	NA	11.01	10.01	12.08
Wyoming	7.39	6.36	6.88	9.04	8.21	7.62	7.75	7.42
Total	8.97	8.10	8.05	9.89	9.78	9.62	9.47	9.45

See footnotes at end of table.

Table 21. Average price of natural gas sold to commercial consumers, by state, 2012-2014

(dollars per thousand cubic feet) – continued

State	2014							2013
	February	January	Total	December	November	October	September	August
Alabama	11.55	11.38	12.36	11.79	12.26	12.74	13.27	13.43
Alaska	9.12	9.04	8.41	8.88	7.93	8.28	8.41	8.04
Arizona	9.24	8.46	8.43	8.23	8.45	8.63	8.97	9.02
Arkansas	7.20	7.32	7.72	7.28	7.69	8.42	8.75	8.82
California	9.02	8.73	NA	8.27	7.87	7.41	7.41	7.97
Colorado	7.50	7.39	7.26	6.78	7.28	8.41	8.88	9.87
Connecticut	9.88	8.55	9.11	8.55	8.68	9.83	8.94	9.19
Delaware	10.86	10.88	11.82	11.05	12.21	13.95	14.54	14.69
District of Columbia	12.40	11.52	11.99	11.35	12.86	12.57	12.43	12.13
Florida	11.33	11.36	11.04	11.07	10.96	11.18	10.80	11.16
Georgia	9.47	8.85	9.37	8.20	8.93	10.33	10.89	11.12
Hawaii	37.92	38.85	41.92	40.81	38.62	39.04	38.12	40.07
Idaho	7.76	7.77	NA	7.79	7.72	NA	7.24	7.32
Illinois	7.59	6.96	NA	6.59	6.96	NA	11.27	12.24
Indiana	7.79	7.31	NA	6.49	6.58	6.81	8.72	9.70
Iowa	8.54	7.38	NA	7.01	6.70	6.73	NA	8.02
Kansas	8.83	8.36	NA	8.30	9.13	11.93	13.58	13.47
Kentucky	8.09	8.08	NA	8.16	8.64	9.77	11.44	11.17
Louisiana	9.02	8.65	8.50	8.16	8.53	8.40	8.42	8.48
Maine	NA	14.06	NA	10.86	10.18	8.93	10.50	11.56
Maryland	10.19	9.40	NA	10.04	10.00	10.58	NA	11.36
Massachusetts	12.01	11.68	NA	11.39	NA	8.71	9.73	9.51
Michigan	8.01	7.43	7.78	7.38	7.27	7.86	9.24	10.00
Minnesota	8.39	7.50	6.82	6.90	6.79	6.68	7.26	8.09
Mississippi	8.09	7.85	7.60	7.45	7.64	7.89	7.13	7.13
Missouri	7.55	7.87	NA	8.23	9.56	NA	11.57	NA
Montana	8.37	8.09	8.13	7.70	7.78	8.34	10.05	9.79
Nebraska	7.18	6.74	NA	6.68	6.49	6.88	7.24	NA
Nevada	7.44	7.20	6.61	7.16	7.44	7.42	7.23	7.39
New Hampshire	14.46	NA	12.16	13.15	12.67	13.03	16.34	15.64
New Jersey	10.98	9.85	9.55	9.51	9.90	9.39	9.35	9.53
New Mexico	7.37	6.70	6.69	6.62	7.20	7.57	7.91	7.98
New York	9.30	8.36	8.03	7.63	7.65	7.90	7.49	7.20
North Carolina	8.91	8.47	NA	9.60	8.93	9.36	NA	9.56
North Dakota	7.28	6.53	NA	6.28	6.22	NA	6.70	7.89
Ohio	7.77	6.95	6.98	7.01	7.10	7.47	7.97	8.08
Oklahoma	6.50	5.99	NA	6.09	9.34	13.58	14.82	16.54
Oregon	8.57	8.88	NA	9.13	8.50	NA	NA	9.64
Pennsylvania	9.66	9.39	10.09	9.60	9.60	10.53	12.42	12.58
Rhode Island	12.01	11.23	NA	11.37	11.49	12.64	14.83	NA
South Carolina	10.42	9.33	9.10	10.13	9.20	9.24	9.42	8.97
South Dakota	8.37	7.05	6.60	6.36	6.60	6.65	7.69	7.62
Tennessee	9.04	8.19	8.31	8.14	8.57	9.20	9.63	9.72
Texas	7.33	7.12	7.24	6.93	7.61	8.22	8.12	8.17
Utah	7.54	7.28	7.13	7.44	7.17	7.24	8.04	8.06
Vermont	11.33	9.28	7.57	7.19	6.08	5.37	5.45	5.53
Virginia	8.40	8.33	8.82	8.44	8.66	9.24	9.83	10.20
Washington	8.98	9.05	NA	8.87	9.17	9.04	9.70	NA
West Virginia	8.38	8.27	8.60	8.39	8.48	8.84	10.27	11.09
Wisconsin	8.60	7.82	7.07	7.18	6.97	5.96	6.66	6.98
Wyoming	7.00	6.93	6.69	6.99	7.21	7.51	8.45	7.91
Total	8.67	8.09	8.13	7.86	7.96	8.34	8.80	9.06

See footnotes at end of table.

Table 21. Average price of natural gas sold to commercial consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2013							2012
	July	June	May	April	March	February	January	Total
Alabama	13.60	13.60	13.26	12.36	11.82	12.04	11.93	12.55
Alaska	8.30	8.45	8.25	8.01	8.12	8.89	8.78	8.09
Arizona	9.00	8.69	8.63	8.65	8.11	8.14	8.07	9.35
Arkansas	8.94	8.91	8.38	7.66	7.17	7.56	7.41	7.99
California	7.94	8.37	7.77	NA	7.33	6.91	7.33	7.05
Colorado	9.76	8.62	7.63	7.09	6.83	6.84	6.60	7.58
Connecticut	9.26	9.71	9.76	7.16	9.38	9.61	9.67	8.40
Delaware	14.12	13.72	12.74	11.64	11.25	11.14	11.17	13.31
District of Columbia	12.85	12.51	13.16	12.64	11.31	11.74	11.52	11.19
Florida	11.29	11.47	10.70	11.26	11.09	10.97	10.65	10.41
Georgia	11.01	10.96	10.32	9.56	8.38	8.84	8.85	9.74
Hawaii	40.96	39.71	42.04	44.78	47.66	47.71	44.55	47.03
Idaho	7.32	7.41	7.58	7.44	7.36	7.12	7.23	7.35
Illinois	12.63	12.22	NA	8.23	7.01	6.70	6.84	7.77
Indiana	NA	NA	NA	9.47	7.23	7.35	6.99	7.68
Iowa	7.93	8.29	7.31	6.66	6.85	6.79	6.68	7.13
Kansas	13.92	NA	10.20	9.03	8.20	8.11	8.20	8.82
Kentucky	11.59	11.15	NA	7.82	7.03	7.20	7.18	8.28
Louisiana	8.51	9.21	9.12	8.80	8.12	8.43	8.37	8.44
Maine	11.44	11.07	13.57	NA	NA	NA	NA	12.22
Maryland	NA	12.76	11.90	10.35	8.94	9.12	9.28	10.00
Massachusetts	9.85	9.91	11.48	11.22	11.49	11.06	11.18	10.68
Michigan	10.27	9.66	8.75	7.82	7.49	7.64	7.63	8.35
Minnesota	8.26	8.21	7.55	6.89	6.51	6.53	6.42	6.38
Mississippi	7.61	7.63	8.02	7.55	7.45	7.66	7.82	7.38
Missouri	NA	11.36	9.51	8.81	8.24	8.26	8.12	9.54
Montana	10.09	9.83	9.13	8.06	7.83	7.91	7.67	7.98
Nebraska	NA	7.28	6.55	6.36	6.35	6.27	6.40	6.19
Nevada	7.09	6.78	6.56	6.38	6.04	5.95	5.96	7.43
New Hampshire	15.41	13.32	12.41	11.87	11.98	11.05	10.92	11.95
New Jersey	9.91	9.87	9.29	8.90	9.81	9.56	9.57	8.50
New Mexico	8.14	7.85	7.07	6.43	6.22	6.19	6.14	6.31
New York	7.12	7.91	8.37	8.36	8.39	8.46	8.40	7.84
North Carolina	10.01	9.78	9.50	8.58	NA	7.88	8.90	8.62
North Dakota	8.51	8.05	7.28	6.15	5.98	5.98	5.97	6.04
Ohio	7.43	7.08	7.61	7.03	6.34	6.67	6.97	7.11
Oklahoma	15.22	13.38	NA	7.88	6.87	7.09	6.66	8.95
Oregon	9.23	NA	8.95	8.91	8.96	8.60	8.19	8.91
Pennsylvania	12.89	12.38	11.46	10.26	9.87	9.51	9.54	10.24
Rhode Island	16.57	NA	15.54	13.23	12.43	11.82	11.21	12.31
South Carolina	9.14	9.46	9.37	8.89	8.15	8.41	9.47	8.67
South Dakota	8.06	7.55	6.76	6.38	6.64	6.44	6.38	6.45
Tennessee	9.76	10.02	9.03	8.57	7.70	7.67	7.37	8.36
Texas	8.59	8.35	7.59	7.25	6.57	6.59	6.37	6.63
Utah	8.11	7.34	6.60	7.08	7.07	6.90	6.95	7.00
Vermont	6.07	6.90	7.38	8.90	9.06	9.69	9.00	12.09
Virginia	10.47	10.07	9.65	9.00	8.06	8.52	8.59	8.77
Washington	9.46	9.65	10.96	8.43	9.09	8.90	8.77	9.82
West Virginia	10.71	10.42	9.92	8.58	8.17	8.12	8.20	9.39
Wisconsin	7.25	7.58	7.18	7.38	7.04	6.99	7.21	7.34
Wyoming	8.30	7.27	6.43	6.04	6.21	6.29	6.21	6.72
Total	9.00	9.09	8.76	8.23	7.82	7.85	7.81	8.10

See footnotes at end of table.

Table 21. Average price of natural gas sold to commercial consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2012							
	December	November	October	September	August	July	June	May
Alabama	12.26	12.43	12.85	13.16	13.51	13.55	13.49	13.22
Alaska	8.40	7.79	7.87	7.91	7.99	8.08	7.88	7.93
Arizona	8.88	8.89	9.02	9.26	9.37	9.37	9.34	9.32
Arkansas	7.85	7.42	6.55	6.86	7.12	7.19	7.24	7.15
California	8.05	7.45	6.82	6.77	7.14	7.09	6.76	5.98
Colorado	7.09	7.68	7.98	8.43	8.70	9.09	8.68	8.41
Connecticut	7.97	9.07	9.09	9.48	9.02	10.13	10.02	8.86
Delaware	11.39	12.58	15.12	16.45	16.01	15.87	15.35	14.40
District of Columbia	11.18	10.63	10.48	11.02	11.60	11.97	11.63	11.28
Florida	10.02	10.22	10.21	10.08	10.34	10.31	10.42	10.67
Georgia	10.00	9.84	10.05	10.06	10.32	9.72	9.60	9.91
Hawaii	43.77	43.39	46.61	50.58	49.81	45.99	45.12	45.75
Idaho	7.00	7.00	7.08	7.40	7.35	7.32	7.54	7.54
Illinois	7.27	7.50	8.29	10.02	11.79	12.04	10.61	10.34
Indiana	7.27	6.42	6.45	7.52	8.83	9.28	8.58	9.53
Iowa	7.07	7.52	6.20	7.44	8.76	9.02	7.45	6.51
Kansas	8.44	8.84	10.71	11.94	11.83	11.49	11.00	10.84
Kentucky	7.51	7.30	7.84	9.15	9.60	9.49	9.13	9.51
Louisiana	8.80	8.36	7.88	7.64	7.82	7.79	7.61	7.03
Maine	13.67	11.40	9.35	9.91	10.44	10.14	9.41	11.28
Maryland	9.32	8.40	10.21	11.29	11.23	11.87	11.25	10.71
Massachusetts	11.18	11.24	9.57	9.02	8.91	8.85	8.70	8.75
Michigan	7.78	7.93	8.39	9.60	10.60	10.31	9.44	8.67
Minnesota	6.58	6.38	5.76	5.92	6.97	6.36	6.46	5.53
Mississippi	7.80	7.30	7.07	6.65	6.74	6.74	6.57	6.81
Missouri	8.75	9.57	10.49	11.70	12.91	12.12	11.82	10.97
Montana	7.62	7.58	7.73	9.67	9.40	9.25	8.24	7.74
Nebraska	6.52	5.93	5.80	6.20	6.19	6.08	5.10	5.44
Nevada	6.26	6.52	7.44	7.87	7.96	8.07	8.21	8.11
New Hampshire	10.84	10.59	10.89	12.58	13.30	12.66	11.58	11.70
New Jersey	9.86	9.78	8.60	8.35	9.07	8.03	8.11	6.70
New Mexico	6.56	6.65	6.97	7.32	6.99	6.85	6.11	6.18
New York	8.64	7.72	7.61	6.39	6.50	6.62	6.96	7.56
North Carolina	8.68	8.67	8.30	8.52	8.45	8.99	8.59	8.80
North Dakota	6.15	5.81	5.47	6.70	6.94	6.85	6.17	5.40
Ohio	7.74	7.27	8.83	12.79	14.43	11.64	12.94	10.50
Oklahoma	7.68	9.82	12.86	14.36	14.65	15.03	14.67	12.74
Oregon	8.34	8.34	9.22	9.67	9.44	8.65	8.82	8.96
Pennsylvania	9.50	9.29	10.13	11.57	11.99	11.81	12.31	11.43
Rhode Island	9.93	11.15	12.70	14.04	16.56	16.57	16.59	13.87
South Carolina	9.87	8.86	8.21	7.17	8.14	8.41	9.08	8.08
South Dakota	6.46	6.47	6.19	6.73	7.33	7.01	5.97	5.56
Tennessee	8.10	8.05	8.68	8.68	9.14	8.25	8.04	8.82
Texas	7.10	6.89	6.99	6.87	6.89	6.22	6.36	6.14
Utah	7.05	7.09	7.33	7.33	7.43	7.06	6.78	6.76
Vermont	11.39	11.56	11.75	12.38	12.58	12.85	12.86	12.14
Virginia	8.63	7.66	7.88	9.04	9.61	9.65	9.79	8.56
Washington	8.88	9.55	10.23	11.16	10.86	10.78	10.40	10.11
West Virginia	8.28	8.45	9.78	10.74	11.50	11.64	11.43	10.82
Wisconsin	7.65	7.45	5.99	6.64	7.06	6.87	6.43	5.77
Wyoming	6.23	6.19	6.31	7.16	7.40	7.27	6.43	5.97
Total	8.11	8.01	8.03	8.32	8.65	8.49	8.40	8.12

See footnotes at end of table.

Table 21. Average price of natural gas sold to commercial consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2012			
	April	March	February	January
Alabama	12.99	12.32	11.91	11.95
Alaska	7.99	8.09	8.32	8.29
Arizona	9.33	9.64	9.99	9.43
Arkansas	8.46	8.88	8.61	8.47
California	6.34	7.31	6.58	7.71
Colorado	7.27	7.32	7.55	7.15
Connecticut	8.32	7.63	7.49	7.78
Delaware	13.77	13.18	12.86	12.82
District of Columbia	11.19	11.46	11.00	11.57
Florida	10.53	10.52	10.99	10.47
Georgia	8.96	9.18	9.63	9.98
Hawaii	49.37	51.72	49.01	43.59
Idaho	7.61	7.49	7.43	7.65
Illinois	7.63	7.77	6.52	6.92
Indiana	7.90	10.01	7.68	7.54
Iowa	6.16	8.09	6.80	6.97
Kansas	10.02	8.02	8.12	7.62
Kentucky	8.98	9.57	8.33	7.85
Louisiana	7.72	9.19	9.23	9.95
Maine	12.60	12.56	13.39	12.76
Maryland	10.94	11.02	9.59	9.90
Massachusetts	10.24	11.00	10.83	11.95
Michigan	8.03	8.41	8.27	8.35
Minnesota	5.62	6.79	6.51	6.63
Mississippi	6.59	8.54	8.23	7.48
Missouri	10.93	9.05	8.59	8.58
Montana	7.98	7.89	7.86	8.13
Nebraska	6.32	6.14	6.33	6.48
Nevada	7.74	7.62	7.58	7.35
New Hampshire	13.67	12.55	12.21	12.15
New Jersey	7.00	7.92	8.12	8.79
New Mexico	6.10	5.88	6.00	6.19
New York	7.87	8.88	7.76	8.26
North Carolina	8.34	8.66	8.33	9.01
North Dakota	5.41	5.97	5.96	6.49
Ohio	8.31	6.14	6.05	6.58
Oklahoma	10.84	7.75	6.93	7.39
Oregon	8.54	8.85	9.26	9.38
Pennsylvania	10.12	10.33	10.24	10.16
Rhode Island	13.54	12.23	12.07	12.07
South Carolina	8.24	8.79	8.63	9.09
South Dakota	5.43	7.20	6.36	6.62
Tennessee	8.81	8.11	8.12	8.52
Texas	5.88	6.19	6.66	6.89
Utah	7.30	7.23	6.98	6.63
Vermont	12.14	12.18	12.14	12.34
Virginia	8.45	9.00	8.82	9.40
Washington	9.90	9.63	9.65	9.56
West Virginia	9.74	9.50	9.25	9.33
Wisconsin	7.64	8.10	7.57	7.54
Wyoming	6.30	6.49	6.65	8.08
Total	8.00	8.16	7.77	8.06

^{NA} Not available.

Notes: Geographic coverage is the 50 states and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices, with the following exceptions: Through 2010, in the states of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, commercial price data are based on total gas deliveries in the states of Georgia, New York and Ohio only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average price of natural gas sold to industrial consumers, by state, 2012-2014
(dollars per thousand cubic feet)

State	2014	2013	2012	2014				
	7-Month YTD	7-Month YTD	7-Month YTD	July	June	May	April	March
Alabama	5.81	5.14	4.18	4.97	5.69	6.07	5.80	5.51
Alaska	8.09	NA	4.99	8.10	7.85	7.84	7.82	7.86
Arizona	7.37	6.19	5.72	7.63	7.64	7.59	7.40	7.65
Arkansas	6.62	6.65	6.59	6.98	6.89	6.97	6.78	6.34
California	7.95	NA	5.71	7.89	7.70	7.76	8.30	8.92
Colorado	NA	5.57	5.83	NA	7.52	7.00	6.73	6.79
Connecticut	8.36	6.96	8.57	7.25	7.89	8.93	8.83	8.62
Delaware	10.48	NA	11.55	10.43	11.53	10.88	10.81	10.18
District of Columbia	--	--	--	--	--	--	--	--
Florida	7.34	6.96	7.53	7.64	7.21	7.55	7.17	7.22
Georgia	6.67	5.42	4.35	6.35	6.58	6.45	6.22	6.86
Hawaii	27.11	28.28	30.75	27.40	28.06	27.22	26.96	26.47
Idaho	6.07	5.35	5.94	5.64	6.15	5.73	5.89	6.59
Illinois	NA	6.00	5.59	10.69	9.57	NA	11.41	NA
Indiana	NA	NA	6.75	NA	NA	7.15	8.82	9.65
Iowa	NA	5.22	4.56	7.85	NA	8.03	8.16	9.16
Kansas	6.02	5.03	3.78	5.63	5.74	5.86	6.44	7.82
Kentucky	6.27	4.88	3.76	5.77	5.99	6.12	5.92	6.48
Louisiana	5.03	3.94	2.67	4.55	4.90	4.95	4.86	5.18
Maine	NA	NA	11.60	10.41	10.18	10.88	13.42	13.71
Maryland	NA	NA	8.20	NA	7.71	9.29	7.42	NA
Massachusetts	NA	NA	9.84	NA	9.46	9.64	13.47	13.15
Michigan	7.74	6.98	7.48	8.30	7.85	7.74	7.18	8.72
Minnesota	6.99	4.94	4.46	6.21	6.19	6.53	6.32	10.09
Mississippi	NA	5.88	4.72	6.77	6.71	7.19	NA	5.49
Missouri	7.65	NA	8.05	8.18	8.18	8.29	8.23	7.76
Montana	8.13	7.77	7.88	10.28	9.62	10.39	9.33	8.65
Nebraska	5.26	5.08	4.36	5.74	4.69	5.16	6.03	5.95
Nevada	7.34	6.26	7.83	8.46	7.54	7.40	7.27	7.52
New Hampshire	NA	10.42	10.94	NA	12.64	14.21	15.33	13.50
New Jersey	NA	NA	7.79	NA	9.22	8.20	8.80	9.59
New Mexico	6.45	5.40	4.66	6.44	6.44	6.24	6.66	6.91
New York	8.44	NA	6.81	7.93	7.76	8.12	8.87	9.14
North Carolina	7.80	NA	6.57	7.47	7.50	7.89	7.70	7.75
North Dakota	NA	4.30	4.37	4.43	4.55	4.78	5.00	9.44
Ohio	NA	5.23	5.46	NA	8.45	7.01	NA	5.97
Oklahoma	NA	6.64	7.52	NA	NA	NA	7.92	9.75
Oregon	NA	5.67	5.97	6.25	NA	6.09	6.10	6.05
Pennsylvania	NA	NA	9.82	NA	9.83	9.13	9.91	10.83
Rhode Island	NA	NA	9.79	NA	NA	NA	6.86	8.51
South Carolina	6.62	5.41	4.05	5.96	6.23	6.41	6.32	6.84
South Dakota	NA	NA	5.35	7.94	7.59	7.10	8.19	NA
Tennessee	6.85	5.80	4.84	6.24	6.63	6.78	6.85	7.21
Texas	4.97	3.98	2.70	4.88	4.81	5.01	4.86	5.04
Utah	5.92	5.43	4.72	5.83	5.54	5.49	6.31	6.41
Vermont	6.92	7.35	4.87	5.76	6.18	5.88	5.87	10.25
Virginia	NA	NA	5.51	NA	NA	6.90	6.84	6.85
Washington	8.37	8.01	8.98	8.42	8.37	8.29	8.19	8.44
West Virginia	NA	3.54	3.56	NA	NA	NA	3.61	3.87
Wisconsin	8.68	6.15	5.87	7.30	6.66	10.48	8.90	11.81
Wyoming	NA	NA	4.72	NA	NA	NA	NA	NA
Total	5.83	4.73	3.70	5.36	5.37	5.66	5.75	6.34

See footnotes at end of table.

Table 22. Average price of natural gas sold to industrial consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2014							2013
	February	January	Total	December	November	October	September	August
Alabama	6.74	5.73	5.00	5.23	5.01	4.69	4.48	4.52
Alaska	8.42	8.66	NA	7.54	7.54	7.60	7.52	7.68
Arizona	7.61	6.32	6.32	6.41	6.30	6.60	7.04	6.74
Arkansas	6.38	6.61	6.62	6.35	6.38	7.06	6.79	6.67
California	7.71	7.55	NA	7.14	6.46	6.10	6.20	6.61
Colorado	6.47	6.09	5.76	5.64	5.48	6.64	7.18	7.33
Connecticut	8.91	7.86	6.85	7.27	6.49	6.52	6.49	6.36
Delaware	10.20	10.35	NA	10.16	11.08	11.25	11.05	11.96
District of Columbia	--	--	--	--	--	--	--	--
Florida	6.87	8.00	NA	NA	6.27	6.85	6.39	6.49
Georgia	7.50	6.51	5.28	5.70	5.28	4.86	4.96	4.95
Hawaii	27.21	26.63	27.81	25.79	27.04	27.19	30.41	26.19
Idaho	6.18	6.18	NA	6.18	6.01	NA	5.05	4.96
Illinois	7.05	6.38	5.91	5.57	5.53	5.95	6.06	7.83
Indiana	6.85	7.50	NA	6.30	5.65	5.18	5.92	5.81
Iowa	9.05	NA	NA	NA	5.35	NA	4.79	4.64
Kansas	7.83	7.02	4.87	6.52	5.56	5.03	4.31	4.54
Kentucky	7.31	6.11	4.99	5.54	5.24	4.99	5.07	4.68
Louisiana	5.97	4.76	3.91	4.22	3.76	3.79	3.80	3.67
Maine	NA	11.25	NA	11.17	9.31	8.09	8.37	8.59
Maryland	7.95	7.10	NA	7.92	7.94	9.03	NA	NA
Massachusetts	11.65	11.00	NA	10.58	NA	7.70	8.10	9.69
Michigan	7.92	6.83	6.89	6.65	6.65	6.68	7.15	7.02
Minnesota	7.06	5.71	5.09	5.52	5.46	5.02	5.07	5.14
Mississippi	6.97	7.80	NA	7.05	NA	7.08	6.99	6.24
Missouri	7.21	7.16	NA	7.77	7.69	NA	7.61	7.41
Montana	7.25	7.20	7.37	6.98	7.03	7.12	6.77	6.41
Nebraska	4.34	5.17	NA	4.50	4.76	4.35	NA	NA
Nevada	7.16	6.78	6.55	6.80	7.02	7.08	6.82	7.08
New Hampshire	13.10	12.30	10.42	10.82	10.26	7.65	12.65	11.79
New Jersey	10.39	8.91	NA	7.12	8.42	8.89	8.62	9.52
New Mexico	6.68	6.01	5.59	5.99	5.96	5.91	5.47	5.41
New York	8.65	7.77	NA	7.69	7.80	8.00	7.45	7.16
North Carolina	8.17	7.79	NA	7.68	7.33	7.02	7.12	7.29
North Dakota	NA	5.07	4.14	4.23	4.19	3.92	3.77	3.86
Ohio	6.36	5.28	5.33	5.23	5.34	6.48	5.77	5.47
Oklahoma	6.04	6.41	6.87	5.46	8.90	6.31	11.37	16.25
Oregon	6.04	6.08	5.69	5.46	6.09	5.55	5.80	5.83
Pennsylvania	9.07	9.62	NA	9.40	9.28	9.43	8.84	9.84
Rhode Island	8.54	8.93	NA	9.42	9.52	NA	8.49	NA
South Carolina	7.49	6.96	5.35	5.72	5.37	5.06	5.12	4.99
South Dakota	7.29	6.38	NA	5.68	5.34	NA	6.11	6.27
Tennessee	7.39	6.63	5.70	5.87	5.65	5.43	5.39	5.37
Texas	5.67	4.62	3.93	4.12	3.84	3.76	3.81	3.78
Utah	6.10	5.89	5.32	5.58	5.04	5.00	5.11	5.06
Vermont	6.68	6.64	8.97	9.23	10.68	17.41	10.62	10.22
Virginia	NA	5.97	NA	6.04	5.86	6.05	6.40	6.29
Washington	8.28	8.56	NA	8.31	8.00	NA	9.12	9.29
West Virginia	3.99	3.51	3.56	3.81	3.42	3.55	3.64	3.43
Wisconsin	8.02	7.18	5.98	6.26	6.11	4.98	5.02	5.13
Wyoming	6.91	NA	NA	NA	NA	NA	NA	NA
Total	6.55	5.61	4.66	4.98	4.63	4.40	4.38	4.35

See footnotes at end of table.

Table 22. Average price of natural gas sold to industrial consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2013							2012
	July	June	May	April	March	February	January	Total
Alabama	4.82	5.25	5.25	5.38	5.20	5.08	5.01	4.35
Alaska	8.31	NA	7.51	NA	NA	NA	NA	5.11
Arizona	6.30	6.58	6.33	6.88	5.94	5.89	5.95	5.78
Arkansas	6.79	6.75	6.72	6.68	6.46	6.66	6.67	6.38
California	6.80	6.99	6.66	NA	6.32	6.02	6.65	5.77
Colorado	7.35	6.92	5.91	5.55	5.49	5.23	4.97	5.79
Connecticut	6.80	7.15	6.97	6.83	6.74	7.03	7.18	8.83
Delaware	NA	NA	9.53	11.17	11.33	11.32	NA	11.61
District of Columbia	--	--	--	--	--	--	--	--
Florida	7.24	7.04	7.24	6.20	7.67	6.55	6.89	6.96
Georgia	5.29	5.54	5.87	5.72	5.18	5.07	5.27	4.60
Hawaii	25.84	25.93	26.25	29.51	31.53	30.10	29.78	30.89
Idaho	5.27	5.10	5.24	5.31	5.36	5.51	5.52	5.73
Illinois	7.39	7.25	7.17	6.30	5.76	5.47	5.64	5.64
Indiana	7.03	7.73	NA	7.00	6.97	NA	6.12	6.19
Iowa	4.65	5.17	5.14	5.00	5.58	5.34	5.39	4.70
Kansas	4.79	4.98	5.24	5.00	5.48	6.13	6.49	3.95
Kentucky	4.82	5.26	5.15	5.07	4.73	4.58	4.68	3.96
Louisiana	3.89	4.30	4.35	4.29	3.80	3.46	3.58	2.96
Maine	9.08	9.51	11.04	13.35	13.03	13.18	NA	10.35
Maryland	NA	10.17	NA	NA	7.22	7.02	7.45	8.01
Massachusetts	8.64	NA	9.89	10.68	10.69	10.37	10.38	9.82
Michigan	7.65	7.44	7.39	6.84	6.68	6.98	7.04	7.38
Minnesota	5.68	5.98	5.70	4.95	4.68	4.58	4.67	4.48
Mississippi	6.66	6.79	6.23	5.55	5.29	5.38	5.72	4.86
Missouri	NA	7.46	7.44	7.81	7.41	7.43	7.36	7.93
Montana	7.91	7.73	9.05	7.66	7.45	7.66	7.84	7.54
Nebraska	5.11	5.31	5.17	4.94	4.99	4.92	5.19	4.34
Nevada	6.83	6.70	6.35	6.25	6.12	6.06	6.11	7.34
New Hampshire	11.56	10.92	9.61	11.24	11.24	10.24	10.05	10.48
New Jersey	8.88	8.68	8.18	7.53	8.18	7.73	NA	7.87
New Mexico	5.61	5.49	5.21	5.05	5.31	5.49	5.62	4.87
New York	7.64	8.31	NA	7.96	8.14	7.39	7.67	6.92
North Carolina	7.30	7.49	NA	6.65	6.92	7.05	6.99	6.37
North Dakota	4.64	5.02	4.51	4.56	4.14	4.07	4.15	4.48
Ohio	5.94	6.74	5.79	5.21	4.95	4.78	5.08	5.48
Oklahoma	9.86	8.88	7.19	5.73	6.42	6.55	5.76	7.65
Oregon	5.64	4.62	5.86	5.84	5.80	5.86	5.78	5.87
Pennsylvania	9.43	NA	NA	8.83	9.02	9.03	9.16	9.58
Rhode Island	NA	NA	7.98	NA	9.35	8.73	8.80	9.78
South Carolina	5.29	5.73	5.73	5.57	5.25	5.09	5.24	4.30
South Dakota	6.46	6.12	5.84	5.71	5.25	NA	6.18	5.37
Tennessee	5.59	5.92	6.10	5.87	5.61	5.75	5.79	4.94
Texas	3.91	4.39	4.49	4.28	3.66	3.49	3.59	3.02
Utah	5.48	5.26	5.26	5.41	5.51	5.48	5.59	4.69
Vermont	9.65	9.92	9.68	7.48	6.51	5.62	6.57	4.89
Virginia	6.72	6.73	6.20	5.56	NA	4.78	4.71	5.29
Washington	8.23	8.41	8.45	7.89	7.81	7.87	7.91	8.77
West Virginia	3.37	3.88	3.40	3.50	3.63	3.50	3.48	3.56
Wisconsin	5.36	5.97	6.08	6.55	6.17	6.01	6.31	5.81
Wyoming	NA	NA	6.42	NA	5.68	5.63	5.82	4.87
Total	4.50	4.92	5.04	4.97	4.60	4.54	4.58	3.89

See footnotes at end of table.

Table 22. Average price of natural gas sold to industrial consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2012							
	December	November	October	September	August	July	June	May
Alabama	4.95	4.97	4.46	4.10	4.29	4.17	3.99	3.67
Alaska	6.59	5.95	4.14	4.53	4.80	6.39	6.27	5.11
Arizona	6.08	5.98	5.94	5.40	5.91	5.78	5.82	5.13
Arkansas	6.81	6.48	5.56	5.44	5.60	5.34	5.14	5.36
California	6.68	5.94	5.45	5.30	5.75	5.58	5.27	4.86
Colorado	5.33	5.33	6.30	5.97	7.32	7.60	6.15	6.29
Connecticut	11.18	9.63	8.50	8.84	7.30	7.86	7.55	8.62
Delaware	11.61	11.74	11.95	11.41	12.19	14.44	13.25	11.67
District of Columbia	--	--	--	--	--	--	--	--
Florida	6.52	6.16	6.24	6.48	6.56	6.07	7.00	7.73
Georgia	5.77	5.31	4.90	4.68	4.70	4.63	3.99	3.81
Hawaii	30.20	31.52	32.59	31.51	29.67	29.17	31.55	29.80
Idaho	5.36	5.28	5.23	5.65	5.55	5.53	5.63	5.79
Illinois	6.05	5.45	5.22	5.69	6.59	5.74	5.89	5.47
Indiana	5.21	5.18	5.42	5.83	5.22	5.27	5.86	5.71
Iowa	5.74	5.39	4.20	4.34	4.26	4.20	3.50	3.30
Kansas	5.42	4.83	4.44	3.93	3.98	3.71	3.50	3.50
Kentucky	4.93	4.71	3.96	3.54	3.82	3.51	3.31	2.98
Louisiana	3.79	3.68	3.35	2.92	3.11	3.02	2.61	2.41
Maine	13.12	9.28	5.93	6.94	7.31	7.41	6.77	8.44
Maryland	7.44	7.49	8.89	8.94	8.95	9.99	9.64	7.95
Massachusetts	10.35	11.03	8.96	8.85	7.87	7.92	8.26	7.05
Michigan	7.11	7.09	7.70	7.17	7.56	7.33	7.41	7.06
Minnesota	5.13	4.94	4.17	3.97	4.13	3.84	3.93	3.22
Mississippi	5.65	5.17	4.64	4.65	4.81	4.46	4.08	4.40
Missouri	7.85	7.93	7.73	7.58	7.62	8.02	7.47	7.71
Montana	7.46	6.98	6.81	6.65	7.10	8.95	8.48	8.46
Nebraska	5.06	4.22	3.94	4.15	3.92	3.29	3.15	3.63
Nevada	6.05	6.37	7.02	7.40	7.65	7.71	8.15	7.85
New Hampshire	10.05	9.60	8.90	9.79	10.33	9.62	9.83	10.33
New Jersey	8.53	8.22	6.94	6.96	7.07	6.51	6.98	6.40
New Mexico	5.52	5.16	4.92	4.87	4.78	4.33	3.91	4.20
New York	7.24	7.53	6.97	6.87	6.30	6.18	6.78	6.64
North Carolina	6.63	6.03	5.70	6.02	5.89	5.93	5.87	5.89
North Dakota	4.73	4.49	4.53	4.57	4.81	4.35	4.32	3.89
Ohio	5.16	5.41	5.94	5.68	5.89	7.56	7.30	6.95
Oklahoma	7.97	8.90	8.21	6.22	9.73	9.27	6.75	17.19
Oregon	5.32	5.46	5.98	6.01	5.93	5.81	5.78	5.80
Pennsylvania	9.24	9.29	8.98	9.43	8.70	7.96	10.18	8.68
Rhode Island	7.52	10.02	10.97	10.70	10.79	10.90	10.35	9.67
South Carolina	5.32	5.09	4.37	3.98	4.36	4.12	3.78	3.43
South Dakota	6.23	5.37	4.79	4.81	5.17	5.24	4.36	4.71
Tennessee	5.78	5.46	4.80	4.53	4.77	4.45	4.25	4.16
Texas	3.90	3.65	3.28	2.92	3.32	3.01	2.66	2.22
Utah	5.40	4.78	4.45	4.35	4.34	4.23	4.07	4.20
Vermont	5.02	4.91	4.90	4.83	4.85	4.67	4.55	4.43
Virginia	5.16	4.83	4.95	4.99	5.17	4.83	5.29	4.97
Washington	7.83	8.27	8.81	9.19	9.22	9.21	9.05	9.00
West Virginia	3.46	3.50	3.66	3.61	3.57	3.56	3.63	3.46
Wisconsin	6.63	6.39	4.85	4.62	4.99	4.60	4.33	4.11
Wyoming	5.99	5.03	4.62	5.08	4.71	4.36	3.47	3.46
Total	4.72	4.46	3.95	3.56	3.83	3.60	3.34	3.02

See footnotes at end of table.

Table 22. Average price of natural gas sold to industrial consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2012			
	April	March	February	January
Alabama	3.76	4.10	4.55	4.83
Alaska	3.00	3.35	4.45	4.24
Arizona	5.25	5.67	5.94	6.26
Arkansas	6.15	7.34	7.30	7.25
California	5.17	6.57	5.69	6.71
Colorado	4.50	6.08	5.74	5.83
Connecticut	8.46	8.18	9.43	9.86
Delaware	12.40	11.27	11.04	11.11
District of Columbia	--	--	--	--
Florida	6.89	7.91	7.95	9.61
Georgia	3.89	4.27	4.73	5.06
Hawaii	31.68	32.35	31.12	29.43
Idaho	5.82	6.01	6.19	6.37
Illinois	5.23	5.81	5.27	5.89
Indiana	6.04	8.28	7.27	6.56
Iowa	3.70	5.26	5.23	5.49
Kansas	4.32	3.87	6.60	6.54
Kentucky	3.19	3.93	4.22	4.74
Louisiana	2.24	2.48	2.82	3.15
Maine	12.47	12.57	13.62	11.89
Maryland	8.49	8.75	7.59	8.05
Massachusetts	9.82	10.36	10.12	11.26
Michigan	6.97	7.29	7.63	7.77
Minnesota	3.84	4.99	4.96	5.06
Mississippi	4.47	4.88	4.97	5.41
Missouri	8.12	8.23	8.02	8.25
Montana	7.81	7.94	7.31	8.13
Nebraska	4.70	4.70	4.89	5.17
Nevada	7.66	7.90	7.74	7.86
New Hampshire	12.28	11.15	11.00	10.99
New Jersey	6.67	7.45	8.14	8.70
New Mexico	4.73	5.05	5.38	5.76
New York	6.79	7.42	6.78	6.81
North Carolina	6.19	6.84	6.99	7.37
North Dakota	4.19	4.38	4.47	4.74
Ohio	7.75	4.91	4.88	5.49
Oklahoma	11.90	6.76	6.57	6.66
Oregon	5.84	5.83	6.18	6.36
Pennsylvania	9.37	10.21	10.14	10.26
Rhode Island	9.38	8.76	9.35	10.27
South Carolina	3.68	4.06	4.36	4.83
South Dakota	5.03	5.35	5.62	5.89
Tennessee	4.46	4.80	5.32	6.00
Texas	2.26	2.55	2.90	3.31
Utah	4.86	5.29	5.23	5.22
Vermont	4.62	4.97	5.08	5.29
Virginia	5.22	5.38	6.02	6.31
Washington	8.99	8.91	9.00	8.89
West Virginia	3.37	3.52	3.53	3.78
Wisconsin	5.91	6.75	6.40	6.28
Wyoming	4.54	5.18	5.66	6.27
Total	3.21	3.71	4.19	4.59

^R Revised data.

-- Not applicable.

^{NA} Not available.

Notes: Geographic coverage is the 50 states and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 24 for data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 23. Average price of natural gas sold to electric power^a consumers, by state, 2012-2014
(dollars per thousand cubic feet)

State	2014	2013	2012	2014				
	7-Month YTD	7-Month YTD	7-Month YTD	July	June	May	April	March
Alabama	W	W	W	W	W	5.01	W	5.46
Alaska	5.03	4.64	4.44	5.26	5.42	5.49	5.47	4.50
Arizona	5.78	W	W	5.21	5.39	5.82	6.18	6.35
Arkansas	W	W	W	W	W	W	W	W
California	5.63	W	3.42	5.03	5.44	5.48	5.44	5.86
Colorado	W	W	W	4.96	5.80	5.67	6.06	6.26
Connecticut	7.86	6.57	W	3.72	4.42	4.13	5.01	11.54
Delaware	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--
Florida	W	W	4.67	W	W	W	5.65	W
Georgia	W	W	W	4.75	5.29	5.35	5.43	W
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	W	W	W	W	W	W	W	W
Indiana	W	W	W	W	W	W	W	W
Iowa	8.08	4.64	3.63	5.38	5.86	5.65	7.07	21.27
Kansas	6.26	4.55	3.11	5.11	5.33	5.25	5.70	7.66
Kentucky	W	W	W	W	W	W	W	W
Louisiana	W	W	W	4.59	4.93	4.99	5.00	5.45
Maine	W	W	W	W	W	W	W	W
Maryland	W	W	W	4.73	5.36	W	5.52	6.73
Massachusetts	8.43	6.62	3.40	4.11	4.41	4.23	5.38	12.90
Michigan	8.03	4.60	2.97	5.12	5.34	5.27	5.38	12.31
Minnesota	W	W	W	W	W	W	W	W
Mississippi	W	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	W	W	W
Montana	--	--	W	--	--	--	--	--
Nebraska	6.42	5.08	3.67	4.89	5.47	6.15	5.71	11.85
Nevada	W	W	W	W	W	W	W	W
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	6.05	4.68	3.45	3.34	3.74	3.77	4.73	6.14
New Mexico	5.31	4.37	W	4.79	5.35	5.20	5.22	5.21
New York	6.80	5.55	3.75	3.96	4.39	4.69	5.19	8.44
North Carolina	W	W	W	5.43	5.54	5.83	W	W
North Dakota	--	--	6.44	4.19	4.37	4.71	--	--
Ohio	4.95	4.02	2.80	3.68	4.26	4.49	4.68	5.53
Oklahoma	W	W	W	W	W	W	W	W
Oregon	W	W	W	W	5.11	W	5.01	5.93
Pennsylvania	6.82	4.30	2.86	2.94	3.39	3.87	4.49	6.16
Rhode Island	W	W	W	3.85	4.33	W	5.25	13.17
South Carolina	W	W	W	W	W	W	W	W
South Dakota	4.11	4.07	3.37	3.41	5.73	3.89	7.19	9.39
Tennessee	5.00	3.85	2.62	4.33	4.74	4.34	4.98	5.57
Texas	5.00	3.99	2.74	4.41	4.85	4.78	4.86	5.24
Utah	W	4.18	2.77	W	W	W	4.95	W
Vermont	--	--	3.80	--	--	--	--	--
Virginia	W	W	W	W	W	5.07	4.88	6.61
Washington	W	W	W	W	5.27	W	5.44	6.17
West Virginia	W	W	3.24	W	4.04	4.37	5.58	6.65
Wisconsin	W	W	W	4.96	5.44	5.36	5.63	6.45
Wyoming	--	--	W	6.39	5.16	8.59	7.40	9.40
Total	5.82	4.58	3.29	4.57	4.98	5.08	5.25	6.28

See footnotes at end of table.

Table 23. Average price of natural gas sold to electric power^a consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2014							2013
	February	January	Total	December	November	October	September	August
Alabama	6.56	4.90	4.14	4.55	W	W	W	3.80
Alaska	4.56	4.71	4.73	4.80	4.79	4.78	5.11	4.86
Arizona	7.49	5.90	4.64	5.37	4.67	4.49	4.45	4.22
Arkansas	W	W	4.32	4.99	W	4.18	W	W
California	6.88	5.27	4.52	5.14	4.44	4.43	4.41	4.26
Colorado	W	W	4.91	W	W	W	4.58	4.51
Connecticut	17.45	14.98	6.23	9.64	5.17	3.99	4.11	3.92
Delaware	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--
Florida	6.75	5.72	5.08	5.52	W	W	W	4.71
Georgia	W	5.57	4.41	5.08	W	4.37	3.85	4.10
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	W	15.04	W	W	W	W	W	W
Indiana	W	W	W	W	W	W	W	W
Iowa	14.64	12.87	4.72	6.13	5.71	6.01	4.38	3.99
Kansas	10.85	6.11	4.57	6.09	4.85	4.72	4.17	4.42
Kentucky	W	W	W	W	5.28	W	W	W
Louisiana	W	4.87	3.95	4.34	3.79	3.84	W	W
Maine	W	W	W	W	W	W	W	W
Maryland	10.75	W	W	W	6.40	W	4.17	5.00
Massachusetts	21.95	18.76	5.96	13.02	5.63	4.00	4.00	3.65
Michigan	12.40	7.96	4.57	5.19	4.43	4.40	4.43	4.22
Minnesota	W	W	W	W	W	4.90	W	W
Mississippi	W	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	4.59	W	W
Montana	--	--	--	--	--	--	--	--
Nebraska	15.47	7.75	4.96	5.97	5.31	5.46	4.62	4.51
Nevada	W	W	W	W	W	W	W	W
New Hampshire	W	W	W	W	W	10.06	W	W
New Jersey	8.33	15.25	4.34	4.89	4.16	3.43	3.48	3.32
New Mexico	6.86	4.98	4.35	4.77	4.41	4.32	4.25	4.05
New York	11.00	11.92	5.25	6.00	4.73	4.42	4.34	4.48
North Carolina	W	W	W	W	W	W	W	W
North Dakota	--	--	--	--	--	--	--	--
Ohio	6.62	5.51	3.95	4.13	3.74	3.85	3.91	3.64
Oklahoma	7.08	W	4.13	4.66	W	4.13	3.98	3.81
Oregon	W	W	W	W	W	W	W	W
Pennsylvania	8.72	21.06	4.17	4.75	3.92	3.86	3.83	3.64
Rhode Island	21.53	22.70	5.83	11.71	W	W	3.93	W
South Carolina	W	W	W	5.11	W	W	W	W
South Dakota	18.50	8.59	4.35	5.01	4.18	4.56	4.15	4.06
Tennessee	5.93	5.87	3.83	4.29	4.10	3.64	3.74	3.60
Texas	6.52	4.82	3.94	4.40	3.87	3.79	3.81	3.65
Utah	W	W	4.10	4.37	4.06	3.87	3.86	3.88
Vermont	--	--	--	--	--	--	--	--
Virginia	8.02	17.85	4.29	4.77	4.10	4.15	4.00	3.76
Washington	W	W	W	W	W	W	W	W
West Virginia	W	W	4.29	4.35	3.82	3.50	3.90	3.72
Wisconsin	9.22	W	4.47	4.99	4.41	4.39	4.47	4.22
Wyoming	7.32	7.51	7.39	7.08	6.93	7.44	13.91	7.45
Total	7.78	7.46	4.49	5.11	4.36	4.26	4.19	4.03

See footnotes at end of table.

Table 23. Average price of natural gas sold to electric power^a consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2013							2012
	July	June	May	April	March	February	January	Total
Alabama	4.05	4.36	4.60	W	4.16	W	W	3.09
Alaska	4.82	4.78	4.60	4.43	4.61	4.63	4.63	4.32
Arizona	4.38	4.73	4.83	5.44	4.86	4.63	W	3.51
Arkansas	W	W	W	W	W	W	3.74	3.19
California	4.45	4.55	W	4.82	4.47	4.23	4.23	3.68
Colorado	4.56	4.80	W	W	W	W	4.74	W
Connecticut	5.09	4.49	4.74	5.25	5.66	11.65	9.83	3.99
Delaware	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--
Florida	W	5.24	W	W	W	W	5.19	4.80
Georgia	W	4.60	4.91	4.99	4.49	W	W	3.40
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	4.65	W	W	W	W	6.11	W	W
Indiana	3.99	W	4.31	W	W	W	W	W
Iowa	4.12	4.44	4.82	6.10	4.81	4.54	5.12	3.84
Kansas	4.33	4.28	4.59	5.08	4.70	4.10	5.73	3.28
Kentucky	W	W	W	5.96	W	6.54	5.98	W
Louisiana	W	W	W	4.36	3.95	3.58	3.62	2.99
Maine	W	W	W	W	W	W	W	W
Maryland	4.60	4.89	5.06	W	4.96	7.83	7.60	W
Massachusetts	4.92	4.73	4.66	5.22	7.03	18.52	9.64	3.68
Michigan	4.56	4.62	4.78	4.96	4.54	4.27	4.24	3.21
Minnesota	W	W	W	W	4.66	W	W	W
Mississippi	W	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	W	W	W
Montana	--	--	--	--	--	--	--	W
Nebraska	4.50	5.01	5.35	6.10	6.58	8.42	9.15	3.93
Nevada	W	W	W	W	W	W	W	3.49
New Hampshire	W	8.24	8.45	10.82	9.93	24.33	8.65	W
New Jersey	3.93	4.27	5.11	4.96	4.75	4.74	5.72	3.63
New Mexico	4.24	4.36	4.77	4.74	4.22	4.07	4.07	W
New York	4.74	5.04	5.14	5.15	5.41	6.94	7.21	3.95
North Carolina	W	W	W	W	4.87	W	W	W
North Dakota	--	--	--	--	--	--	--	6.44
Ohio	3.97	4.14	4.42	4.44	4.01	3.62	3.70	3.05
Oklahoma	3.99	4.28	4.57	W	W	W	3.81	3.04
Oregon	W	W	W	4.28	W	W	3.67	W
Pennsylvania	3.93	4.15	4.43	4.98	4.26	4.02	4.54	3.15
Rhode Island	W	W	W	W	W	W	W	3.98
South Carolina	W	W	W	4.85	4.62	4.20	4.30	W
South Dakota	4.06	5.49	5.61	4.62	4.61	4.45	3.70	3.54
Tennessee	4.02	4.13	4.05	4.44	3.86	3.48	3.66	2.90
Texas	3.89	4.15	4.34	4.35	3.96	3.60	3.57	2.99
Utah	4.02	4.69	4.74	4.43	3.91	3.95	3.83	3.04
Vermont	--	--	--	--	--	--	--	4.14
Virginia	4.09	4.43	4.99	4.73	W	3.98	4.52	3.38
Washington	W	W	5.17	5.22	W	W	5.27	W
West Virginia	3.93	4.19	W	5.62	W	3.89	3.67	3.33
Wisconsin	4.39	4.74	W	4.81	4.39	W	4.06	3.27
Wyoming	6.31	9.24	10.49	6.77	5.79	6.14	8.04	W
Total	4.34	4.56	4.79	4.84	4.50	4.59	4.56	3.54

See footnotes at end of table.

Table 23. Average price of natural gas sold to electric power^a consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2012							
	December	November	October	September	August	July	June	May
Alabama	W	W	3.74	3.17	3.17	3.27	2.82	2.74
Alaska	4.13	4.11	4.17	4.14	4.16	3.95	4.05	4.10
Arizona	4.53	4.80	3.95	3.59	3.60	3.51	3.36	3.10
Arkansas	3.93	3.89	3.73	W	3.73	3.37	2.97	W
California	4.35	4.41	4.16	3.70	3.63	3.63	3.40	3.17
Colorado	W	W	W	W	W	W	W	W
Connecticut	6.04	6.02	3.88	3.39	3.50	3.81	3.38	W
Delaware	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	3.46	3.38	--	2.75
Florida	5.17	5.28	5.03	4.76	4.86	4.80	4.61	4.46
Georgia	4.07	4.38	3.95	3.45	3.46	3.46	3.05	3.02
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	W	W	W	3.87	W	3.34	3.25	W
Indiana	W	W	W	W	W	3.27	2.74	W
Iowa	4.01	4.53	4.69	3.72	3.88	3.50	3.49	3.29
Kansas	4.84	4.60	4.59	3.46	3.35	3.27	3.00	2.86
Kentucky	6.84	W	W	W	W	W	W	W
Louisiana	3.86	3.80	3.51	2.99	3.15	3.12	2.63	W
Maine	W	W	W	W	W	W	W	W
Maryland	W	W	W	W	W	W	W	W
Massachusetts	5.73	5.52	3.79	3.26	3.47	3.95	3.52	2.77
Michigan	W	4.37	4.11	3.47	3.39	3.36	3.00	2.83
Minnesota	W	W	W	W	W	W	W	W
Mississippi	W	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	W	W	W
Montana	W	W	W	W	W	W	4.45	--
Nebraska	10.85	7.31	8.93	4.64	4.00	3.44	3.29	3.73
Nevada	4.42	4.22	3.84	3.32	3.44	3.26	3.12	2.78
New Hampshire	12.60	8.28	7.12	6.24	4.87	5.10	6.90	W
New Jersey	4.71	4.29	3.82	3.54	3.66	3.65	2.97	3.18
New Mexico	4.15	4.36	W	3.59	3.48	W	3.04	3.05
New York	5.20	4.89	4.08	3.68	3.76	3.74	3.49	3.13
North Carolina	W	W	W	W	W	W	W	W
North Dakota	--	8.05	--	--	6.41	5.90	5.48	5.29
Ohio	3.85	3.91	3.50	3.09	3.20	3.22	2.74	2.59
Oklahoma	3.95	3.95	3.49	W	3.26	3.10	2.81	2.55
Oregon	W	W	W	W	3.00	W	W	W
Pennsylvania	4.03	3.98	3.56	3.12	3.16	3.27	2.76	2.69
Rhode Island	W	W	W	W	W	W	W	2.82
South Carolina	4.39	4.35	4.13	W	W	3.53	3.56	3.48
South Dakota	4.46	4.62	5.91	5.03	3.38	3.35	3.36	3.48
Tennessee	3.70	3.79	3.31	2.82	3.12	3.01	2.52	2.33
Texas	3.72	3.74	3.46	3.04	3.20	3.13	2.71	2.54
Utah	4.08	3.91	3.36	2.86	3.21	2.91	2.69	2.38
Vermont	5.12	4.94	4.32	4.06	4.08	3.85	3.75	3.13
Virginia	W	4.29	3.78	3.23	3.35	3.36	2.96	W
Washington	W	W	W	W	4.19	W	W	W
West Virginia	3.25	3.92	3.76	3.24	3.38	3.42	3.21	2.80
Wisconsin	4.14	4.40	4.23	W	3.48	3.24	2.92	2.76
Wyoming	W	6.52	W	7.24	W	5.63	W	W
Total	4.35	4.43	4.00	3.54	3.61	3.54	3.21	3.05

See footnotes at end of table.

Table 23. Average price of natural gas sold to electric power^a consumers, by state, 2012-2014
(dollars per thousand cubic feet) – continued

State	2012			
	April	March	February	January
Alabama	W	W	W	W
Alaska	4.43	4.57	4.83	4.94
Arizona	2.85	W	W	3.61
Arkansas	2.31	W	W	W
California	3.05	3.19	3.58	3.81
Colorado	4.02	W	W	W
Connecticut	2.50	3.05	W	4.69
Delaware	--	--	--	--
District of Columbia	--	--	--	--
Florida	4.60	4.44	4.80	5.05
Georgia	2.56	W	W	W
Hawaii	--	--	--	--
Idaho	W	W	W	W
Illinois	2.51	W	W	3.46
Indiana	W	W	W	W
Iowa	4.20	4.05	4.58	4.55
Kansas	2.70	2.69	3.87	3.63
Kentucky	W	W	5.38	W
Louisiana	2.25	2.53	W	W
Maine	W	W	W	W
Maryland	W	W	10.53	6.19
Massachusetts	2.51	2.78	3.49	4.43
Michigan	2.45	2.72	3.05	3.28
Minnesota	W	W	W	W
Mississippi	W	W	W	W
Missouri	W	W	W	W
Montana	4.01	W	W	W
Nebraska	4.21	8.27	10.54	10.40
Nevada	W	W	3.50	3.92
New Hampshire	W	W	W	W
New Jersey	2.90	3.40	3.78	4.57
New Mexico	W	2.83	W	3.82
New York	2.96	3.51	4.27	5.52
North Carolina	W	W	W	W
North Dakota	--	6.26	--	7.74
Ohio	2.28	2.50	2.89	3.05
Oklahoma	2.28	W	3.02	3.37
Oregon	W	W	W	W
Pennsylvania	2.26	2.50	3.01	3.36
Rhode Island	W	3.20	3.94	W
South Carolina	W	3.21	3.25	3.45
South Dakota	3.04	4.17	5.23	5.65
Tennessee	2.07	2.40	3.14	3.27
Texas	2.26	2.51	2.90	3.12
Utah	2.33	2.74	2.93	3.36
Vermont	3.27	3.62	4.49	4.49
Virginia	W	2.84	3.60	3.80
Washington	W	W	W	W
West Virginia	2.68	3.00	4.05	3.58
Wisconsin	W	2.99	W	W
Wyoming	W	W	5.60	W
Total	2.81	3.09	3.46	3.82

^a The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

W Withheld.

Notes: Geographic coverage is the 50 states and the District of Columbia. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA): Form EIA-923, "Power Plant Operations Report."

Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2012-2014

State	2014 7-Month YTD			2013 7-Month YTD			2012 7-Month YTD		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	79.8	24.5	100.0	78.6	23.6	100.0	77.8	21.9
Alaska	100.0	NA	100.0	100.0	NA	NA	100.0	96.3	100.0
Arizona	100.0	85.3	NA	100.0	86.3	19.8	100.0	87.9	21.6
Arkansas	100.0	49.9	2.1	100.0	47.4	1.9	100.0	43.5	1.9
California	94.7	49.6	3.8	96.4	NA	NA	97.6	52.0	4.4
Colorado	100.0	94.6	NA	100.0	95.0	NA	100.0	92.2	7.2
Connecticut	95.9	65.4	38.5	96.4	55.3	33.2	96.8	65.3	32.4
Delaware	100.0	50.4	0.3	100.0	47.9	NA	100.0	47.1	0.3
District of Columbia	74.5	NA	0.0	NA	NA	0.0	71.7	18.1	0.0
Florida	97.9	33.9	3.7	NA	35.7	3.1	97.7	37.1	2.4
Georgia	100.0	100.0	19.7	100.0	100.0	21.7	100.0	100.0	21.1
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	76.5	2.7	100.0	77.1	2.2	100.0	77.7	2.0
Illinois	NA	NA	NA	87.1	NA	7.3	87.5	37.3	6.1
Indiana	NA	67.6	NA	NA	NA	NA	94.4	67.5	1.9
Iowa	100.0	74.8	NA	100.0	72.4	NA	100.0	70.6	4.6
Kansas	100.0	63.0	7.9	100.0	NA	9.5	100.0	62.4	9.2
Kentucky	95.9	81.5	17.4	95.8	NA	17.5	95.3	77.7	18.0
Louisiana	100.0	80.2	11.9	100.0	79.0	13.7	100.0	79.7	14.6
Maine	100.0	NA	NA	100.0	NA	NA	100.0	44.4	0.4
Maryland	72.6	28.0	NA	74.8	NA	NA	77.6	25.6	4.3
Massachusetts	NA	NA	NA	NA	NA	NA	89.6	49.6	18.0
Michigan	92.2	55.7	8.8	91.9	54.1	8.1	83.9	52.0	8.0
Minnesota	100.0	NA	17.1	100.0	91.5	NA	100.0	88.8	14.9
Mississippi	100.0	88.6	NA	100.0	89.4	NA	100.0	89.2	9.2
Missouri	100.0	72.3	15.1	100.0	NA	NA	100.0	71.0	12.5
Montana	99.8	56.2	1.6	99.8	55.4	NA	99.9	54.8	1.1
Nebraska	88.0	NA	8.4	NA	NA	8.7	85.9	57.8	7.2
Nevada	100.0	60.8	17.0	100.0	62.4	17.4	100.0	64.5	16.4
New Hampshire	100.0	NA	NA	100.0	NA	NA	100.0	54.8	9.9
New Jersey	NA	35.1	NA	NA	NA	NA	93.6	32.6	8.0
New Mexico	100.0	59.7	9.0	NA	62.4	NA	100.0	60.6	8.7
New York	100.0	NA	6.9	100.0	100.0	NA	100.0	100.0	6.7
North Carolina	100.0	85.7	9.4	100.0	NA	NA	100.0	83.0	8.9
North Dakota	100.0	93.9	NA	100.0	92.7	NA	100.0	92.4	34.6
Ohio	100.0	100.0	NA	100.0	100.0	NA	100.0	100.0	1.6
Oklahoma	100.0	NA	NA	100.0	NA	0.8	100.0	46.1	0.6
Oregon	100.0	NA	NA	100.0	NA	16.6	100.0	97.1	17.0
Pennsylvania	86.5	NA	NA	87.3	41.8	NA	88.9	42.9	1.4
Rhode Island	100.0	49.6	NA	100.0	NA	NA	100.0	52.9	5.6
South Carolina	100.0	93.9	44.6	100.0	NA	46.2	100.0	90.5	44.9
South Dakota	100.0	82.3	NA	100.0	82.1	NA	100.0	82.0	4.5
Tennessee	100.0	92.1	30.7	100.0	90.8	28.8	100.0	89.3	29.4
Texas	100.0	74.7	40.8	100.0	74.3	41.4	99.7	73.4	37.7
Utah	100.0	79.1	8.9	100.0	NA	NA	100.0	85.3	11.1
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	90.1	57.5	NA	89.8	55.3	NA	89.4	52.2	10.6
Washington	100.0	86.0	7.3	100.0	NA	NA	100.0	88.0	7.7
West Virginia	100.0	59.1	NA	100.0	NA	NA	100.0	49.3	16.3
Wisconsin	100.0	NA	20.5	100.0	77.5	18.2	100.0	74.9	17.6
Wyoming	72.1	60.6	NA	73.8	63.3	NA	75.1	62.0	0.8
Total	95.2	67.5	16.3	95.5	67.4	16.7	95.6	66.7	15.8

See footnotes at end of table.

Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2012-2014 – continued

State	2014								
	July			June			May		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	70.3	22.7	100.0	71.5	22.2	100.0	73.0	21.4
Alaska	100.0	NA	100.0	100.0	80.5	100.0	100.0	93.1	100.0
Arizona	100.0	81.7	13.1	100.0	82.5	12.9	100.0	82.7	12.8
Arkansas	100.0	26.1	1.3	100.0	27.5	1.3	100.0	34.3	1.7
California	94.2	43.3	2.8	94.5	46.5	3.4	94.7	48.7	3.5
Colorado	100.0	91.2	NA	100.0	92.3	5.5	100.0	93.4	7.0
Connecticut	95.2	63.3	37.2	94.8	60.0	35.9	94.9	64.3	34.7
Delaware	100.0	33.2	0.2	100.0	36.8	0.2	100.0	45.3	0.2
District of Columbia	70.3	15.1	0.0	69.5	14.4	0.0	70.0	20.0	0.0
Florida	97.9	28.9	3.5	98.1	32.1	3.7	98.0	33.0	3.7
Georgia	100.0	100.0	17.7	100.0	100.0	16.9	100.0	100.0	19.7
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	62.7	2.8	100.0	61.3	2.4	100.0	61.7	2.5
Illinois	86.3	NA	2.1	85.0	29.7	2.3	83.9	28.6	NA
Indiana	NA	56.0	NA	93.3	56.3	NA	93.8	59.1	1.4
Iowa	100.0	63.6	2.2	100.0	64.1	NA	100.0	67.3	3.0
Kansas	100.0	33.9	18.2	100.0	39.2	11.9	100.0	46.6	12.2
Kentucky	97.1	70.6	17.8	96.4	68.2	17.1	95.8	69.5	17.7
Louisiana	100.0	74.8	11.1	100.0	77.9	11.5	100.0	77.5	11.3
Maine	100.0	33.2	1.7	100.0	37.6	1.5	100.0	NA	0.9
Maryland	70.9	19.0	NA	69.2	19.9	3.4	70.5	20.7	2.8
Massachusetts	NA	NA	NA	84.5	38.1	14.5	NA	44.1	16.7
Michigan	92.6	36.2	2.6	93.2	41.3	3.1	92.0	46.9	4.9
Minnesota	100.0	82.5	12.1	100.0	82.1	12.1	100.0	90.0	11.8
Mississippi	100.0	83.1	8.3	100.0	81.7	8.1	100.0	83.5	7.9
Missouri	100.0	55.9	9.3	100.0	57.2	8.8	100.0	64.3	10.3
Montana	99.7	51.1	0.3	99.8	51.1	0.8	99.8	57.6	0.6
Nebraska	88.8	46.3	5.1	87.4	46.4	6.6	84.5	NA	7.5
Nevada	100.0	50.8	10.7	100.0	53.3	12.9	100.0	53.3	16.2
New Hampshire	100.0	50.9	NA	100.0	49.5	NA	100.0	55.3	6.3
New Jersey	91.9	16.9	NA	91.6	18.3	2.7	91.2	23.1	3.6
New Mexico	100.0	48.7	12.3	100.0	53.1	10.7	100.0	54.6	9.8
New York	100.0	NA	4.4	100.0	100.0	5.0	100.0	100.0	4.6
North Carolina	100.0	77.4	6.7	100.0	78.6	6.9	100.0	79.7	7.3
North Dakota	100.0	83.6	41.2	100.0	87.7	39.0	100.0	92.5	35.1
Ohio	100.0	100.0	NA	100.0	100.0	0.6	100.0	100.0	1.2
Oklahoma	100.0	29.8	NA	100.0	28.1	NA	100.0	32.3	NA
Oregon	100.0	94.1	16.1	100.0	NA	NA	100.0	94.6	16.2
Pennsylvania	86.8	30.8	NA	86.4	31.7	0.4	85.5	NA	0.8
Rhode Island	100.0	82.2	NA	100.0	35.8	NA	100.0	52.4	NA
South Carolina	100.0	89.6	43.1	100.0	90.4	43.4	100.0	90.5	44.4
South Dakota	100.0	71.6	2.3	100.0	73.0	2.7	100.0	78.7	4.0
Tennessee	100.0	83.0	28.2	100.0	85.3	29.3	100.0	87.1	29.6
Texas	100.0	66.9	42.1	100.0	66.7	41.8	100.0	66.1	41.6
Utah	100.0	67.1	10.4	100.0	68.7	10.2	100.0	73.0	9.4
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	87.7	44.7	NA	86.6	45.6	NA	87.8	44.2	10.4
Washington	100.0	80.8	4.6	100.0	80.9	4.9	100.0	81.7	5.9
West Virginia	100.0	35.4	NA	100.0	34.5	NA	100.0	37.8	NA
Wisconsin	100.0	56.9	11.6	100.0	NA	12.1	100.0	68.1	13.4
Wyoming	73.8	54.7	NA	72.8	58.9	NA	71.7	58.5	NA
Total	95.3	56.4	15.9	95.2	58.7	15.8	95.1	60.9	16.0

See footnotes at end of table.

Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2012-2014 – continued

State	2014								
	April			March			February		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	77.9	22.9	100.0	81.0	27.6	100.0	85.9	27.7
Alaska	100.0	NA	100.0	100.0	NA	100.0	100.0	98.1	100.0
Arizona	100.0	84.7	11.9	100.0	86.0	9.7	100.0	86.9	NA
Arkansas	100.0	45.8	2.1	100.0	56.0	2.5	100.0	61.1	3.1
California	94.7	50.0	2.8	94.8	51.9	4.0	94.7	51.9	5.7
Colorado	100.0	93.4	7.4	100.0	94.9	9.0	100.0	95.6	8.8
Connecticut	95.5	64.6	38.5	96.0	66.5	37.9	96.3	68.3	40.9
Delaware	100.0	53.2	0.3	100.0	54.4	0.3	100.0	54.5	0.4
District of Columbia	73.8	16.6	0.0	75.3	NA	0.0	75.7	27.8	0.0
Florida	97.5	33.8	4.4	97.8	35.1	3.7	98.3	37.2	4.5
Georgia	100.0	100.0	19.9	100.0	100.0	20.4	100.0	100.0	21.6
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	73.7	2.7	100.0	78.5	2.9	100.0	82.0	2.8
Illinois	84.7	34.0	6.5	87.0	41.2	NA	87.9	45.3	12.5
Indiana	NA	64.2	2.6	95.7	69.2	2.6	94.4	71.4	4.2
Iowa	100.0	71.6	2.6	100.0	76.6	3.9	100.0	77.3	4.3
Kansas	100.0	58.3	8.9	100.0	67.8	2.6	100.0	71.8	1.3
Kentucky	94.6	77.5	18.1	95.6	82.6	17.3	95.7	84.4	17.5
Louisiana	100.0	77.1	11.3	100.0	81.6	12.0	100.0	84.1	12.9
Maine	100.0	NA	NA	100.0	NA	NA	100.0	NA	NA
Maryland	72.2	22.6	7.1	72.4	31.8	NA	73.1	31.3	15.3
Massachusetts	90.3	49.5	NA	89.7	NA	NA	79.6	50.9	22.6
Michigan	91.7	54.6	10.0	92.6	59.3	11.8	91.9	58.3	12.2
Minnesota	100.0	89.4	13.8	100.0	NA	19.3	100.0	94.3	24.7
Mississippi	100.0	86.3	NA	100.0	89.9	13.4	100.0	91.0	12.5
Missouri	100.0	74.1	14.4	100.0	76.3	17.3	100.0	70.3	20.9
Montana	99.8	58.8	1.3	99.8	56.5	1.7	99.8	55.5	3.5
Nebraska	87.5	57.8	8.8	88.5	61.6	9.3	87.8	59.0	10.9
Nevada	100.0	56.4	15.8	100.0	59.9	18.8	100.0	68.2	20.4
New Hampshire	100.0	55.8	5.6	100.0	59.5	5.2	100.0	59.1	4.7
New Jersey	90.5	35.3	NA	NA	41.6	10.2	89.8	41.7	11.0
New Mexico	100.0	57.5	9.2	100.0	59.2	6.9	100.0	66.2	6.4
New York	100.0	100.0	6.6	100.0	100.0	8.1	100.0	100.0	8.5
North Carolina	100.0	79.8	9.3	100.0	87.1	10.3	100.0	88.2	12.2
North Dakota	100.0	92.8	42.3	100.0	94.9	42.1	100.0	94.9	NA
Ohio	100.0	100.0	NA	100.0	100.0	2.7	100.0	100.0	3.3
Oklahoma	100.0	36.4	1.1	100.0	50.1	1.4	100.0	54.5	1.3
Oregon	100.0	95.8	18.1	100.0	96.2	17.9	100.0	NA	19.2
Pennsylvania	85.6	NA	1.3	86.6	43.6	2.1	86.6	45.8	2.6
Rhode Island	100.0	31.1	4.6	100.0	54.4	10.1	100.0	48.4	9.1
South Carolina	100.0	90.7	44.6	100.0	94.3	45.9	100.0	96.6	47.3
South Dakota	100.0	81.9	5.8	100.0	84.1	NA	100.0	83.7	6.9
Tennessee	100.0	91.2	30.6	100.0	92.9	32.5	100.0	94.4	31.3
Texas	100.0	69.8	40.9	100.0	76.7	41.4	100.0	80.1	38.9
Utah	100.0	76.8	8.4	100.0	78.7	8.0	100.0	82.1	8.0
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	89.0	50.3	10.6	90.3	59.2	12.2	90.4	63.9	NA
Washington	100.0	84.6	8.7	100.0	87.4	8.8	100.0	89.0	8.8
West Virginia	100.0	57.7	10.9	100.0	63.9	13.7	100.0	63.3	17.8
Wisconsin	100.0	74.8	18.8	100.0	80.3	22.9	100.0	81.5	26.9
Wyoming	72.3	60.3	NA	72.0	60.7	NA	71.7	61.4	1.2
Total	95.0	65.5	16.0	95.1	69.5	16.9	95.0	70.9	17.0

See footnotes at end of table.

Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2012-2014 – continued

State	2014						2013		
	January			Total			December		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	81.2	26.2	100.0	76.5	23.5	100.0	79.1	25.5
Alaska	100.0	97.9	100.0	100.0	NA	NA	100.0	95.8	100.0
Arizona	100.0	88.3	NA	100.0	85.5	17.1	100.0	87.4	12.2
Arkansas	100.0	58.9	2.2	100.0	43.6	1.9	100.0	51.0	2.3
California	95.0	52.2	4.4	NA	NA	NA	95.5	51.4	4.1
Colorado	100.0	95.6	9.5	100.0	95.0	NA	100.0	95.9	8.2
Connecticut	96.3	64.5	41.1	96.3	57.8	33.4	96.0	66.3	36.2
Delaware	100.0	50.5	0.3	100.0	44.6	NA	100.0	45.4	0.3
District of Columbia	75.0	21.5	0.0	NA	NA	0.0	73.3	22.9	0.0
Florida	97.7	35.8	2.6	NA	NA	NA	97.9	35.5	NA
Georgia	100.0	100.0	21.0	100.0	100.0	23.4	100.0	100.0	22.6
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	83.9	2.7	100.0	NA	NA	100.0	84.6	3.1
Illinois	NA	43.8	10.8	87.7	NA	7.0	88.5	42.0	11.0
Indiana	NA	69.4	2.7	NA	NA	NA	96.1	72.1	2.7
Iowa	100.0	77.8	NA	100.0	NA	NA	100.0	75.8	NA
Kansas	100.0	69.0	1.2	100.0	NA	NA	100.0	65.5	1.1
Kentucky	96.5	85.2	16.6	96.2	NA	18.1	96.4	83.5	18.4
Louisiana	100.0	81.6	13.0	100.0	NA	13.3	100.0	78.9	12.5
Maine	100.0	51.9	NA	100.0	NA	NA	100.0	47.7	1.1
Maryland	73.4	31.8	NA	74.3	NA	NA	73.1	28.9	10.7
Massachusetts	95.6	53.6	22.8	NA	NA	NA	92.5	57.9	26.5
Michigan	92.4	58.9	10.2	92.1	53.1	7.5	92.3	57.6	11.0
Minnesota	100.0	94.5	21.9	100.0	89.9	NA	100.0	91.6	22.1
Mississippi	100.0	91.6	10.2	100.0	89.1	NA	100.0	91.5	9.5
Missouri	100.0	78.6	18.6	100.0	NA	NA	100.0	76.4	15.8
Montana	99.8	56.8	2.3	NA	54.7	NA	99.8	55.0	2.3
Nebraska	88.9	62.2	9.9	NA	NA	NA	87.9	59.2	10.5
Nevada	100.0	69.8	23.8	100.0	60.2	NA	100.0	66.9	25.6
New Hampshire	100.0	NA	6.1	100.0	NA	NA	100.0	58.0	5.2
New Jersey	89.9	40.3	10.9	NA	NA	NA	90.0	39.1	9.3
New Mexico	100.0	62.3	8.2	NA	58.6	NA	100.0	55.9	10.2
New York	100.0	100.0	8.0	100.0	NA	NA	100.0	100.0	7.5
North Carolina	100.0	90.3	11.8	100.0	NA	NA	100.0	86.6	9.9
North Dakota	100.0	95.1	34.1	100.0	NA	NA	100.0	94.9	41.8
Ohio	100.0	100.0	3.2	100.0	100.0	NA	100.0	100.0	2.8
Oklahoma	100.0	NA	1.4	100.0	NA	NA	100.0	57.4	1.2
Oregon	100.0	97.1	19.1	100.0	NA	17.0	100.0	97.2	20.3
Pennsylvania	87.0	45.6	2.2	87.2	41.3	NA	86.6	44.7	1.5
Rhode Island	100.0	56.4	10.7	100.0	NA	NA	100.0	56.4	6.8
South Carolina	100.0	96.8	42.9	100.0	NA	46.1	100.0	92.0	47.2
South Dakota	100.0	84.0	5.7	100.0	81.4	NA	100.0	83.7	11.0
Tennessee	100.0	94.3	32.4	100.0	90.0	29.2	100.0	92.4	30.6
Texas	100.0	80.4	38.9	100.0	72.8	41.7	100.0	79.1	42.3
Utah	100.0	84.0	8.0	100.0	NA	NA	100.0	84.6	8.8
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	91.1	64.9	16.4	90.0	NA	NA	90.6	59.4	12.3
Washington	100.0	88.0	8.1	100.0	NA	NA	100.0	90.7	11.1
West Virginia	100.0	69.7	12.7	100.0	NA	NA	100.0	NA	19.0
Wisconsin	100.0	82.6	26.0	100.0	76.9	18.7	100.0	81.6	25.0
Wyoming	72.2	62.3	NA	73.8	63.2	NA	73.5	63.5	NA
Total	95.7	71.1	16.5	95.5	66.4	16.8	95.7	69.8	17.4

See footnotes at end of table.

Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2012-2014 – continued

State	2013								
	November			October			September		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	71.0	24.0	100.0	66.7	22.7	100.0	68.4	22.0
Alaska	100.0	95.4	100.0	100.0	92.6	100.0	100.0	92.3	100.0
Arizona	100.0	84.2	12.8	100.0	82.7	13.9	100.0	82.8	13.7
Arkansas	100.0	35.5	2.4	100.0	28.0	1.5	100.0	26.7	1.3
California	NA	50.0	4.2	95.2	48.3	4.3	95.3	43.9	3.7
Colorado	100.0	95.5	8.6	100.0	94.4	6.1	100.0	91.9	5.0
Connecticut	96.3	62.9	37.6	95.6	56.2	30.5	96.5	59.9	31.7
Delaware	100.0	37.0	0.2	100.0	30.0	0.4	100.0	32.2	NA
District of Columbia	NA	19.3	0.0	NA	16.6	0.0	NA	14.9	0.0
Florida	97.5	33.7	3.4	97.6	33.0	2.8	98.0	NA	3.7
Georgia	100.0	100.0	23.6	100.0	100.0	28.6	100.0	100.0	26.6
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	79.3	2.8	100.0	NA	NA	100.0	66.2	2.6
Illinois	89.4	38.3	8.6	89.4	NA	4.8	87.1	26.7	3.7
Indiana	95.0	69.4	2.3	94.5	68.6	1.9	93.6	58.1	1.1
Iowa	100.0	77.7	9.8	100.0	73.3	NA	100.0	NA	5.1
Kansas	100.0	52.2	2.6	100.0	NA	3.4	100.0	38.2	16.9
Kentucky	97.4	78.9	20.1	98.2	73.7	19.4	97.1	66.8	20.0
Louisiana	100.0	72.4	12.5	100.0	73.0	14.2	100.0	NA	11.9
Maine	100.0	44.4	1.1	100.0	34.9	0.9	100.0	32.4	0.9
Maryland	74.2	24.8	5.9	72.9	22.3	4.9	71.6	NA	NA
Massachusetts	NA	NA	NA	78.2	49.9	11.8	75.6	44.6	16.2
Michigan	92.8	56.6	6.9	92.1	43.6	4.8	91.5	38.4	3.1
Minnesota	100.0	87.1	21.9	100.0	83.0	13.9	100.0	84.0	14.1
Mississippi	100.0	87.8	NA	100.0	87.1	9.7	100.0	85.6	10.4
Missouri	100.0	55.9	13.5	100.0	NA	NA	100.0	56.0	10.2
Montana	99.9	58.9	NA	NA	48.3	NA	99.7	43.8	0.7
Nebraska	84.4	50.1	7.6	86.5	47.0	7.5	87.7	43.6	NA
Nevada	100.0	58.9	19.5	100.0	50.2	NA	100.0	49.1	12.9
New Hampshire	100.0	46.0	4.2	100.0	49.2	3.4	100.0	42.1	1.1
New Jersey	90.1	34.8	5.5	90.0	19.8	2.2	89.8	17.4	2.7
New Mexico	100.0	48.9	15.3	100.0	45.0	13.6	100.0	53.2	12.3
New York	100.0	100.0	7.0	100.0	100.0	NA	100.0	NA	4.7
North Carolina	100.0	86.7	8.4	100.0	82.3	7.2	100.0	NA	6.9
North Dakota	100.0	93.6	24.7	100.0	NA	42.2	100.0	80.2	44.5
Ohio	100.0	100.0	2.3	100.0	100.0	1.1	100.0	100.0	1.4
Oklahoma	100.0	39.2	NA	100.0	NA	0.8	100.0	27.2	NA
Oregon	100.0	96.3	17.4	100.0	NA	18.1	100.0	NA	16.7
Pennsylvania	87.5	40.6	1.0	87.2	35.6	0.7	86.9	33.4	0.6
Rhode Island	100.0	65.1	15.0	100.0	68.1	NA	100.0	60.2	13.5
South Carolina	100.0	93.0	44.7	100.0	90.7	46.9	100.0	89.9	45.7
South Dakota	100.0	81.8	8.8	100.0	77.5	NA	100.0	69.8	2.0
Tennessee	100.0	88.9	29.3	100.0	85.0	30.0	100.0	83.5	28.5
Texas	100.0	68.1	42.9	100.0	64.3	42.3	100.0	64.7	42.4
Utah	100.0	79.8	9.9	100.0	75.1	10.1	100.0	70.3	9.9
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	91.3	56.4	10.8	90.7	48.9	9.4	88.7	44.5	8.1
Washington	100.0	86.6	7.1	100.0	84.5	NA	100.0	81.5	5.3
West Virginia	100.0	53.2	19.1	100.0	45.8	23.9	100.0	NA	19.5
Wisconsin	100.0	78.2	22.6	100.0	70.8	17.6	100.0	60.9	13.7
Wyoming	72.9	61.9	NA	75.9	64.7	NA	74.9	61.1	NA
Total	95.5	66.1	17.1	95.2	61.2	16.8	94.9	57.3	16.6

See footnotes at end of table.

Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2012-2014 – continued

State	2013								
	August			July			June		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	68.2	22.8	100.0	68.5	21.6	100.0	71.0	21.7
Alaska	100.0	91.0	100.0	100.0	91.1	100.0	100.0	91.6	100.0
Arizona	100.0	80.3	13.8	100.0	81.6	15.3	100.0	83.0	15.7
Arkansas	100.0	28.6	1.4	100.0	28.1	1.2	100.0	28.3	1.4
California	95.3	44.2	3.4	95.4	42.7	3.2	95.6	47.8	3.6
Colorado	100.0	91.1	3.8	100.0	91.4	4.4	100.0	93.0	NA
Connecticut	96.4	57.8	30.9	94.5	61.3	34.6	94.3	50.3	29.5
Delaware	100.0	34.0	0.2	100.0	35.5	NA	100.0	38.3	NA
District of Columbia	NA	13.6	0.0	71.6	15.3	0.0	NA	NA	0.0
Florida	97.9	32.8	3.7	97.7	32.0	3.1	97.7	33.8	3.0
Georgia	100.0	100.0	26.5	100.0	100.0	24.4	100.0	100.0	23.5
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	57.2	3.1	100.0	57.3	2.3	100.0	61.4	2.0
Illinois	86.7	26.3	2.4	86.6	25.3	2.9	84.8	26.0	3.3
Indiana	94.6	57.2	0.8	NA	NA	1.0	94.2	NA	0.9
Iowa	100.0	54.4	4.6	100.0	59.7	4.2	100.0	62.3	4.2
Kansas	100.0	40.7	NA	100.0	39.4	21.6	100.0	NA	18.0
Kentucky	97.1	64.9	17.3	96.9	69.4	18.6	96.2	67.8	17.6
Louisiana	100.0	73.7	13.0	100.0	74.2	13.5	100.0	75.2	12.8
Maine	100.0	30.6	1.0	100.0	30.3	0.7	100.0	32.8	0.3
Maryland	69.5	17.4	NA	71.8	NA	NA	71.2	17.6	2.8
Massachusetts	70.4	45.7	NA	72.2	47.7	15.6	77.2	41.4	NA
Michigan	92.0	31.7	4.0	91.7	33.2	3.1	92.8	38.6	3.5
Minnesota	100.0	74.8	11.0	100.0	75.0	7.3	100.0	82.3	9.0
Mississippi	100.0	86.2	8.9	100.0	85.2	11.3	100.0	84.5	NA
Missouri	100.0	NA	9.8	100.0	NA	NA	100.0	59.6	10.7
Montana	99.6	46.8	0.9	99.7	52.3	0.6	99.8	53.6	0.7
Nebraska	88.1	NA	NA	NA	NA	10.1	88.0	49.3	6.2
Nevada	100.0	46.6	9.7	100.0	48.8	10.8	100.0	52.0	10.6
New Hampshire	100.0	33.5	4.3	100.0	30.8	5.0	100.0	37.5	5.3
New Jersey	89.9	16.9	2.1	89.9	18.0	2.1	90.2	21.1	3.1
New Mexico	100.0	53.6	13.0	100.0	48.3	12.4	100.0	58.5	11.7
New York	100.0	100.0	4.5	100.0	100.0	4.6	100.0	100.0	4.3
North Carolina	100.0	77.2	6.5	100.0	76.5	6.3	100.0	78.4	6.4
North Dakota	100.0	82.5	48.6	100.0	80.1	NA	100.0	85.3	NA
Ohio	100.0	100.0	NA	100.0	100.0	NA	100.0	100.0	1.0
Oklahoma	100.0	25.1	0.2	100.0	28.0	0.3	100.0	27.6	0.4
Oregon	100.0	94.4	14.6	100.0	93.8	14.6	100.0	NA	14.9
Pennsylvania	87.5	32.8	0.6	87.5	31.8	0.6	87.2	34.3	NA
Rhode Island	100.0	NA	NA	100.0	64.6	NA	100.0	NA	NA
South Carolina	100.0	90.5	44.6	100.0	90.1	43.7	100.0	90.5	44.9
South Dakota	100.0	70.6	2.2	100.0	70.2	2.3	100.0	74.2	3.0
Tennessee	100.0	83.6	29.8	100.0	83.6	27.8	100.0	85.4	30.2
Texas	100.0	64.0	40.5	100.0	65.1	41.0	100.0	65.9	42.2
Utah	100.0	67.5	10.8	100.0	70.8	10.8	100.0	70.8	9.7
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	88.8	NA	8.5	86.4	44.3	7.5	88.5	48.1	8.1
Washington	100.0	NA	6.6	100.0	80.5	5.3	100.0	79.3	4.1
West Virginia	100.0	28.3	15.6	100.0	24.4	22.1	100.0	NA	NA
Wisconsin	100.0	58.6	12.6	100.0	59.3	11.1	100.0	62.8	12.8
Wyoming	73.8	59.6	NA	74.9	61.7	NA	72.7	60.3	NA
Total	94.8	57.0	16.1	94.8	57.7	16.0	94.9	59.1	16.3

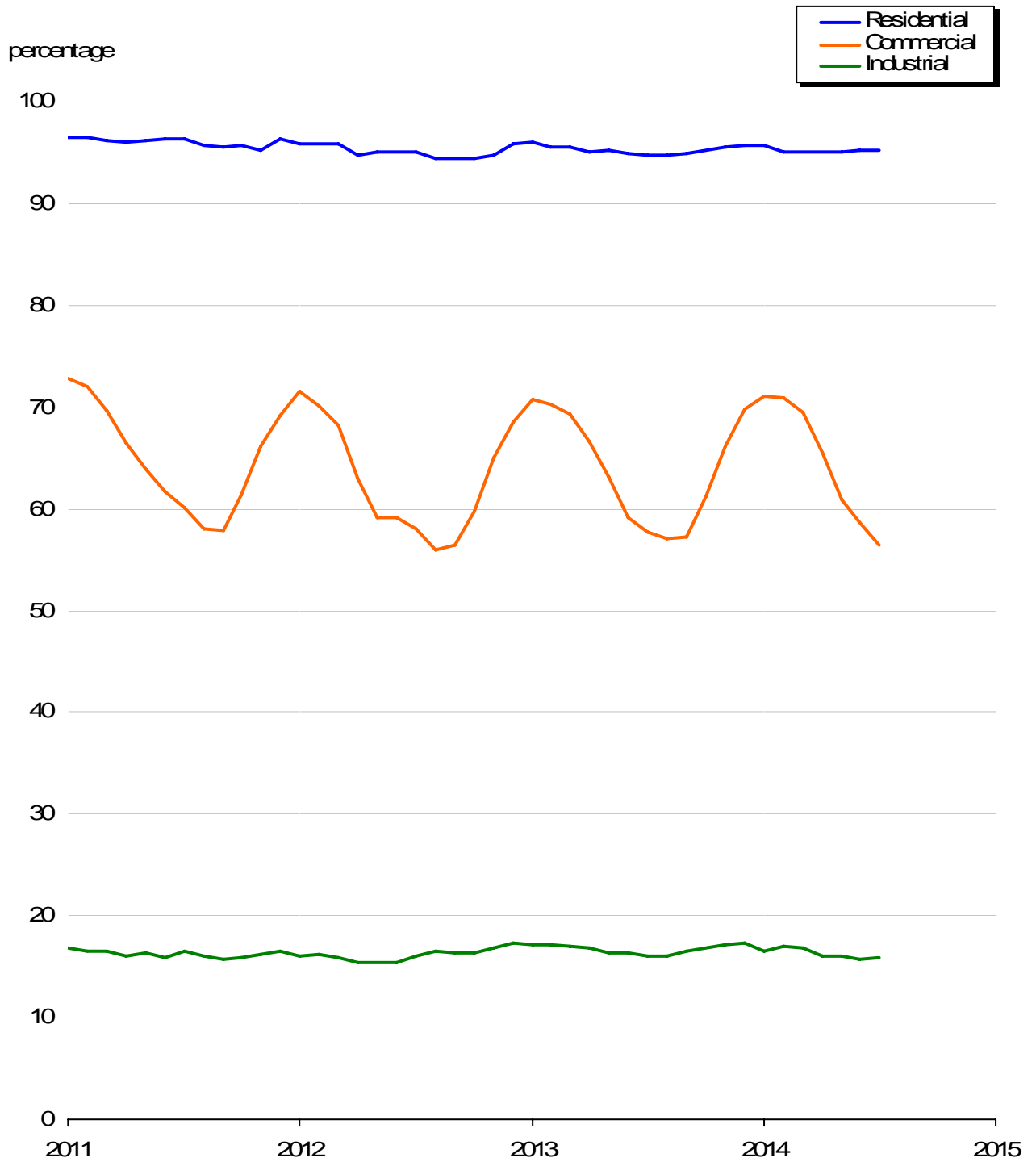
^{NA} Not available.

Notes: Volumes of natural gas reported for the residential, commercial, and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total state volume that represents natural gas sales to the residential, commercial, and industrial sectors. This information may be helpful in evaluating residential, commercial, and industrial price data which are based on sales data only. Through 2010, in the states of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the states of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. In 2011, however, residential and commercial price data are based on total gas deliveries in the states of Georgia, New York and Ohio only. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of total deliveries included in residential, commercial, and industrial price estimates, 2011-2014



Source: Table 24.

Table 25. Heating value of natural gas consumed, by state, 2013-2014
(Btu per cubic foot)

State	2014	2013	2014					
	7-Month YTD	7-Month YTD	July	June	May	April	March	February
Alabama	1,022	1,016	1,026	1,025	1,024	1,021	1,019	1,017
Alaska	1,002	1,002	1,001	1,001	1,001	1,002	1,001	1,004
Arizona	1,028	1,026	1,030	1,028	1,028	1,031	1,026	1,025
Arkansas	1,023	1,021	1,021	1,019	1,017	1,018	1,015	1,015
California	1,026	1,028	1,028	1,028	1,029	1,028	1,024	1,023
Colorado	1,039	1,035	1,048	1,050	1,051	1,041	1,038	1,036
Connecticut	1,019	1,023	1,022	1,022	1,020	1,019	1,016	1,015
Delaware	1,049	1,042	1,063	1,049	1,045	1,051	1,048	1,048
District of Columbia	1,036	1,023	1,038	1,038	1,035	1,038	1,031	1,035
Florida	1,019	1,015	1,022	1,019	1,019	1,019	1,018	1,018
Georgia	1,020	1,015	1,023	1,022	1,021	1,018	1,018	1,018
Hawaii	947	1,022	951	947	947	947	947	946
Idaho	1,027	1,014	984	993	1,006	1,022	1,030	1,036
Illinois	1,021	1,014	1,022	1,020	1,020	1,020	1,020	1,020
Indiana	1,018	1,014	1,025	1,023	1,023	1,019	1,019	1,017
Iowa	1,035	1,028	1,043	1,039	1,040	1,036	1,034	1,033
Kansas	1,019	1,018	1,025	1,023	1,022	1,023	1,019	1,017
Kentucky	1,028	1,023	1,034	1,037	1,031	1,028	1,026	1,024
Louisiana	1,025	1,017	1,029	1,025	1,028	1,021	1,018	1,016
Maine	1,029	1,029	1,031	1,030	1,033	1,030	1,030	1,030
Maryland	1,049	1,037	1,051	1,052	1,047	1,049	1,045	1,048
Massachusetts	1,031	1,034	1,030	1,031	1,030	1,030	1,031	1,032
Michigan	1,020	1,022	1,015	1,019	1,020	1,017	1,021	1,021
Minnesota	1,031	1,021	1,042	1,042	1,038	1,034	1,033	1,027
Mississippi	1,024	1,012	1,035	1,034	1,030	1,026	1,019	1,014
Missouri	1,014	1,016	1,016	1,016	1,011	1,014	1,014	1,013
Montana	1,027	1,035	1,038	1,030	1,032	1,027	1,030	1,030
Nebraska	1,037	1,035	1,051	1,047	1,043	1,043	1,037	1,034
Nevada	1,033	1,034	1,033	1,033	1,032	1,034	1,032	1,033
New Hampshire	1,033	1,029	1,033	1,038	1,032	1,031	1,031	1,033
New Jersey	1,044	1,043	1,040	1,037	1,035	1,040	1,045	1,047
New Mexico	1,031	1,029	1,041	1,033	1,030	1,028	1,027	1,029
New York	1,031	1,032	1,031	1,031	1,031	1,031	1,032	1,031
North Carolina	1,014	1,011	1,017	1,014	1,016	1,015	1,017	1,018
North Dakota	1,060	1,074	1,078	1,079	1,083	1,077	1,074	1,084
Ohio	1,045	1,034	1,053	1,048	1,047	1,050	1,041	1,042
Oklahoma	1,039	1,036	1,042	1,043	1,040	1,037	1,039	1,036
Oregon	1,020	1,015	1,029	1,044	1,041	1,034	1,010	1,012
Pennsylvania	1,047	1,047	1,046	1,044	1,044	1,046	1,048	1,050
Rhode Island	1,029	1,031	1,029	1,023	1,028	1,030	1,031	1,032
South Carolina	1,022	1,020	1,022	1,023	1,022	1,022	1,022	1,021
South Dakota	1,032	1,031	1,039	1,041	1,039	1,036	1,035	1,034
Tennessee	1,026	1,015	1,032	1,031	1,032	1,027	1,021	1,020
Texas	1,027	1,024	1,033	1,032	1,029	1,026	1,028	1,022
Utah	1,042	1,049	1,038	1,036	1,038	1,044	1,045	1,044
Vermont	1,015	1,015	1,011	1,031	1,026	1,014	1,015	1,009
Virginia	1,039	1,033	1,041	1,040	1,038	1,041	1,039	1,040
Washington	1,041	1,028	1,049	1,050	1,045	1,042	1,041	1,037
West Virginia	1,071	1,072	1,099	1,095	1,094	1,111	1,065	1,073
Wisconsin	1,032	1,026	1,029	1,032	1,033	1,032	1,035	1,033
Wyoming	1,041	1,044	1,025	1,026	1,029	1,031	1,030	1,032
Total	1,029	1,026	1,032	1,030	1,030	1,029	1,029	1,028

See footnotes at end of table.

Table 25. Heating value of natural gas consumed, by state, 2013-2014
(Btu per cubic foot) – continued

State	2014							2013
	January	Total	December	November	October	September	August	July
Alabama	1,018	1,017	1,018	1,018	1,017	1,016	1,016	1,017
Alaska	1,002	1,001	1,000	1,001	1,001	1,002	1,002	1,003
Arizona	1,024	1,025	1,024	1,024	1,022	1,023	1,025	1,028
Arkansas	1,017	1,021	1,015	1,012	1,012	1,014	1,016	1,016
California	1,025	1,027	1,025	1,024	1,025	1,026	1,026	1,028
Colorado	1,030	1,037	1,033	1,032	1,037	1,058	1,057	1,056
Connecticut	1,015	1,024	1,024	1,026	1,030	1,030	1,028	1,032
Delaware	1,052	1,049	1,057	1,067	1,064	1,065	1,054	1,058
District of Columbia	1,041	1,030	1,048	1,047	1,041	1,043	1,037	1,034
Florida	1,018	1,016	1,018	1,018	1,017	1,017	1,016	1,016
Georgia	1,018	1,016	1,017	1,017	1,016	1,017	1,019	1,016
Hawaii	947	1,006	983	983	983	983	983	983
Idaho	1,048	1,022	1,054	1,034	1,026	1,001	994	988
Illinois	1,020	1,016	1,018	1,019	1,017	1,016	1,015	1,015
Indiana	1,016	1,015	1,014	1,015	1,018	1,020	1,021	1,019
Iowa	1,034	1,029	1,032	1,033	1,032	1,028	1,027	1,030
Kansas	1,017	1,018	1,017	1,016	1,017	1,018	1,020	1,020
Kentucky	1,029	1,025	1,033	1,028	1,028	1,031	1,030	1,028
Louisiana	1,017	1,018	1,019	1,018	1,016	1,017	1,017	1,016
Maine	1,029	1,028	1,029	1,032	1,037	1,031	1,030	1,033
Maryland	1,053	1,045	1,059	1,061	1,059	1,062	1,056	1,060
Massachusetts	1,035	1,034	1,030	1,033	1,038	1,036	1,034	1,033
Michigan	1,019	1,021	1,019	1,017	1,019	1,019	1,021	1,024
Minnesota	1,031	1,023	1,027	1,029	1,029	1,028	1,029	1,028
Mississippi	1,019	1,015	1,020	1,020	1,025	1,022	1,021	1,018
Missouri	1,013	1,016	1,014	1,013	1,019	1,016	1,015	1,017
Montana	1,034	1,033	1,031	1,032	1,041	1,047	1,043	1,048
Nebraska	1,034	1,036	1,036	1,041	1,040	1,038	1,032	1,029
Nevada	1,033	1,034	1,034	1,029	1,032	1,039	1,033	1,031
New Hampshire	1,037	1,030	1,030	1,030	1,033	1,031	1,028	1,027
New Jersey	1,050	1,044	1,050	1,048	1,047	1,045	1,042	1,044
New Mexico	1,030	1,030	1,032	1,034	1,028	1,034	1,032	1,032
New York	1,032	1,033	1,032	1,033	1,034	1,034	1,033	1,034
North Carolina	1,016	1,011	1,014	1,015	1,012	1,012	1,011	1,010
North Dakota	1,087	1,069	1,089	1,112	1,099	1,013	1,077	1,140
Ohio	1,044	1,037	1,044	1,043	1,044	1,045	1,044	1,037
Oklahoma	1,036	1,036	1,042	1,043	1,044	1,042	1,042	1,044
Oregon	1,013	1,016	1,013	1,013	1,014	1,021	1,023	1,020
Pennsylvania	1,052	1,048	1,053	1,054	1,049	1,049	1,048	1,051
Rhode Island	1,031	1,032	1,031	1,031	1,034	1,033	1,032	1,032
South Carolina	1,022	1,020	1,020	1,020	1,020	1,020	1,020	1,019
South Dakota	1,034	1,031	1,034	1,030	1,031	1,029	1,030	1,031
Tennessee	1,020	1,019	1,022	1,024	1,025	1,028	1,028	1,023
Texas	1,027	1,024	1,025	1,024	1,025	1,024	1,025	1,024
Utah	1,044	1,046	1,044	1,045	1,043	1,044	1,041	1,046
Vermont	1,013	1,015	1,014	1,015	1,014	1,012	1,011	1,015
Virginia	1,044	1,036	1,045	1,046	1,042	1,043	1,038	1,043
Washington	1,035	1,030	1,034	1,030	1,035	1,038	1,033	1,032
West Virginia	1,073	1,076	1,079	1,086	1,097	1,082	1,119	1,099
Wisconsin	1,031	1,026	1,027	1,027	1,027	1,026	1,023	1,026
Wyoming	1,034	1,042	1,030	1,035	1,038	1,041	1,040	1,040
Total	1,029	1,027	1,028	1,028	1,027	1,027	1,027	1,027

See footnotes at end of table.

Table 25. Heating value of natural gas consumed, by state, 2013-2014
(Btu per cubic foot) – continued

State	2013					
	June	May	April	March	February	January
Alabama	1,016	1,016	1,016	1,016	1,014	1,015
Alaska	1,003	1,002	1,001	1,001	1,001	1,002
Arizona	1,025	1,027	1,030	1,021	1,023	1,029
Arkansas	1,018	1,017	1,016	1,016	1,016	1,015
California	1,031	1,027	1,027	1,027	1,025	1,025
Colorado	1,051	1,040	1,033	1,030	1,032	1,023
Connecticut	1,024	1,028	1,022	1,011	1,025	1,018
Delaware	1,049	1,041	1,048	1,046	1,049	1,050
District of Columbia	1,025	1,014	1,014	1,021	1,025	1,030
Florida	1,015	1,016	1,015	1,016	1,015	1,016
Georgia	1,015	1,014	1,015	1,016	1,015	1,014
Hawaii	983	983	1,043	1,057	1,055	1,056
Idaho	997	1,010	1,021	1,031	1,015	1,015
Illinois	1,014	1,015	1,015	1,014	1,013	1,013
Indiana	1,020	1,019	1,015	1,013	1,012	1,011
Iowa	1,030	1,031	1,030	1,029	1,029	1,025
Kansas	1,020	1,018	1,018	1,019	1,017	1,017
Kentucky	1,027	1,026	1,025	1,023	1,022	1,023
Louisiana	1,016	1,015	1,015	1,015	1,013	1,015
Maine	1,031	1,028	1,032	1,027	1,032	1,037
Maryland	1,042	1,037	1,027	1,032	1,037	1,041
Massachusetts	1,032	1,035	1,033	1,032	1,033	1,037
Michigan	1,022	1,020	1,026	1,022	1,021	1,021
Minnesota	1,030	1,026	1,021	1,020	1,021	1,020
Mississippi	1,018	1,015	1,014	1,014	1,013	1,013
Missouri	1,013	1,014	1,013	1,014	1,014	1,015
Montana	1,044	1,034	1,034	1,032	1,040	1,044
Nebraska	1,035	1,036	1,033	1,032	1,031	1,030
Nevada	1,032	1,031	1,034	1,037	1,039	1,037
New Hampshire	1,030	1,030	1,029	1,028	1,029	1,033
New Jersey	1,046	1,043	1,042	1,043	1,043	1,043
New Mexico	1,026	1,031	1,033	1,027	1,027	1,026
New York	1,035	1,034	1,031	1,031	1,031	1,032
North Carolina	1,010	1,010	1,012	1,014	1,014	1,013
North Dakota	1,131	1,068	1,091	1,096	1,093	1,082
Ohio	1,038	1,035	1,035	1,033	1,033	1,034
Oklahoma	1,043	1,041	1,039	1,038	1,037	1,040
Oregon	1,020	1,017	1,011	1,012	1,010	1,011
Pennsylvania	1,048	1,047	1,047	1,047	1,046	1,047
Rhode Island	1,031	1,034	1,032	1,030	1,030	1,030
South Carolina	1,017	1,019	1,019	1,021	1,020	1,021
South Dakota	1,029	1,028	1,028	1,029	1,030	1,028
Tennessee	1,021	1,018	1,019	1,016	1,012	1,013
Texas	1,026	1,027	1,025	1,024	1,024	1,023
Utah	1,048	1,048	1,047	1,049	1,050	1,050
Vermont	1,016	1,021	1,016	1,016	1,014	1,013
Virginia	1,039	1,030	1,028	1,033	1,032	1,038
Washington	1,037	1,032	1,030	1,026	1,026	1,027
West Virginia	1,099	1,088	1,083	1,070	1,071	1,071
Wisconsin	1,026	1,027	1,030	1,025	1,026	1,028
Wyoming	1,045	1,043	1,042	1,041	1,040	1,043
Total	1,027	1,027	1,026	1,026	1,026	1,026

Notes: Geographic coverage is the 50 states and the District of Columbia. Heating value is the average number of British thermal units (Btu) per cubic foot of natural gas as reported on Form EIA-857. See Appendix A, Explanatory Note 11, for further information.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Monthly Data

Estimates of gross withdrawals and marketed production for the Lower 48 states are derived from submission by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other states (except Alaska). (See the [EIA-914 Methodology](#) for an explanation of the procedure for estimating state gross withdrawals from reported volumes.) Gross withdrawals for the state of

Table A1. Methodology for most recent monthly natural gas supply and disposition data of tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Natural Gas Plant Liquid (NGPL) Production	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus NGPL Production
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy
Current-Month Consumption	Reported on Form EIA-857, Form EIA-923, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-923
Vehicle Fuel	EIA computations

Alaska are obtained from summary reports posted by the state of Alaska, Oil and Gas Conservation Commission.

Marketed production is estimated from gross withdrawals using historical relationships between the two. All monthly data are considered preliminary up to the cover year of the most recent [Natural Gas Annual](#).

Annual Data

Prior to 2011, natural gas production data were collected from 32 gas-producing states on the voluntary Form EIA-895. The form requested data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and NGPL production (formerly known as extraction loss). Beginning in 2011, EIA has obtained similar data directly from the states. The Bureau of Safety & Environmental Enforcement also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Note 2. Natural Gas Plant Liquid (NGPL) Production

Monthly Data

Monthly NGPL production is reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Annual Data

The final NGPL production estimates, published in the *NGA*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly NGPL production estimates are recalibrated to equate to this total.

Note 3. Supplemental Gaseous Fuels

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals

from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition.”

Note 4. Imports and Exports

Monthly and Annual Data – Imports

Monthly import and export data are from Form FE-746R, “Import and Export of Natural Gas,” from the Office of Fossil Energy, U.S. Department of Energy. Annual data are the aggregate of the monthly data for that year.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage in the lower 48 states. Beginning in January 2013, U.S. totals include Alaska data.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191, “Monthly Underground Gas Storage Report.” All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month’s net injections to underground storage during the injection season to annual LNG additions and the proportion of each month’s net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt “bed” or “dome” formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility’s daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Annual Data

Final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Note 6. Consumption

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA*.

Annual Data

All annual data are from the *NGA*. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the *NGA*.

Residential, Commercial, and Industrial Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 states are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the *NGA* to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Office of Electricity, Renewables, and Uranium Statistics of EIA.

Electric Power Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-923, "Power Plant Operations Report," which replaced Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and independent power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the [Electric Power Monthly](#).

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 8. Average Price of Deliveries to Consumers

For most states, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the states of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." In 2008 through 2010, in the states of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the states of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. Beginning in 2011, however, residential and commercial price data are based on total gas deliveries in the states of Georgia, New

York and Ohio only. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those states by energy marketers as data quality becomes acceptable. Except for these states, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 24 indicates the percentage of total deliveries included in residential, commercial, and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on the Form EIA-923, "Power Plant Operations Report." Prices from these surveys are also published in the [Electric Power Monthly](#).

Note 9. NGPL Composite Spot Price and Natural Gas Spot Price

Monthly Data

The natural gas plant liquids (NGPL) composite price published in the *NGM* is derived from spot price data at Mont Belvieu, Texas, from Bloomberg. Daily closing spot prices for ethane, propane, butane, isobutane, and natural gasoline (pentanes plus) are each averaged into a monthly series, then weighted according to the portion of a representative natural gas plant liquids barrel that they occupy. Volume weights are updated monthly using the latest available data collected on Form EIA-816, *Monthly Natural Gas Liquids Report*. The NGPL composite price excludes natural gas liquids produced at crude oil refineries.

Bloomberg spot price data for each natural gas liquids (NGL) product are in cents per gallon. EIA converts these prices into dollars per barrel. Using heat conversion factors from Table A1 in the appendix of the *Annual Energy Review*, "Approximate Heat Content of Petroleum Products," the prices are converted to dollars per million British thermal units (MMBtu) for each natural gas liquid.

The NGPL composite spot price is calculated as:

$$P = \sum \left(p_i * \frac{v_i}{V} \right)$$

where:

P = the NGPL composite spot price in dollars per MMBtu,

p_i = the monthly spot price for natural gas liquids product i in dollars per MMBtu,

V = the total volume of natural gas plant liquids produced in the report month,

v_i = the monthly production volume for natural gas plant liquids product i .

The natural gas spot price is the simple average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana. This series is published by Thompson Reuters and republished by EIA with permission.

Annual Data

The annual NGPL composite spot price represents the average cost of a representative barrel of NGPL in a given year. This annual figure is calculated as the total cost of all NGPL products sold, as priced at Mont Belvieu, divided by the total volume of all NGPL products produced for the year derived by summing the months of natural gas plant liquids production data collected on Form EIA-816.

The annual natural gas spot price represents the average of daily closing spot prices for dry natural gas at the Henry Hub in Louisiana in a given year.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate statewide degree-day averages weighted by gas home customers. The state figures are then aggregated into Census Divisions and into the national average. Table 26 of this report presents the Heating Degree data, and is included in the December through April *NGM* publications.

Note 11. Heat Content

The Form EIA-857 collects volume and cost data on natural gas delivered to residential, commercial, and industrial consumers, as shown in Tables 2 and 25 of the *NGM*. Data are reported by a sample of natural gas companies that deliver to consumers in the United States. Respondents are instructed to calculate the average heat content (Btu) by summing the total Btu delivered each month (volume delivered directly to consumers) multiplied by average Btu content per unit volume and then dividing by the total volume delivered directly to consumers during that month. The average Btu content for each month should be that used for billing purposes whether billing was on a therm (100,000 Btu) or dekatherm (1,000,000 Btu) basis. The value for heat content is expected to be in the range of 900 to 1200 Btu/cubic foot.

Appendix B Data Sources

Note 1. Production

Monthly Data

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across state lines. Another annual report, Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," was completed by agencies in the 32 gas producing states through 2010. EIA obtained similar data directly from the states beginning in 2011. The EIA-895 Form collected volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collected information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities in the Lower 48 states; the Form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select states. The electric power industry source for both price and consumption data is Form EIA-923, "Power Plant Operations Report." Responses to all current surveys are mandatory. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the natural gas surveys. Copies of the forms and instructions are available on the EIA website. Further information about Electric Power forms can be found in Appendix C of the [Electric Power Monthly](#).

[Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a state border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2011

for report year 2010 totaled approximately 2,079 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The Form EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the state indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the [Natural Gas Annual](#) (NGA) and are available from the Form EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, “Monthly and Annual Quantity and Value of Natural Gas Report”

Monthly production data were collected through Form EIA-895, “Monthly and Annual Quantity and Value of Natural Gas Report,” from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the states. Data were not considered proprietary. All gas-producing states and the Bureau of Safety & Environmental Enforcement (and predecessor agencies) were requested to report on the Form EIA-895, a voluntary report that was used through 2010.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, designated Form EIA-895, continued to be used for collecting production data from states through 2010. In 2011, annual gas production data were obtained directly from publicly available state data.

The commercial recovery of methane from coalbeds and shale plays contributes a significant amount to the production totals in a number of states. Gross production quantities of natural gas from coalbed methane seams and shale plays (in thousand cubic feet) are obtained from LCI Energy Insight (LCI). In 2007-2009, an average daily production rate, available for each year, from coalbed methane and shale were used to allocate production data across months depending on the number of days in each month. For 2010 forward, monthly coalbed and shale data from LCI were developed with the following method:

[Quarterly Daily Shale Production Rate (MMcf/day) x Number of Days in Quarter x 1000] x [Month Gross Production Volume / Quarter Gross Production Volume]

Beginning in 2010, for Pennsylvania, the quarterly shale data from LCI was also used to create a gross production monthly pattern. Data for coalbed and shale gas wells are not shown in the *Natural Gas Monthly*; however, coalbed and shale breakouts are available via the [Natural Gas Navigator](#).

The EIA-895 also collected data on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. From 2011 forward, these data were obtained directly from the states or, where it was not available, estimated by EIA. The annual schedule of the EIA-895 also collected data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). From 2011 forward, the same items were obtained directly from the states or estimated by EIA where it was not available. From 2011 forward, the number of producing wells is from *World Oil Magazine*. All volumes are in thousand cubic feet at the states' standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

[Form EIA-914, "Monthly Natural Gas Production Report"](#)

The Form EIA-914 is a sample survey of well operators in the Lower 48 states and six states or regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a state are made from the reported gross withdrawal volumes. Marketed production is estimated from gross withdrawals using state estimates of repressuring, vented and flared, and nonhydrocarbon gases removed.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil, Gas, and Coal Supply Statistics. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at the [EIA-914 Methodology](#).

[Form EIA-191, "Underground Natural Gas Storage Report"](#)

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 131 companies that operate underground facilities in the United States (prior to 2013, Alaska data were not included in the EIA-191 survey). The final monthly and annual response rates are 100 percent. The Form EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including state and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability

and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the Form EIA-191 survey.

[“Quarterly Natural Gas Import and Export Sales and Price Report”](#)

Beginning in 1995, import and export data have been taken from the “Quarterly Natural Gas Import and Export Sales and Price Report.” This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

[Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers”](#)

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 states and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 310 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 states and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, “Statistical Considerations.” When the company’s submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by state and monthly deliveries of natural gas on behalf of others (volume) by state to three consumer sectors --residential, commercial, and industrial. Data from Form EIA-857 are also used to calculate the citygate price. See Appendix

C for a discussion of the sample design and estimation procedures. Monthly prices of natural gas to the electric power sector are calculated from data reported on Form EIA-923, "Electric Power Plant Operations." Data from Form EIA-857 are also used to calculate the citygate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected states (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. Beginning in 2011, the EIA-910 is collected only in Georgia, New York and Ohio. These states were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected states. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the states where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 100 natural gas marketers currently report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly volumes and prices of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers.”

Monthly prices in select States are supplemented with data from the Form EIA-910, “Monthly Natural Gas Marketer Survey.” (See Appendix B, “Data Sources,” for a description of these Forms.)

A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 implements a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies and local distribution companies.

The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial.

Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-923, “Power Plant Operations Report.”

Sample Universe. The sample in use for 2012 was selected from a universe of 1,539 companies. These companies were respondents to the Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” for reporting year 2010, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. Beginning in 2012, the EIA changed its sample design from single stage probability-proportional-to-size (“PPS”) to a cut off sample in order to reduce respondent burden and decrease processing costs. The skewness of the volume of reported natural gas within the primary traditional sectors of interest for the EIA-857, residential, commercial, and industrial, is sufficiently large to enable a cut-off design that will maintain estimates of similar quality as under the previous PPS sample design.

One of the purposes of the sample is to provide a ratio useful for scaling the monthly state sector volumes in the sample up to precise estimates of the actual state sector monthly volumes. In cases where at most two suppliers in a State service a particular sector, all suppliers are included in the cut off sample. In States with more than two suppliers in a sector, the cut off sample is constructed by adding suppliers in descending order of volume until the change in the ratio of interest is considered statistically insignificant.

The single stage PPS sample design typically yielded approximately 390 respondents for the EIA-857 during 2009-2011. The cutoff sample approach as described above reduces this figure to approximately 310 respondents.

Estimation Procedures

Estimates of Volumes. To estimate the total gas sales and deliveries for the State, a ratio estimator is applied to the reported volumes in each State for the sampled companies.

Ratio estimators are calculated for each consumer sector — residential, commercial, and industrial — in each State where companies are sampled using annual data from the most recent submission of Form EIA-176.

The classical ratio estimator (CRE) for the volume of gas in a State for consumer sector j is:

$$V_j = \sum_{i \in S} y_{ij} + \frac{\sum_{i \in S} y_{ij}}{\sum_{i \in S} x_{ij}} \sum_{i \notin S} x_{ij}$$

or (1)

$$V_j = \frac{\sum_{i \in S} y_{ij}}{\sum_{i \in S} x_{ij}} \sum_{i \in S \cup S^c} x_{ij}$$

where:

V_j = the estimate of monthly gas volumes in a State for consumer sector j ,

y_{ij} = the monthly volume within a State for sector j and company i ,

x_{ij} = the annual volume within a State for sector j and company i ,

For most respondents, the estimation of residential and commercial consumption requires one additional step than the industrial sector. In this extra step the company level reported volumes are adjusted using sendout. Sendout, which was added to Form EIA-857 for the August 2010 report month, is the total volume of gas dispatched for delivery during a calendar month. It should be noted that the adjusted volumes for the residential and commercial sector are used in equation 2.

The adjustment is implemented by taking reported sendout and removing gas that is consumed in company operations and distribution use as well as gas delivered to electric power, industrial, and vehicle use sectors. The remaining gas is allocated to the residential and commercial sectors proportionally based on reported totals for the report month. For a small number of companies, the adjustment to sendout is applied to all sectors in order to better represent their billing practices. In these cases, sendout is applied to all end-use sectors proportionally instead of just to residential and commercial.

The formulas for adjusting the reported residential and commercial volumes at the company level are:

$$Radj = (SO * (1 - Oth) - EP - IN) * \frac{R}{R + C} \quad (2)$$

$$Cadj = (SO * (1 - Oth) - EP - IN) * \frac{C}{R + C} \quad (3)$$

where:

R_{adj} = sendout adjusted residential volume,

C_{adj} = sendout adjusted commercial volume,

SO = sendout volume,

Oth = ratio of annual distribution use and vehicle fuel to total deliveries,

EP = reported electric power volume,

IN = reported industrial volume,

R = reported residential volume,

C = reported commercial volume.

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas within a State for sector j is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (4)$$

where:

P_j = the average price for gas sales within a State for consumer sector j ,

R_j = the reported revenue from natural gas sales within a State for consumer sector j ,

V_j = the reported volume of natural gas sales within a State for consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

For select States (Georgia, New York and Ohio), the monthly average prices of natural gas to residential and commercial consumers are based on total sales (sales by local distribution companies and natural gas marketers). See the Form EIA-910 description in Appendix B, "Data Sources," for details.

Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] = \frac{R_s + \left(\frac{Rm_s}{Vm_s} \right) * V_t}{V_s + V_t} \quad (5a)$$

for Georgia, and,

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} + \frac{R_t}{V_t} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] = \frac{R_s + \left(\frac{Rm_s}{Vm_s} \right) * V_t + R_t}{V_s + V_t} \quad (5b)$$

for New York and Ohio, where:

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in sector s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in sector s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in sector s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in sector s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in sector s (residential or commercial),

R_t = the reported revenue from natural gas transported by local distribution companies for marketers within the State in sector s (residential or commercial).

Table 24 shows the percent of the total State volume that represents volumes from natural gas sales to the residential, commercial, and industrial sectors. This table may be helpful in evaluating residential, commercial, and industrial price data.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse).

In the case of unit nonresponse, the imputed volumes for the residential, commercial, and industrial sectors are derived through a multi-stage procedure:

(1) Prediction of monthly volumes for the commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division as well as a monthly variable that captures historical trends particular to that month.

For the industrial sector, the predicted division volume for a month depends on the same month from the previous year as well as year-to-year differences from the previous months.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent.

The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

(3) The final piece of data to be imputed is sendout. As reported sendout includes volumes consumed distributing natural gas as well as deliveries to vehicle fuel, residential, commercial, industrial, and electric power sectors, the imputation method aggregates estimates for each of these components. Prior to 2012, distribution use and vehicle fuel were only collected annually, thus monthly totals were estimated based on annual ratios against total deliveries. Industrial and electric power sectors are both calculated using the industrial method that was previously described. The estimation of the residential and commercial components uses a company specific regression model with localized heating degree data.

In the case of item nonresponse for sendout, the residential and commercial sectors default to the reported values. Item nonresponse for all other items is handled in the same manner as unit nonresponse.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the [Natural Gas Annual \(NGA\)](#), revisions are made to monthly data.

The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*.

The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} \left(\frac{V_{ja}}{V'_{jm}} \right) \quad (6)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} \left(\frac{R_{ja}}{R'_{jm}} \right) \quad (7)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error — nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data.

See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration.

The standard errors for monthly natural gas volume and price estimates by State are given in Table C1. They are constructed so that over the long run the true value is within two standard errors of its estimate 95% of the time. For volume estimates, the relative standard error (RSE) is published as a percent. Standard errors of prices are expressed in dollars.

The relative standard error of a natural gas volume estimate is the square root of the variance of the estimate divided by the published volume. The formula for calculating the variance of the volume estimate is:

$$Var(V_j) = \sigma_\epsilon^2 \sum_{i=n+1}^N x_{ij} + \left(\sigma_\epsilon^2 / \sum_{i=1}^n x_{ij} \right) (\sum_{i=n+1}^N x_{ij})^2 \quad (8)$$

where:

V_j = the estimate of monthly gas volumes in a State for sector j,

$\sigma_\epsilon^2 = \sum_{i=1}^n \sigma_{0i}^2 / (n - 1)$, the sum of squared residuals,

$\sigma_{0i} = \frac{(y_{ij} - T_j x_{ij})}{\sqrt{x_{ij}}}$, the weighted residual for company i,

T_j = the ratio estimator defined in equation 1,

x_{ij} = the reported annual volume for company i in sector j,

y_{ij} = the reported monthly volume for company i in sector j,

n = sample size ($i > n$ implies company i not in sample),

N = frame size.

As the price of natural gas is calculated as a quotient of revenue to volume, the standard error of natural gas prices is derived using the variance properties of a quotient. The variance of revenue is calculated in the same manner as the volumes described in equation 8, with revenue substituted for volume. The formula for calculating the standard error of the price in equation 4 is:

$$\text{Var}(P_j) = \text{Var}\left(\frac{R_j}{V_j}\right) = \left(\frac{R_j}{V_j}\right)^2 * \left(\frac{\text{Var}(R_j)}{R_j^2} + \frac{\text{Var}(V_j)}{V_j^2} - 2\frac{\text{Cov}(R_j, V_j)}{R_j * V_j}\right) \quad (9)$$

where:

P_j = natural gas price in sector j,

V_j = volume in sector j, which is estimated in equation 1,

R_j = revenue in sector j, which is estimated in same manner as equation 1,

$\text{Var}(V_j)$ = the variance of volume in sector j calculated using equation 8,

$\text{Var}(R_j)$ = the variance of revenue in sector j calculated in the same manner as equation 8,

$\text{Cov}(V_j, R_j)$ = the covariance between revenue and volume in sector j. The formula for estimating the covariance is:

$$\left[\left(\sum_{i=n+1}^N x_{Rij} \right) \left(\sum_{i=n+1}^N x_{Vij} \right) \frac{\sum_{i=1}^n \sqrt{x_{Rij} x_{Vij}}}{\left(\sum_{i=1}^n x_{Rij} \right) \left(\sum_{i=1}^n x_{Vij} \right)} + \sum_{i=n+1}^N \sqrt{x_{Rij} x_{Vij}} \right] \\ * \left[\left(\frac{1}{n-1} \right) \sum_{i=1}^n \sqrt{x_{Rij} x_{Vij}} (y_{Rij} - T_{Rj})(y_{Vij} - T_{Vj}) \right]$$

and,

x_{Rij} = the reported annual revenue for company i in sector j,

x_{Vij} = the reported annual volume for company i in sector j,

y_{Rij} = the reported monthly revenue for company i in sector j,

y_{Vij} = the reported monthly volume for company i in sector j,

$$T_{Rj} = \frac{\sum_{i \in S} y_{Rij}}{\sum_{i \in S} x_{Rij}},$$

$$T_{Vj} = \frac{\sum_{i \in S} y_{Vij}}{\sum_{i \in S} x_{Vij}}.$$

The formula for calculating the standard error of price in equations 5a and 5b is derived in a similar manner as equation 9 after a suitable expansion.

Table C1. Standard error for natural gas deliveries and price by consumers, by state, July 2014

State	Volume Relative Standard Error (Percent)				Price (Dollars per Thousand Cubic Feet)		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	2.5	1.7	1.7	1.5	0.31	0.14	0.11
Alaska	0.4	NA	0.0	NA	0.06	0.56	0.00
Arizona	2.5	3.0	2.0	1.5	0.69	0.30	0.05
Arkansas	0.9	2.0	2.2	1.6	0.27	0.09	1.10
California	3.6	1.0	0.4	0.8	0.84	0.36	0.32
Colorado	1.2	0.6	0.9	0.6	0.28	0.31	NA
Connecticut	0.4	1.4	0.4	0.6	0.12	0.26	0.00
Delaware	0.0	0.0	0.0	0.0	0.00	0.00	0.00
District of Columbia	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Florida	2.0	6.7	1.4	2.5	0.42	0.42	0.74
Georgia	0.5	1.1	1.8	1.3	0.07	0.06	0.98
Hawaii	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Idaho	0.2	0.4	0.1	0.1	0.04	0.02	0.00
Illinois	0.1	1.1	1.3	0.7	0.20	NA	0.92
Indiana	0.8	1.5	0.8	0.7	NA	0.04	NA
Iowa	3.3	2.0	2.0	1.7	0.54	0.16	0.70
Kansas	0.6	2.6	2.5	2.0	0.11	0.12	0.17
Kentucky	1.2	2.5	1.5	1.2	0.19	0.19	0.19
Louisiana	2.2	2.3	2.3	2.2	0.40	0.28	0.09
Maine	0.0	0.0	5.6	4.8	NA	0.00	0.00
Maryland	0.2	0.7	1.6	NA	0.07	0.12	NA
Massachusetts	NA	NA	NA	NA	NA	NA	NA
Michigan	0.7	1.6	6.0	2.9	0.33	0.11	0.13
Minnesota	3.0	1.1	0.9	0.8	0.57	0.06	0.06
Mississippi	1.9	2.6	2.0	1.8	0.41	0.16	0.99
Missouri	0.8	1.1	3.2	1.7	0.25	0.22	0.27
Montana	0.6	0.8	0.7	0.5	0.62	0.36	0.00
Nebraska	1.3	1.4	1.2	1.0	0.36	0.42	0.02
Nevada	0.0	0.0	0.8	0.2	0.00	0.00	0.18
New Hampshire	0.0	0.0	NA	NA	0.00	0.00	NA
New Jersey	0.0	0.0	1.2	0.3	0.00	0.00	NA
New Mexico	0.9	1.6	2.5	1.1	0.19	0.26	1.27
New York	1.7	NA	1.3	NA	0.14	0.06	0.27
North Carolina	0.5	1.6	0.3	0.4	0.15	0.05	0.24
North Dakota	0.7	0.1	5.6	4.7	0.26	0.24	0.00
Ohio	0.4	1.0	7.0	NA	0.26	0.06	NA
Oklahoma	0.8	1.9	2.5	NA	0.25	0.65	NA
Oregon	0.0	0.0	1.5	1.0	0.00	0.00	0.00
Pennsylvania	0.0	0.0	6.3	NA	0.00	0.00	NA
Rhode Island	0.0	0.0	0.0	NA	NA	0.00	NA
South Carolina	1.2	1.0	0.4	0.4	0.58	0.09	0.07
South Dakota	7.7	5.4	1.4	1.3	0.32	0.03	0.28
Tennessee	2.2	1.8	1.6	1.2	0.27	0.14	0.13
Texas	1.4	0.7	1.2	1.1	0.34	0.09	0.05
Utah	0.0	0.0	0.0	0.0	0.01	0.00	0.03
Vermont	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Virginia	1.7	1.2	3.1	NA	0.38	0.18	NA
Washington	3.4	1.4	1.1	1.0	0.41	0.25	0.32
West Virginia	1.9	2.4	1.4	NA	0.35	0.12	NA
Wisconsin	0.6	5.6	0.9	1.3	0.32	0.27	0.25
Wyoming	1.4	2.2	2.2	NA	0.43	0.37	NA
Total	0.7	0.4	0.5	0.4	0.15	0.05	0.04

^{NA} Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

British Thermal Unit (Btu): The quantity of heat required to raise the temperature of 1 pound of liquid water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit).

Btu Per Cubic Foot: The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas that would occupy a volume of 1 cubic foot at a temperature of 60 degrees F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32 degrees F and under standard gravitational force (980.665 cm. per sec. squared) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

Citygate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Compressed Natural Gas (CNG): Natural gas which is comprised primarily of methane, compressed to a pressure at or above 2,400 pounds per square inch and stored in special high-pressure containers. It is used as a fuel for natural gas powered vehicles.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less natural gas plant liquid production.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Exports: Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Local Distribution Company (LDC): A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as "non-LDC."

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Natural Gas Liquids (NGL): A group of hydrocarbons including ethane, propane, normal butane, isobutane, and natural gasoline. Generally include natural gas plant liquids and all liquefied refinery gases, except olefins.

Natural Gas Marketer: A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

Natural Gas Plant Liquids (NGPL): Those hydrocarbons in natural gas that are separated as liquids at natural gas processing, fractionating, and cycling plants. Products obtained include ethane, liquefied petroleum gases (propane and butanes), and natural gasoline. Component products may be fractionated or mixed. Lease condensate and plant condensate are excluded.

Natural Gas Plant Liquids (NGPL) Production: The extraction of gas plant liquids constituents such as ethane, propane, normal butane, isobutane, and natural gasoline, sometimes referred to as extraction loss. Usually reported in barrels or gallons, but may be reported in cubic feet for purposes of comparison with dry natural gas volumes.

Nominal Dollars: A measure used to express nominal price.

Nominal Price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a “salt bed” or “dome” formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.