RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26678

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 10/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34858 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BHPEF_09 Gathering Fee: \$0.30 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.07 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor

Statistics of USDOL.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	504	COMPAN	Y NAME: BHP BILLI'	TON PET (E F GATH)	LLC	
TARIFF CODE: TN	M RRC T	ARIFF NO:	26678			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86772	D	mcf	\$.0776	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34858	**C(ONFIDENTIAL**			
86771	D	mcf	\$.0776	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34858	**C(ONFIDENTIAL**			
86772	D	mmbtu	\$.3278	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	34858	**C(ONFIDENTIAL**			
86771	D	mmbtu	\$.3278	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34858	**C(ONFIDENTIAL**			

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TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

TUC APPLICABILITY

$\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: BHP BILLITON PET (E F GATH)LLC 8504 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 26679

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 04/11/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Oct 2013 rates delayed due to name change

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO DELIVERY POINT **CUSTOMER NAME**

> 34849 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gathering Fee: \$0.15 per MMBtu, Treating Fee: CO2% > 2% and <5.5% = (CO2% removed X \$0.07) + \$0.04; CO2% > 5.5% = (CO2% Removed X .07) + \$0.05, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated pro-rated share if treating, compression required; Water BHPEF_10

Handling Fee: \$0.01 per Mcf; Electricity Fee: if treating required, pro-rata share of electricity consumed at treating facility; Compression Fee: \$0.07 per Mcf plus fuel per stage of compression; Fee Adjustment: fees specifically herein will be increased effective 02/01/2013 and annually thereafter by the positive change in the CPI for all Urban Customers as published by the Bureau of Labor Statistics; Condensate: 10% of resale value; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under

Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication

RATE ADJUSTMENT PROVISIONS:

0504

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANYAME DIID DILLITON DET (E E CATIL) LC

	8504	COMPAN	I NAME: BIH BIEEH	ON PET (E F GATH)	LLC
TARIFF CODE: T	M RRC TA	ARIFF NO:	26679		
ELIVERY POINTS					
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
86766	R	CSHOUT	\$3.5556	10/01/2013	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	34849	**C(ONFIDENTIAL**		
86779	R	CSHOUT	\$3.5556	10/01/2013	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	34849	**C(ONFIDENTIAL**		
86766	R	mcf	\$.1178	10/01/2013	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	34849	**C(ONFIDENTIAL**		
86779	R	mcf	\$.1178	10/01/2013	Y
DESCRIPTION:	**CONFIDENTIA	L**			
DESCRIPTION: Customer	**CONFIDENTIA		ONFIDENTIAL**		
			ONFIDENTIAL** \$.0204	10/01/2013	Y
Customer	34849	**CC		10/01/2013	Y
Customer 86766	34849	**COmmbtu		10/01/2013	Y
Customer 86766 DESCRIPTION:	34849 R **CONFIDENTIA	**COmmbtu	\$.0204	10/01/2013	Y
Customer 86766 DESCRIPTION: Customer	R **CONFIDENTIA 34849	**CC mmbtu L** **CC	\$.0204 DNFIDENTIAL**		

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26680

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 04/08/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Aug 2013 rates delayed due to name change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34852 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BHPEF_11 Gathering, of

Gathering, compression and dehydration rate: \$0.35/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$500.00 per month per receipt point; Water Handling and disposal fee: \$2.00 per barrel of water allocated to Shipper's interest in the Wells; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, water handling, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	3504	COMPAN	Y NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE: The	M RRC TA	RIFF NO:	26680			
ELIVERY POINTS						
<u>ID</u> 86776	TYPE D	UNIT mcf	CURRENT CHARGE \$.3039	EFFECTIVE DATE 08/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34852	**C(ONFIDENTIAL**			
86777	D	mcf	\$.3039	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34852	**C0	ONFIDENTIAL**			
86774	D	CSHOUT	\$3.3280	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34852	**C(ONFIDENTIAL**			
86775	D	CSHOUT	\$3.3280	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34852	**C(ONFIDENTIAL**			
86776	D	CSHOUT	\$3.3280	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	34852	**C(ONFIDENTIAL**			
86777	D	CSHOUT	\$3.3280	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	34852	**C(ONFIDENTIAL**			
86774	D	BBL	\$2.1235	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	34852	**C(ONFIDENTIAL**			
86775	D	BBL	\$2.1235	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34852	**C(ONFIDENTIAL**			
86774	D	mcf	\$.3039	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34852	**C(ONFIDENTIAL**			
86775	D	mcf	\$.3039	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	34852	**C0	ONFIDENTIAL**			

RRC COII): 8504	(COMPAN	Y NAME: BHP BILLIT	TON PET (E F GATH)	LLC	
TARIFF CO	DE: TM	RRC TAR	RIFF NO:	26680			
DELIVERY PO	DINTS						
<u>ID</u>		TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86776		D	BBL	\$2.1235	08/01/2013	Y	
DESCRIP	**C	ONFIDENTIAL	**				
Custome	r 34852	2	**C(ONFIDENTIAL**			
86777		D	BBL	\$2.1235	08/01/2013	Y	
DESCRIPT	**C	ONFIDENTIAL	**				
Custome	r 34852	2	**C(ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26681

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 04/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Sep 2013 rates delayed due to name change

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT

34852 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BHPEF_01
Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and

other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	3504	COMPAN	Y NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE: TI	M RRC TA	ARIFF NO:	26681			
ELIVERY POINTS						
<u>ID</u> 86769	<u>TYPE</u> D	UNIT mcf	CURRENT CHARGE \$.3755	EFFECTIVE DATE 09/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C(ONFIDENTIAL**			
86770	D	mcf	\$.3755	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C(ONFIDENTIAL**			
86771	D	mcf	\$.3755	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C(ONFIDENTIAL**			
86782	D	CSHOUT	\$3.4650	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C(ONFIDENTIAL**			
86768	D	CSHOUT	\$3.4650	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C(ONFIDENTIAL**			
86769	D	CSHOUT	\$3.4650	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C(ONFIDENTIAL**			
86782	D	mcf	\$.3755	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C(ONFIDENTIAL**			
86768	D	mcf	\$.3755	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C(ONFIDENTIAL**			
86770	D	CSHOUT	\$3.4650	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C0	ONFIDENTIAL**			
86771	D	CSHOUT	\$3.4650	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C0	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: BHP BILLITON PET (E F GATH)LLC 8504 **RRC COID:**

TARIFF CODE: TM RRC TARIFF NO: 26681

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

10/28/2014

OTHER TYPE DESCRIPTION

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26682

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 10/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File July 2014 Rates delayed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34853 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BHPEF_02 Gathering Fee: \$0.10/MMBtu, Fuel Gas: Allocated; cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115%

>10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout provision for under-delivery: 100% <=5%, 90% >5% and <=10%,

85% >10% and <=15%, 80% >15% and <=20%, 75% >20%

RATE ADJUSTMENT PROVISIONS:

TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
D	mcf	\$.0738	07/01/2014	Y	
CONFIDENTIAL					
34853	**C0	ONFIDENTIAL**			
D	mcf	\$.0738	07/01/2014	Y	
CONFIDENTIAL					
34853	**C0	ONFIDENTIAL**			
D	mmbtu	\$.1054	07/01/2014	Y	
CONFIDENTIAL					
34853 **CONFIDENTIAL**					
D	mmbtu	\$.1054	07/01/2014	Y	
CONFIDENTIAL					
	34853 **CONFIDENTIAL**				
	D **CONFIDENTIAL** 34853 D **CONFIDENTIAL** 34853 D **CONFIDENTIAL** 34853 D	D mcf **CONFIDENTIAL** 34853 **CO D mcf **CONFIDENTIAL** 34853 **CO D mmbtu **CONFIDENTIAL** 34853 **CO D mmbtu	D mcf \$.0738 **CONFIDENTIAL** D mcf \$.0738 **CONFIDENTIAL** 34853 **CONFIDENTIAL** D mmbtu \$.1054 **CONFIDENTIAL** D mmbtu \$.1054	D mcf \$.0738 07/01/2014 **CONFIDENTIAL** D mcf \$.0738 07/01/2014 **CONFIDENTIAL** D mmbtu \$.1054 07/01/2014 **CONFIDENTIAL** D mmbtu \$.1054 07/01/2014 D mmbtu \$.1054 07/01/2014	D mcf \$.0738 07/01/2014 Y **CONFIDENTIAL** D mcf \$.0738 07/01/2014 Y **CONFIDENTIAL** D mmbtu \$.1054 07/01/2014 Y **CONFIDENTIAL** D mmbtu \$.1054 07/01/2014 Y

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 COMPANY NAME BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26682

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

$\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26683

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 10/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34856 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BHPEF_04 Gathering Fee: \$0.18/MMBtu, Treating Fee: CO2% > 2% and < 5.5% = (CO2% removed X \$0.07)+\$0.03; CO2% > 5.5% = (Co2 Removed X \$0.7)+\$0.05. Dehydration Fee: \$0.01 per Mcf. Flee Gas: Allocated Water Handling Fee: \$0.01 per Mcf. Flectricity Fee:

Removed X .07)+\$0.05, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf, Electricity Fee: Allocated, Compression Fee: .07 Per Mcf + fuel per stage of compression; cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout provision for under-delivery: 100% <=5%,

90% >5% and <=10%, 85% >10% and <=15%, 80% >15% and <=20%, 75% >20%

RATE ADJUSTMENT PROVISIONS:

DELIVERY POINTS					
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
86771	D	mmbtu	\$.1967	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34856	**C(ONFIDENTIAL**		
86772	D	mmbtu	\$.1967	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34856	**C(ONFIDENTIAL**		
86771	D	mcf	\$.0481	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34856	34856 **CONFIDENTIAL**			
86772	D	mcf	\$.0481	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34856 **CONFIDENTIAL**				

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 COMPANY NAME BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26683

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

$\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26686

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 10/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34996 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BHPEF_11 Gathering, compression and dehydration rate: \$0.35/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$500.00 per month per receipt point;

Water Handling and disposal fee: \$2.00 per barrel of water allocated to Shipper's interest in the Wells; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, water handling, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than

those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	504	COMPAN	Y NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE: TM	RRC TAI	RIFF NO:	26686			
DELIVERY POINTS						
<u>ID</u> 86776	<u>TYPE</u> D	UNIT mcf	CURRENT CHARGE \$.3795	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34996	**C(ONFIDENTIAL**			
86777	D	mcf	\$.3795	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34996	**C(ONFIDENTIAL**			
86774	D	CSHOUT	\$3.9700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	34996	**C(ONFIDENTIAL**			
86775	D	CSHOUT	\$3.9700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	34996	**C(ONFIDENTIAL**			
86776	D	CSHOUT	\$3.9700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34996	**C(ONFIDENTIAL**			
86777	D	CSHOUT	\$3.9700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34996	**C(ONFIDENTIAL**			
86774	D	BBL	\$2.1688	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34996	**C(ONFIDENTIAL**			
86775	D	BBL	\$2.1688	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34996	**C(ONFIDENTIAL**			
86776	D	BBL	\$2.1688	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34996	**C(DNFIDENTIAL**			
86777	D	BBL	\$2.1688	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34996	**C(ONFIDENTIAL**			

RRC COID: 8	8504 CC)MPA	NY NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE: TI	M RRC TARIF	F NO:	26686			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86774	D	mcf	\$.3795	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34996	**(CONFIDENTIAL**			
86775	D	mcf	\$.3795	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34996	**(CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26687

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 10/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
34996	**CONFIDENTIAL**			
		V		

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the interest of the produced in the largest fee in the produced and to the produced and the receipt Points at the end of Year 1 by (x) the gathering fee in effect on the last Day of the interest of the produced in the largest fee in the produced and the produced and the produced in the largest fee in the produced and the produced an

volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year, such fees shall

never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

ARIFF CODE: TM	RRC TAR	FF NO:	26687		
ELIVERY POINTS					
<u>ID</u>	TYPE	UNIT	CURRENT CI		CONFIDENTIAL
86769	D	mcf	\$.0153	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	34996	**(CONFIDENTIAL**		
86770	D	mcf	\$.0153	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	34996	**(CONFIDENTIAL**		
86771	D	mcf	\$.0153	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	34996	**(CONFIDENTIAL**		
86782	D	mcf	\$.0153	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	34996	**(CONFIDENTIAL**		
86768	D	mcf	\$.0153	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	34996	**(CONFIDENTIAL**		
YPE SERVICE PROV	VIDED				
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER TYPE DESCRIPTION	
I	Gathering				

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: BHP BILLITON PET (E F GATH)LLC 8504 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 26694

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 10/07/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Jul 2014 rates delayed in filing because of administrative oversight

specified and shall never increase by more than 3% per year.

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
34851	**CONFIDENTIAL**			

CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION**

BHPEF_06 Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally

Y

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	504 CC	MPAN	Y NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE: TM	RRC TARIF	F NO:	26694			
DELIVERY POINTS						
<u>ID</u> 86776	TYPE D	UNIT mcf	CURRENT CHARGE \$.5000	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**C0	ONFIDENTIAL**			
86777	D	mcf	\$.5000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**C0	ONFIDENTIAL**			
86774	D	mcf	\$.5000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**C0	NFIDENTIAL**			
86775	D	mcf	\$.5000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**C0	NFIDENTIAL**			
86774	D 0	CSHOUT	\$3.5730	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**C0	NFIDENTIAL**			
86775	D 0	CSHOUT	\$3.5730	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**C0	NFIDENTIAL**			
86776	D (CSHOUT	\$3.5730	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**C0	ONFIDENTIAL**			
86777	D (CSHOUT	\$3.5730	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**C0	NFIDENTIAL**			
86774	D	BBL	\$2.3700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**CC	NFIDENTIAL**			
86775	D	BBL	\$2.3700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**C0	NFIDENTIAL**			

RRC COID: 8	504 C(OMPAN	NY NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE: TM	RRC TARII	FF NO:	26694			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86776	D	BBL	\$2.3700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**(CONFIDENTIAL**			
86777	D	BBL	\$2.3700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**C	CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 27072

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 10/02/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File initial rates delayed in filing because of administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34851 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BHPEF_06 Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout -

overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally

specified and shall never increase by more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

TARIFF CODE: TM	RRC COID: 8	504 C	OMPAN	Y NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
D	TARIFF CODE: TM	RRC TAR	IFF NO:	27072			
D mef \$.3716	DELIVERY POINTS						
Customer 34851		<u> </u>					
Section Sect	DESCRIPTION:	**CONFIDENTIAL*	*				
DESCRIPTION: **CONFIDENTIAL**	Customer	34851	**C0	ONFIDENTIAL**			
Customer 34851	86776	D	mcf	\$.3716	04/01/2014	Y	
D mcf \$.3716 04/01/2014 Y	DESCRIPTION:	**CONFIDENTIAL*	*				
DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86777 D mcf \$.3716 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL** 86774 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86776 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** R6777 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	Customer	34851	**CC	ONFIDENTIAL**			
Customer 34851 **CONFIDENTIAL** 86777 D mcf \$.3716 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** ECRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL**	86775	D	mcf	\$.3716	04/01/2014	Y	
R6777	DESCRIPTION:	**CONFIDENTIAL*	*				
DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86774 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 86775 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** B6777 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	Customer	34851	**CC	NFIDENTIAL**			
Customer 34851 **CONFIDENTIAL** 86774 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** S6775 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86777 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	86777	D	mcf	\$.3716	04/01/2014	Y	
B6774	DESCRIPTION:	**CONFIDENTIAL*	*				
DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86775 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86776 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 86777 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	Customer	34851	**CC	ONFIDENTIAL**			
Customer 34851 **CONFIDENTIAL** 86775 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 86776 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 86777 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	86774	D	CSHOUT	\$4.4840	04/01/2014	Y	
86775 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86776 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86777 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL*	*				
DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86776 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86777 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	Customer	34851	**CC	ONFIDENTIAL**			
Customer 34851 **CONFIDENTIAL** 86776 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86777 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	86775	D	CSHOUT	\$4.4840	04/01/2014	Y	
86776 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86777 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL*	*				
DESCRIPTION: **CONFIDENTIAL** Customer 34851 **CONFIDENTIAL** 86777 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	Customer	34851	**CC	ONFIDENTIAL**			
Customer 34851 **CONFIDENTIAL** 86777 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	86776	D	CSHOUT	\$4.4840	04/01/2014	Y	
86777 D CSHOUT \$4.4840 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL*	*				
DESCRIPTION: **CONFIDENTIAL**	Customer	34851	**C0	ONFIDENTIAL**			
	86777	D	CSHOUT	\$4.4840	04/01/2014	Y	
Customer 34851 **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL*	*				
	Customer	34851	**CC	NFIDENTIAL**			
86774 D BBL \$2.1235 04/01/2014 Y	86774	D	BBL	\$2.1235	04/01/2014	Y	
DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL*	*				
Customer 34851 **CONFIDENTIAL**	Customer	34851	**CC	ONFIDENTIAL**			
86775 D BBL \$2.1235 04/01/2014 Y	86775	D	BBL	\$2.1235	04/01/2014	Y	
DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL*	*				
Customer 34851 **CONFIDENTIAL**	Customer	34851	**CC	NFIDENTIAL**			

RRC COID: 8	504 CO	OMPAN	Y NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE: TN	RRC TARII	FF NO:	27072			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86776	D	BBL	\$2.1235	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**C	CONFIDENTIAL**			
86777	D	BBL	\$2.1235	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34851	**C	CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 27104

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 10/08/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 rates delayed in filing because of administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

35140 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BHPEF_06 Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout -

overdelivered imbalances for a month will be cashed out at a price equal to applicable cashoutw * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashoutw * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally

specified and shall never increase by more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	504	COMPANY	Y NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE: TM	A RRC TA	RIFF NO:	27104			
DELIVERY POINTS						
<u>ID</u> 86774	<u>TYPE</u> D	UNIT mcf	<u>CURRENT CHARGE</u> \$.3795	EFFECTIVE DATE 05/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	35140	**CC	NFIDENTIAL**			
86776	D	mcf	\$.3795	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	35140	**CC	NFIDENTIAL**			
86775	D	mcf	\$.3795	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	35140	**CC	NFIDENTIAL**			
86777	D	mcf	\$.3795	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	35140	**CC	NFIDENTIAL**			
86774	D	CSHOUT	\$4.6846	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	35140	**CC	NFIDENTIAL**			
86775	D	CSHOUT	\$4.6846	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	35140	**CC	NFIDENTIAL**			
86776	D	CSHOUT	\$4.6846	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	35140	**CC	NFIDENTIAL**			
86777	D	CSHOUT	\$4.6846	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	35140	**CC	NFIDENTIAL**			
86774	D	BBL	\$2.1688	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	35140	**CC	NFIDENTIAL**			
86775	D	BBL	\$2.1688	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	35140	**CC	NFIDENTIAL**			

RRC COID: 8	504 CO	OMPA	NY NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE: TM	1 RRC TARII	FF NO:	27104			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86776	D	BBL	\$2.1688	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35140	**(CONFIDENTIAL**			
86777	D	BBL	\$2.1688	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35140	**(CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.