COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25378 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GG-10157 Gathering fee \$.4949, includes dehydration, Compression Fee \$.3611, Low deliverability fee \$355.19 per month to receipt points that produce less than 720 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80390 01/01/2014 R mmbtu \$ 8560 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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Μ

Transportation

Other(with detailed explanation)

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25379 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 10/01/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): August 2014 cash out CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTIO**N GG-10191-A Gathering fee \$.3273, includes dehydration and Compression, Low deliverability fee \$344.50 per month to receipt points that produce less than 1,053 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80391 08/01/2014 R mmbtu \$ 3273 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer 80391 R cshout \$3.6900 08/30/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34010 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression

System Fuel, Low Deliverability, Cashout Fee

<b>RRC COID:</b>	8328	COMPAN	NY NAME:	BLUEBONNET GATHERING LLC
TARIFF CODE:	TM	<b>RRC TARIFF NO:</b>	25379	
TUC APPLICABII	JTY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
The parties are affil	iated.			
Competition does on	r did exist eith	er with another gas utility	, another suppli	er of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25380 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GG-10312 Gathering fee \$.3149, includes compression, Low deliverability fee \$314.94 per month to receipt points that produce less than 1,000 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80392 \$.3149 01/01/2014 R mmbtu Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation Compression T System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25381 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GG-10314 Gathering fee \$.3149, includes compression, Low deliverability fee \$314.94 per month to receipt points that produce less than 1,000 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80393 \$.3149 01/01/2014 R mmbtu Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25382 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTION** Gathering fee \$.6382, includes dehydration, Compression Fee \$.5600, Low deliverability fee \$355.17 per month to receipt points that GG-10159-A produce less than 560 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80394 \$1.1982 01/01/2014 R mmbtu Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25383 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTION** GG-10161-A Gathering fee \$.5328, includes dehydration, Compression Fee \$.3295, Low deliverability fee \$344.50 per month to receipt points that produce less than 650 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80395 01/01/2014 R mmbtu \$ 8623 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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Other(with detailed explanation)

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 83	28 CC	OMPAN	Y NAME	BLUEBONNET GATHE	RING LL	C	
TARIFF CODE: TM	RRC TARIE	FF NO:	25384				
<b>DESCRIPTION:</b> T	ransmission Miscellaneou	15		ST	ATUS: A		
<b>OPERATOR NO:</b>	076832						
ORIGINAL CON	<b>TRACT DATE:</b> 06/0	1/2012		<b>RECEIVED DATE:</b>	10/02/2	2014	
INITIAL SE	RVICE DATE:		Т	TERM OF CONTRACT DATE:			
INA	ACTIVE DATE:			AMENDMENT DATE:			
CONTRACT COM	MENT: None						
REASONS FOR FILIN	IG						
NEW FILING: N		RRC	DOCKET NO:				
CITY ORDINANC	E NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(EX	PLAIN): August 2014 c	ash out					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME			CONFIDENTIAL?	DELIVE	RY POINT	
34010	**CONFIDENTIAL**						
				Y			
CURRENT RATE COM	IPONENT						
RATE COMP. ID	DESCRIPTION						
GG-10170	less than 900 MMBtu (GDPCP).Cash out P	i per mont rovision: N	<ul> <li>All fees increated working of the second seco</li></ul>	compression, low deliverability fe use annually by the percentage, if a fee will be charged for over or un rst of month index posting for WA	ny, in the G der deliverie	ross Domestic Product Cha	in-Type Index
RATE ADJUSTMEN	T PROVISIONS:						
None							
DELIVERY POINTS							
ID	TYPE	UNIT	CURREN	T CHARGE EFFECTIV	E DATE	CONFIDENTIAL	
80396	R	mmbtu	\$.7983	08/01	/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	34010	**C	ONFIDENTIAL	**			
80396	R	cshout	\$3.6900	08/30	/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34010	**C	ONFIDENTIAL	**			
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYPE DESCRI	TION		
J	Compression						
Н	Transportation						

System Fuel, Low Deliverability, Cashout Fee

RRC COID:	8328	COMPAN	NY NAME:	BLUEBONNET GATHERING LLC		
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	25384			
TUC APPLICABII	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affil	iated.					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25385 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$1.0162, includes dehydration, Low deliverability fee \$344.50 per month to receipt points that produce less than 760 GG-10168-Collins MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80397 \$1.0162 01/01/2014 R mmbtu Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25386 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$.6462, includes dehydration, Low deliverability fee \$321.48 per month to receipt points that produce less than 760 GG-10168-Duckett-A MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80398 01/01/2014 R mmbtu \$ 6462 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25387 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 10/01/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): August 2014 cash out CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTIO**N GG-10194-A Gathering fee \$.4941, includes dehydration and compression, Low deliverability fee \$336.11 per month to receipt points that produce less than 900 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80399 mmbtu \$.4941 08/01/2014 R Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer 80399 R cshout \$3.6900 08/30/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34010 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Н Transportation

Other(with detailed explanation)

Μ

System Fuel, Low Deliverability, Cashout Fee

<b>RRC COID:</b>	8328	COMPAN	NY NAME:	BLUEBONNET GATHERING LLC		
TARIFF CODE:	TM	<b>RRC TARIFF NO:</b>	25387			
TUC APPLICABII	JITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affil	iated.					
Competition does of	r did exist eitl	ner with another gas utility	, another supplie	or of natural gas, or a supplier of an alternative form of energy.		

RRC COID: 8	328 COMPANY NAME: BLUEBONNET GATHERING LLC						
TARIFF CODE: TN	I RRC TARIFF NO: 25388						
DESCRIPTION:	Fransmission Miscellaneous STATUS: A						
OPERATOR NO:	076832						
ORIGINAL CO	<b>NTRACT DATE:</b> 06/01/2012 <b>RECEIVED DATE:</b> 02/26/2014						
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE:						
IN	ACTIVE DATE: AMENDMENT DATE:						
CONTRACT COM	IMENT: None						
REASONS FOR FILI	NG						
NEW FILING: N	<b>RRC DOCKET NO:</b>						
CITY ORDINAN	CE NO:						
AMENDMENT(E	(PLAIN): None						
OTHER(E	KPLAIN): Jan. 2014 yearly escalated fees						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
34010	**CONFIDENTIAL**						
	Ŷ						
CURRENT RATE CO							
RATE COMP. ID	DESCRIPTION Gathering fee \$ 3610 includes debudration and compression. Low deliverability fee \$326.11 per month to receipt points that produ	<b>CA</b>					
	GG-10201-A       Gathering fee \$.3619,includes dehydration and compression, Low deliverability fee \$336.11 per month to receipt points that produce less than 929 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA						
RATE ADJUSTME	NT PROVISIONS:						
None							
DELIVERY POINTS							
<u>ID</u> 80400	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           R         mmbtu         \$.3619         01/01/2014         Y						
DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION:							
Customer	34010 **CONFIDENTIAL**						
TYPE SERVICE PRO	/IDED						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
J	Compression						
Н	Transportation						
М	Other(with detailed explanation) System Fuel, Low Deliverability, Cashout Fee						
TUC APPLICABILIT	I de la constante de la consta						
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY						
The parties are offiliate							
The parties are affiliated							
	exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25389 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$.2767, includes dehydration and compression, Low deliverability fee \$336.11 per month to receipt points that produce GG-10218-A less than 1,215 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 80401 01/01/2014 R mmbtu \$ 2767 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* TYPE SERVICE PROVIDED SERVICE DESCRIPTION TYPE OF SERVICE **OTHER TYPE DESCRIPTION** T Compression н Transportation System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25390 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GG-10229-A Gathering fee \$.2489, includes dehydration and compression, Low deliverability fee \$327.56 per month to receipt points that produce less than 1,316 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80402 01/01/2014 R mmbtu \$ 2489 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25391 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$.3691, includes dehydration and compression, Low deliverability fee \$327.56 per month to receipt points that produce GG-10235-A less than 888 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80403 01/01/2014 R mmbtu \$ 3691 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8	28 COMPANY NAME: BLUEBONNET GATHERING LLC						
TARIFF CODE: TM	RRC TARIFF NO: 25392						
DESCRIPTION:	ransmission Miscellaneous STATUS: A						
OPERATOR NO:	076832						
ORIGINAL CON	TRACT DATE:         06/01/2012         RECEIVED DATE:         02/26/2014						
INITIAL SI	RVICE DATE: TERM OF CONTRACT DATE:						
IN	ACTIVE DATE: AMENDMENT DATE:						
CONTRACT COM	MENT: None						
REASONS FOR FILL	G						
NEW FILING: N	RRC DOCKET NO:						
CITY ORDINAN	E NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(E)	PLAIN): Jan. 2014 yearly escalated fees						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
34010	**CONFIDENTIAL**						
	Y						
CURRENT RATE COM							
RATE COMP. ID	DESCRIPTION Gathering fee \$ 5001 includes debudration and compression. Low deliverability fee \$327.56 per month to receipt points that produce						
	GG-10249-A Gathering fee \$.5001, includes dehydration and compression, Low deliverability fee \$327.56 per month to receipt points that produce less than 137 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA						
RATE ADJUSTME	T PROVISIONS:						
None							
DELIVERY POINTS							
<u>ID</u> 80404	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALRmmbtu\$.500101/01/2014Y						
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34010 **CONFIDENTIAL**						
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION						
J	Compression						
Н	Transportation						
М	Other(with detailed explanation) System Fuel, Low Deliverability, Cashout Fee						
TUC APPLICABILITY							
	G SECTION 104.003(b) APPLICABILITY						
The parties are affiliated							
Competition does or did	exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25393 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$.9576, includes dehydration and compression, low deliverability fee \$319.20 per month to receipt points that produce less GG-10281 than 340 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP). Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80405 01/01/2014 R mmbtu \$ 9576 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25394 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$.6676, includes dehydration and compression, Low deliverability fee \$321.48 per month to receipt points that produce GG-10259-A less than 500 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80406 01/01/2014 R mmbtu \$.6676 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:	8328 CO	MPANY NAME: BLUEB	ONNET GATHERING L	LC				
TARIFF CODE: T	M RRC TARIFF	NO: 25396						
DESCRIPTION:	Transmission Miscellaneous		STATUS: A	Δ				
OPERATOR NO:	076832							
ORIGINAL CO	ONTRACT DATE: 06/01/	2012	<b>RECEIVED DATE:</b> 10/02	2/2014				
INITIAL	SERVICE DATE:	TERM OF	CONTRACT DATE:					
I	NACTIVE DATE:	А	MENDMENT DATE: 09/01	1/2013				
CONTRACT CO	MMENT: None							
REASONS FOR FIL	ING							
NEW FILING:	N	RRC DOCKET NO:						
CITY ORDINAL	NCE NO:							
AMENDMENT(H	XPLAIN): None							
OTHER(F	XPLAIN): August 2014 gas	s lift cost						
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL? <u>DELIV</u>	ERY POINT				
34011	**CONFIDENTIAL**							
			Y					
CURRENT RATE CO	MPONENT							
RATE COMP. ID	DESCRIPTION							
GG-10188-A	Gathering fee \$.2575,in less than 1,304 MMBtu		on, Low deliverability fee \$335.91	per month to receipt points that pro-	duce			
	Service fee \$300.00 for	each month or partial month that a	Shipper's gas lift meter is in serv	ice.				
	All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA. The cashout price for any imbalances associated with excess gas lift volumes will be the Gas Daily Waha index.							
RATE ADJUSTM	ENT PROVISIONS:							
None								
DELIVERY POINTS								
ID	<u>TYPE</u>	UNIT CURRENT CHAR	GE EFFECTIVE DATE	CONFIDENTIAL				
80407	R	nmbtu \$.2575	08/01/2014	Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**							
DESCRIPTION:	**CONFIDENTIAL** 34011	**CONFIDENTIAL**						
		**CONFIDENTIAL** gslft \$3.6900	08/30/2014	Y				
Customer	34011		08/30/2014	Y				
Customer 80407	34011 R		08/30/2014	Y				
Customer 80407 DESCRIPTION:	34011 R **CONFIDENTIAL** 34011	gslft \$3.6900	08/30/2014	Y				
Customer 80407 DESCRIPTION: Customer	34011 R **CONFIDENTIAL** 34011 VIDED	gslft \$3.6900 **CONFIDENTIAL**	08/30/2014 HER TYPE DESCRIPTION	Y				
Customer 80407 DESCRIPTION: Customer TYPE SERVICE PRO	34011 R **CONFIDENTIAL** 34011 VIDED	gslft \$3.6900 **CONFIDENTIAL**		Y				
Customer 80407 DESCRIPTION: Customer TYPE SERVICE PRO TYPE OF SERVICI	34011 R **CONFIDENTIAL** 34011 <b>DVIDED</b> <u>SERVICE DESCRIP</u>	gslft \$3.6900 **CONFIDENTIAL**		Y				

RRC COID:	8328	COMPAN	NY NAME:	BLUEBONNET GATHERING LLC		
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	25396			
TUC APPLICABIL	ITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						