## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID:     816     COMPANY NAME:     PAISANO TRANSMISSION COMPANY
TARIFF CODE: TS RRC TARIFF NO: 20
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO:
<b>ORIGINAL CONTRACT DATE:</b> 12/01/1993 <b>RECEIVED DATE:</b> 11/02/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): updated escalator for June 2012.
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
10542 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
None
RATE ADJUSTMENT PROVISIONS:
95% Inside FERC's Gas Market Report, Houston Ship Channel (Large packages only.)
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL   2 D NUMETIL \$2,2180 0 V
3 D MMBTU \$2.3180 06/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 10542 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID:     816     COMPANY NAME:     PAISANO TRANSMISSION COMPANY
TARIFF CODE: TS RRC TARIFF NO: 17017
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO:
<b>ORIGINAL CONTRACT DATE:</b> 12/01/1993 <b>RECEIVED DATE:</b> 06/11/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): updated escalator for June 2012
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
10542 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
None
RATE ADJUSTMENT PROVISIONS:
96.5 % Inside FERC's Gas Market Report, Houston Ship Channel (Large packages only.)
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL
59288     D     MMBTU     \$2.3550     06/01/2012     Y
DESCRIPTION: **CONFIDENTIAL**
Customer     10542     **CONFIDENTIAL**
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION   TYPE OF SERVICE SERVICE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.