RRC COID: 7	771 COMPA	NY NAME: SOUTHCROSS GULF CO	DAST TRANS. LTD			
TARIFF CODE: TN	A RRC TARIFF NO:	22210				
DESCRIPTION:	Transmission Miscellaneous	STA	ATUS: A			
OPERATOR NO:	803197					
ORIGINAL CO	<b>NTRACT DATE:</b> 06/01/2008	<b>RECEIVED DATE:</b>	12/10/2009			
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:				
IN	ACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMENT: None						
REASONS FOR FILI	NG					
NEW FILING: Y	RR	C DOCKET NO:				
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	<b>XPLAIN):</b> Co. ID changed from 6	906 to 7771.				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>			
31271	**CONFIDENTIAL**	Y				
		Y				
CURRENT RATE CO						
RATE COMP. ID	DESCRIPTION 1)Gathering Fee: \$0.20 per M	MDTy				
GTH00153						
	2)If long, imbalance shall be 1	nultiplied by the Midpoint price for the HSC index p	osted for such day of flow in Gas Daily less \$0.05.			
	3) If short, imbalance shall be	multiplied by the Midpoint price for the HSC index	posted for such day of flow plus \$0.05.			
		314-24; (CO2MOL%), $Mcf - 2.5% - 3.10% @$ $0.0%$	275; 3.11% - 3.5% @ \$0.0575. 5)Additional affiliate, Southcross Marketing Company Ltd., shall			
	purchase producer's gas for th	e first 24 hours at the price posted in Platts Gas Daily	y, Midpoint price - HSC index less \$0.04 for such			
	from producer and gatherer sh	all have the option to charge producer a compression	s from gatherer, gatherer will continue to receive gas a fee equal to \$0.05 per Mcf and retain 1.5% for			
	compression fuel on all quant	ties received by gatherer at the point of receipt.				
RATE ADJUSTME	INT PROVISIONS:					
None						
DELIVERY POINTS ID	TYPE UNIT	CURRENT CHARGE EFFECTIV	E DATE CONFIDENTIAL			
72139	D MMBtu					
DESCRIPTION:	**CONFIDENTIAL**					
	31271 **	CONFIDENTIAL**				
Customer	51271					
72140	R MMBtu	\$.2000 06/01/	/2008 Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31271 **	CONFIDENTIAL**				

### COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD 7771 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 22210 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression I Gathering Treating; Imbalance fee if not able to receive; Fuel reimbursement Μ Other(with detailed explanation)

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

<b>RRC COID:</b>	7771	COMPAN	Y NAME:	SOUTHCROSS GULF C	OAST TH	RANS. LTD	
TARIFF CODE:	TM RRC	TARIFF NO:	22251				
DESCRIPTION:	Transmission Misce	ellaneous		ST	ATUS: A		
OPERATOR NO	<b>OPERATOR NO:</b> 803197						
ORIGINAL	CONTRACT DATE:	06/01/2005		<b>RECEIVED DATE</b>	: 12/15/2	2009	
INITIA	L SERVICE DATE:			TERM OF CONTRACT DATE:			
	INACTIVE DATE:			AMENDMENT DATE:			
CONTRACT C	COMMENT: None						
REASONS FOR F	ILING						
NEW FILING:	Y	RRC	DOCKET NO	):			
CITY ORDIN	ANCE NO:						
AMENDMENT	(EXPLAIN): None						
[	R(EXPLAIN): Co. ID	changed from 590	)6 to 7771.				
CUSTOMERS							
CUSTOMER NO 31274	CUSTOMER N			<u>CONFIDENTIAL?</u>	DELIVE	RY POINT	
51274	**CONFIDENTI	AL**		Y			
				I			
CURRENT RATE							
RATE COMP. ID GTH0064	DESCRIPTION	<u>ON</u> \$0.05 per MMBT	II gas delivere	d			
01110004	-	-	-		. <b>.</b>		
	-		-	eceived by Buyer at the POD hereur			
			ated to be 1% r	received hereunder at the points of c	lelivery for f	fuel.	
RATE ADJUST	MENT PROVISIONS	š:					
None	ne						
DELIVERY POINT	Түре	UNIT	CURRE	NT CHARGE EFFECTIV	E DATE	CONFIDENTIAL	
72143	D	MMBtu	\$.0500		/2005	Y	
DESCRIPTION	**CONFIDENT	TIAL**					
Customer	31274	**C	ONFIDENTIA	L**			
72150	R	MMBtu	\$.0000	06/01	/2005	Y	
DESCRIPTION			\$.0000	00/01	/2005	1	
	<u></u>			•			
Customer	31274	**C0	ONFIDENTIA	L**			
72168	R	MMBtu	\$.0000	06/01	/2005	Y	
DESCRIPTION	**CONFIDENT	TIAL**					
Customer	31274	**C	ONFIDENTIA	L**			
TYPE SERVICE PROVIDED							
TYPE OF SERVI	CE SERVICE D	ESCRIPTION		OTHER TYPE DESCRI	PTION		
Ι	Gathering						
М	Other(with de	etailed explanation	)	Fuel Gas and Gast lost or u	inaccounted	for.	

# RRC COID: 7771 COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD TARIFF CODE: TM RRC TARIFF NO: 22251 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	771 COM	PANY NAME: SOUTH	ICROSS GULF COAST T	RANS. LTD			
TARIFF CODE: TM	A RRC TARIFF N	<b>D:</b> 22252					
DESCRIPTION:	Fransmission Miscellaneous		STATUS: A				
OPERATOR NO:	803197						
ORIGINAL CO	NTRACT DATE: 04/12/20	)6	<b>RECEIVED DATE:</b> 12/15/	/2009			
INITIAL S	INITIAL SERVICE DATE: TERM OF CONTRACT DATE:						
IN	INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COM	CONTRACT COMMENT: None						
REASONS FOR FILI	NG						
NEW FILING: Y		RRC DOCKET NO:					
CITY ORDINAN	CE NO:						
AMENDMENT(E2	XPLAIN): None						
	<b>XPLAIN):</b> Co. ID changed fro	m 5906 to 7771.					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u> <u>DELIVI</u>	ERY POINT			
31268	**CONFIDENTIAL**		Y				
			1				
CURRENT RATE CO							
GTH00089	DESCRIPTION 1)Gathering: \$0.08 per M	MBtu at Delivery Point					
<ul><li>2)Compression: Effective 3/1/07 - \$0.03 per Mcf at Receipt Point.</li><li>3.) Actual fuel, not be greater than 1%.</li></ul>							
RATE ADJUSTME							
None							
DELIVERY POINTS							
	<u>TYPE</u> <u>UN</u>	IIT <u>CURRENT CHAR</u>	GE EFFECTIVE DATE	CONFIDENTIAL			
72141	R MM	Btu \$.0300	04/12/2006	Y			
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31268	**CONFIDENTIAL**			]		
72142	R MM	Btu \$.0300	09/28/2006	Y	]		
		Du 9.0300	09/28/2000	1			
DESCRIPTION:	**CONFIDENTIAL**				1		
Customer	31268	**CONFIDENTIAL**			]		
72143	D MM	Btu \$.0800	04/12/2006	Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31268	**CONFIDENTIAL**			]		
					]		

### COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD 7771 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 22252 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression I Gathering Fuel reimbursement/fuel gas and gas lost or unaccounted for. Μ Other(with detailed explanation) TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: T				CROSS GULF CO			
	M RRC TA	RIFF NO:	25223				
DESCRIPTION:	Transmission Miscella	neous		ST	ATUS: A		
<b>OPERATOR NO:</b>	803197						
INITIAL S	ONTRACT DATE: SERVICE DATE: ( NACTIVE DATE:	01/01/2012		RECEIVED DATE: CONTRACT DATE: MENDMENT DATE:	05/15/20		
CONTRACT CON	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING: N	7	RRC	DOCKET NO:				
CITY ORDINAN	ICE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Renamed	Rec. PtMeter	and added point.				
USTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>1E</u>	(	CONFIDENTIAL?	DELIVER	AY POINT	
33962	**CONFIDENTIAL	**		Y			
URRENT RATE CO	MPONENT						· · ·
				Previously-\$0.25/MME			
	on 1/1/13, and on last year of the C value (based on I (2nd Per.) 2nd Te MMBtu/Qtr. Dete	each anniversa PI - All Urban F HSC) @ POF erm - 6 Yrs., 8 r ermined by mul	ry of that date, the gatheri Consumers as published by R. MDQ per Qtr.: 1/11/1/ nos.; MDQ=31,250/d. D tiplying the applicable MI	ng fee will be adjusted u y the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st 7 eficiency Pmt.: \$0.20 x DQ by the actual # of da	Ipward or do Fuel & Line I Ferm - 3 mor QVD Quan ys in the qua	wnward by the average ch Loss: Gatherer shall retain hths; MDQ= 12,500/d. 4/1 terly Vol. Commitment (( rter. Quarterly Vol. Defi	1.6% of the 1/2-9/30/18 QVC):
RATE ADJUSTMI	on 1/1/13, and on last year of the C value (based on I (2nd Per.) 2nd Te MMBtu/Qtr. Dete	each anniversa PI - All Urban F HSC) @ POF erm - 6 Yrs., 8 r ermined by mul	rry of that date, the gatheri Consumers as published by R. MDQ per Qtr.: 1/11/12 nos.; MDQ=31,250/d. D	ng fee will be adjusted u y the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st 7 eficiency Pmt.: \$0.20 x DQ by the actual # of da	Ipward or do Fuel & Line I Ferm - 3 mor QVD Quan ys in the qua	wnward by the average ch Loss: Gatherer shall retain hths; MDQ= 12,500/d. 4/1 terly Vol. Commitment (( rter. Quarterly Vol. Defi	1.6% of the 1/2-9/30/18 QVC):
	on 1/1/13, and on last year of the C value (based on I (2nd Per.) 2nd Te MMBtu/Qtr. Dete Difference betwe	each anniversa PI - All Urban F HSC) @ POF erm - 6 Yrs., 8 r ermined by mul	ry of that date, the gatheri Consumers as published by R. MDQ per Qtr.: 1/11/1/ nos.; MDQ=31,250/d. D tiplying the applicable MI	ng fee will be adjusted u y the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st 7 eficiency Pmt.: \$0.20 x DQ by the actual # of da	Ipward or do Fuel & Line I Ferm - 3 mor QVD Quan ys in the qua	wnward by the average ch Loss: Gatherer shall retain hths; MDQ= 12,500/d. 4/1 terly Vol. Commitment (( rter. Quarterly Vol. Defi	1.6% of the 1/2-9/30/18 QVC):
None	on 1/1/13, and on last year of the C value (based on I (2nd Per.) 2nd Te MMBtu/Qtr. Dete Difference betwe	each anniversa PI - All Urban F HSC) @ POF erm - 6 Yrs., 8 r ermined by mul	ry of that date, the gatheri Consumers as published by R. MDQ per Qtr.: 1/11/1/ nos.; MDQ=31,250/d. D tiplying the applicable MI	ng fee will be adjusted u y the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st 7 eficiency Pmt.: \$0.20 x DQ by the actual # of da	Ipward or do Fuel & Line I Ferm - 3 mor QVD Quan ys in the qua	wnward by the average ch Loss: Gatherer shall retain hths; MDQ= 12,500/d. 4/1 terly Vol. Commitment (( rter. Quarterly Vol. Defi	1.6% of the 1/2-9/30/18 QVC):
None	on 1/1/13, and on last year of the C value (based on I (2nd Per.) 2nd Te MMBtu/Qtr. Dete Difference betwe	each anniversa PI - All Urban F HSC) @ POF erm - 6 Yrs., 8 r ermined by mul	ry of that date, the gatheri Consumers as published by R. MDQ per Qtr.: 1/11/1/ nos.; MDQ=31,250/d. D tiplying the applicable MI	ng fee will be adjusted u y the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st 7 eficiency Pmt.: \$0.20 x OQ by the actual # of da IBtu delivered by Produ	ipward or do Fuel & Line I Ferm - 3 mor QVD Quai ys in the qua icer to the PC	wnward by the average ch Loss: Gatherer shall retain hths; MDQ= 12,500/d. 4/1 terly Vol. Commitment (( rter. Quarterly Vol. Defi	1.6% of the 1/2-9/30/18 QVC):
None ELIVERY POINTS ID	on 1/1/13, and on last year of the Cl value (based on I (2nd Per.) 2nd Te MMBtu/Qtr. Det Difference betwe	each anniversa PI - All Urban ( F HSC) @ POF rrm - 6 Yrs., 8 r ermined by mul en the QVC an	ary of that date, the gatheri Consumers as published by R. MDQ per Qtr.: 1/11/12 nos.; MDQ=31,250/d. D tiplying the applicable MI d the actual amount of MM	ng fee will be adjusted u y the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st 7 eficiency Pmt.: \$0.20 x OQ by the actual # of da IBtu delivered by Produ	Ipward or do Fuel & Line I Ferm - 3 mor QVD Quan ys in the qua icer to the PC	wnward by the average ch Loss: Gatherer shall retain hths; MDQ= 12,500/d. 4/l terly Vol. Commitment (U rter. Quarterly Vol. Defi DR during any quarter.	1.6% of the 1/2-9/30/18 QVC):
None ELIVERY POINTS	on 1/1/13, and on last year of the Cl value (based on E (2nd Per.) 2nd Te MMBtu/Qtr. Dett Difference betwe ENT PROVISIONS:	each anniversa PI - All Urban ( F HSC) @ POF rrm - 6 Yrs., 8 r ermined by mul en the QVC an UNIT MMBtu	ry of that date, the gatheri Consumers as published by R. MDQ per Qtr.: 1/11/12 nos.; MDQ=31,250/d. D Itiplying the applicable MI d the actual amount of MM	ng fee will be adjusted u y the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st 7 eficiency Pmt.: \$0.20 x DQ by the actual # of da 1Btu delivered by Produ EFFECTIV	Ipward or do Fuel & Line I Ferm - 3 mor QVD Quan ys in the qua icer to the PC	wnward by the average ch Loss: Gatherer shall retain tths; MDQ= 12,500/d. 4/I terly Vol. Commitment (( rter. Quarterly Vol. Defi DR during any quarter.	1.6% of the 1/2-9/30/18 QVC):
None ELIVERY POINTS ID 86035	on 1/1/13, and on last year of the Cl value (based on I (2nd Per.) 2nd Te MMBtu/Qtr. Deta Difference betwe ENT PROVISIONS: <u>TYPE</u> R	each anniversa PI - All Urban ( F HSC) @ POF rrm - 6 Yrs., 8 r ermined by mul en the QVC an <u>UNIT</u> MMBtu L**	ry of that date, the gatheri Consumers as published by R. MDQ per Qtr.: 1/11/12 nos.; MDQ=31,250/d. D Itiplying the applicable MI d the actual amount of MM	ng fee will be adjusted u y the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st 7 eficiency Pmt.: \$0.20 x DQ by the actual # of da 1Btu delivered by Produ EFFECTIV	Ipward or do Fuel & Line I Ferm - 3 mor QVD Quan ys in the qua icer to the PC	wnward by the average ch Loss: Gatherer shall retain tths; MDQ= 12,500/d. 4/I terly Vol. Commitment (( rter. Quarterly Vol. Defi DR during any quarter.	1.6% of the 1/2-9/30/18 QVC):
None ELIVERY POINTS ID 860035 DESCRIPTION: Customer	on 1/1/13, and on last year of the Cl value (based on I (2nd Per.) 2nd Te MMBtu/Qtr. Deta Difference betwe ENT PROVISIONS: <u>TYPE</u> R **CONFIDENTIA	each anniversa PI - All Urban ( F HSC) @ POF rrm - 6 Yrs., 8 r ermined by mul en the QVC an <u>UNIT</u> MMBtu L**	ry of that date, the gatheri Consumers as published by A. MDQ per Qtr.: 1/11/12 nos.; MDQ=31,250/d. D Itiplying the applicable MI d the actual amount of MM <u>CURRENT CHARC</u> \$.2543	ng fee will be adjusted u y the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st 7 eficiency Pmt.: \$0.20 x DQ by the actual # of da 1Btu delivered by Produ EFFECTIV	Ipward or do Fuel & Line I Ferm - 3 mor QVD Quar ys in the qua ccer to the PC	wnward by the average ch Loss: Gatherer shall retain tths; MDQ= 12,500/d. 4/I terly Vol. Commitment (( rter. Quarterly Vol. Defi DR during any quarter.	1.6% of the 1/2-9/30/18 QVC):
None ELIVERY POINTS ID 86035 DESCRIPTION:	on 1/1/13, and on last year of the Cl value (based on I (2nd Per.) 2nd Te MMBtu/Qtr. Dett Difference betwe ENT PROVISIONS: <u>TYPE</u> R **CONFIDENTIA 33962	each anniversa PI - All Urban ( F HSC) @ POF rrm - 6 Yrs., 8 r ermined by mul en the QVC and <u>UNIT</u> MMBtu L** **CC	ry of that date, the gatheri Consumers as published by R. MDQ per Qtr.: 1/11/12 nos.; MDQ=31,250/d. D Itiplying the applicable MI d the actual amount of MM <u>CURRENT CHARC</u> \$.2543 DNFIDENTIAL**	ng fee will be adjusted u 7 the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st 7 eficiency Pmt.: \$0.20 x OQ by the actual # of da 1Btu delivered by Produ EFFECTIV 04/17/	Ipward or do Fuel & Line I Ferm - 3 mor QVD Quar ys in the qua ccer to the PC	wnward by the average ch Loss: Gatherer shall retain ths; MDQ= 12,500/d. 4/I terly Vol. Commitment (( rter. Quarterly Vol. Defi DR during any quarter. CONFIDENTIAL Y	1.6% of the 1/2-9/30/18 QVC):
None ELIVERY POINTS ID 86035 DESCRIPTION: Customer 86039	on 1/1/13, and on last year of the Cl value (based on I (2nd Per.) 2nd Te MMBtu/Qtr. Deta Difference betwe ENT PROVISIONS: <u>TYPE</u> R **CONFIDENTIAL 33962 R	each anniversa PI - All Urban ( F HSC) @ POF rrm - 6 Yrs., 8 r ermined by mul en the QVC an <u>UNIT</u> MMBtu L** **CC MMBtu L**	ry of that date, the gatheri Consumers as published by R. MDQ per Qtr.: 1/11/12 nos.; MDQ=31,250/d. D Itiplying the applicable MI d the actual amount of MM <u>CURRENT CHARC</u> \$.2543 DNFIDENTIAL**	ng fee will be adjusted u 7 the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st 7 eficiency Pmt.: \$0.20 x OQ by the actual # of da 1Btu delivered by Produ EFFECTIV 04/17/	Ipward or do Fuel & Line I Ferm - 3 mor QVD Quar ys in the qua ccer to the PC	wnward by the average ch Loss: Gatherer shall retain ths; MDQ= 12,500/d. 4/I terly Vol. Commitment (( rter. Quarterly Vol. Defi DR during any quarter. CONFIDENTIAL Y	1.6% of the 1/2-9/30/18 QVC):
None ELIVERY POINTS D B60035 DESCRIPTION: Customer B60039 DESCRIPTION: Customer	on 1/1/13, and on last year of the Cl value (based on I (2nd Per.) 2nd Te MMBtu/Qtr. Dett Difference betwe ENT PROVISIONS: TYPE R **CONFIDENTIA 33962 R **CONFIDENTIA	each anniversa PI - All Urban ( F HSC) @ POF rrm - 6 Yrs., 8 r ermined by mul en the QVC an <u>UNIT</u> MMBtu L** **CC MMBtu L**	ry of that date, the gatheri Consumers as published by A. MDQ per Qtr.: 1/11/12 nos.; MDQ=31,250/d. D tiplying the applicable MI d the actual amount of MM <u>CURRENT CHARC</u> \$.2543 DNFIDENTIAL** \$.2543	ng fee will be adjusted u 7 the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st 7 eficiency Pmt.: \$0.20 x OQ by the actual # of da 1Btu delivered by Produ EFFECTIV 04/17/	Ipward or do Fuel & Line I Ferm - 3 mor QVD Quar ys in the qua iccer to the PC E DATE /2013	wnward by the average ch Loss: Gatherer shall retain ths; MDQ= 12,500/d. 4/I terly Vol. Commitment (( rter. Quarterly Vol. Defi DR during any quarter. CONFIDENTIAL Y	1.6% of the 1/2-9/30/18 QVC):
None ELIVERY POINTS ID 86035 DESCRIPTION: Customer 86039 DESCRIPTION:	on 1/1/13, and on last year of the Cl value (based on I (2nd Per.) 2nd Te MMBtu/Qtr. Deta Difference betwe ENT PROVISIONS: TYPE R **CONFIDENTIA 33962 R **CONFIDENTIA 33962	each anniversa PI - All Urban ( F HSC) @ POF erm - 6 Yrs., 8 r ermined by mul en the QVC and UNIT MMBtu L** **CC MMBtu L**	ry of that date, the gatheri Consumers as published by A. MDQ per Qtr.: 1/11/12 nos.; MDQ=31,250/d. D tiplying the applicable MI d the actual amount of MM <u>CURRENT CHARC</u> \$.2543 DNFIDENTIAL** \$.2543	ng fee will be adjusted u y the Dept. of Labor. F 2-3/31/12 (1st Per.) 1st / eficiency Pmt.: \$0.20 x DQ by the actual # of da 1Btu delivered by Produ EFFECTIV 04/17/ 01/01/	Ipward or do Fuel & Line I Ferm - 3 mor QVD Quar ys in the qua iccer to the PC E DATE /2013	wnward by the average ch Loss: Gatherer shall retain ths; MDQ= 12,500/d. 4/i terly Vol. Commitment (( rter. Quarterly Vol. Defi DR during any quarter. CONFIDENTIAL Y Y	1.6% of the 1/2-9/30/18 QVC):

# RRC COID:7771COMPANY NAME:SOUTHCROSS GULF COAST TRANS. LTDTARIFF CODE:TMRRC TARIFF NO:25223TYPE SERVICE PROVIDEDTYPE OF SERVICESERVICE DESCRIPTIONOTHER TYPE DESCRIPTIONIGatheringOther(with detailed explanation)Fuel & Line Loss; Deficiency Payment

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         7771         COMPANY NAME:         SOUTHCROSS GULF COAST TRANS. LTD	
TARIFF CODE:     TT     RRC TARIFF NO:     22249	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 803197	
ORIGINAL CONTRACT DATE:         07/01/2008         RECEIVED DATE:         12/15/2009	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Co. ID changed from 5906 to 7771.	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
31269 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
TRN003971)Transportation: \$0.01 per MMBtu for gas received from pt. #72137 (meter 19-6117-24) & delivered to ptmeter 19-6114-24.	
2)If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.0	03.
3)If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily plus \$0	.03.
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
72137 R MMBtu \$.0100 07/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31269 **CONFIDENTIAL**	
72138 D MMBtu \$.0100 07/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     31269     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	
M Other(with detailed explanation) Imbalance Fee-if applies	

# RRC COID: 7771 COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT RRC TARIFF NO: 22249

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         7771         COMPANY NAME:         SOUTHCROSS GULF COAST TRANS. LTD	
TARIFF CODE:     TT     RRC TARIFF NO:     22255	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 803197	
<b>ORIGINAL CONTRACT DATE:</b> 08/01/2000 <b>RECEIVED DATE:</b> 08/30/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE: 08/01/2009	
CONTRACT COMMENT: 8/2/10 Contract Adm. notified Reg.Dept.	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Confirmation Agrt., effective 8/1/09.	
OTHER(EXPLAIN): Corrected to include all delivery points.	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	ا ۲
31265 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
TRN00075 1)Transportation: \$0.1300/MMBtu. 2)Fuel Reimbursement: allowance for fuel gas & gas lost or unaccounted for 3)Imbalance Fee: within 10% tolerance.	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
74733 D MMBtu \$.1300 08/01/2009 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31265 **CONFIDENTIAL**	
72148 D MMBtu \$.1300 08/01/2009 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     31265     **CONFIDENTIAL**	
72149 D MMBtu \$.1300 08/01/2009 Y	—
DESCRIPTION: **CONFIDENTIAL**	
Customer 31205 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	
M Other(with detailed explanation) Imbalance Correction; Fuel reimbursement	

<b>RRC COID:</b> 7771	COMPA	NY NAME:	SOUTHCROSS GULF COAST TRANS. LTD			
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	22255				
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affiliated.						
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						

RRC COID:         7771         COMPANY NAME:         SOUTHCROSS GULF COAST TRANS. LTD					
TARIFF CODE:     TT     RRC TARIFF NO:     22256					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 803197					
<b>ORIGINAL CONTRACT DATE:</b> 05/03/1990 <b>RECEIVED DATE:</b> 10/31/2011					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Assigned from Cust.ID 31273-eff. 5/1/11.					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
33066 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
TRN00346-1       1) Shipper will pay \$0.10 for each MCF of gas redelivered. 2) Shipper will pay a minimum billing of \$200 per month if the transportation fee as computed is less than \$200.					
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>					
72147 D MMBtu \$.1000 06/01/2002 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 33066 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION					
H Transportation					
M Other(with detailed explanation) Min. Vol. Fee					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7	771 COMP	ANY NAME: SOUTHCROSS GULF	COAST TRANS. LTD			
TARIFF CODE: TT	<b>RRC TARIFF NC</b>	: 22260				
DESCRIPTION:	Transmission Transportation		STATUS: A			
OPERATOR NO:	803197					
ORIGINAL CO	NTRACT DATE: 07/01/200	3 RECEIVED DA	<b>TE:</b> 12/15/2009			
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DAT				
I	NACTIVE DATE:	AMENDMENT DAT				
CONTRACT COM	IMENT: None					
<b>REASONS FOR FILI</b>	ING					
NEW FILING: Y	R	RC DOCKET NO:				
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	<b>XPLAIN):</b> Co. ID changed from	a 5906 to 7771.				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT			
31269	**CONFIDENTIAL**					
		Y				
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
TRN00396	TRN00396 1)Transportation: \$0.03 per MMBtu for gas received from meter #19-6116-24 & delivered to pt.#72138(meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72137 (meter #19-6117-24) & delivered to pt. #72138 (meter #17-6113-24);					
		•	•			
	2)If long, imbalance shall b	e multiplied by the Midpoint price for the HSC ind	ex posted for such day of flow in Gas Daily less \$0.03.			
	· · ·	the multiplied by the Midpoint price for the HSC inc	dex posted for such day of flow in Gas Daily plus \$0.03.			
RATE ADJUSTME	ENT PROVISIONS:					
None						
DELIVERY POINTS ID	TYPE UN	T CURRENT CHARGE EFFEC	TIVE DATE CONFIDENTIAL			
72137	R MMI		7/01/2008 Y			
DESCRIPTION:	**CONFIDENTIAL**					
		**CONFIDENTIAL**				
Customer	51207					
72138	D MMI	Btu \$.0300 07	7/01/2008 Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**				
72337	R MMI	Btu \$.0400 07	7/01/2008 Y			
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**				

### COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD 7771 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 22260 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation If Imbalance - fee applies. Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.