

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22206

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 803246

ORIGINAL CONTRACT DATE: 10/25/2001 **RECEIVED DATE:** 12/11/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Co. ID changed from 6000 to 7770, effective 08/01/2009.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31350	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00059	1)Commodity Fee: \$0.0050
	2)Annual Reservation Fee: Each 8/1-\$709,958 for 100,000 MMBtu at \$0.0195 per MMBTu.
	3) Hub Fees: will be paid for gas received at the Banquette Hub.
	4)Imbalance Fee: with 10% tolerance.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72317	D	MMBtu	\$.0050	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31350	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Annual Reservation Fee; Imbalance Fees, iff applies; Commodity & Hub Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22206

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22213

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 803246

ORIGINAL CONTRACT DATE: 03/01/2001 **RECEIVED DATE:** 10/15/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2009

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Transp. Rt. Incrsd., effec. 8/1/09.

OTHER(EXPLAIN): Updated with specific delivery points.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31352	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00074	1) Transportation: \$0.18 per MMBtu.
	2) Fuel reimbursement per Confirmation Agreement.
	3) Imbalance up to 10% of Equiv. Quantities shall be multiplied by the Midpoint price for the Agua Dulce Hub posted for such day of flow in Gas Daily.
	4) Imbalance in excess of 10% of Equiv. Quantities shall be multiplied by the higher of the Midpoint price for the HSC posted in Gas Daily for the day of flow of the day following gas flow.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22213

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72317	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
72320	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
72328	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
72329	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74719	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74720	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74721	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74722	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74723	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74724	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 COMPANY NAME: SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT RRC TARIFF NO: 22213

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74725	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74727	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74728	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74729	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74730	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74731	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74732	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Fuel reimbursement percentage; Imbalance Fee, if applicable

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 24365

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803246
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 11/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33157	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00473	Transport: \$0.105/MMBtu. MDQ: 2,000 MMBtu/day. Gas Loss: Shipper will pay proportionate share of actual gas lost. Shipper agrees to reimburse Transporter for any charges or cash out penalties imposed by third party pipelines. Late Payment Penalty: Prime Rate (WSJ Money Rates table for corporate loans) + 3% via late payment charge invoice payable within 10 days of receipt. Imbalances: Will be calculated daily and invoiced monthly as a credit or debit. If Shipper is long, imbalance will be multiplied times GDD HSC less \$0.10/MMBtu. If Shipper is short, imbalance will be multiplied times GDD HSC plus \$0.10/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78041	D	MMBtu	\$.1050	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33157	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Gas Loss: proportionate share of actual gas lost; Reimbursement for charges imposed by 3rd party pipelines; Late Payment Penalty; Imbalances.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 24365

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 24640

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803246
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/01/2013
INITIAL SERVICE DATE: 10/01/2011 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Yrs, Evergreen: 1 Yr.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Kept DP with charges only per RRC auditor

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00469	Transport Fee: \$0.03/MMBtu - deliveries to Kinder Morgan only. Level of Service: Firm MDQ - 105,000 MMBtu/d. Kinder Morgan MDQ - 45,000; Stroman MDQ - 60,000 (no fee charged). Nomination deadline: 5th business day prior to start of month of flow. Posted Price: Avg. GDD HSC Midpoint prices. Imbalances - Short Vols: Shipper - less \$0.02/MMBtu off Posted Price X Difference; Long Vols: Transporter - less \$0.03/MMBtu off Posted Price X Difference. Imbalance statements: 10th of month following month of flow.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78801	D	MMBtu	\$.0300	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 25533

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 803246

ORIGINAL CONTRACT DATE: 10/01/2012 **RECEIVED DATE:** 08/01/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Oct. 20-23 and 10-23-to 11-1-12; MTM

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): MTM; Deleted Rec.Pts.-no charges

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34100	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00491	1) Transportation: \$0.11 per MMBtu delivered or caused to be delivered by Transporter to or for the account of Shipper at the Point(s) of Delivery. 2) Fuel Reimbursement: Shipper will pay a proportionate share of actual gas lost. 3) Additional Fees: Shipper agrees to reimburse Transporter for any charges or cashout penalties imposed by third party pipelines.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80639	D	MMBTu	\$.1100	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34100	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	fuel reimbursement/proportionate share; 3rd party chgs./cashout penalties

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 26575

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803246
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: 07/09/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/10/2014
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Trans. Conf. #4 (6/10-6/11/14)
OTHER(EXPLAIN): late due to clerical error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34845	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00494	1) Transportation: \$0.05 per MMBtu. 2) Nom. Vol. 6/10/14 -6/11/14 - 4,000 MMBtu/Day - Transaction Confirmation No. 4; 3) Reimbursement of taxes and filing fees. 4) Conditioning fees, if applicable.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74747	R	MMBtu	\$.0500	07/09/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34845 **CONFIDENTIAL**					
86759	R	MMBtu	\$.0500	07/09/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34845 **CONFIDENTIAL**					
86761	R	MMBtu	\$.0500	07/09/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34845 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	tax and filing fees, reimbursement conditioning, if applicable

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 26575

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.