RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21737

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 05/30/2003 RECEIVED DATE: 09/25/2013
INITIAL SERVICE DATE: 05/30/2004
TERM OF CONTRACT DATE: 05/30/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: One yr original, mth to mth thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change TUC Applicability status per Audit 13-118

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30863 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27739-ISP-17997 Demand Charge: .14 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

71010 R mmbtu \$.1000 05/30/2003 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30863 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21738

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 04/01/2004 RECEIVED DATE: 07/22/2014
INITIAL SERVICE DATE: 03/31/2005

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: One yr original, mth to mth thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30865 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27753-IS-19312 Demand Charge: .19 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.1900 04/01/2004 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30865 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21739

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 10/12/2004 RECEIVED DATE: 09/25/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/19/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Park and Loan agreement

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change TUC Applicability status per Audit 13-118

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30867 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27845-ISL-1116 Demand Charge: .10 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.1000 10/12/2004 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30867 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21740

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 09/01/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: MONTH TO MONTH

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Establish Company Name Change

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30871 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27856-ISP-1877 Demand Charge: .15 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.1500 08/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30871 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21741

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

 ORIGINAL CONTRACT DATE:
 04/01/2001
 RECEIVED DATE:
 07/22/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 04/01/2003

 INACTIVE DATE:
 AMENDMENT DATE:
 04/01/2002

CONTRACT COMMENT: One yr original, mth to mth thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30854 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27622-FS Demand Charge: .15 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 71010
 R
 mmbtu
 \$.1500
 09/01/2002
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30854 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21742

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

 ORIGINAL CONTRACT DATE:
 04/01/2001
 RECEIVED DATE:
 09/01/2009

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 10/01/2002

 INACTIVE DATE:
 AMENDMENT DATE:
 10/01/2001

CONTRACT COMMENT: One yr original, mth to mth thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Establish Company Name Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30851 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2418-ISL-19129 Demand Charge: .10 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 71010
 R
 mmbtu
 \$.1500
 09/01/2002
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30851 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21743

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

 ORIGINAL CONTRACT DATE:
 04/01/2001
 RECEIVED DATE:
 09/01/2009

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 10/01/2002

 INACTIVE DATE:
 AMENDMENT DATE:
 10/01/2001

CONTRACT COMMENT: One yr original, mth to mth thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Establish Company Name Change

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30851 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27775-ISP-19129 Demand Charge: .20 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.2000 09/01/2002 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30851 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21744

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 09/25/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change TUC Applicability status per Audit 13-118

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30868 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27793-ISP-1538 Demand Charge: .15 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.1500 08/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30868 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21745

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 09/25/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change TUC Applicability status per Audit 13-118

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30869 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27818-ISP Demand Charge: .15 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.1500 08/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30869 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21746

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 08/01/2008 RECEIVED DATE: 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30870 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27853-ISP-9409 Demand Charge: .15 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.1500 08/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30870 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21747

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

 ORIGINAL CONTRACT DATE:
 08/01/1999
 RECEIVED DATE:
 07/22/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 03/15/2002

 INACTIVE DATE:
 AMENDMENT DATE:
 03/15/2001

CONTRACT COMMENT: One yr original, mth to mth thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30856 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27679-IS-1796 Demand Charge: .15 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 71010
 R
 mmbtu
 \$.1500
 09/01/2002
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30856 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21773

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

 ORIGINAL CONTRACT DATE:
 04/01/2001
 RECEIVED DATE:
 07/22/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 06/01/2003

 INACTIVE DATE:
 AMENDMENT DATE:
 06/01/2002

CONTRACT COMMENT: One yr original, mth to mth thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31080 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27676-ISP-17931 Demand Charge: .34 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 71010
 R
 mmbtu
 \$.3400
 09/01/2002
 Y

010 R mmbtu 5.3400 09/01/2002 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31080 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 21774

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

 ORIGINAL CONTRACT DATE:
 09/01/1981
 RECEIVED DATE:
 07/22/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 03/15/2002

 INACTIVE DATE:
 AMENDMENT DATE:
 03/15/2001

CONTRACT COMMENT: One yr original, mth to mth thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31080 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27684-FS-17931 Demand Charge: .21 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 71010
 R
 mmbtu
 \$.2100
 09/01/2002
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31080 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 22624

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: One yr original, mth to mth thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30852 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27708-FS-69 Demand Charge: .19 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.1900 09/01/2002 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30852 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 22625

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 09/17/2009 **RECEIVED DATE:** 08/28/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31572 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

27833-ISP-1303 Demand Charge: .15 per MMBtu, plus 1.5% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

71010 R mmbtu \$.1500 09/17/2009 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31572 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26715

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 12/31/2013 **RECEIVED DATE:** 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34898 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

16-ISP-0008 \$6,000 Per Month Demand 10-1-2013 thru 12-31-2013 and \$18,000 Per Month Demand 1-1-2014 thru 6-30-2014

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.0600 12/23/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34898 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26716

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34899 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

16-ISP-0005 \$.14 PER MMBTU ON INJECTION, NO FUEL

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.1400 11/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34899 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26717

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34899 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

16-ISP-0006 \$.14 PER MMBTU ON INJECTION, NO FUEL

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

71010 R mmbtu \$.1400 11/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34899 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26718

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34899 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

16-ISP-0013 \$.14 PER MMBTU ON INJECTION, NO FUEL

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.1400 11/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34899 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26719

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 12/08/2013 RECEIVED DATE: 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34900 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

16-ISP-1-014 \$.08 PER MMBTU ON INJECTION, NO FUEL

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.0800 12/08/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34900 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26720

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 01/01/2013 **RECEIVED DATE:** 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34903 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

16-ISP-0003 \$3,000 Per Month Demand 10-01-2013 thru 03-31-2013 and \$7,500 Per Month Demand 04-01-2014 thru 12-31-2014

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

71010 R mmbtu \$.0300 01/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34903 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26721

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 09/22/2013 RECEIVED DATE: 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30866 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

16-ISP-0009 \$.10 PER MMBTU + 1.5% FUEL ON Injection

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

71010 R mmbtu \$.1000 09/22/2013 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30866 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26722

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 03/31/2013 **RECEIVED DATE:** 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34904 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

16-ISP-0004 \$1,000 Per Month Demand Charge

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.1000 03/31/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34904 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26723

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 10/01/2013 RECEIVED DATE: 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34905 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

16-ISP-0010 \$6,000 Per Month Demand 10-1-2013 thru 04-31-2014 and \$9,000 Per Month Demand 04-01-2014 thru 03-31-2015

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.0300 10/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34905 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26724

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30851 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

16-ISP-0002 \$1,300 Per Month Demand Charge

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 R mmbtu \$.1000 09/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30851 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26786

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 08/12/2013 **RECEIVED DATE:** 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34901 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

16-ISP-0007 \$.25 PER MMBTU ON WITHDRAWAL, NO FUEL

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 D mmbtu \$.2500 08/12/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34901 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26787

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 07/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Record new preparer's assigned number

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34902 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

16-ISL-0001-3 0.15 Per MMBTu on Withdrawal

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71010 D mmbtu \$.1500 10/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34902 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TS RRC TARIFF NO: 21749

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 09/02/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: MONTH TO MONTH

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Establish Company Name Change

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30872 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTIONGas Sales/CASHOUTSMarket Based Rates

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 71012
 D
 mmbtu
 \$8.4300
 04/01/2008
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30872 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TS RRC TARIFF NO: 22626

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 09/27/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change TUC Applicability status per Audit 13-118

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31649 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71012 D mmbtu \$6.0900 12/01/2009 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31649 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TS RRC TARIFF NO: 26295

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 623855

ORIGINAL CONTRACT DATE: 09/28/2012 **RECEIVED DATE:** 09/12/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month, or as available

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Establish new tariff per Audit #13-118

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34620 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gas Sales/Cashouts Market Based Rates

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

71012 D mmbtu \$2.9400 09/28/2012 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34620 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

L Underground Storage

RRC COID: 7706 COMPANY NAME: ONEOK TEXAS GAS STORAGE, L.L.C.

TARIFF CODE: TS RRC TARIFF NO: 26295

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.