

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25371

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 10/01/2008 **RECEIVED DATE:** 09/05/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing escalators. The filing was delayed to review rates.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34013	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLNU-0003	<p>Delivery Fees.</p> <p>The fee is \$0.18 per Allocated MMBtu for the first 15,000 MMBtu in a given month; \$0.15 per Allocated MMBtu for those volumes greater than 15,000 MMBtu but less than or equal to 30,000 MMBtu in a given month; and \$0.13 per Allocated MMBtu for volumes greater than 30,000 MMBtu in a given month.</p> <p>In addition, Shipper shall pay its pro rata share of any chemical costs to prevent corrosion or blockage in Gatherer's pipeline and like fees or meter fees assessed by Gatherer's receiving pipeline. Provided, however, that Gatherer's obligation shall apply only with respect to routine, insubstantial costs, and fees, and will be conditioned upon receipt by Shipper of reasonable documentation in advance of payment by Shipper.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25371

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80409	D	MMBtu	\$.1499	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34013	**CONFIDENTIAL**			
80409	D	MMBtu	\$.1495	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34013	**CONFIDENTIAL**			
80409	D	MMBtu	\$.1517	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34013	**CONFIDENTIAL**			
80409	D	MMBtu	\$.1490	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34013	**CONFIDENTIAL**			
80409	D	MMBtu	\$.1498	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34013	**CONFIDENTIAL**			
80409	D	MMBtu	\$.1486	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34013	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21381

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 09/01/1995 **RECEIVED DATE:** 12/02/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30203	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLETX-0001	Spot or Open Market at \$0.10 MMBtu. Municipal at \$0.10 MMBtu. Light Industrial at \$0.12 MMBtu. Heavy Industrial at \$0.08 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70331	D	MMBtu	\$.1500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21382

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 06/27/1995 **RECEIVED DATE:** 12/02/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/26/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30203	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLETX-0002	Rate: \$0.05 per Mcf.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70332	D	Mcf	\$.0500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70334	R	Mcf	\$.0500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70333	D	Mcf	\$.0500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70335	R	Mcf	\$.0500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21382

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21383

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 12/02/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30203	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLSPL-0001	Rate: \$0.09 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70336	R	MMBtu	\$.0900	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70337	D	MMBtu	\$.0900	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 The parties are affiliated.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21384

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 12/01/1995 **RECEIVED DATE:** 12/02/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2015

INACTIVE DATE: **AMENDMENT DATE:** 03/01/1999

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30204	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLETX-0003	For good and valuable consideration agreed to by the parties.

RATE ADJUSTMENT PROVISIONS:

Subject to monthly imbalance fees and annual BTU adjustment each April 1.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21384

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70345	R	MMBtu	\$.1000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30204	**CONFIDENTIAL**			
70346	R	MMBtu	\$.1000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30204	**CONFIDENTIAL**			
70347	R	MMBtu	\$.1000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30204	**CONFIDENTIAL**			
70348	D	MMBtu	\$.1000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30204	**CONFIDENTIAL**			
70349	D	MMBtu	\$.1000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30204	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21385

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 12/02/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30205	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLML-0001	Transportation fee during extended term is \$0.23 volumes less than or equal to a daily average of 2,000 MMBtu per day and \$0.18 for volumes greater than a daily average of 2,000 MMBtu per day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70350	R	MMBtu	\$.2300	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30205	**CONFIDENTIAL**			
70351	D	MMBtu	\$.2300	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30205	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21385

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21386

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 12/02/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Therefter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30203	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DNSDCS-0001	Transportation fee is \$0.205 per MMBtu for specific points and \$0.105 per MMBtu for specific points. Automatic Nomination Service Option fee is an additional \$0.10 per MMBtu.
DPLCS-0001	Subject to imbalance fees.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21386

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70361	D	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70362	D	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70363	D	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70364	D	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70365	D	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70366	D	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70367	R	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70368	R	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70369	R	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	
H	Transportation	

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21386

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21387

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 12/02/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30203	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DNSDCS-0001	Transportation fee is \$0.205 per MMBtu for specific points and \$0.105 per MMBtu for specific points. Automatic Nomination Service Option fee is an additional \$0.10 per MMBtu.
DPLCS-0001	Subject to imbalance fees.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21387

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70354	D	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70355	D	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70356	D	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70357	R	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70358	R	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70359	R	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70360	D	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70352	D	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
70353	D	MMBtu	\$.3050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	
H	Transportation	

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21387

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21388

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 12/02/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30206	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLNU-0001	Transportation fee: \$0.18 for the first 15,000 MMBtu per month. \$0.15 for volumes greater than 15,000 MMBtu but less than or equal to 30,000 MMBtu per month. \$0.13 for volumes greater than 30,000 MMBtu per month. Metering fee is \$350 per month if the aggregate quantity delivered at a receipt point equals a quantity less than the product of 100 MMBtu per day times the number of days in the month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70382	D	MMBtu	\$.1300	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30206	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21389

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/05/2011

INITIAL SERVICE DATE: 08/01/2001 **TERM OF CONTRACT DATE:** 07/31/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLI10-0001	Use fee: \$0.025 for daily average volumes greater than 10,000 MMBtu/d. \$0.03 for daily average volumes greater than 8,000 but less than or equal to 8,000 MMBtu/d. 0.04 for daily average volumes greater than 5,000 but less than or equal to 8,000 MMBtu/d. \$0.05 for average daily volumes less than or equal to 5,000 MMBtu/d. In the event calculated fee payments total less than \$3,000 for any month, the minimum payment due shall be \$3,000.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70383	D	MMBtu	\$.0250	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21390

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 12/05/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30208	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DNSDCS-0002	Transportation fee: \$0.205 per MMBtu.
DNSDCS-0003	Transportation fee: \$0.100 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Subject to imbalance fees.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21390

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70361	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30208	**CONFIDENTIAL**			
70363	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30208	**CONFIDENTIAL**			
70362	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30208	**CONFIDENTIAL**			
70367	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30208	**CONFIDENTIAL**			
70368	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30208	**CONFIDENTIAL**			
70369	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30208	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21391

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 12/05/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Therefter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30209	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DNSDCS-0005	Transportation fee: \$0.205 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Subject to imbalance fees.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21391

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70357	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30209	**CONFIDENTIAL**			
70358	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30209	**CONFIDENTIAL**			
70359	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30209	**CONFIDENTIAL**			
70360	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30209	**CONFIDENTIAL**			
70353	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30209	**CONFIDENTIAL**			
70354	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30209	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21392

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 12/05/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30211	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DNSDCS-0009	Transportation fee: \$0.205 per MMBtu.
DNSDCS-0010	Subject to imbalance fees.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21392

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70357	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30211	**CONFIDENTIAL**			
70358	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30211	**CONFIDENTIAL**			
70359	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30211	**CONFIDENTIAL**			
70360	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30211	**CONFIDENTIAL**			
70355	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30211	**CONFIDENTIAL**			
70356	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30211	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21393

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 12/05/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30212	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DNSDCS-0011	Transportation fee: \$0.205 per MMBtu.
DNSDCS-0012	Subject to imbalance fees.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70366	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30212 **CONFIDENTIAL**					
70367	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30212 **CONFIDENTIAL**					
70368	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30212 **CONFIDENTIAL**					
70369	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30212 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21393

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21394

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 10/01/1993 **RECEIVED DATE:** 12/05/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/1993

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30213	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLOSYS-0001	Reimbursement rate for exchange of transportation for redelivery.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70386	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30213	**CONFIDENTIAL**			
70384	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30213	**CONFIDENTIAL**			
70385	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30213	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
K	Exchange	

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21394

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21395

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 12/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update escalators, and modify the rate adjustment provision description. Delayed filing to review effective rates.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30218	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0009	Gross Compression Cost are costs associated with providing compression. The monthly fee is determined by multiplying the Gross Compression Cost by a fraction, the numerator of which will be the volume of producer's gas (in MCF), making use of such compression, as measured at the individual master meter and the denominator of which will be the sum of volumes (in MCF) of gas making use of such compression from all persons or entities (including producer) as measured by all such master meters.
DPLBGS-0002a	Gathering fee: For the first 14 BCF month, the rate is \$0.4083 for less than or equal to 500 MMBtu per day; \$0.3572 for greater than 500 MMBtu per day to 1,500 MMBtu per day; \$0.3062 for greater than 1,500 MMBtu per day. After the cumulative quantity of 14 BCF month, the rate is \$0.3572 for less than or equal to 500 MMBtu per day; \$0.3062 for greater than 500 MMBtu per day to 1,500 MMBtu per day; \$0.2552 for greater than 1,500 MMBtu per day. The gathering rates are incremental rates that apply to incremental quantities of gas in each bracket and are not to be applied as a flat rate based upon the total Average Redelivered MMBtu per day. On September 1, 2012, and each subsequent September 1 thereafter, the Gathering Rates are adjusted by multiplying the initial Gathering Rate by a fraction, the numerator is the Annual CPI for the most recent year preceeding the applicable Gathering Rate adjustment period and the denominator is the Annual CPI for the year 2009.
Meter Fee	Meter Fee: If the total monthly BTU quantity averages less than 250 MMBtu per day per meter, the meter fee is \$150.00 for each master meter.

RATE ADJUSTMENT PROVISIONS:

Effective each September 1, the gathering rate shall be adjusted.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70405	D	MMBtu	\$,4228	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30218	**CONFIDENTIAL**			
70406	D	MMBtu	\$,4228	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30218	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21395

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21396

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 12/05/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30219	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0003	Gathering fee: Until the cumulative quantity of 1,300,000 MMBtu of gas has been delivered or until February 1, 2008, which ever occurs first, the rate is \$0.235 for less than or equal to 1,000 MMBtu per day. \$0.2025 MMBtu for greater than 1,000 MMBtu per day. After the cumulative quantity of 1,300,000 MMBtu has been delivered or after January 31, 2008 which ever occurs first, the rate is 0.16 for less than or equal to 1,000 MMBtu per day. \$0.1275 for greater than 1,000 MMBtu per day.
Meter Fee	Meter Fee: If the total monthly BTU quantity averages less than 250 MMBtu per day per meter, the meter fee is \$150.00 for each master meter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70407	D	MMBtu	\$.1600	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30219	**CONFIDENTIAL**			
70414	D	MMBtu	\$.1600	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30219	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21396

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21397

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 12/05/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2007
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30220	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0002	Gathering fee: For the first 14 BCF month, the rate is \$0.40 for less than or equal to 500 MMBtu per day. \$0.35 for greater than 500 MMBtu per day to 1,500 MMBtu per day. \$0.30 for greater than 1,500 MMBtu per day. After the cumulative quantity of 14 BCF month, the rate is \$0.35 for less than or equal to 500 MMBtu per day. \$0.30 for greater than 500 MMBtu per day to 1,500 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day. The gathering rates are incremental rates that apply to incremental quantities of gas in each bracket and are not to be applied as a flat rate based upon the total Average Redelivered MMBtu per day. On September 1, 2011, and each subsequent September 1, thereafter, the Gathering Rate shall be adjusted by multiplying the initial Gathering Rate by a fraction, the numerator of which is the Annual CPI for the most recent year preceding the applicable Gathering Rate adjustment period and the denominator of which is the Annual CPI for the year 2009.
Meter Fee 2	Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for each master meter.

RATE ADJUSTMENT PROVISIONS:

Effective July 1, 2011 and each subsequent July 1, gathering rate shall be adjusted.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21397

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70387	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70389	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70390	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70388	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70391	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70392	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70393	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70394	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70395	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70396	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21397

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70397	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70398	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70399	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70400	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70401	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70402	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70408	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70409	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70410	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70411	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21397

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70412	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			
70413	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21398

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 11/02/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Add description to rate adjustment provision.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30811	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0009	Gross Compression Cost are costs associated with providing compression. The monthly fee is determined by multiplying the Gross Compression Cost by a fraction, the numerator of which will be the volume of producer's gas (in MCF), making use of such compression, as measured at the individual master meter and the denominator of which will be the sum of volumes (in MCF) of gas making use of such compression from all persons or entities (including producer) as measured by all such master meters.
DPLBGS-0004	The gathering fee is the BTU quantity times the gathering rate. Gathering rate: (1) Until the earlier of either the cumulative quantity of 14 BCF, the sum of gathering fees paid are equal to or exceeds the sum of the annual minimum payments, or the end of the annual minimum payment period, the rate is \$0.336 per MMBtu plus the incremental rate attributable to each segment of the BGS extension. (2) Prior to the first 14 BCF but after either the sum of the gathering fees equals or exceeds the sum of the annual minimum payment, or the end of the annual minimum payment period, the rate is \$0.30 per MMBtu plus the incremental rate attributable to each segment of the BGS extension. (3) After the cumulative quantity of 14 BCF, \$0.30 for less than or equal to 1,500 MMBtu/d. \$0.25 for greater than 1,500 MMBtu/d to 5,000 MMBtu/d. \$0.20 for greater than 5,000 MMBtu/d to 10,000 MMBtu/d. \$0.15 for greater than 10,000 MMBtu/d.
Meter Fee 2	Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for each master meter.

RATE ADJUSTMENT PROVISIONS:

Effective the later of the 14 BCF commitment or July 1, 2011, and each subsequent July 1, gathering rate shall be adjusted.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21398

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70389	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30811 **CONFIDENTIAL**					
70387	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30811 **CONFIDENTIAL**					
70388	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30811 **CONFIDENTIAL**					
70390	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30811 **CONFIDENTIAL**					
70408	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30811 **CONFIDENTIAL**					
70391	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30811 **CONFIDENTIAL**					
70392	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30811 **CONFIDENTIAL**					
70393	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30811 **CONFIDENTIAL**					
70394	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30811 **CONFIDENTIAL**					
70395	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30811 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21398

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
70396	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30811</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30811	**CONFIDENTIAL**
Customer	30811	**CONFIDENTIAL**						
70397	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30811</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30811	**CONFIDENTIAL**
Customer	30811	**CONFIDENTIAL**						
70398	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30811</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30811	**CONFIDENTIAL**
Customer	30811	**CONFIDENTIAL**						
70399	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30811</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30811	**CONFIDENTIAL**
Customer	30811	**CONFIDENTIAL**						
70400	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30811</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30811	**CONFIDENTIAL**
Customer	30811	**CONFIDENTIAL**						
70401	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30811</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30811	**CONFIDENTIAL**
Customer	30811	**CONFIDENTIAL**						
70402	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30811</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30811	**CONFIDENTIAL**
Customer	30811	**CONFIDENTIAL**						
70409	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30811</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30811	**CONFIDENTIAL**
Customer	30811	**CONFIDENTIAL**						
70410	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30811</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30811	**CONFIDENTIAL**
Customer	30811	**CONFIDENTIAL**						
70411	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30811</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30811	**CONFIDENTIAL**
Customer	30811	**CONFIDENTIAL**						

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21398

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70412	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30811	**CONFIDENTIAL**			
70413	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30811	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21399

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 09/15/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Add description of gross compression cost.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30220	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0005	Transportation fee: \$0.1275 per MMBtu for one to two wells. \$0.1216 MMBtu for three or more wells.
DPLBGS-0009	Gross Compression Cost are costs associated with providing compression. The monthly fee is determined by multiplying the Gross Compression Cost by a fraction, the numerator of which will be the volume of producer's gas (in MCF), making use of such compression, as measured at the individual master meter and the denominator of which will be the sum of volumes (in MCF) of gas making use of such compression from all persons or entities (including producer) as measured by all such master meters.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70414	D	MMBtu	\$.1216	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30220	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21399

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21400

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 12/06/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30221	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0006	Transportation fee: \$0.23 for up to 500 MCF. \$0.19 for 501 MCF to 1,000 MCF. \$0.15 for 1,000 MCF to 2,000 MCF. \$0.08 for 2,001 MCF to 3,000 MCF. \$ 0.06 for 3,001 MCF to 5,000 MCF. \$0.04 for over 5,000 MCF. The rates are incremental rates that apply to incremental volumes in each bracket and are not to be applied as a flat rate applied to total volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70415	D	MCF	\$.2300	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30221	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21405

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 11/13/1991 **RECEIVED DATE:** 12/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2008

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30354	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLDE-0001	Rate plus customer's pro rata share of all compressor facility rental and operating costs based on the ration of the volume of customer's gas compressed through the compressor each month to the total volume of gas compressed through the compressor each month.
DPLDE-0002	Rate: \$0.08 per MMBtu for over 1,500 MMBtu/D. \$0.10 per MMBtu for 1,000 to 1,500 MMBtu/D. \$0.12 per MMBtu for 500 to 1,000 MMBtu/D. \$0.14 per MMBtu for less than 500 MMBtu/D.

RATE ADJUSTMENT PROVISIONS:

Subject to annual CPI rate adjustment each November 30.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21405

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70344	R	MMBtu	\$.2129	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30354	**CONFIDENTIAL**			
70332	D	MMBtu	\$.2129	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30354	**CONFIDENTIAL**			
70339	R	MMBtu	\$.2129	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30354	**CONFIDENTIAL**			
70338	R	MMBtu	\$.2129	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30354	**CONFIDENTIAL**			
70340	R	MMBtu	\$.2129	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30354	**CONFIDENTIAL**			
70341	R	MMBtu	\$.2129	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30354	**CONFIDENTIAL**			
70342	R	MMBtu	\$.2129	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30354	**CONFIDENTIAL**			
70343	R	MMBtu	\$.2129	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30354	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21405

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21406

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 12/06/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30214	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0001	Gathering fee: For the first 14 BCF month, the rate is \$0.30 per MMBtu. After the cumulative quantity of 14 BCF month, the rate is \$0.30 for less than or equal to 1,500 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day to 5,000 MMBtu per day. \$0.20 for greater than 5,000 MMBtu per day to 10,000 MMBtu per day. \$0.15 for greater than 10,00 MMBtu per day. On July 1, 2011, and each subsequent July 1, thereafter, the Gathering Rate shall be adjusted by multiplying the initial Gathering Rate by a fraction, the numerator of which is the Annual CPI for the most recent year preceding the applicable Gathering Rate adjustment period and the denominator of which is the Annual CPI for the year of 2009.
Meter Fee 2	Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for each master meter.

RATE ADJUSTMENT PROVISIONS:

Effective July 1, 2011 and each subsequent July 1, gathering rate shall be adjusted.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21406

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70389	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70390	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70391	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70392	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70393	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70394	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70395	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70396	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70387	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70388	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21406

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70397	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70398	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70399	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70400	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70401	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70402	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70403	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			
70404	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30214	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21406

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21445

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 12/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter month to month.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30210	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DNSDCS-0007	Transportation fee: \$0.205 per MMBtu.
DNSDCS-0008	Subject to imbalance fees.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21445

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70358	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30210	**CONFIDENTIAL**			
70359	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30210	**CONFIDENTIAL**			
70360	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30210	**CONFIDENTIAL**			
70352	D	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30210	**CONFIDENTIAL**			
70357	R	MMBtu	\$.2050	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30210	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21446

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 12/06/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30217	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0001	Gathering fee: For the first 14 BCF month, the rate is \$0.30 per MMBtu. After the cumulative quantity of 14 BCF month, the rate is \$0.30 for less than or equal to 1,500 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day to 5,000 MMBtu per day. \$0.20 for greater than 5,000 MMBtu per day to 10,000 MMBtu per day. \$0.15 for greater than 10,00 MMBtu per day. On July 1, 2011, and each subsequent July 1, thereafter, the Gathering Rate shall be adjusted by multiplying the initial Gathering Rate by a fraction, the numerator of which is the Annual CPI for the most recent year preceding the applicable Gathering Rate adjustment period and the denominator of which is the Annual CPI for the year of 2009.
Meter Fee 2	Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for each master meter.

RATE ADJUSTMENT PROVISIONS:

Effective July 1, 2011 and each subsequent July 1, gathering rate shall be adjusted.

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21446

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70389	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70390	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70391	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70392	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70393	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70394	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70395	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70396	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70397	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70398	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21446

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70399	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70400	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70401	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70402	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70403	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70404	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70387	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			
70388	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30217	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21446

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21447

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 12/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30215	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Meter Fee 2	Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for each master meter.
DPLBGS-0001	Gathering fee: For the first 14 BCF month, the rate is \$0.30 per MMBtu. After the cumulative quantity of 14 BCF month, the rate is \$0.30 for less than or equal to 1,500 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day to 5,000 MMBtu per day. \$0.20 for greater than 5,000 MMBtu per day to 10,000 MMBtu per day. \$0.15 for greater than 10,000 MMBtu per day. On July 1, 2011, and each subsequent July 1, thereafter, the Gathering Rate shall be adjusted by multiplying the initial Gathering Rate by a fraction, the numerator of which is the Annual CPI for the most recent year preceding the applicable Gathering Rate adjustment period and the denominator of which is the Annual CPI for the year of 2009.

RATE ADJUSTMENT PROVISIONS:

Effective July 1, 2011 and each subsequent July 1, gathering rate shall be adjusted.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21447

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
70390	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30215</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30215	**CONFIDENTIAL**
Customer	30215	**CONFIDENTIAL**						
70391	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30215</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30215	**CONFIDENTIAL**
Customer	30215	**CONFIDENTIAL**						
70392	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30215</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30215	**CONFIDENTIAL**
Customer	30215	**CONFIDENTIAL**						
70393	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30215</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30215	**CONFIDENTIAL**
Customer	30215	**CONFIDENTIAL**						
70394	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30215</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30215	**CONFIDENTIAL**
Customer	30215	**CONFIDENTIAL**						
70395	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30215</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30215	**CONFIDENTIAL**
Customer	30215	**CONFIDENTIAL**						
70396	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30215</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30215	**CONFIDENTIAL**
Customer	30215	**CONFIDENTIAL**						
70397	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30215</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30215	**CONFIDENTIAL**
Customer	30215	**CONFIDENTIAL**						
70398	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30215</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30215	**CONFIDENTIAL**
Customer	30215	**CONFIDENTIAL**						
70399	D	MMBtu	\$.3000	10/01/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">30215</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	30215	**CONFIDENTIAL**
Customer	30215	**CONFIDENTIAL**						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21447

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70400	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30215	**CONFIDENTIAL**			
70401	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30215	**CONFIDENTIAL**			
70402	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30215	**CONFIDENTIAL**			
70403	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30215	**CONFIDENTIAL**			
70404	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30215	**CONFIDENTIAL**			
70387	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30215	**CONFIDENTIAL**			
70388	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30215	**CONFIDENTIAL**			
70389	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30215	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21447

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21448

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 12/06/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30216	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0001	Gathering fee: For the first 14 BCF month, the rate is \$0.30 per MMBtu. After the cumulative quantity of 14 BCF month, the rate is \$0.30 for less than or equal to 1,500 MMBtu per day. \$0.25 for greater than 1,500 MMBtu per day to 5,000 MMBtu per day. \$0.20 for greater than 5,000 MMBtu per day to 10,000 MMBtu per day. \$0.15 for greater than 10,00 MMBtu per day. On July 1, 2011, and each subsequent July 1, thereafter, the Gathering Rate shall be adjusted by multiplying the initial Gathering Rate by a fraction, the numerator of which is the Annual CPI for the most recent year preceding the applicable Gathering Rate adjustment period and the denominator of which is the Annual CPI for the year of 2009.
Meter Fee 2	Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for each master meter.

RATE ADJUSTMENT PROVISIONS:

Effective July 1, 2011 and each subsequent July 1, gathering rate shall be adjusted.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21448

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70389	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30216 **CONFIDENTIAL**					
70390	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30216 **CONFIDENTIAL**					
70391	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30216 **CONFIDENTIAL**					
70392	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30216 **CONFIDENTIAL**					
70393	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30216 **CONFIDENTIAL**					
70394	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30216 **CONFIDENTIAL**					
70395	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30216 **CONFIDENTIAL**					
70396	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30216 **CONFIDENTIAL**					
70397	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30216 **CONFIDENTIAL**					
70398	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30216 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 21448

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70399	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30216	**CONFIDENTIAL**			
70400	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30216	**CONFIDENTIAL**			
70401	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30216	**CONFIDENTIAL**			
70402	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30216	**CONFIDENTIAL**			
70403	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30216	**CONFIDENTIAL**			
70404	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30216	**CONFIDENTIAL**			
70387	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30216	**CONFIDENTIAL**			
70388	D	MMBtu	\$.3000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30216	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21448

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21826

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 10/01/2008 **RECEIVED DATE:** 12/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30203	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLDE-0003	The gathering rate in any given month is \$0.22 per MMBTU.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71678	D	MMBtu	\$.2200	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21827

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 12/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30203	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLRCS-0001	The gathering fee shall be the greater of either (i) \$1,125.00 or (ii) the product of multiplying the Producer's Allocated Quantity (in MMBTU) times the Gathering Rate, where the Gathering Rate applicable to Producer's Gas in any given Month is \$0.175 per MMBTU for less than or equal to 500 MMBTU/D; \$0.125 per MMBTU for greater than 500 to 2,500 MMBTU/D; or \$0.100 per MMBTU for greater than 2,500 MMBTU/D.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71681	D	Month	\$1125.0000	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21828

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 08/28/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2011

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract amendment. Change gathering fee description, update current charge, and add amendment date.

OTHER(EXPLAIN): Adding compression cost description and meter fee description that were not initially filed.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30203	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Meter Fee 2	Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for each master meter.
DPLRC-0001A1	The gathering fee will be determined as follows. (1) For the first 660,000 MMBTU or until January 1, 2011, whichever occurs first, the rate shall be \$0.40 per MMBTU. If 660,000 MMBTU has not been delivered by January 1, 2011, a capital recovery deficiency payment will be charged. The capital recovery deficiency payment shall equal the product of multiplying \$0.30 per MMBTU times the difference between the sum of allocated quantity during the period of December 1, 2008 through January 1, 2011 and 660,000 MMBTU. (2) For excess of 660,000 MMBTU or quantity delivered on or after January 1, 2011, the rate is based on an average quantity in MMBTU per day as follows: \$0.2100 for quantity less than or equal to 500 MMBTU; \$0.1575 for quantity greater than 500 to 2,500 MMBTU; \$0.1300 for quantity greater than 2,500 to 5,000 MMBTU; and \$0.1025 for quantity greater than 5,000 MMBTU. The rates are incremental gathering rates that apply to incremental quantities of gas in each bracket and are not applied as a flat gathering rate based upon the total average quantity per day. The average quantity per day will be quantity in a given month divided by the number of days in such month.
DPLRC-0002	Gross Compression Costs. The monthly allocated share of the gross compression costs is determined by multiplying the gross compression cost by a fraction, the numerator of which will be quantity of gas (in MMBTU), making use of such compression, and the denominator of which will be the total quantity of gas (in MMBTU) from all persons or entities, making use of such compression.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71682	D	MMBtu	\$.2100	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.**TARIFF CODE: TT RRC TARIFF NO: 21828****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21853

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 10/01/2008 **RECEIVED DATE:** 12/07/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update preparer.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30203	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0007	The gathering rate in any given month is \$0.4156 per MMBTU.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71679	D	MMBtu	\$.4156	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			
71680	D	MMBtu	\$.4156	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30203	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22888

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 238713
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 09/12/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Add description of gross compression cost.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30811	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0008	The gathering rate in any given month is \$0.30 per MMBTU for less than or equal to 1,500 MMBTU per day; \$0.25 per MMBTU for greater than 1,500 and equal to 5,000 MMBTU per day; \$0.20 per MMBTU for greater than 5,000 and equal to 10,000 MMBTU per day; \$0.15 per MMBTU for greater than 10,000 MMBTU per day.
DPLBGS-0009	Gross Compression Cost are costs associated with providing compression. The monthly fee is determined by multiplying the Gross Compression Cost by a fraction, the numerator of which will be the volume of producer's gas (in MCF), making use of such compression, as measured at the individual master meter and the denominator of which will be the sum of volumes (in MCF) of gas making use of such compression from all persons or entities (including producer) as measured by all such master meters.
Meter Fee 2	Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for each master meter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74253	D	MMBtu	\$,3000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30811	**CONFIDENTIAL**			
70403	D	MMBtu	\$,3000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30811	**CONFIDENTIAL**			
70404	D	MMBtu	\$,3000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30811	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22888

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 **COMPANY NAME:** EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24192

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 238713

ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 09/12/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New agreement, and initial tariff.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33024	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Meter Fee 2	Meter Fee: If the total BTU quantity measured averages less than 150 MMBtu per day per master meter, the meter fee is \$150.00 for each master meter.
DPLBGS-0010	Gathering fee: the rate is \$0.30 per MMBtu for the first 1,000,000 MMBtu of gas delivered. For quantities delivered in excess of 1,000,000 MMBtu, the rate is \$0.25 per MMBtu for less than or equal to 1,000; the rate is \$0.225 per MMBtu for greater than 1,000 or equal to 2,500; the rate is \$0.20 per MMBtu for greater than 2,500 or equal to 5,000; and the rate is \$0.15 per MMBtu for greater than 5,000.
DPLBGS-0009	Gross Compression Cost are costs associated with providing compression. The monthly fee is determined by multiplying the Gross Compression Cost by a fraction, the numerator of which will be the volume of producer's gas (in MCF), making use of such compression, as measured at the individual master meter and the denominator of which will be the sum of volumes (in MCF) of gas making use of such compression from all persons or entities (including producer) as measured by all such master meters.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70404	D	MMBtu	\$.2500	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33024 **CONFIDENTIAL**					
77725	D	MMBtu	\$.2500	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33024 **CONFIDENTIAL**					
70403	D	MMBtu	\$.2500	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33024 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7605 COMPANY NAME: EAGLE ROCK DESOTO PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24192

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.