#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

20569

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/1997 **RECEIVED DATE:** 01/08/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate updated due to Fluctuation from the analysis

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29410 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & \$0.15 for Gath & \$0.15 Treat C02 Mol %

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68638
 D
 MCF
 \$.1500
 02/01/2008
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29410 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS

GSD - 2 TARIFF REPORT

GAS SERVICES DIVISION

10/28/2014

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20570

**DESCRIPTION:** Transmission Miscellaneous **STATUS:** A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/1996 **RECEIVED DATE:** 04/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates have been updated, pending approval

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29403 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & C02 Mol %

RRC	COID: 74	146 CO	MPAN	Y NAME: PINNACLE	GAS TREATING LLO	C	
TARI	FF CODE: TM	RRC TARIF	F NO:	20570			
ELIV	ERY POINTS						
<u>ID</u> 68588		TYPE D	UNIT MCF	CURRENT CHARGE \$3.4280	01/01/2014	CONFIDENTIAL Y	
DES	SCRIPTION:	**CONFIDENTIAL**					
C	ustomer	29403	**C	CONFIDENTIAL**			
68589	1	D	MCF	\$.5338	01/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**					
C	ustomer	29403	**C	CONFIDENTIAL**			
68604		D	MCF	\$.5223	01/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**					
C	ustomer	29403	**C	CONFIDENTIAL**			
68610	1	D	MCF	\$.6378	01/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**					
C	ustomer	29403	**C	CONFIDENTIAL**			
68614		D	MCF	\$.3918	01/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**					
C	ustomer	29403	**C	CONFIDENTIAL**			
68615		D	MCF	\$.3886	01/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**					
C	ustomer	29403	**C	CONFIDENTIAL**			
68618		D	MCF	\$.3919	01/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**					
C	ustomer	29403	**C	CONFIDENTIAL**			
68621		D	MCF	\$.5722	01/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**					
C	ustomer	29403	**C	CONFIDENTIAL**			
68632	,	D	MCF	\$.7888	01/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**					
C	ustomer	29403	**C	CONFIDENTIAL**			
68682		D	MCF	\$.6444	01/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**					
C	ustomer	29403	**C	CONFIDENTIAL**			

RRC COID: 7	7446 CO	OMPAN	Y NAME: PINNACLE	GAS TREATING LLO	<u>C</u>	
TARIFF CODE: TI	M RRC TARIF	FF NO:	20570			
DELIVERY POINTS						
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
73855	D	MCF	\$.2811	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29403	**C	ONFIDENTIAL**			
86098	D	MCF	\$.4139	10/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29403	**C	ONFIDENTIAL**			
86099	D	MCF	\$.3939	10/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29403	**C	ONFIDENTIAL**			

TYPE SERVICE PROVI	YPE SERVICE PROVIDED								
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION							
J	Compression								
I	Gathering								
M	Other(with detailed explanation)	Treating							

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: PINNACLE GAS TREATING LLC 7446 RRC COID:

TARIFF CODE: TM RRC TARIFF NO:

20571 DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/26/2009 **INITIAL SERVICE DATE:** 07/01/2009 TERM OF CONTRACT DATE:

> **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): \_ rate updated

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

\*\*CONFIDENTIAL\*\*

Y

EFFECTIVE DATE

01/01/2009

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

68588

#### **RATE ADJUSTMENT PROVISIONS:**

Rate fluctuates depending on analysis of H2S PPM & C02 Mol % and range between \$0.19 to \$0.38

UNIT

MCF

DELIVERY POINTS ID

<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	29416	**CONFIDENTIAL**			
68589	D	MCF \$ 3800	01/01/2009	V	

CURRENT CHARGE

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 29416 Customer

68682 D MCF \$.3800 01/01/2009

\$.1900

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29416 \*\*CONFIDENTIAL\*\* Customer

**TYPE** 

D

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

I Gathering

Treating Other(with detailed explanation) M

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20571

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20572

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 07/26/2000 **RECEIVED DATE:** 06/09/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates Updated

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32483 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % which of that 50% gathering and 50% treating

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68632
 D
 MCF
 \$.7720
 01/01/2011
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32483 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: PINNACLE GAS TREATING LLC 7446 RRC COID:

20573

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 05/07/1997 04/07/2014 RECEIVED DATE: **INITIAL SERVICE DATE:** 10/31/2015 TERM OF CONTRACT DATE:

> **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Updates 2014 pending approval

**TYPE** 

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

\*\*CONFIDENTIAL\*\*

Y

EFFECTIVE DATE

CONFIDENTIAL

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

#### RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on H2S PPM & C02 Mol % = 50% to gathering and 50% to treating, compression added

UNIT

DELIVERY	POINTS
ID	

68598	D	MCF	\$.6465	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					

29410 \*\*CONFIDENTIAL\*\* Customer

CURRENT CHARGE

68606 D MCF \$.8576 01/01/2014

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 29410 Customer

68609 D MCF \$.5679 01/01/2014

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29410 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

I Gathering

Treating Other(with detailed explanation) M

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM RRC TARIFF NO: 20573

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

20574

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2000 **RECEIVED DATE:** 06/08/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29410 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & Co2 Mol % & treating is \$0.09 & gathering \$0.09

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68609
 D
 MCF
 \$.3036
 01/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29410 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

M Other(with detailed explanation) Treating

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20574

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20575

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2001 **RECEIVED DATE:** 02/26/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): clerical oversight and rates updated

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29412 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

#### RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol %, which 50% towards gathering and 50% towards treating

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68610
 D
 MCF
 \$.4200
 01/01/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29412 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) Treating

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: PINNACLE GAS TREATING LLC 7446 RRC COID:

20576

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous

STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 01/01/2003 RECEIVED DATE: 12/23/2008

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Clerical Oversight rates have been Updated, Company name chg from ID 5207

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

29415 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

**RATE ADJUSTMENT PROVISIONS:** 

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating

**DELIVERY POINTS** 

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 68611 D MCF \$.1200 01/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29415 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Gathering

Exchange K

Treating M Other(with detailed explanation)

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RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20576

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM

RRC TARIFF NO: 20577

**DESCRIPTION:** Transmission Miscellaneous

STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2003

**INACTIVE DATE:** 

RECEIVED DATE:

04/07/2014

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

AMENDMENT DATE:

**CONTRACT COMMENT:** None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated 2014 pending approval

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32484 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

#### RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % and dehy fee @ \$.01

ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIA           68635         D         MCF         \$.1856         01/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         32484         **CONFIDENTIAL**	1
DESCRIPTION: **CONFIDENTIAL**	=
22404 **CONICIDENTIAL**	
Customer 32484 **CONFIDENTIAL**	
68636 D MCF \$.1856 01/01/2014 Y	
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**	
Customer 32484 **CONFIDENTIAL**	
68692 D MCF \$.1856 01/01/2014 Y	
<u><b>DESCRIPTION:</b></u> **CONFIDENTIAL**	
Customer 32484 **CONFIDENTIAL**	
68817 D MCF \$.0502 01/01/2013 Y	
<u><b>DESCRIPTION:</b></u> **CONFIDENTIAL**	
Customer 32484 **CONFIDENTIAL**	

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20577

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

K Exchange

M Other(with detailed explanation) Treating

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20578

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/05/1996 **RECEIVED DATE:** 02/26/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): clerical oversight, and rates updated

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29419 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

#### RATE ADJUSTMENT PROVISIONS:

Fee escalation changes annually based on H2s and Co2 & 50% for Gathering and 50% for treating with 0.075 per stage of compression.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68604
 D
 MCF
 \$.3973
 01/01/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29419 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) treating

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20579

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 01/01/2008 RECEIVED DATE: 06/18/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2018

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: year to year after primary term

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updates for 2014 & add points, pending approval

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29427 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

#### RATE ADJUSTMENT PROVISIONS:

The rate of \$0.247 per mcf is for gathering and treating with an annual escalator of 3% commencing on the aniversary of the Effective date, adjusted rates will be based on the original methodology used to determine the original rate such as prod forecast capital expense, operating expense, and rate of return with the exception capital will only be included on an incremental basis. For any gas greater than 5% Co2 and/or greater than 20 ppm H2s the terms for sour gas are set out in attachments A, B, And C.

RRC COID: 7	446 CC	MPAN	NY NAME: PINNACLE	GAS TREATING LLO	C	
TARIFF CODE: TN	M RRC TARIF	F NO:	20579			
DELIVERY POINTS						
<u>ID</u> 68592	TYPE D	UNIT MCF	<u>CURRENT CHARGE</u> \$.2486	EFFECTIVE DATE 01/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68593	D	MCF	\$.3690	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68597	D	MCF	\$.2486	01/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68599	D	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68600	D	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68601	D	MCF	\$.3472	01/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68603	D	MCF	\$.3319	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68604	D	MCF	\$.4466	01/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68605	D	MCF	\$.5290	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68606	D	MCF	\$.3828	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			

RRC COID: 7	446 CC	MPAN	NY NAME: PINNACLE	GAS TREATING LLO	$\mathbb{C}$	
TARIFF CODE: TN	A RRC TARIF	F NO:	20579			
ELIVERY POINTS						
<u>ID</u> 68607	TYPE D	UNIT MCF	CURRENT CHARGE \$.3319	<b>EFFECTIVE DATE</b> 01/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68608	D	MCF	\$.4578	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68617	D	MCF	\$.3790	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			
68622	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68624	D	MCF	\$.4540	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68625	D	MCF	\$.3790	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68626	D	MCF	\$.4540	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68628	D	MCF	\$.4540	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68629	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68631	D	MCF	\$.2486	01/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			

RRC COID: 7	446 CO	MPAN	NY NAME: PINNACLE	GAS TREATING LLO	C	
TARIFF CODE: TN	RRC TARIF	F NO:	20579			
DELIVERY POINTS						
<u>ID</u> 68639	TYPE D	UNIT MCF	CURRENT CHARGE \$.3790	<b>EFFECTIVE DATE</b> 01/01/2014	CONFIDENTIAL Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68640	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68641	D	MCF	\$.5434	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68642	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			
68643	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			
68646	D	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			
68647	D	MCF	\$.3576	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			
68686	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			
68590	D	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			
68591	D	MCF	\$.2486	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			

RRC COID: 7	446 CC	MPAN	NY NAME: PINNACLE	GAS TREATING LLO	C	
TARIFF CODE: TN	RRC TARIF	F NO:	20579			
DELIVERY POINTS						
<u>ID</u> 68687	TYPE D	UNIT MCF	CURRENT CHARGE \$.4540	<u>EFFECTIVE DATE</u> 01/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68688	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			
68694	D	MCF	\$.4540	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68695	D	MCF	\$.4326	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68696	D	MCF	\$.3576	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68697	D	MCF	\$.3576	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			
68698	D	MCF	\$.4540	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68699	D	MCF	\$.4540	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68818	D	MCF	\$.4540	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
68819	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			

RI	RC COID: 7	446 CO	MPAN	NY NAME: PINNACLE	GAS TREATING LL	$\mathbb{C}$	
TA	RIFF CODE: TM	1 RRC TARIF	F NO:	20579			
EL	IVERY POINTS						
<u>I</u>	<u>D</u> 320	TYPE D	UNIT MCF	CURRENT CHARGE \$.4540	<b>EFFECTIVE DATE</b> 01/01/2014	CONFIDENTIAL Y	
Ī	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	29427	**(	CONFIDENTIAL**			
688	377	D	MCF	\$.6899	01/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	29427	**(	CONFIDENTIAL**			
688	378	D	MCF	\$.6899	01/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	29427	**(	CONFIDENTIAL**			
688	379	D	MCF	\$.4540	01/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	29427	**(	CONFIDENTIAL**			
688	380	D	MCF	\$.4540	01/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	29427	**(	CONFIDENTIAL**			
688	381	D	MCF	\$.4540	01/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	29427	**C	CONFIDENTIAL**			
688	382	D	MCF	\$.3472	01/01/2011	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	29427	**C	CONFIDENTIAL**			
738	352	D	MCF	\$.4540	01/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	29427	**(	CONFIDENTIAL**			
738	353	D	MCF	\$.4540	01/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	29427	**C	CONFIDENTIAL**			
769	970	D	MCF	\$.3576	01/01/2013	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	29427	**C	CONFIDENTIAL**			

RRC COID: 7	7446 CC	COMPANY NAME: PINNACLE GAS TREATING LLC				
TARIFF CODE: TN	M RRC TARIF	F NO:	20579			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u> D	UNIT	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y	
76976		MCF	\$.4326	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
76980	D	MCF	\$.3790	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
76981	D	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
76982	D	MCF	\$.3576	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
77117	D	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
77119	D	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
77120	D	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
86100	D	MCF	\$.2486	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
86102	R	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(	CONFIDENTIAL**			
86103	R	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
			CONFIDENTIAL**			

RRC COID: 7	446 CC	MPANY	Y NAME: PINNACLE	GAS TREATING LLO	C	
TARIFF CODE: TN	M RRC TARIF	F NO:	20579			
DELIVERY POINTS						
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86104	R	MCF	\$.3790	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**CO	NFIDENTIAL**			
86105	R	MCF	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CO	NFIDENTIAL**			
86963	R	MCF	\$.3790	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**CO	NFIDENTIAL**			
86964	R	MCF	\$.3790	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29427	**CO	NFIDENTIAL**			

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20580

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/10/2005 **RECEIVED DATE:** 04/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated 2014 pending adjustments

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32484 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

#### RATE ADJUSTMENT PROVISIONS:

rate fluctuates depending on analysis H2s ppm & co2 Mol% and Comp for 2 stages @ \$.075 and dehy fee @ \$.01

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68612
 D
 MCF
 \$.3603
 01/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32484 \*\*CONFIDENTIAL\*\*

68634 D MCF \$.3603 01/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32484 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) Treating

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20580

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20581

**DESCRIPTION:** Transmission Miscellaneous **STATUS:** A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 09/01/2006 RECEIVED DATE: 04/07/2014 INITIAL SERVICE DATE: 08/31/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated 2014 pending approval

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29420 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

**DELIVERY POINTS** 

#### RATE ADJUSTMENT PROVISIONS:

Base Fee = \$0.19 to \$1.05 MCF based on Co2 & H2s and rates fluciate & Comp per stage is \$0.075

<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
68637	D	MCF	\$.2273	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29420	**C(	ONFIDENTIAL**			
68684	D	MCF	\$.3669	01/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29420	**C(	ONFIDENTIAL**			
68690	D	MCF	\$.2273	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29420	**C(	ONFIDENTIAL**			
68883	D	MCF	\$.2011	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29420	**C(	ONFIDENTIAL**			

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20581

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) treating

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20674

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2008 RECEIVED DATE: 01/08/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** year to year

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New customer and required to file tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29429 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

#### RATE ADJUSTMENT PROVISIONS:

For gas less than 100ppm of h2s, shipper shall pay \$0.155 per mcf and fuel charges, for gas containing 101 ppm and 2,000 of h2s shipper shall pay \$0.255 per mcf and fuel charges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm of h2s shipper shall pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and fuel charges, Gas containing between 5% c02 and 9% co2, in addition to the fees set forth, shipper shall pay \$0.04 per mcf. for gas containing more 11,000 ppm of h2s or more than 9% co2, Buyer and seller shall negotiate a muttually acceptable price which compensate Pinnacle for its cost to treat Shipper's gas. Fifteen and one half cents (\$0.155) of each of the fees describe above shall be adjusted by the percentage increase recommended by the councel of petroleum accountants societies (COPAS) each year beginning in April 2009.

DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
68685	D	MCF	\$.2470	03/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29429	**C0	ONFIDENTIAL**			
68691	D	MCF	\$.4500	08/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29429	**C(	ONFIDENTIAL**			

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	
M	Other(with detailed explanation)	Treating

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20674

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

COMPANY NAME: PINNACLE GAS TREATING LLC 7446 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 20856

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2008 RECEIVED DATE: 06/18/2014 INITIAL SERVICE DATE: 08/01/2013 TERM OF CONTRACT DATE:

> **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates updated 2014, pending approval

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 29429 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

#### RATE ADJUSTMENT PROVISIONS:

For gas less than 100ppm of h2s, shipper shall pay \$0.155 per mcf and fuel charges, for gas containing 101 ppm and 2,000 of h2s shipper shall pay \$0.255 per mcf and fuel charges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm of h2s shipper shall pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and fuel charges, Gas containing between 5% c02 and 9% co2, in addition to the fees set forth, shipper shall pay \$0.04 per mcf. for gas containing more 11,000 ppm of h2s or more than 9% co2, Buyer and seller shall negotiate a muttually acceptable price which compensate Pinnacle for its cost to treat Shipper's gas. Fifteen and one half cents (\$0.155) of each of the fees describe above shall be adjusted by the percentage increase recommended by the councel of petroleum accountants societies (COPAS) each year beginning in April 2009.

I

M

Gathering

Other(with detailed explanation)

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TM	I RRC TAR	FF NO:	20856		
ELIVERY POINTS	THE THE		20030		
ID	TYPE	UNIT	CURRENT CHA	ARGE EFFECTIVE DATE	CONFIDENTIAL
68620	D	MCF	\$.5676	01/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*			
Customer	29429	**(	ONFIDENTIAL**		
68623	D	MCF	\$.1799	01/01/2013	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*			
Customer	29429	**(	ONFIDENTIAL**		
68630	D	MCF	\$.2985	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	29429	**C	ONFIDENTIAL**		
68633	D	MCF	\$.6782	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	29429	**(	ONFIDENTIAL**		
68685	D	MCF	\$.1980	01/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*			
Customer	29429	**(	ONFIDENTIAL**		
68691	D	MCF	\$.6782	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	29429	**(	ONFIDENTIAL**		
73854	D	MCF	\$.3840	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	29429	**C	ONFIDENTIAL**		
	VIDED				
YPE SERVICE PRO	IDED				
TYPE OF SERVICE  TYPE OF SERVICE		RIPTION		OTHER TYPE DESCRIPTION	

Treating

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20856

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.