RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7163 COMPANY NAME: BRAZORIA INTERCONNECTOR GAS P/L LLC
TARIFF CODE: TM RRC TARIFF NO: 185079
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 089979
ORIGINAL CONTRACT DATE: 06/24/2014
INITIAL SERVICE DATE: 11/07/2007 TERM OF CONTRACT DATE: 05/01/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO: Y
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Shipper?s Reserved Capacity is 413,699MMBtu
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29623 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
16315TM Temporary suspension of imbalance fee and pressure requirement. Temporary change of receipt point and delivery point. Emergency use of line-pack.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
68753 D MMBTU \$.0460 05/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29623 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: T				
	T RRC TARI	FF NO: 20255		
DESCRIPTION:	Transmission Transportati	on	ST	ATUS: A
OPERATOR NO:	089979			
ORIGINAL CO	ONTRACT DATE: 07/0	01/2010	RECEIVED DATE:	: 08/27/2008
INITIAL S	SERVICE DATE:		TERM OF CONTRACT DATE:	06/30/2030
Ι	NACTIVE DATE:		AMENDMENT DATE:	
CONTRACT CO		Y NO PROVISION FOR	EXTENSION	
REASONS FOR FIL				
NEW FILING:		RRC DOCKET NO):	
CITY ORDINAN	NCE NO:			
AMENDMENT(E				
	EXPLAIN): None			
USTOMERS			CONFIDENTIAL	
29215	CUSTOMER NAME **CONFIDENTIAL**		<u>CONFIDENTIAL?</u>	DELIVERY POINT
27213	CONFIDENTIAL		Y	
			-	
URRENT RATE CO RATE COMP. ID 6315	DESCRIPTION Demand Fee: Shippe by \$1.399 per MMB	u. Authorized Overrun Fo	ee: Shipper shall pay Transporter the	e product of Shipper's Reserved Capacity multiplied e Authorized Overrun Fee for each MMBtu run Fee means \$.046 per MMBtu (the 100% load

RRC COID: 7	163	COMPAN	Y NAME: BRAZ	ZORIA INTERCONNECTO	R GAS P/L LLC	
TARIFF CODE: T	RRC TA	RIFF NO:	20255			
RATE ADJUSTME	INT PROVISIONS:					
Commission s regutes that proceeding, the	lations, 18 C.F.R. 284 en such fair and equita	.123(b)(2) (200 ble rates and ch	6), and rates and charge arges shall supersede a	proval of proposed rates and charges p es are approved by the Commission as nd replace the Demand Fee, the Author ective date of such rates and charges.	, or deemed to be, fair and eq	uitable in
ELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHA		<u>CONFIDENTIAL</u>	
67247	D	MMBTU	\$.0460	07/01/2010	Ν	
DESCRIPTION:	DOW STERLING	LAKE				
Customer	29215	**CC	ONFIDENTIAL**			
67248	D	MMBTU	\$.0460	07/01/2010	Ν	
DESCRIPTION:	CHANNEL HAYS	CREEK				
Customer	29215	**CC	ONFIDENTIAL**			
67249	D	MMBTU	\$.0460	07/01/2010	Ν	
DESCRIPTION:	ENTERPRISE NO	RTH ANGLET	ON			
Customer	29215	**CC	ONFIDENTIAL**			
67250	D	MMBTU	\$.0460	07/01/2010	Ν	
DESCRIPTION:	HPL IOWA COLO	NY				
Customer	29215	**CC	ONFIDENTIAL**			
67251	D	MMBTU	\$.0460	07/01/2010	Ν	
DESCRIPTION:	TEJAS SANDY PO	DINT				
Customer	29215	**CC	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					-
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILIT	Y					
FACTS SUPPORTIN	G SECTION 104.003	3(b) APPLICA	BILITY			
affiliated p	nnot be used to suppor ipeline.)	t a Section 104.	003(b) transaction if th	ons. he rate to be charged or offerred to be o of those customers under the same or s	-	
		-	-	anal gas, or a supplier of an alternative		

TARIFF CODE: T	T RRC TARIFF NO: 20256
DESCRIPTION:	Transmission Transportation STATUS: A
OPERATOR NO:	089979
ORIGINAL CO	DNTRACT DATE: 08/27/2008
INITIAL	SERVICE DATE: 05/22/2008 TERM OF CONTRACT DATE: 10/31/2032
]	NACTIVE DATE: AMENDMENT DATE:
	MMENT: YEAR TO YEAR UNTIL TERMINATED
REASONS FOR FIL	
NEW FILING:	Y RRC DOCKET NO:
CITY ORDINA	ICE NO:
	XPLAIN): None
	XPLAIN): None
USTOMERS	
29214	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL**
27214	Y
URRENT RATE CO ATE COMP. ID	DMPONENT DESCRIPTION
	transported during such Day above Shipper's Reserved Capacity. Authorized Overrun Fee means \$.046 per MMBtu (the 100% load factor rate), which is the fee applicable to quantities of Gas that Transporter and Shipper may from time to time agree to transport in excess of Shipper's Reserved Capacity on an interruptible basis. Transporter shall retain from the Gas delivered by Shipper at the Receipt Point a quantity equal to the Retained Quantity. Title to the Retained Quantity shall pass from Shipper to Transporter at the Receipt Point. Retained Quantity means six-tenths of one percent (.6%) of the Gas received by Transporter from Shipper at the Receipt Point, which is the quantity of Gas retained by Transporter for fuel and other unaccounted for quantities of Gas. Transporter reserves the right to change the Retained Quantity from time to time based on actual experience. In addition, Shipper must reimburse Transporter for any receipt point, delivery point, blending, or metering fee charged by any third party for receipts or deliveries at the Receipt Point or Delivery Point(s). 4.5 Any difference between the quantity of Gas delivered at the Delivery Point(s) and the quantity of Gas received at the Receipt Point (less the Retained Quantity) during a given Day (an Imbalance) will be recorded in the Gas Imbalance Account, and will be cashed-out each Day. If the quantity of Gas delivered at the Delivery Point(s) is greater than the quantity of Gas received at the Receipt Point (less the Retained Quantity), then a Draft Imbalance is created. If the quantity of Gas delivered at the Delivery Point(s) is created. The Gas Imbalance Account, will be cashed-out each Day. If the Receipt Point (less the Retained Quantity), then a Draft Imbalance is created. The Gas Imbalance is created. The Gas Imbalance Account will be cashed-out each Day. If the Receipt Point (less the Retained Quantity), then a Draft Imbalance is created. If the quantity of Gas delivered at the Delivery Point(s) is greater than the quantity of Gas received a

RRC COID: 7	163	COMPANY	Y NAME: BRA	ZORIA INTERCONNECTO	OR GAS P/L LLC	
TARIFF CODE: TT	RRC TA	RIFF NO:	20256			
RATE ADJUSTME	INT PROVISIONS:					
Commission s regutes that proceeding, the	llations, 18 C.F.R. 284. en such fair and equitab	123(b)(2) (2006 ble rates and cha	and rates and char arges shall supersede	pproval of proposed rates and charges ges are approved by the Commission a and replace the Demand Fee, the Auth ffective date of such rates and charges.	s, or deemed to be, fair and equit	able in
ELIVERY POINTS						
<u>ID</u> 57249	TYPE D	<u>UNIT</u> MMBTU	CURRENT CH \$.0460	IARGE EFFECTIVE DATE 05/22/2008	<u>CONFIDENTIAL</u> N	
DESCRIPTION:	ENTERPRISE NO	RTH ANGLET	ON			
Customer	29214	**C0	NFIDENTIAL**			
07250	D	MMBTU	\$.0460	05/22/2008	Ν	
DESCRIPTION:	HPL IOWA COLO	NY				
Customer	29214	**C0	NFIDENTIAL**			
57251	D	MMBTU	\$.0460	05/22/2008	Ν	
DESCRIPTION:	TEJAS SANDY PO	DINT				
Customer	29214	**C0	NFIDENTIAL**			
57247	D	MMBTU	\$.0460	05/22/2008	Ν	
DESCRIPTION:	DOW STERLING	LAKE				
Customer	29214	**C0	NFIDENTIAL**			
57248	D	MMBTU	\$.0460	05/22/2008	Ν	
DESCRIPTION:	CHANNEL HAYS	CREEK				
Customer	29214	**C0	NFIDENTIAL**			
PE SERVICE PRO	VIDED					
FYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYPE DESCRIPTION		
H	Transportation					
UC APPLICABILIT	Y					
FACTS SUPPORTIN	NG SECTION 104.003	(b) APPLICA	BILITY			
he parties are affiliated	d.					

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: T				RAZORIA INTERCON	
	T RRC 1	TARIFF NO:	24473		
DESCRIPTION:	Transmission Transp	oortation		ST	ATUS: A
OPERATOR NO:	089979				
ORIGINAL CO	ONTRACT DATE:	07/01/2010		RECEIVED DATE:	01/10/2012
INITIAL S	SERVICE DATE:		TEI	RM OF CONTRACT DATE:	06/30/2030
I	NACTIVE DATE:			AMENDMENT DATE:	
	MMENT: CURRI	ENTLY NO PROV	VISION FOR EXT	TENSION	
REASONS FOR FIL					
NEW FILING:		RRC D	OOCKET NO:		
CITY ORDINAL					
AMENDMENT(F	,				
OTHER(E	EXPLAIN): None				
CUSTOMER NO	CUSTOMER NA	MF		CONFIDENTIAL?	DELIVERY POINT
29215	**CONFIDENTIA				
	00111221111			Y	
LIDDENT DATE CO	MPONENT				
URRENT RATE CO RATE COMP. ID 6315	DESCRIPTION Demand Fee: S by \$1.399 per I		ed Overrun Fee: S	hipper shall pay Transporter the	e product of Shipper's Reserved Capacity multiplied e Authorized Overrun Fee for each MMBtu run Fee means \$.046 per MMBtu (the 100% load

RRC COID: 7	163	COMPAN	Y NAME: BRAZO	ORIA INTERCONNECTO	R GAS P/L LLC	
TARIFF CODE: T	RRC TA	RIFF NO:	24473			
RATE ADJUSTME	ENT PROVISIONS:					
Commission s regute that proceeding, the	llations, 18 C.F.R. 284 en such fair and equita	.123(b)(2) (200 ble rates and ch	6), and rates and charges a arges shall supersede and	val of proposed rates and charges p are approved by the Commission as replace the Demand Fee, the Author ive date of such rates and charges.	, or deemed to be, fair and ed	quitable in
ELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHAR		CONFIDENTIAL	
67247	D	MMBTU	\$.0460	07/01/2010	Ν	
DESCRIPTION:	DOW STERLING	LAKE				
Customer	29215	**C0	ONFIDENTIAL**			
67248	D	MMBTU	\$.0460	07/01/2010	Ν	
DESCRIPTION:	CHANNEL HAYS	CREEK				
Customer	29215	**C0	ONFIDENTIAL**			
67249	D	MMBTU	\$.0460	07/01/2010	Ν	
DESCRIPTION:	ENTERPRISE NO	RTH ANGLET	ON			
Customer	29215	**C0	ONFIDENTIAL**			
67250	D	MMBTU	\$.0460	07/01/2010	Ν	
DESCRIPTION:	HPL IOWA COLC	NY				
Customer	29215	**C0	ONFIDENTIAL**			
67251	D	MMBTU	\$.0460	07/01/2010	Ν	
DESCRIPTION:	TEJAS SANDY PO	DINT				
Customer	29215	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	<u>0</u>	THER TYPE DESCRIPTION		
Н	Transportation					
FUC APPLICABILIT	Y					
FACTS SUPPORTIN	NG SECTION 104.00	3(b) APPLICA	BILITY			
	nnot be used to suppor		ge during the negotiations 003(b) transaction if the r	s. rate to be charged or offerred to be c	charged is to an	
•		-	•	those customers under the same or s l gas, or a supplier of an alternative		

RRC TARIFF NO: sion Transportation F DATE: DATE: DATE: VEAR TO YEAR UNT RRC None None MOMER NAME FIDENTIAL**		RECEIVED DATI FERM OF CONTRACT DATH AMENDMENT DATH ED	10/31/2032	
P T DATE: DATE: DATE: YEAR TO YEAR UNT RRC None None MER NAME FIDENTIAL**	TIL TERMINAT	RECEIVED DATH	E: 01/10/2012 :: 10/31/2032 ::	
T DATE: DATE: 05/22/2008 DATE: YEAR TO YEAR UN RRC None None MER NAME FIDENTIAL**	TIL TERMINAT	TERM OF CONTRACT DATH AMENDMENT DATH ED : : : : : : : : : : : : : : : : : :	2: 10/31/2032 2:	<u>INT</u>
DATE: 05/22/2008 E DATE: YEAR TO YEAR UN RRC None None OMER NAME FIDENTIAL**	TIL TERMINAT	TERM OF CONTRACT DATH AMENDMENT DATH ED : : : : : : : : : : : : : : : : : :	2: 10/31/2032 2:	
E DATE: YEAR TO YEAR UN RRC D: None D: None DOMER NAME FIDENTIAL**	TIL TERMINAT	TERM OF CONTRACT DATH AMENDMENT DATH ED : : : : : : : : : : : : : : : : : :	2: 10/31/2032 2: 	<u>INT</u>
YEAR TO YEAR UN RRC): None): None OMER NAME FIDENTIAL**		ED CONFIDENTIAL?		
RRC): None): None OMER NAME FIDENTIAL**		: CONFIDENTIAL?	DELIVERY PO	<u>INT</u>
): None): None OMER NAME FIDENTIAL** NT	C DOCKET NO:	<u>CONFIDENTIAL?</u>	DELIVERY PO	<u>INT</u>
): None): None OMER NAME FIDENTIAL** NT	C DOCKET NO:	<u>CONFIDENTIAL?</u>	DELIVERY PO	<u>INT</u>
D: None OMER NAME FIDENTIAL** NT			DELIVERY PO	<u>INT</u>
D: None OMER NAME FIDENTIAL** NT			DELIVERY PO	<u>INT</u>
OMER NAME FIDENTIAL** NT			DELIVERY PO	I <u>NT</u>
FIDENTIAL**			DELIVERY PO	INT
FIDENTIAL**			DELIVERY PO	<u>INT</u>
NT		Y		
		Y		
SCRIPTION				
ess of Shipper's Reserved C eipt Point a quantity equal eipt Point. Retained Quant it, which is the quantity of right to change the Retaine uny receipt point, delivery belivery Point(s). 4.5 Any C e Receipt Point (less the R be cashed-out each Day. I eipt Point (less the Retaine than the quantity of Gas re alance Account will be cas isporter paying Shipper for ge or credit, as the case ma id on the price per MMBtu -Houston-Katy, in the line kends and holidays, the pri et Day, the Daily Cashou ex Price. For Imbalances th	Capacity on an int I to the Retained Q tity means six-ten f Gas retained by T ed Quantity from I point, blending, o difference betwee Retained Quantity of ed Quantity), then eccived at the Rec shed-out (reduced or the Pack Imbala hay be, on Shipper a reported for that e for Katy, and un- rice reported for th less than or equal at Payment shall b that are greater that during the subject blied by (a) one hu f the Index Price if sceived at the Recc Imbalance, in MN	Transporter for fuel and other una time to time based on actual exper or metering fee charged by any th en the quantity of Gas delivered a) during a given Day (an Imbalan Gas delivered at the Delivery Po a Draft Imbalance is created. If ceipt Point (less the Retained Qua I to zero) each Day by either Ship nnce. The payment due for each I d's Monthly statement. The amou Day in platts Gas Daily, in the t der the column entitled Midpoint te immediately preceding busines to two percent (2%) of the quant an two percent (2%) but less than Day, the Daily Cashout Payment indred and ten percent (110%) of f the Imbalance is a Pack Imbalar eipt Point during the subject Day. (Btu, multiplied by (x) one hund	I retain from the Gas lantity shall pass from as received by Transp tecounted for quantiti rience. In addition, SI ird party for receipts of the Delivery Point(s) ce) will be recorded i int(s) is greater than th the quantity of Gas do int(s), then a Pack Im per paying Transport Day (the Daily Cashou nt of each Daily Cashou able entitled Daily pri , less \$0.07 per MMB is Day shall be deeme ity of Gas received at tity of the Imbalance or equal to five perce shall be equal to the the Index Price if the tec. For Imbalances to the Daily Cashout Pa red and twenty percen- the Imbalance is a Pa	delivered by Shipper at the a Shipper to Transporter at the orter from Shipper at the Receipt ies of Gas. Transporter reserves hipper must reimburse Transporte or deliveries at the Receipt Point) and the quantity of Gas received at the Qas Imbalance Account, and he quantity of Gas received at the elivered at the Delivery Point(s) is abalance is created. The Gas er for the Draft Imbalance or at Payment) will appear as a out Payment will be calculated tice survey, in the section entitled stu (the Index Price). For at the Receipt Point during the , in MMBtu, multiplied by the ent (5%) of the quantity of Gas product of the quantity of the Imbalance is a Draft Imbalance, hat are greater than five percent ayment shall be equal to the tt (120%) of the Index Price if the ack Imbalance. 4.6 If Transporter,
eip tha ala sp ge c-H ke . I ke . I ec ex	ot Point (less the Retain an the quantity of Gas r ance Account will be ca porter paying Shipper for e or credit, as the case m on the price per MMBtt Iouston-Katy, in the lim nds and holidays, the pi For Imbalances that are t Day, the Daily Cashon Price. For Imbalances (ed at the Receipt Point ance, in MMBtu, multip ninety percent (90%) of f the quantity of Gas re et of the quantity of the	ot Point (less the Retained Quantity), then an the quantity of Gas received at the Re- ance Account will be cashed-out (reduced porter paying Shipper for the Pack Imbala e or credit, as the case may be, on Shipper on the price per MMBtu reported for that Iouston-Katy, in the line for Katy, and un nds and holidays, the price reported for the For Imbalances that are less than or equal t Day, the Daily Cashout Payment shall b Price. For Imbalances that are greater the ed at the Receipt Point during the subject ance, in MMBtu, multiplied by (a) one hu ninety percent (90%) of the Index Price is of the quantity of Gas received at the Receipt et of the quantity of the Imbalance, in MM	by Point (less the Retained Quantity), then a Draft Imbalance is created. If an the quantity of Gas received at the Receipt Point (less the Retained Qua ance Account will be cashed-out (reduced to zero) each Day by either Ship porter paying Shipper for the Pack Imbalance. The payment due for each I e or credit, as the case may be, on Shipper's Monthly statement. The amou on the price per MMBtu reported for that Day in platts Gas Daily, in the ti louston-Katy, in the line for Katy, and under the column entitled Midpoint nds and holidays, the price reported for the immediately preceding busines For Imbalances that are less than or equal to two percent (2%) of the quant t Day, the Daily Cashout Payment shall be equal to the product of the quant Price. For Imbalances that are greater than two percent (2%) but less than ed at the Receipt Point during the subject Day, the Daily Cashout Payment ance, in MMBtu, multiplied by (a) one hundred and ten percent (110%) of ninety percent (90%) of the Index Price if the Imbalance is a Pack Imbalan of the quantity of the Imbalance, in MMBtu, multiplied by (x) one hundra ance is a Draft Imbalance, or (y) eighty percent (80%) of the Index Price if	e cashed-out each Day. If the quantity of Gas delivered at the Delivery Point(s) is greater than the tot Point (less the Retained Quantity), then a Draft Imbalance is created. If the quantity of Gas data the quantity of Gas received at the Receipt Point (less the Retained Quantity), then a Pack Imance Account will be cashed-out (reduced to zero) each Day by either Shipper paying Transport borter paying Shipper for the Pack Imbalance. The payment due for each Day (the Daily Cashou e or credit, as the case may be, on Shipper's Monthly statement. The amount of each Daily Cashout or credit, as the case may be, on Shipper's Monthly statement. The amount of each Daily Cashout e or credit, as the case may be, on Shipper's Monthly statement. The amount of each Daily Cashout on the price per MMBtu reported for that Day in platts Gas Daily, in the table entitled Daily pridouston-Katy, in the line for Katy, and under the column entitled Midpoint, less \$0.07 per MMB nds and holidays, the price reported for the immediately preceding business Day shall be deemed For Imbalances that are less than or equal to two percent (2%) of the quantity of Gas received at the Receipt Point during the subject Day, the Daily Cashout Payment shall be equal to the product of the quantity of the Imbalance Price. For Imbalances that are greater than two percent (2%) but less than or equal to the ence, in MMBtu, multiplied by (a) one hundred and ten percent (110%) of the Index Price if the ninety percent (90%) of the Index Price if the Imbalance is a Pack Imbalance. For Imbalance, in MMBtu, multiplied by (a) one hundred the subject Day, the Daily Cashout Payment and then the entity of the Imbalance, in MMBtu, multiplied by (3) one hundred and ten percent (110%) of the Index Price if the ninety percent (90%) of the Index Price if the Imbalance is a Pack Imbalance. For Imbalance, in MMBtu, multiplied by (3) one hundred and twenty percent ance is a Draft Imbalance, or (y) eighty percent (80%) of the Index Price if the Imbalance is a Pack Imbalance,

RRC COID: 7	163	COMPAN	Y NAME: BRAZO	RIA INTERCONNECTO	R GAS P/L LLC	
ARIFF CODE: T	RRC TA	RIFF NO:	24474			
RATE ADJUSTME	ENT PROVISIONS:					
Commission s regute that proceeding, the	llations, 18 C.F.R. 284. en such fair and equital	.123(b)(2) (200 ble rates and ch	5), and rates and charges ar arges shall supersede and r	val of proposed rates and charges pr re approved by the Commission as, replace the Demand Fee, the Autho ve date of such rates and charges.	, or deemed to be, fair and equ	uitable in
ELIVERY POINTS						
<u>ID</u> 67249	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARG \$.0460	GE EFFECTIVE DATE 05/22/2008	<u>CONFIDENTIAL</u> N	
DESCRIPTION:	ENTERPRISE NO	RTH ANGLET	ON			
Customer	29214	**CC	NFIDENTIAL**			
67250	D	MMBTU	\$.0460	05/22/2008	Ν	
DESCRIPTION:	HPL IOWA COLO	NY				
Customer	29214	**CC	NFIDENTIAL**			
67247	D	MMBTU	\$.0460	05/22/2008	Ν	
DESCRIPTION:	DOW STERLING	LAKE				
Customer	29214	**CC	NFIDENTIAL**			
67248	D	MMBTU	\$.0460	05/22/2008	Ν	
DESCRIPTION:	CHANNEL HAYS	CREEK				
Customer	29214	**CC	NFIDENTIAL**			
67251	D	MMBTU	\$.0460	05/22/2008	Ν	
DESCRIPTION:	TEJAS SANDY PO	DINT				
Customer	29214	**CC	NFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	OT	HER TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILIT	Y					
FACTS SUPPORTIN	NG SECTION 104.003	3(b) APPLICA	BILITY			
The parties are affiliate	d.					

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.